

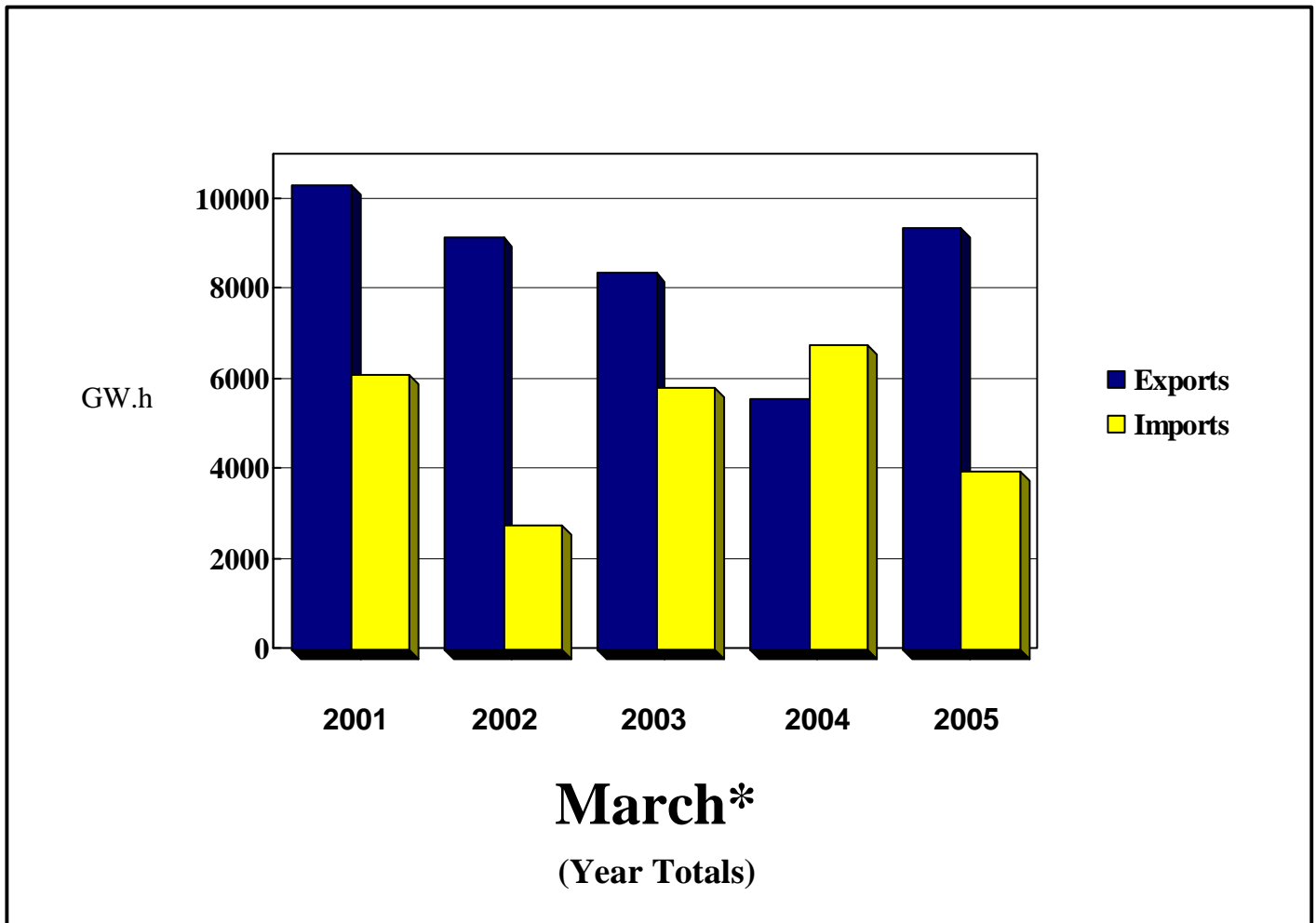


Electricity Exports and Imports

Monthly Statistics for

March 2005 [Revision 7 March 2006]*

Exports: **3358** GW.h
Imports: **1046** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Exports of Electric Energy	Firm	1 154 327	3 485 195	71 302 360	207 532 501	54.71	49.92
	Interruptible	2 203 299	5 872 375	146 733 614	400 028 985	66.25	63.29
	Non-Revenue/Inadvertant	- 346 769	-1 884 938	0	0	0.00	0.00
	Service	24 153	96 374	1 025 576	3 607 360	42.46	30.04
Total Exports		3 035 010	7 569 005	219 061 550	611 168 846	69.24	72.35
Total Sales - Firm and Interruptible		3 357 626	9 357 570	218 035 974	607 561 486	62.28	58.78
Imports of Electric Energy	Non-Revenue/Inadvertant	- 320 768	-1 938 066	0	0	0.00	0.00
	Purchase	1 046 208	3 950 393	58 259 203	212 469 738	55.69	45.99
	Service	9 389	37 920	264 945	511 304	28.22	11.34
Total Imports		734 829	2 050 247	58 524 149	212 981 041	79.64	70.69
Excess of Exports Over Imports		2 300 181	5 518 758	160 537 401	398 187 805		
Number of Export Licences:		8					
Number of Export Permits/Orders:		176					
		184					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M	
Alberta									
ATCO & Alberta	Permit 93	I	1 899	6 993	98 354	337 297	51.79	47.75	
Cargill Trading	Permit 204	F	1 459	2 343	61 736	94 457	42.31	40.31	
Enmax Marketing	Permit 169	I	3 220	6 794	160 158	338 559	49.74	48.14	
EPCOR Merchant	Permit 186	I	5 364	7 476	287 990	389 621	53.69	48.71	
TransAlta Ener	Permit 168	F	802	3 971	39 509	197 707	49.26	47.04	
TransCanada Ene	Permit 78	I	1 591	5 596	78 869	266 655	49.57	47.61	
Subtotal Firm and Interruptible Exports: Alberta			14 335	33 173	726 616	1 624 296	50.69	47.86	
British Columbia									
BC Hydro	Permit 105	F	96	366	6 872	26 215	71.58	71.73	
	Permit 127	N	- 262 362	-1 209 406	0	0	0.00	0.00	
		S	5 193	28 642	0	0	0.00	0.00	
		N	2 006	98 030	0	0	0.00	0.00	
	Treaty	N	3 859	40 267	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	182 675	998 303	12 926 181	66 604 657	70.76	60.84	
Subtotal Firm and Interruptible Exports: British Columbia			182 771	998 669	12 933 053	66 630 872	70.76	60.84	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	241 800	702 000	10 880 974	31 898 186	45.00	44.82
	Permit 45	F	16 800	44 800	1 120 081	3 146 937	66.67	70.98
	Permit 46	I	469 155	938 108	24 547 755	49 583 526	52.32	56.29
		N	13	13	0	0	0.00	0.00
	Permit 68	F	14 880	43 559	547 864	1 596 238	36.82	36.20
	Permit 144	F	16 621	45 831	1 359 232	3 836 263	81.78	86.59
	Permit 155	F	22 080	61 350	1 231 221	3 547 423	55.76	60.78
	Permit 207	F	37 651	103 991	2 438 181	6 997 124	64.76	69.57
	Permit 259	F	704	2 473	38 985	129 629	55.36	53.36
Subtotal Firm and Interruptible Exports: Manitoba			819 691	1 942 112	42 164 293	100 735 324	51.44	53.45
New Brunswick								
Emera Energy	Permit 217	F	66 993	229 271	4 149 744	14 661 110	61.94	63.95
