

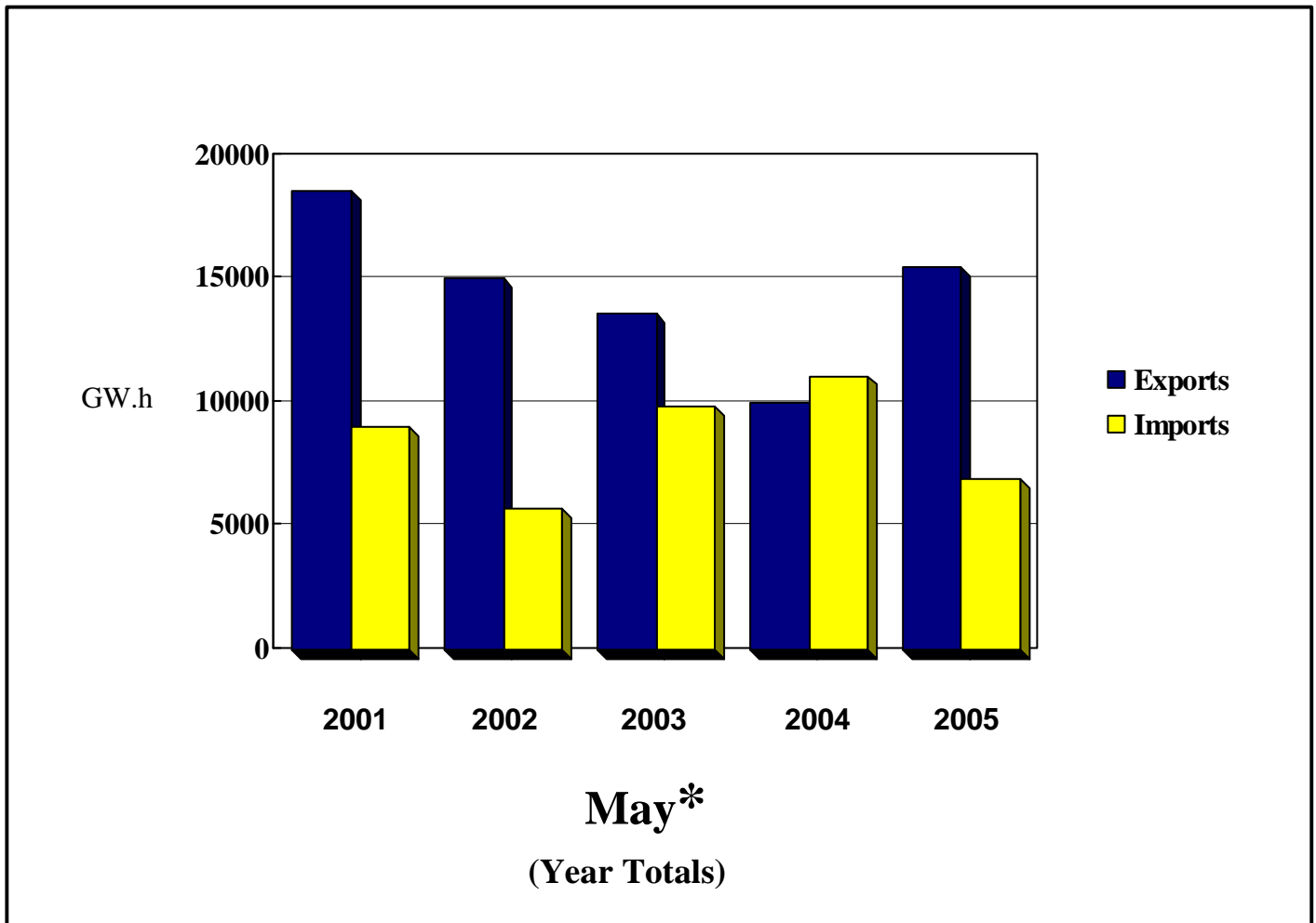


# Electricity Exports and Imports

Monthly Statistics for

**May 2005 [Revision 22 March 2006]\***

Exports: **3208** GW.h  
Imports: **1772** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Exports of Electric Energy</b>	Firm	921 903	5 261 961	60 220 043	325 427 250	56.61	50.61
	Interruptible	2 285 953	10 207 216	126 622 102	655 491 493	54.64	62.92
	Non-Revenue/Inadvertant	- 469 206	-2 646 368	0	0	0.00	0.00
	Service	50 649	183 057	846 253	5 725 765	16.71	32.58
<b>Total Exports</b>		<b>2 789 298</b>	<b>13 005 867</b>	<b>187 688 398</b>	<b>986 644 507</b>	<b>63.80</b>	<b>70.23</b>
Total Sales - Firm and Interruptible		3 207 855	15 469 177	186 842 144	980 918 742	55.21	58.79
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 444 678	-2 620 604	0	0	0.00	0.00
	Purchase	1 772 466	6 907 987	80 558 521	356 620 296	45.45	46.78
	Service	35 479	86 606	258 962	780 690	7.30	12.09
<b>Total Imports</b>		<b>1 363 267</b>	<b>4 373 990</b>	<b>80 817 483</b>	<b>357 400 986</b>	<b>59.28</b>	<b>71.03</b>
<b>Excess of Exports Over Imports</b>		<b>1 426 031</b>	<b>8 631 877</b>	<b>106 870 915</b>	<b>629 243 521</b>		
<b>Number of Export Licences:</b>		<b>7</b>					
<b>Number of Export Permits/Orders:</b>		<b>178</b>					
		<b>185</b>					

*For further information, contact:*

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**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	75	9 377	3 205	458 828	42.74	48.40
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	1 179	10 668	45 472	526 472	38.57	48.55
EPCOR Merchant	Permit 186	I	2 158	9 854	90 491	490 200	41.93	48.81
TransAlta Ener	Permit 168	F	94	5 455	2 822	272 158	30.02	47.38
TransCanada Ene	Permit 78	I	430	12 070	18 839	611 658	43.81	48.06
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>3 936</b>	<b>50 353</b>	<b>160 829</b>	<b>2 479 321</b>	<b>40.86</b>	<b>48.14</b>
<b>British Columbia</b>								
BC Hydro	Permit 105	F	119	604	8 521	43 257	71.58	71.72
	Permit 127	N	- 262 385	-1 782 560	0	0	0.00	0.00
		S	31 092	72 791	0	0	0.00	0.00
		N	104	100 948	0	0	0.00	0.00
	Treaty	N	0	51 685	0	0	0.00	0.00
FortisBC	Permit 115	F	710	710	22 060	22 060	31.07	31.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Powerex Corp.	Permit 118	I	261 179	1 510 245	17 077 952	101 036 628	65.39	62.31
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>262 008</b>	<b>1 511 559</b>	<b>17 108 533</b>	<b>101 101 946</b>	<b>65.30</b>	<b>62.31</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	43.42
	Permit 45	F	0	62 110	377 465	4 712 316	0.00	72.30
	Permit 46	I	1 006 395	2 648 421	37 281 816	118 417 560	37.04	49.66
		N	6 846	9 126	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.95
	Permit 144	F	16 200	78 841	1 390 829	6 583 576	85.85	84.71
	Permit 155	F	21 120	102 600	1 260 139	6 006 782	59.67	58.92
	Permit 207	F	33 600	171 191	2 404 749	11 742 725	71.57	69.02
	Permit 224	F	160 000	160 000	10 029 361	10 029 361	62.68	62.68
	Permit 259	F	400	3 291	25 585	181 201	63.95	55.40
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 237 715</b>	<b>4 194 192</b>	<b>52 769 944</b>	<b>204 380 397</b>	<b>42.63</b>	<b>50.03</b>
<b>New Brunswick</b>								
Emera Energy	Permit 217	F	4 228	259 724	269 762	16 491 870	63.80	63.50
Fraser Inc.	Permit 225	F	25 995	138 600	1 976 652	10 148 439	76.04	71.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
NB Power	Permit 90	F	13 306	111 268	950 575	9 626 456	66.17	62.41
	Permit 91	I	36 084	428 748	2 475 836	28 731 831	68.27	61.45
	Permit 148	F	73 936	167 662	4 494 280	10 020 365	60.79	55.71
WPS Power Dev.	Licence 177	F	21 500	48 979	586 342	1 353 874	27.27	28.09
