

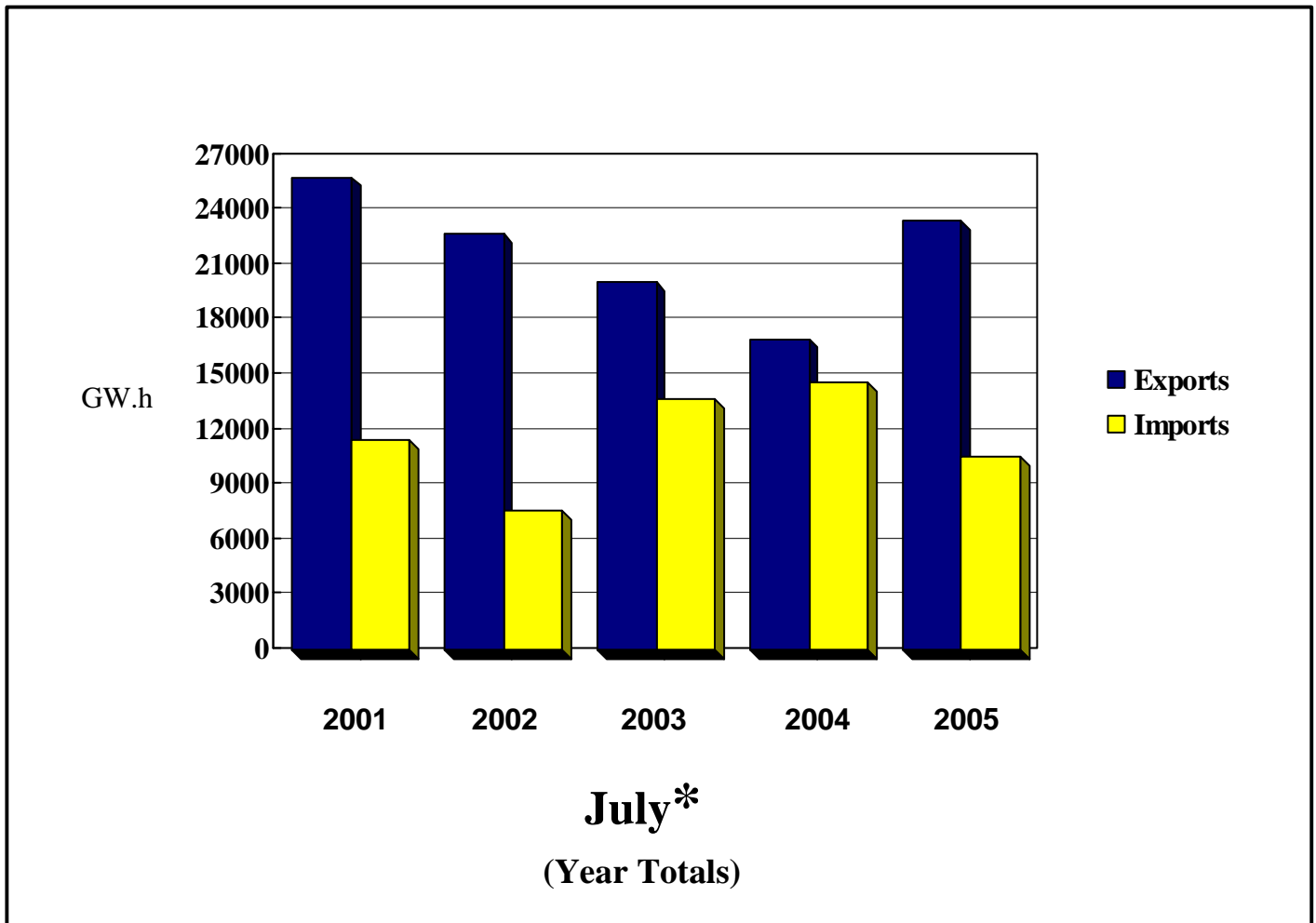


Electricity Exports and Imports

Monthly Statistics for

July 2005 [Revision 31 March 2006]*

Exports: 4350 GW.h
Imports: 1574 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2005