Fraser Inc.	Permit 225	F	31 065	84 795	2 152 577	6 095 771	69.29	71.22
NB Power	Permit 90	F	22 679	64 295	1 978 953	6 087 607	71.26	60.65
	Permit 91	I	139 348	310 530	9 456 283	21 020 907	67.86	60.85
WPS Power Dev.	Licence 177	F	1 753	8 736	47 045	237 933	26.84	26.86
Subtotal Firm and Interruptible Exports: New Brunswick			261 838	697 627	17 784 602	48 103 328	66.54	61.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	10 165	20 504	719 875	1 332 671	70.82	55.25
Subtotal Firm and Interruptible Exports: Nova Scotia			10 165	20 504	719 875	1 332 671	70.82	55.25
Ontario								
Allete, Inc.	Permit 261	F	15 948	23 429	931 100	1 386 790	58.38	52.16
Brascan	Permit 112	F	31 047	171 983	1 686 522	10 766 075	54.32	61.50
Cargill Trading	Permit 204	F	14 126	19 954	798 883	1 073 053	56.55	56.40
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	2 211	11 156	158 199	732 900	71.55	65.70
Conectiv Energy	Permit 212	I	16 398	40 496	917 075	2 147 024	55.93	47.96
Constell ECG	Permit 138	I	6 461	56 479	425 897	3 907 758	65.92	68.96
Coral Energy	Permit 174	F	90 267	163 296	6 038 277	10 623 574	66.89	64.04
D&W Subway	Permit 26	F	121	252	0	0	0.00	59.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Direct Commod.	Permit 240	I	1 814	6 099	139 346	535 846	76.82	67.73
Direct EM Inc.	Permit 200	F	425	1 235	29 594	73 133	69.63	58.09
DTE Energy Trad	Permit 206	F	176 644	595 007	10 912 308	27 851 293	61.78	41.96
EPCOR Merchant	Permit 187	F	24 683	92 164	1 386 182	4 788 134	56.16	42.02
Hydro One Net	Permit 25	F	23	23	1 168	1 168	50.81	44.87
Ind Elc Mark Op	Permit 22	N	-90 285	- 813 842	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	150	0	11 934	0.00	92.84
Morgan Stanley	Permit 181	F	62	62	7 461	7 461	120.34	56.69
Northern States	Permit 235	F	31 728	74 271	1 689 748	3 792 080	53.26	49.65
Ont Power Gen	Permit 24	F	23	71	45	142	1.97	7.36
OPGI/OHIM	Permit 21	I	200 126	773 255	11 876 464	45 071 284	56.30	52.77
		S	18 960	67 732	1 025 576	3 607 360	54.09	48.08
Powerex Corp.	Permit 116	I	30 953	172 329	1 824 698	9 497 759	58.95	54.28
Rainbow	Permit 263	I	935	987	52 164	55 259	55.79	54.50
Sempra Corp	Permit 157	F	7 050	8 616	434 992	524 663	61.70	51.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
SPLIT ROCK	Permit 221	F	50 847	106 316	3 114 334	6 524 675	61.25	51.03
TransAlta Ener	Permit 168	F	70 968	230 068	4 430 122	13 010 622	62.42	53.51
Subtotal Firm and Interruptible Exports: Ontario			772 871	2 547 709	46 854 580	142 382 627	59.84	51.48
Quebec								
Brascan	Permit 112	F	6 276	89 635	538 311	7 224 379	74.15	75.15
Hydro-Quebec	Licence 180	F	88 284	282 283	7 383 605	22 950 009	34.18	35.28
	Licence 181	F	14 790	35 636	1 214 410	3 370 423	34.18	37.03
	Licence 182	F	13 452	55 319	1 097 789	3 843 148	34.18	35.26
	Licence 183	F	24 324	76 119	2 018 007	6 216 719	34.18	35.27