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>175 049</b>	<b>1 154 981</b>	<b>10 753 447</b>	<b>76 372 836</b>	<b>60.96</b>	<b>60.46</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	847	25 792	57 566	1 643 652	67.96	53.12
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>847</b>	<b>25 792</b>	<b>57 566</b>	<b>1 643 652</b>	<b>67.96</b>	<b>53.12</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	0	23 429	0	1 386 790	0.00	52.16
Brascan	Permit 112	F	85 453	281 187	4 859 700	16 953 378	56.87	60.67
Cargill Trading	Permit 204	F	2 391	30 276	156 622	1 774 650	65.50	59.05
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	995	13 501	64 912	920 868	65.24	68.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Conectiv Energy	Permit 212	I	4 608	52 379	235 658	2 774 670	51.14	47.97
Constell ECG	Permit 138	I	6 573	70 830	863 541	4 922 520	131.38	69.31
Coral Energy	Permit 174	F	81 736	255 632	4 899 914	16 226 859	59.95	62.90
D&W Subway	Permit 26	F	121	493	0	0	0.00	72.07
Direct Commod.	Permit 240	I	5 152	14 750	351 400	1 119 622	68.21	72.79
Direct EM Inc.	Permit 200	F	8 102	10 792	599 135	768 688	73.95	62.35
DTE Energy Trad	Permit 206	F	36 669	676 315	1 503 343	32 493 646	41.00	44.15
EPCOR Merchant	Permit 187	F	28 370	131 955	1 268 348	6 562 569	44.71	44.02
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 213 771	-1 025 567	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	55.97
Northern States	Permit 235	F	3 314	79 860	128 900	4 009 400	38.90	49.19
Ont Power Gen	Permit 24	F	15	102	30	204	2.00	7.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
OPGI/OHIM	Permit 21	I	276 074	1 119 792	16 805 585	65 950 918	59.86	53.43
		S	19 557	110 266	846 253	5 725 765	43.27	48.74
Powerex Corp.	Permit 116	I	24 572	221 750	1 456 693	12 383 431	59.28	53.38
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	2 245	18 133	100 348	1 190 510	44.70	53.67
SPLIT ROCK	Permit 221	F	79 293	211 986	4 345 304	12 451 372	54.80	51.20
TransAlta Ener	Permit 168	F	55 399	300 188	3 424 410	17 279 785	61.81	54.84
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>701 082</b>	<b>3 515 159</b>	<b>41 063 843</b>	<b>199 274 886</b>	<b>58.17</b>	<b>52.34</b>
<b>Quebec</b>								
Brascan	Permit 112	F	33 178	172 674	2 403 968	13 353 506	72.46	74.87
Hydro-Quebec	Licence 180	F	75 572	437 386	7 174 191	37 324 514	35.29	34.98
	Licence 181	F	24 321	72 896	1 584 760	6 125 155	35.07	36.54
	Licence 182	F	- 663	66 867	640 572	5 556 356	27.20	34.99
	Licence 183	F	21 186	118 504	1 972 641	10 131 814	35.29	34.97
	Licence 184	F	12 998	76 787	1 293 804	6 767 866	35.29	34.99
	Permit 20	F	0	574	0	42 196	0.00	75.59
	Permit 64	I	531 627	3 478 931	43 677 141	283 886 433	79.61	76.83

Footnotes:

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
MEHQ	Permit 129	I	96 999	301 733	4 468 370	15 093 543	46.07	49.88
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>795 218</b>	<b>4 726 352</b>	<b>63 215 447</b>	<b>378 281 383</b>	<b>67.78</b>	<b>68.20</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	32 001	290 789	1 712 536	17 384 321	51.56	61.52
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>32 001</b>	<b>290 789</b>	<b>1 712 536</b>	<b>17 384 321</b>	<b>51.56</b>	<b>61.52</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 207 855</b>	<b>15 469 177</b>	<b>186 842 144</b>	<b>980 918 742</b>	<b>55.21</b>	<b>58.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Alberta</b>								
Candela Energy	-	P	1 000	1 820	70 096	136 187	70.10	93.12
Cargill Trading		P	2 472	3 775	163 165	246 078	66.01	65.19
Enmax Marketing		P	17 914	54 100	723 588	3 000 075	40.39	52.00
EPCOR Merchant		P	13 109	110 184	555 594	7 053 133	42.38	61.41
TransAlta Ener		P	1 942	5 537	110 055	316 874	56.67	59.49
TransCanada Ene		P	10 498	24 267	505 407	1 407 349	48.14	57.02
<b>Subtotal Purchased Imports: Alberta</b>			<b>46 935</b>	<b>199 683</b>	<b>2 127 904</b>	<b>12 159 696</b>	<b>45.34</b>	<b>58.40</b>
<b>British Columbia</b>								
BC Hydro		N	- 241 297	-1 641 423	0	0	0.00	0.00
		S	31 092	72 791	0	0	0.00	0.00
FortisBC		P	960	9 875	11 228	740 061	11.70	72.72
Powerex Corp.		P	514 043	2 037 189	19 800 890	94 122 731	38.52	41.30
<b>Subtotal Purchased Imports: British Columbia</b>			<b>515 003</b>	<b>2 047 064</b>	<b>19 812 118</b>	<b>94 862 792</b>	<b>38.47</b>	<b>41.35</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	4 028	167 072	188 787	6 665 559	46.87	43.27
<b>Subtotal Purchased Imports: Manitoba</b>			<b>4 028</b>	<b>167 072</b>	<b>188 787</b>	<b>6 665 559</b>	<b>46.87</b>	<b>43.27</b>
<b>New Brunswick</b>								
Emera Energy		P	2 430	2 430	72 633	72 633	29.89	29.89
NB Power		P	1 351	4 253	31 100	130 443	23.02	28.35
WPS Power Dev.		P	0	1 267	0	34 022	0.00	25.15
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>3 781</b>	<b>7 950</b>	<b>103 733</b>	<b>237 098</b>	<b>27.44</b>	<b>27.38</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	17 274	31 970	1 152 402	2 392 693	66.71	75.55
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>17 274</b>	<b>31 970</b>	<b>1 152 402</b>	<b>2 392 693</b>	<b>66.71</b>	<b>75.55</b>

Footnotes:

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Ontario</b>								
Abitibi	-	P	36	36	1 807	1 807	50.21	50.21
Allete, Inc.		P	0	11 428	0	447 256	0.00	39.34
Brascan		P	11 798	107 429	856 194	7 527 210	72.57	69.77
Cargill Trading		P	137 370	769 763	6 604 849	41 111 886	48.08	51.15
Cincinnati G&E		P	2 528	145 844	180 375	10 672 932	71.35	70.92
Conectiv Energy		P	4 912	25 002	260 679	1 504 517	53.07	62.02
Constell ECG		P	3 971	87 252	227 282	4 827 086	57.24	91.30
Constell NE		P	3 973	27 965	323 223	2 003 295	81.35	71.64
Coral Energy		P	0	10 050	0	654 900	0.00	47.99
D&W Subway		P	50	561	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	1 076	34 081	83 561	2 957 418	77.66	87.20
Direct EM Inc.		P	269	2 752	22 658	219 497	84.23	80.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
DTE Energy Trad	-	P	159 029	709 398	6 238 322	33 402 675	39.23	44.79
EPCOR Merchant		P	16 823	62 643	286 368	3 920 812	17.02	67.47
Ind Elc Mark Op		N	- 203 381	- 988 232	0	0	0.00	0.00
Manitoba Hydro		P	144 360	367 032	6 419 125	16 265 054	44.47	38.96
Merrill-Lynch		P	3 270	73 646	162 832	4 051 027	49.80	53.58
Morgan Stanley		P	0	1 100	0	65 304	0.00	66.20
Northern States		P	25 363	36 714	1 295 167	2 081 835	51.07	57.30
OPGI/OHIM		P	99 337	311 953	3 750 872	14 196 149	37.76	44.73
		S	4 387	13 815	258 962	780 690	59.03	50.28
Powerex Corp.		P	34 165	124 362	1 488 815	6 157 655	43.58	39.70
Rainbow		P	200	16 950	6 900	1 196 256	34.50	69.48
Sempra Corp		P	3 624	54 784	203 669	3 014 156	56.20	53.55
SPLIT ROCK		P	950	32 297	53 028	1 719 249	55.82	43.31
TransAlta Ener		P	104 741	348 942	4 561 851	17 326 617	43.55	47.24
<b>Subtotal Purchased Imports: Ontario</b>			<b>757 845</b>	<b>3 365 008</b>	<b>33 027 577</b>	<b>175 459 323</b>	<b>43.58</b>	<b>48.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Quebec</b>								
Brascan	-	P	253	770	10 108	42 961	39.95	54.48
Emera Energy		P	0	28 488	0	3 159 011	0.00	110.89
Hydro-Quebec		P	362 295	824 528	21 154 466	52 080 869	58.39	55.28
MEHQ		P	4 225	18 872	244 045	1 485 652	57.76	85.42
Powerex Corp.		P	35 218	35 218	1 894 613	1 894 613	53.80	53.80
<b>Subtotal Purchased Imports: Quebec</b>			<b>401 991</b>	<b>907 876</b>	<b>23 303 232</b>	<b>58 663 106</b>	<b>57.97</b>	<b>57.37</b>
<b>Saskatchewan</b>								