	Licence 184	F	15 060	49 783	1 336 134	4 165 331	35.01	35.30
	Permit 20	F	574	574	42 196	42 196	73.52	75.59
	Permit 64	I	1 007 638	2 149 396	76 078 682	176 969 708	75.35	76.61
MEHQ	Permit 129	I	24 998	160 735	1 380 639	8 510 920	55.23	50.64
Subtotal Firm and Interruptible Exports: Quebec			1 195 396	2 899 480	91 089 773	233 292 834	69.56	66.90
Saskatchewan								
Northpoint	Permit 88	I	100 559	218 295	5 763 183	13 459 534	57.31	59.53
Subtotal Firm and Interruptible Exports: Saskatchewan			100 559	218 295	5 763 183	13 459 534	57.31	59.53
Total Firm and Interruptible Exports:			3 357 626	9 357 570	218 035 974	607 561 486	62.28	58.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Alberta								
Candela Energy	-	P	110	510	5 746	40 644	52.24	98.23
Cargill Trading		P	588	1 141	46 799	72 370	79.59	63.43
Enmax Marketing		P	645	33 886	41 199	2 113 522	63.87	53.26
EPCOR Merchant		P	7 142	45 013	439 811	2 990 435	61.58	61.22
TransAlta Ener		P	129	2 960	7 097	166 544	55.02	59.90
TransCanada Ene		P	1 630	11 346	102 852	732 269	63.10	58.21
Subtotal Purchased Imports: Alberta			10 244	94 856	643 504	6 115 785	62.82	58.45
British Columbia								
BC Hydro		N	- 237 440	-1 146 441	0	0	0.00	0.00
		S	5 193	28 642	0	0	0.00	0.00
FortisBC		P	0	8 915	0	728 833	0.00	78.65
Powerex Corp.		P	501 417	1 147 386	25 667 571	56 278 246	51.19	39.37
Subtotal Purchased Imports: British Columbia			501 417	1 156 301	25 667 571	57 007 079	51.19	39.43

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	26 561	163 044	1 391 789	6 476 773	52.40	38.77
Subtotal Purchased Imports: Manitoba			26 561	163 044	1 391 789	6 476 773	52.40	38.77
New Brunswick								
NB Power		P	880	1 240	37 256	50 626	42.34	30.58
WPS Power Dev.		P	1 067	1 266	28 623	33 994	26.84	25.14
Subtotal Purchased Imports: New Brunswick			1 947	2 506	65 879	84 620	33.84	27.32
Nova Scotia								
NS Power Inc.		P	1 455	12 256	112 604	1 058 371	77.39	78.62
Subtotal Purchased Imports: Nova Scotia			1 455	12 256	112 604	1 058 371	77.39	78.62
Ontario								
Allete, Inc.		P	3 891	11 420	177 116	446 703	45.52	39.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Brascan	-	P	34 750	52 482	2 475 529	3 498 359	71.24	68.37
Cargill Trading		P	80 741	522 864	4 900 305	28 279 585	60.69	50.50
Cincinnati G&E		P	39 548	132 581	3 126 535	9 641 951	79.06	70.39
Conectiv Energy		P	5 530	13 388	380 823	836 509	68.86	66.43
Constell ECG		P	15 667	66 976	1 236 422	3 877 014	78.92	97.36
Constell NE		P	8 904	16 874	648 748	1 137 005	72.86	67.38
Coral Energy		P	0	10 050	0	654 900	0.00	47.99
D&W Subway		P	64	461	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	9 993	20 148	849 405	1 787 839	85.00	88.55
Direct EM Inc.		P	370	520	30 741	34 386	83.08	78.31
DTE Energy Trad		P	91 558	463 473	4 842 169	21 688 924	52.89	44.21
EPCOR Merchant		P	12 738	23 520	1 034 142	1 869 333	81.19	79.69