Northpoint		P	25 609	181 364	842 769	6 180 028	32.91	34.82
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>25 609</b>	<b>181 364</b>	<b>842 769</b>	<b>6 180 028</b>	<b>32.91</b>	<b>34.82</b>
<b>Total Purchased Imports:</b>			<b>1 772 466</b>	<b>6 907 987</b>	<b>80 558 521</b>	<b>356 620 296</b>	<b>45.45</b>	<b>46.78</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Alaska</b>	British Columbia	119	604	8 521	43 257	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>119</b>	<b>604</b>	<b>8 521</b>	<b>43 257</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	6 523	39 840	511 010	3 141 638	78.34	76.57
<b>Subtotal Exports: Arizona</b>		<b>6 523</b>	<b>39 840</b>	<b>511 010</b>	<b>3 141 638</b>	<b>78.34</b>	<b>76.57</b>
<b>California</b>	British Columbia	9 094	14 037	632 241	994 628	69.52	66.15
<b>Subtotal Exports: California</b>		<b>9 094</b>	<b>14 037</b>	<b>632 241</b>	<b>994 628</b>	<b>69.52</b>	<b>66.15</b>
<b>Colorado</b>	British Columbia	3 186	12 609	208 423	926 249	65.42	67.42
<b>Subtotal Exports: Colorado</b>		<b>3 186</b>	<b>12 609</b>	<b>208 423</b>	<b>926 249</b>	<b>65.42</b>	<b>67.42</b>
<b>Idaho</b>	British Columbia	2 572	7 855	182 010	571 232	70.77	75.40
<b>Subtotal Exports: Idaho</b>		<b>2 572</b>	<b>7 855</b>	<b>182 010</b>	<b>571 232</b>	<b>70.77</b>	<b>75.40</b>
<b>Illinois</b>	Ontario	0	1 138	0	65 402	0.00	55.99
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 138</b>	<b>0</b>	<b>65 402</b>	<b>0.00</b>	<b>55.99</b>
<b>Indiana</b>	British Columbia	0	1	0	0	0.00	0.00
	Ontario	458	458	24 094	24 094	52.61	52.61
<b>Subtotal Exports: Indiana</b>		<b>458</b>	<b>459</b>	<b>24 094</b>	<b>24 094</b>	<b>52.61</b>	<b>52.49</b>
<b>Iowa</b>	British Columbia	0	2	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	175 049	1 154 981	10 753 447	76 372 836	60.96	60.46
	Nova Scotia	847	25 792	57 566	1 643 652	67.96	53.12
	Quebec	96 999	301 733	4 468 370	15 093 543	46.07	49.88
<b>Subtotal Exports: Maine</b>		<b>272 895</b>	<b>1 482 506</b>	<b>15 279 383</b>	<b>93 110 031</b>	<b>55.69</b>	<b>57.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Massachusetts</b>	Ontario	150	150	14 557	14 557	97.05	95.45
<b>Subtotal Exports: Massachusetts</b>		<b>150</b>	<b>150</b>	<b>14 557</b>	<b>14 557</b>	<b>97.05</b>	<b>95.45</b>
<b>Michigan</b>	Ontario	84 261	969 555	4 558 281	49 563 646	54.10	47.13
<b>Subtotal Exports: Michigan</b>		<b>84 261</b>	<b>969 555</b>	<b>4 558 281</b>	<b>49 563 646</b>	<b>54.10</b>	<b>47.13</b>
<b>Minnesota</b>	Manitoba	72 024	181 884	3 498 157	8 888 181	48.57	43.00
	Ontario	3 314	108 394	364 569	6 766 441	38.90	55.10
<b>Subtotal Exports: Minnesota</b>		<b>75 338</b>	<b>290 278</b>	<b>3 862 725</b>	<b>15 654 622</b>	<b>48.14</b>	<b>47.15</b>
<b>Missouri</b>	British Columbia	0	27	0	0	0.00	0.00
	Ontario	300	4 051	15 668	137 510	52.23	33.94
<b>Subtotal Exports: Missouri</b>		<b>300</b>	<b>4 078</b>	<b>15 668</b>	<b>137 510</b>	<b>52.23</b>	<b>33.72</b>
<b>Montana</b>	British Columbia	691	7 892	43 803	467 631	63.39	61.77
<b>Subtotal Exports: Montana</b>		<b>691</b>	<b>7 892</b>	<b>43 803</b>	<b>467 631</b>	<b>63.39</b>	<b>61.77</b>
<b>ND/Minn</b>	Manitoba	1 165 691	4 012 308	49 271 787	195 492 216	42.27	50.35
<b>Subtotal Exports: ND/Minn</b>		<b>1 165 691</b>	<b>4 012 308</b>	<b>49 271 787</b>	<b>195 492 216</b>	<b>42.27</b>	<b>50.35</b>
<b>Nebraska</b>	British Columbia	0	281	0	25 454	0.00	90.59
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>281</b>	<b>0</b>	<b>25 454</b>	<b>0.00</b>	<b>90.59</b>
<b>Nevada</b>	British Columbia	28 399	123 187	1 885 330	8 696 485	66.39	71.78
<b>Subtotal Exports: Nevada</b>		<b>28 399</b>	<b>123 187</b>	<b>1 885 330</b>	<b>8 696 485</b>	<b>66.39</b>	<b>71.78</b>
<b>New England</b>	Ontario	92	15 194	6 411	1 632 827	69.69	106.17
	Quebec	210 217	1 755 242	16 999 149	147 814 198	80.86	78.06
<b>Subtotal Exports: New England</b>		<b>210 309</b>	<b>1 770 436</b>	<b>17 005 560</b>	<b>149 447 025</b>	<b>80.86</b>	<b>78.17</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>New Mexico</b>	British Columbia	6 560	34 136	466 499	2 487 888	71.11	72.55
<b>Subtotal Exports: New Mexico</b>		<b>6 560</b>	<b>34 136</b>	<b>466 499</b>	<b>2 487 888</b>	<b>71.11</b>	<b>72.55</b>
<b>New York</b>	Ontario	607 120	2 383 874	35 723 320	139 009 684	58.77	53.71
	Quebec	350 279	1 891 165	28 727 987	148 954 542	78.14	75.52
<b>Subtotal Exports: New York</b>		<b>957 399</b>	<b>4 275 039</b>	<b>64 451 307</b>	<b>287 964 226</b>	<b>65.85</b>	<b>63.59</b>
<b>North Dakota</b>	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	32 001	290 789	1 712 536	17 384 321	51.56	61.52
<b>Subtotal Exports: North Dakota</b>		<b>32 001</b>	<b>291 714</b>	<b>1 712 536</b>	<b>17 420 469</b>	<b>51.56</b>	<b>61.49</b>
<b>Ohio</b>	Ontario	995	13 501	64 912	920 868	65.24	68.21
<b>Subtotal Exports: Ohio</b>		<b>995</b>	<b>13 501</b>	<b>64 912</b>	<b>920 868</b>	<b>65.24</b>	<b>68.21</b>
<b>Oregon</b>	Alberta	0	2 448	0	110 460	0.00	45.53
	British Columbia	189 602	1 081 118	12 352 008	73 043 603	65.15	65.89
<b>Subtotal Exports: Oregon</b>		<b>189 602</b>	<b>1 083 566</b>	<b>12 352 008</b>	<b>73 154 063</b>	<b>65.15</b>	<b>65.86</b>
<b>Pennsylvania</b>	Ontario	4 392	18 844	292 031	1 139 856	66.49	60.53
<b>Subtotal Exports: Pennsylvania</b>		<b>4 392</b>	<b>18 844</b>	<b>292 031</b>	<b>1 139 856</b>	<b>66.49</b>	<b>60.53</b>
<b>Utah</b>	British Columbia	1 038	5 294	70 225	558 418	67.65	98.41
<b>Subtotal Exports: Utah</b>		<b>1 038</b>	<b>5 294</b>	<b>70 225</b>	<b>558 418</b>	<b>67.65</b>	<b>98.41</b>
<b>Vermont</b>	Quebec	137 723	778 212	13 019 941	66 419 100	36.76	35.68
<b>Subtotal Exports: Vermont</b>		<b>137 723</b>	<b>778 212</b>	<b>13 019 941</b>	<b>66 419 100</b>	<b>36.76</b>	<b>35.68</b>
<b>Washington</b>	Alberta	3 936	46 980	160 829	2 332 713	40.86	48.29
	British Columbia	10 265	169 965	446 258	8 980 992	43.48	47.39
<b>Subtotal Exports: Washington</b>		<b>14 201</b>	<b>216 945</b>	<b>607 087</b>	<b>11 313 705</b>	<b>42.75</b>	<b>47.48</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Wyoming	British Columbia	3 959	14 711	302 206	1 164 471	76.33	82.81
<b>Subtotal Exports: Wyoming</b>		<b>3 959</b>	<b>14 711</b>	<b>302 206</b>	<b>1 164 471</b>	<b>76.33</b>	<b>82.81</b>
<b>Total Exports</b>		<b>3 207 855</b>	<b>15 469 177</b>	<b>186 842 144</b>	<b>980 918 742</b>	<b>55.21</b>	<b>58.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Arizona</b>	British Columbia	11 679	38 748	291 203	1 248 669	24.93	34.27
<b>Subtotal Imports: Arizona</b>		<b>11 679</b>	<b>38 748</b>	<b>291 203</b>	<b>1 248 669</b>	<b>24.93</b>	<b>34.27</b>
<b>Colorado</b>	British Columbia	0	194	0	6 929	0.00	35.72
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>194</b>	<b>0</b>	<b>6 929</b>	<b>0.00</b>	<b>35.72</b>
<b>Illinois</b>	Ontario	200	7 220	6 900	570 713	34.50	75.57
<b>Subtotal Imports: Illinois</b>		<b>200</b>	<b>7 220</b>	<b>6 900</b>	<b>570 713</b>	<b>34.50</b>	<b>75.57</b>
<b>Indiana</b>	Ontario	0	887	0	67 957	0.00	76.61
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>887</b>	<b>0</b>	<b>67 957</b>	<b>0.00</b>	<b>76.61</b>
<b>Iowa</b>	British Columbia	4	129	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
<b>Subtotal Imports: Iowa</b>		<b>4</b>	<b>729</b>	<b>0</b>	<b>24 150</b>	<b>0.00</b>	<b>24.62</b>
<b>Kansas</b>	Ontario	0	253	0	16 413	0.00	80.06