Ind Elc Mark Op		N	-83 328	- 800 676	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba Hydro	-	P	32 576	121 926	1 371 011	5 032 627	42.09	36.80
Merrill-Lynch		P	9 978	57 372	670 202	3 063 270	67.17	52.29
Northern States		P	96	2 752	8 615	253 703	89.74	78.02
OPGI/OHIM		P	24 375	140 622	1 174 572	7 112 309	48.19	45.47
		S	4 196	9 278	264 945	511 304	63.14	48.04
Powerex Corp.		P	14 374	41 594	734 621	2 355 499	51.11	37.25
Rainbow		P	1 979	15 793	129 214	1 116 194	65.29	69.49
Sempra Corp		P	14 707	45 556	901 496	2 459 710	61.30	51.70
SPLIT ROCK		P	2 834	27 019	131 943	1 432 639	46.56	42.57
TransAlta Ener		P	33 731	178 815	1 810 708	9 256 286	53.68	46.46
Subtotal Purchased Imports: Ontario			438 404	1 969 230	26 634 317	105 969 475	60.75	48.26
Quebec								
Brascan		P	92	517	5 104	32 853	55.48	56.92
Emera Energy		P	6 730	28 488	642 046	3 159 011	95.40	110.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Hydro-Quebec	-	P	34 990	379 434	2 223 648	27 085 682	63.55	57.91
MEHQ		P	3 495	11 152	253 833	987 775	72.63	73.26
Subtotal Purchased Imports: Quebec			45 307	419 591	3 124 631	31 265 320	68.97	59.61
Saskatchewan								
Northpoint		P	20 874	132 609	618 909	4 492 314	29.65	34.82
Subtotal Purchased Imports: Saskatchewan			20 874	132 609	618 909	4 492 314	29.65	34.82
Total Purchased Imports:			1 046 208	3 950 393	58 259 203	212 469 738	55.69	45.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Alaska	British Columbia	96	366	6 872	26 215	71.58	71.73
Subtotal Exports: Alaska		96	366	6 872	26 215	71.58	71.73
Arizona	British Columbia	8 922	24 145	686 941	1 889 791	76.99	74.62
Subtotal Exports: Arizona		8 922	24 145	686 941	1 889 791	76.99	74.62
California	British Columbia	301	3 932	23 153	285 852	76.92	64.03
Subtotal Exports: California		301	3 932	23 153	285 852	76.92	64.03
Colorado	British Columbia	1 470	8 006	113 766	602 230	77.39	64.62
Subtotal Exports: Colorado		1 470	8 006	113 766	602 230	77.39	64.62
Idaho	British Columbia	2 336	3 808	168 413	274 722	72.09	76.22
Subtotal Exports: Idaho		2 336	3 808	168 413	274 722	72.09	76.22
Illinois	Ontario	935	1 038	52 164	61 455	55.79	57.38
Subtotal Exports: Illinois		935	1 038	52 164	61 455	55.79	57.38
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	261 838	697 627	17 784 602	48 103 328	66.54	61.41
	Nova Scotia	10 165	20 504	719 875	1 332 671	70.82	55.25
	Quebec	24 998	160 735	1 380 639	8 510 920	55.23	50.64
Subtotal Exports: Maine		297 001	878 866	19 885 116	57 946 919	65.73	56.99
Michigan	Ontario	256 107	807 339	15 908 178	40 031 316	62.12	45.12
Subtotal Exports: Michigan		256 107	807 339	15 908 178	40 031 316	62.12	45.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Minnesota	Manitoba	16 024	59 494	700 990	2 758 508	43.75	42.28
	Ontario	47 676	102 800	2 805 559	6 131 789	54.97	57.79
Subtotal Exports: Minnesota		63 700	162 294	3 506 549	8 890 297	52.15	49.99