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>253</b>	<b>0</b>	<b>16 413</b>	<b>0.00</b>	<b>80.06</b>
<b>Kentucky</b>	Ontario	0	250	0	20 900	0.00	83.60
<b>Subtotal Imports: Kentucky</b>		<b>0</b>	<b>250</b>	<b>0</b>	<b>20 900</b>	<b>0.00</b>	<b>83.60</b>
<b>Maine</b>	New Brunswick	3 781	7 950	103 733	237 098	27.44	27.38
	Quebec	4 225	18 872	244 045	1 485 652	57.76	85.42
<b>Subtotal Imports: Maine</b>		<b>8 006</b>	<b>26 822</b>	<b>347 778</b>	<b>1 722 751</b>	<b>43.44</b>	<b>77.52</b>
<b>Massachusetts</b>	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	635	3 217	49 756	263 254	78.36	81.98
<b>Subtotal Imports: Massachusetts</b>		<b>635</b>	<b>3 347</b>	<b>49 756</b>	<b>272 823</b>	<b>78.36</b>	<b>81.66</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Michigan</b>	Ontario	452 623	1 720 673	18 110 318	81 046 856	40.01	46.22
<b>Subtotal Imports: Michigan</b>		<b>452 623</b>	<b>1 720 673</b>	<b>18 110 318</b>	<b>81 046 856</b>	<b>40.01</b>	<b>46.22</b>
<b>Minnesota</b>	Alberta	2 472	3 775	163 165	246 078	66.01	65.19
	Ontario	234 793	1 027 356	11 399 981	54 010 225	48.55	48.35
<b>Subtotal Imports: Minnesota</b>		<b>237 265</b>	<b>1 031 131</b>	<b>11 563 146</b>	<b>54 256 303</b>	<b>48.74</b>	<b>48.38</b>
<b>Missouri</b>	Ontario	0	2 087	0	142 393	0.00	61.62
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 087</b>	<b>0</b>	<b>142 393</b>	<b>0.00</b>	<b>61.62</b>
<b>Montana</b>	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	303	12 731	8 786	605 105	29.00	44.33
<b>Subtotal Imports: Montana</b>		<b>303</b>	<b>12 756</b>	<b>8 786</b>	<b>606 820</b>	<b>29.00</b>	<b>44.41</b>
<b>ND/Minn</b>	Manitoba	4 028	167 072	188 787	6 665 559	46.87	43.27
<b>Subtotal Imports: ND/Minn</b>		<b>4 028</b>	<b>167 072</b>	<b>188 787</b>	<b>6 665 559</b>	<b>46.87</b>	<b>43.27</b>
<b>Nebraska</b>	British Columbia	68	2 940	1 280	69 282	18.83	22.63
<b>Subtotal Imports: Nebraska</b>		<b>68</b>	<b>2 940</b>	<b>1 280</b>	<b>69 282</b>	<b>18.83</b>	<b>22.63</b>
<b>Nevada</b>	British Columbia	3 865	19 101	96 153	727 846	24.88	36.17
<b>Subtotal Imports: Nevada</b>		<b>3 865</b>	<b>19 101</b>	<b>96 153</b>	<b>727 846</b>	<b>24.88</b>	<b>36.17</b>
<b>New England</b>	Quebec	73 065	106 601	3 710 108	5 435 714	50.78	50.99
<b>Subtotal Imports: New England</b>		<b>73 065</b>	<b>106 601</b>	<b>3 710 108</b>	<b>5 435 714</b>	<b>50.78</b>	<b>50.99</b>
<b>New Mexico</b>	British Columbia	5 826	49 630	117 283	1 793 980	20.13	34.98
<b>Subtotal Imports: New Mexico</b>		<b>5 826</b>	<b>49 630</b>	<b>117 283</b>	<b>1 793 980</b>	<b>20.13</b>	<b>34.98</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>New York</b>	Ontario	33 536	336 315	1 841 188	22 819 605	54.90	61.67
	Quebec	324 701	782 403	19 349 079	51 741 740	59.59	56.42
<b>Subtotal Imports: New York</b>		<b>358 237</b>	<b>1 118 718</b>	<b>21 190 267</b>	<b>74 561 345</b>	<b>59.15</b>	<b>58.11</b>
<b>North Dakota</b>	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	25 609	181 364	842 769	6 180 028	32.91	34.82
<b>Subtotal Imports: North Dakota</b>		<b>25 609</b>	<b>182 390</b>	<b>842 769</b>	<b>6 189 035</b>	<b>32.91</b>	<b>34.79</b>
<b>Ohio</b>	Ontario	2 528	146 500	180 375	10 719 627	71.35	70.92
<b>Subtotal Imports: Ohio</b>		<b>2 528</b>	<b>146 500</b>	<b>180 375</b>	<b>10 719 627</b>	<b>71.35</b>	<b>70.92</b>
<b>Oklahoma</b>	Ontario	0	342	0	28 877	0.00	71.22
<b>Subtotal Imports: Oklahoma</b>		<b>0</b>	<b>342</b>	<b>0</b>	<b>28 877</b>	<b>0.00</b>	<b>71.22</b>
<b>Oregon</b>	British Columbia	33 874	258 266	1 357 427	10 609 472	40.07	39.92
<b>Subtotal Imports: Oregon</b>		<b>33 874</b>	<b>258 266</b>	<b>1 357 427</b>	<b>10 609 472</b>	<b>40.07</b>	<b>39.92</b>
<b>Pennsylvania</b>	Nova Scotia	17 274	31 970	1 152 402	2 392 693	66.71	75.55
	Ontario	33 530	114 753	1 439 059	5 457 296	42.92	37.82
<b>Subtotal Imports: Pennsylvania</b>		<b>50 804</b>	<b>146 723</b>	<b>2 591 461</b>	<b>7 849 989</b>	<b>51.01</b>	<b>45.41</b>
<b>South Dakota</b>	Ontario	0	150	0	13 304	0.00	86.35
<b>Subtotal Imports: South Dakota</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>13 304</b>	<b>0.00</b>	<b>86.35</b>
<b>Texas</b>	Ontario	0	3 379	0	248 749	0.00	73.26
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>3 379</b>	<b>0</b>	<b>248 749</b>	<b>0.00</b>	<b>73.26</b>
<b>Utah</b>	British Columbia	0	200	0	8 996	0.00	44.98
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>200</b>	<b>0</b>	<b>8 996</b>	<b>0.00</b>	<b>44.98</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
<b>Washington</b>	Alberta	44 463	195 883	1 964 739	11 911 902	44.19	58.36
	British Columbia	452 162	1 600 812	17 827 642	77 896 446	39.43	42.00
<b>Subtotal Imports: Washington</b>		<b>496 625</b>	<b>1 796 695</b>	<b>19 792 381</b>	<b>89 808 348</b>	<b>39.85</b>	<b>43.31</b>
<b>Wyoming</b>	British Columbia	7 222	64 183	112 343	1 886 497	15.56	27.81
<b>Subtotal Imports: Wyoming</b>		<b>7 222</b>	<b>64 183</b>	<b>112 343</b>	<b>1 886 497</b>	<b>15.56</b>	<b>27.81</b>
<b>Total Imports</b>		<b>1 772 466</b>	<b>6 907 987</b>	<b>80 558 521</b>	<b>356 620 296</b>	<b>45.45</b>	<b>46.78</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	MAY05		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	1 179	45 472	38.57
Hydraulic	1 942 178	103 257 630	53.17
Imported Coal	21 800	1 351 698	62.00
Imported Oil	34 519	2 318 025	67.15
Natural Gas	65 829	4 013 994	60.98
Other	796 023	48 378 840	60.78
<b>Total</b>	<b>2 861 528</b>	<b>159 365 659</b>	<b>55.69</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
ATCO & Alberta	Other	Permit 93	75	3 205	42.74
		<b>Subtotal</b>	<b>75</b>	<b>3 205</b>	<b>42.74</b>
	<b>Subtotal</b>		<b>75</b>	<b>3 205</b>	<b>42.74</b>
BC Hydro	Hydraulic	Permit 105	119	8 521	71.58
		Permit 192	104	0	0.00
	<b>Subtotal</b>		<b>223</b>	<b>8 521</b>	<b>38.20</b>
	<b>Subtotal</b>		<b>223</b>	<b>8 521</b>	<b>38.20</b>
Brascan	Hydraulic	Permit 112	118 539	7 257 257	61.22
		<b>Subtotal</b>	<b>118 539</b>	<b>7 257 257</b>	<b>61.22</b>
		<b>Subtotal</b>		<b>118 539</b>	<b>7 257 257</b>
	Other	Permit 112	92	6 411	69.69
		<b>Subtotal</b>	<b>92</b>	<b>6 411</b>	<b>69.69</b>
		<b>Subtotal</b>		<b>118 631</b>	<b>7 263 669</b>
Cargill Trading	Other	Permit 204	2 391	156 622	65.50
		<b>Subtotal</b>	<b>2 391</b>	<b>156 622</b>	<b>65.50</b>
		<b>Subtotal</b>		<b>2 391</b>	<b>156 622</b>
Conectiv Energy	Other	Permit 212	4 608	235 658	51.14
		<b>Subtotal</b>	<b>4 608</b>	<b>235 658</b>	<b>51.14</b>
		<b>Subtotal</b>		<b>4 608</b>	<b>235 658</b>
Coral Energy	Other	Permit 174	81 736	4 899 914	59.95
		<b>Subtotal</b>	<b>81 736</b>	<b>4 899 914</b>	<b>59.95</b>
		<b>Subtotal</b>		<b>81 736</b>	<b>4 899 914</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Direct Commod.</b>	Other	Permit 240	5 152	351 400	68.21
		<b>Subtotal</b>	<b>5 152</b>	<b>351 400</b>	<b>68.21</b>
	<b>Subtotal</b>		<b>5 152</b>	<b>351 400</b>	<b>68.21</b>
<b>Direct EM Inc.</b>	Other	Permit 200	8 102	599 135	73.95
		<b>Subtotal</b>	<b>8 102</b>	<b>599 135</b>	<b>73.95</b>
	<b>Subtotal</b>		<b>8 102</b>	<b>599 135</b>	<b>73.95</b>
<b>DTE Energy Trad</b>	Other	Permit 206	36 669	1 503 343	41.00
		<b>Subtotal</b>	<b>36 669</b>	<b>1 503 343</b>	<b>41.00</b>
	<b>Subtotal</b>		<b>36 669</b>	<b>1 503 343</b>	<b>41.00</b>
<b>Emera Energy</b>	Other	Permit 217	4 228	269 762	63.80
		<b>Subtotal</b>	<b>4 228</b>	<b>269 762</b>	<b>63.80</b>
	<b>Subtotal</b>		<b>4 228</b>	<b>269 762</b>	<b>63.80</b>