Missouri	British Columbia	20	27	0	0	0.00	0.00
	Ontario	3 746	3 746	121 629	121 629	32.47	32.47
Subtotal Exports: Missouri		3 766	3 773	121 629	121 629	32.30	32.24
Montana	British Columbia	1 462	6 787	78 814	399 355	53.91	62.19
Subtotal Exports: Montana		1 462	6 787	78 814	399 355	53.91	62.19
ND/Minn	Manitoba	803 667	1 882 618	41 463 303	97 976 816	51.59	53.92
Subtotal Exports: ND/Minn		803 667	1 882 618	41 463 303	97 976 816	51.59	53.92
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	25 733	76 018	1 850 482	5 416 882	71.91	73.35
Subtotal Exports: Nevada		25 733	76 018	1 850 482	5 416 882	71.91	73.35
New England	Ontario	144	14 914	15 780	1 611 863	109.58	106.73
	Quebec	488 003	1 127 775	38 679 886	96 927 719	79.26	77.59
Subtotal Exports: New England		488 147	1 142 689	38 695 666	98 539 582	79.27	77.72
New Mexico	British Columbia	5 728	23 432	451 616	1 710 775	78.84	72.57
Subtotal Exports: New Mexico		5 728	23 432	451 616	1 710 775	78.84	72.57
New York	Ontario	458 042	1 593 841	27 558 593	92 961 585	59.24	53.00
	Quebec	527 225	1 110 900	38 274 695	87 185 617	72.16	75.57
Subtotal Exports: New York		985 267	2 704 741	65 833 288	180 147 201	66.15	62.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
North Dakota	Alberta	381	925	16 705	36 148	43.85	39.08
	Saskatchewan	100 559	218 295	5 763 183	13 459 534	57.31	59.53
Subtotal Exports: North Dakota		100 940	219 220	5 779 888	13 495 682	57.26	59.51
Ohio	Ontario	2 211	11 156	158 199	732 900	71.55	65.70
Subtotal Exports: Ohio		2 211	11 156	158 199	732 900	71.55	65.70
Oregon	Alberta	533	1 878	26 879	80 839	50.43	44.06
	British Columbia	120 439	731 962	8 468 913	49 534 940	70.32	64.64
Subtotal Exports: Oregon		120 972	733 840	8 495 792	49 615 779	70.23	64.62
Pennsylvania	Ontario	4 010	12 875	234 478	730 090	58.47	62.72
Subtotal Exports: Pennsylvania		4 010	12 875	234 478	730 090	58.47	62.72
Utah	British Columbia	1 993	4 193	292 849	478 036	146.94	99.34
Subtotal Exports: Utah		1 993	4 193	292 849	478 036	146.94	99.34
Vermont	Quebec	155 170	500 070	12 754 552	40 668 578	32.52	35.96
Subtotal Exports: Vermont		155 170	500 070	12 754 552	40 668 578	32.52	35.96
Washington	Alberta	13 421	30 370	683 032	1 507 309	50.89	48.01
	British Columbia	13 000	107 798	684 973	5 361 154	52.69	44.26
Subtotal Exports: Washington		26 421	138 168	1 368 005	6 868 463	51.78	44.65
Wyoming	British Columbia	1 271	7 912	106 261	625 464	83.60	84.27
Subtotal Exports: Wyoming		1 271	7 912	106 261	625 464	83.60	84.27
Total Exports		3 357 626	9 357 570	218 035 974	607 561 486	62.28	58.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Arizona	British Columbia	3 775	20 288	118 869	713 455	31.49	36.68
Subtotal Imports: Arizona		3 775	20 288	118 869	713 455	31.49	36.68
Colorado	British Columbia	194	194	6 929	6 929	35.72	35.72
Subtotal Imports: Colorado		194	194	6 929	6 929	35.72	35.72
Illinois	Ontario	669	6 778	51 925	540 513	77.62	75.78
Subtotal Imports: Illinois		669	6 778	51 925	540 513	77.62	75.78
Indiana	Ontario	0	350	0	24 150	0.00	69.00
Subtotal Imports: Indiana		0	350	0	24 150	0.00	69.00
Iowa	British Columbia	0	72	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	672	0	24 150	0.00	25.70
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	250	250	20 900	20 900	83.60	83.60
Subtotal Imports: Kentucky		250	250	20 900	20 900	83.60	83.60
Maine	New Brunswick	1 947	2 506	65 879	84 620	33.84	27.32
	Quebec	3 495	11 152	253 833	987 775	72.63	73.26
Subtotal Imports: Maine		5 442	13 658	319 712	1 072 395	58.75	71.33
Massachusetts	British Columbia	130	130	9 569	9 569	73.61	73.61
	Ontario	0	330	0	32 595	0.00	98.50
Subtotal Imports: Massachusetts		130	460	9 569	42 165	73.61	91.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Michigan	Ontario	199 439	968 662	10 869 424	47 171 348	54.50	45.87
Subtotal Imports: Michigan		199 439	968 662	10 869 424	47 171 348	54.50	45.87
Minnesota	Alberta	588	1 141	46 799	72 370	79.59	63.43
	Ontario	103 586	620 081	5 918 969	33 001 917	57.14	47.71
Subtotal Imports: Minnesota		104 174	621 222	5 965 768	33 074 287	57.27	47.72
Missouri	Ontario	350	2 087	31 652	142 393	90.44	61.62
Subtotal Imports: Missouri		350	2 087	31 652	142 393	90.44	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	7 507	11 150	360 307	535 483	48.00	44.34
Subtotal Imports: Montana		7 507	11 175	360 307	537 198	48.00	44.42
ND/Minn	Manitoba	26 561	163 044	1 391 789	6 476 773	52.40	38.77
Subtotal Imports: ND/Minn		26 561	163 044	1 391 789	6 476 773	52.40	38.77
Nebraska	British Columbia	1 622	2 814	37 098	66 795	22.87	22.71
Subtotal Imports: Nebraska		1 622	2 814	37 098	66 795	22.87	22.71
Nevada	British Columbia	5 678	12 168	241 941	476 544	42.61	36.15
Subtotal Imports: Nevada		5 678	12 168	241 941	476 544	42.61	36.15
New England	Quebec	2 191	17 723	118 469	877 663	54.07	49.52
Subtotal Imports: New England		2 191	17 723	118 469	877 663	54.07	49.52
New Mexico	British Columbia	15 331	39 348	609 195	1 492 438	39.74	35.93
Subtotal Imports: New Mexico		15 331	39 348	609 195	1 492 438	39.74	35.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
New York	Ontario	82 155	196 236	6 045 435	13 072 904	73.59	60.31
	Quebec	39 621	390 716	2 752 330	29 399 882	69.47	58.58
Subtotal Imports: New York		121 776	586 952	8 797 765	42 472 787	72.25	58.98
North Dakota	Ontario	510	898	4 202	8 388	8.24	10.34
	Saskatchewan	20 874	132 609	618 909	4 492 314	29.65	34.82
Subtotal Imports: North Dakota		21 384	133 507	623 111	4 500 702	29.14	34.80
Ohio	Ontario	39 548	133 237	3 126 535	9 688 646	79.06	70.40
Subtotal Imports: Ohio		39 548	133 237	3 126 535	9 688 646	79.06	70.40
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	97 983	186 360	4 057 937	7 664 811	41.41	39.64