<b>Enmax Marketing</b>	Canadian Coal	Permit 169	1 179	45 472	38.57
		<b>Subtotal</b>	<b>1 179</b>	<b>45 472</b>	<b>38.57</b>
	<b>Subtotal</b>		<b>1 179</b>	<b>45 472</b>	<b>38.57</b>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	75 572	2 667 095	35.29
		Licence 181	24 321	852 975	35.07
		Licence 182	- 663	-18 035	27.20
		Licence 183	21 186	747 699	35.29
		Licence 184	12 998	458 727	35.29
		Permit 64	531 627	42 320 302	79.61
		<b>Subtotal</b>	<b>665 041</b>	<b>47 028 763</b>	<b>70.72</b>

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
	<b>Subtotal</b>		<b>665 041</b>	<b>47 028 763</b>	<b>70.72</b>
Manitoba Hydro	Hydraulic	Permit 45	0	375 120	0.00
		Permit 46	928 567	33 573 795	36.16
		Permit 144	16 099	1 382 190	85.85
		Permit 155	20 989	1 252 311	59.67
		Permit 207	33 391	2 389 810	71.57
		Permit 224	159 006	9 967 058	62.68
		<b>Subtotal</b>	<b>1 158 052</b>	<b>48 940 285</b>	<b>42.26</b>
	Imported Coal	Permit 45	0	1 866	0.00
		Permit 46	4 619	166 993	36.16
		Permit 144	80	6 875	85.85
		Permit 155	104	6 229	59.67
		Permit 207	166	11 887	71.57
		Permit 224	791	49 575	62.68
		<b>Subtotal</b>	<b>5 760</b>	<b>243 424</b>	<b>42.26</b>
	Other	Permit 45	0	479	0.00
		Permit 46	1 186	42 871	36.16
		Permit 144	21	1 765	85.85
		Permit 155	27	1 599	59.67
		Permit 207	43	3 052	71.57
		Permit 224	203	12 727	62.68
		<b>Subtotal</b>	<b>1 479</b>	<b>62 493</b>	<b>42.26</b>
	<b>Subtotal</b>		<b>1 165 291</b>	<b>49 246 202</b>	<b>42.26</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY05			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
NB Power Gen.	Hydraulic	Permit 90	227	16 208	71.44	
		Permit 91	96	6 597	68.61	
		<b>Subtotal</b>	<b>323</b>	<b>22 804</b>	<b>70.60</b>	
	Imported Coal	Permit 90	3 806	271 884	71.44	
		Permit 91	11 842	812 518	68.61	
		Permit 148	393	23 872	60.79	
		<b>Subtotal</b>	<b>16 040</b>	<b>1 108 274</b>	<b>69.09</b>	
	Imported Oil	Permit 90	6 597	471 288	71.44	
		Permit 91	19 097	1 310 298	68.61	
		Permit 148	8 825	536 440	60.79	
		<b>Subtotal</b>	<b>34 519</b>	<b>2 318 025</b>	<b>67.15</b>	
	Natural Gas	Permit 90	301	21 470	71.44	
		Permit 91	1 187	81 425	68.61	
		Permit 148	64 342	3 911 099	60.79	
		<b>Subtotal</b>	<b>65 829</b>	<b>4 013 994</b>	<b>60.98</b>	
	Other	Permit 90	2 376	169 725	71.44	
		Permit 91	3 862	264 998	68.61	
		Permit 148	376	22 870	60.79	
		<b>Subtotal</b>	<b>6 614</b>	<b>457 593</b>	<b>69.18</b>	
		<b>Subtotal</b>		<b>123 326</b>	<b>7 920 691</b>	<b>64.23</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Northern States	Other	Permit 235	3 314	128 900	38.90
		<b>Subtotal</b>	<b>3 314</b>	<b>128 900</b>	<b>38.90</b>
	<b>Subtotal</b>		<b>3 314</b>	<b>128 900</b>	<b>38.90</b>
Ont Power Gen	Other	Permit 24	15	30	2.00
		<b>Subtotal</b>	<b>15</b>	<b>30</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>15</b>	<b>30</b>	<b>2.00</b>
OPGI/OPIM	Other	Permit 21	276 074	16 805 585	60.87
		<b>Subtotal</b>	<b>276 074</b>	<b>16 805 585</b>	<b>60.87</b>
	<b>Subtotal</b>		<b>276 074</b>	<b>16 805 585</b>	<b>60.87</b>
Powerex Corp.	Other	Permit 116	24 572	1 456 693	59.28
		Permit 118	261 179	17 077 952	65.39
	<b>Subtotal</b>		<b>285 751</b>	<b>18 534 646</b>	<b>64.86</b>
SPLIT ROCK	Other	Permit 221	79 293	4 345 304	54.80
		<b>Subtotal</b>	<b>79 293</b>	<b>4 345 304</b>	<b>54.80</b>
	<b>Subtotal</b>		<b>79 293</b>	<b>4 345 304</b>	<b>54.80</b>
TransCanada Ene	Other	Permit 78	430	18 839	43.81
		<b>Subtotal</b>	<b>430</b>	<b>18 839</b>	<b>43.81</b>
	<b>Subtotal</b>		<b>430</b>	<b>18 839</b>	<b>43.81</b>
<b>Total All Exporters</b>			<b>2 861 528</b>	<b>159 365 659</b>	<b>55.69</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.