Subtotal Imports: Oregon		97 983	186 360	4 057 937	7 664 811	41.41	39.64
Pennsylvania	Nova Scotia	1 455	12 256	112 604	1 058 371	77.39	78.62
	Ontario	11 697	35 647	544 740	1 939 665	46.57	35.18
Subtotal Imports: Pennsylvania		13 152	47 903	657 344	2 998 036	49.98	44.42
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	200	3 329	20 535	243 312	102.68	72.77
Subtotal Imports: Texas		200	3 329	20 535	243 312	102.68	72.77
Utah	British Columbia	200	200	8 996	8 996	44.98	44.98
Subtotal Imports: Utah		200	200	8 996	8 996	44.98	44.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Washington	Alberta	9 656	93 690	596 705	6 041 699	61.80	58.47
	British Columbia	350 830	838 640	19 622 538	44 646 271	55.93	39.68
Subtotal Imports: Washington		360 486	932 330	20 219 243	50 687 970	56.09	40.93
Wyoming	British Columbia	18 167	44 937	594 192	1 385 788	32.71	28.10
		18 167	44 937	594 192	1 385 788	32.71	28.10
Total Imports		1 046 208	3 950 393	58 259 203	212 469 738	55.69	45.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 768	290 631	60.96
Hydraulic	1 917 070	119 850 007	62.52
Imported Coal	83 879	5 464 538	65.15
Imported Oil	90 688	6 557 726	72.31
Other	964 084	59 961 822	62.20
Total	3 060 489	192 124 726	62.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	15 948	931 100	58.38
		Subtotal	15 948	931 100	58.38
	Subtotal		15 948	931 100	58.38
ATCO & Alberta	Other	Permit 93	1 899	98 354	51.79
		Subtotal	1 899	98 354	51.79
	Subtotal		1 899	98 354	51.79
BC Hydro	Hydraulic	Permit 105	96	6 872	71.58
		Permit 192	2 006	0	0.00
		Treaty 0	3 859	0	0.00
		Subtotal	5 961	6 872	1.15
		Subtotal		5 961	6 872
Brascan	Other	Permit 112	37 323	2 151 866	57.66
		Subtotal	37 323	2 151 866	57.66
	Subtotal		37 323	2 151 866	57.66
Cargill Trading	Other	Permit 204	15 585	860 619	55.22
		Subtotal	15 585	860 619	55.22
	Subtotal		15 585	860 619	55.22
Conectiv Energy	Other	Permit 212	16 398	917 075	55.93
		Subtotal	16 398	917 075	55.93
	Subtotal		16 398	917 075	55.93

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Coral Energy	Other	Permit 174	90 267	6 038 277	66.89
		Subtotal	90 267	6 038 277	66.89
	Subtotal		90 267	6 038 277	66.89
Direct Commod.	Other	Permit 240	1 814	139 346	76.82
		Subtotal	1 814	139 346	76.82
	Subtotal		1 814	139 346	76.82
Direct EM Inc.	Other	Permit 200	425	29 594	69.63
		Subtotal	425	29 594	69.63
	Subtotal		425	29 594	69.63
DTE Energy Trad	Other	Permit 206	176 644	10 912 308	61.78
		Subtotal	176 644	10 912 308	61.78
	Subtotal		176 644	10 912 308	61.78
Emera Energy	Other	Permit 217	66 993	4 149 744	61.94
		Subtotal	66 993	4 149 744	61.94
	Subtotal		66 993	4 149 744	61.94
Enmax Marketing	Canadian Coal	Permit 169	3 220	160 158	49.74
		Subtotal	3 220	160 158	49.74
	Subtotal		3 220	160 158	49.74
Hydro One Net	Other	Permit 25	23	1 168	50.81
		Subtotal	23	1 168	50.81
	Subtotal		23	1 168	50.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	88 284	3 017 951	34.18
		Licence 181	14 790	505 590	34.18
		Licence 182	13 452	459 851	34.18
		Licence 183	24 324	831 506	34.18
		Licence 184	15 060	527 263	35.01
		Permit 20	574	42 196	73.52
		Permit 64	1 007 638	75 921 829	75.35
		Subtotal	1 164 122	81 306 186	69.84
	Subtotal		1 164 122	81 306 186	69.84
Manitoba Hydro	Hydraulic	Licence 170	224 940	10 122 277	45.00
		Permit 45	15 629	1 041 981	66.67
		Permit 46	421 536	22 184 002	52.63
		Permit 68	13 842	509 663	36.82
		Permit 144	15 462	1 264 456	81.78
		Permit 155	20 540	1 145 372	55.76
		Permit 207	35 026	2 268 174	64.76
		Subtotal	746 975	38 535 925	51.59
	Imported Coal	Licence 170	4 350	195 770	45.00
		Permit 45	302	20 153	66.67
		Permit 46	8 153	429 051	52.62
		Permit 68	268	9 857	36.82
		Permit 144	299	24 455	81.78
		Permit 155	397	22 152	55.76

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 207	677	43 868	64.76
		Subtotal	14 447	745 306	51.59
	Other	Licence 170	12 510	562 927	45.00
		Permit 45	869	57 947	66.67
		Permit 46	23 443	1 233 712	52.63
		Permit 68	770	28 344	36.82
		Permit 144	860	70 320	81.78
		Permit 155	1 142	63 697	55.76
		Permit 207	1 948	126 139	64.76
		Subtotal	41 542	2 143 087	51.59
	Subtotal		802 964	41 424 318	51.59
NB Power Gen.	Canadian Coal	Permit 90	1 311	114 404	87.26
		Permit 91	237	16 069	67.86
		Subtotal	1 548	130 473	84.29
	Hydraulic	Permit 90	12	1 025	87.26
		Subtotal	12	1 025	87.26
	Imported Coal	Permit 90	383	33 407	87.26
		Permit 91	69 049	4 685 825	67.86
		Subtotal	69 432	4 719 232	67.97
	Imported Oil	Permit 90	20 800	1 814 994	87.26
		Permit 91	69 888	4 742 732	67.86
		Subtotal	90 688	6 557 726	72.31

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power Gen.	Other	Permit 90	173	15 123	87.26
		Permit 91	172	11 657	67.86
		Subtotal	345	26 779	77.60
	Subtotal		162 025	11 435 236	70.58
Northern States	Other	Permit 235	31 728	1 689 748	53.26
		Subtotal	31 728	1 689 748	53.26
	Subtotal		31 728	1 689 748	53.26
Ont Power Gen	Other	Permit 24	23	45	1.97
		Subtotal	23	45	1.97
	Subtotal		23	45	1.97
OPGI/OPIM	Other	Permit 21	200 126	11 876 464	59.34
		Subtotal	200 126	11 876 464	59.34
	Subtotal		200 126	11 876 464	59.34
Powerex Corp.	Other	Permit 116	30 953	1 824 698	58.95
		Permit 118	182 675	12 926 181	70.76
		Subtotal	213 628	14 750 879	69.05
	Subtotal		213 628	14 750 879	69.05
Rainbow	Other	Permit 263	935	52 164	55.79
		Subtotal	935	52 164	55.79
	Subtotal		935	52 164	55.79

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
SPLIT ROCK	Other	Permit 221	50 847	3 114 334	61.25
		Subtotal	50 847	3 114 334	61.25
		Subtotal	50 847	3 114 334	61.25
TransCanada Ene	Other	Permit 78	1 591	78 869	49.57
		Subtotal	1 591	78 869	49.57
		Subtotal	1 591	78 869	49.57
Total All Exporters			3 060 489	192 124 726	62.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.