Page 1
06/03/31

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Exports of Electric Energy	Firm	1 052 689	7 285 590	67 908 268	455 390 457	57.08	51.85
	Interruptible	3 297 349	16 110 945	253 956 497	1 079 071 859	76.22	64.23
	Non-Revenue/Inadvertant	- 528 667	-3 712 259	0	0	0.00	0.00
	Service	19 647	327 247	1 077 236	7 837 922	54.83	28.89
Total Exports		3 841 018	20 011 524	322 942 001	1 542 300 238	81.36	70.81
Total Sales - Firm and Interruptible		4 350 037	23 396 536	321 864 765	1 534 462 316	71.59	60.23
Imports of Electric Energy	Non-Revenue/Inadvertant	- 513 157	-3 650 070	0	0	0.00	0.00
	Purchase	1 574 274	10 484 603	107 638 940	567 925 307	68.37	50.18
	Service	2 624	195 723	157	781 132	0.06	8.57
Total Imports		1 063 741	7 030 256	107 639 097	568 706 439	101.19	74.12
Excess of Exports Over Imports		2 777 277	12 981 268	215 302 904	973 593 799		
Number of Export Licences:		7					
Number of Export Permits/Orders:		174					
		181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	1 417	11 358	55 293	533 898	39.02	47.02
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	783	17 191	36 672	906 936	46.84	49.74
EPCOR Merchant	Permit 186	I	1 650	17 746	114 018	837 490	69.10	47.89
TransAlta Ener	Permit 168	F	1 136	8 279	59 441	390 800	52.32	46.47
TransCanada Ene	Permit 78	I	2 393	15 378	122 623	767 537	51.24	47.67
Subtotal Firm and Interruptible Exports: Alberta			7 379	72 881	388 047	3 556 666	52.59	47.83
British Columbia								
BC Hydro	Permit 105	F	88	773	6 288	55 317	71.58	71.72
	Permit 127	N	- 446 919	-2 598 526	0	0	0.00	0.00
		S	2 619	181 890	0	0	0.00	0.00
		N	416	101 364	0	0	0.00	0.00
	Permit 192	N	416	101 364	0	0	0.00	0.00
Treaty	N	6 885	60 764	0	0	0.00	0.00	
FortisBC	Permit 115	F	340	27 178	12 801	832 907	37.65	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Powerex Corp.	Permit 118	I	1 031 198	3 032 491	83 205 180	218 774 859	80.69	67.62
Subtotal Firm and Interruptible Exports: British Columbia			1 031 626	3 060 442	83 224 268	219 663 084	80.67	67.41
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.01
	Permit 33	F	19 228	42 018	758 770	1 657 883	39.46	40.63
	Permit 34	F	92 508	109 892	3 650 525	4 336 360	39.46	40.10
	Permit 35	F	45 450	70 924	3 527 585	5 203 528	77.61	73.97
	Permit 45	F	16 784	96 485	1 208 658	7 174 499	72.01	72.13
	Permit 46	I	944 934	4 503 427	55 517 544	216 511 931	58.75	49.04
		N	8 142	22 182	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.77
	Permit 144	F	16 786	113 217	1 412 754	9 468 635	84.16	83.69
	Permit 155	F	19 179	142 887	1 155 405	8 396 250	60.24	58.40
	Permit 207	F	33 572	239 944	1 615 370	15 790 048	48.12	66.67
	Permit 224	F	159 734	495 637	9 782 740	30 247 868	61.24	61.03
	Permit 259	F	414	4 104	26 043	232 812	62.92	56.78
Subtotal Firm and Interruptible Exports: Manitoba			1 348 589	6 786 273	78 655 394	345 726 689	58.32	50.34
New Brunswick								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Brascan	Permit 112	F	381	6 447	33 555	632 719	88.07	98.14
Emera Energy	Permit 217	F	0	259 724	0	16 491 870	0.00	63.50
Fraser Inc.	Permit 225	F	25 605	197 520	1 958 088	14 431 611	76.47	71.68
NB Power	Permit 90	F	13 129	129 763	1 029 755	11 077 707	73.30	62.80
	Permit 91	I	43 705	540 370	3 711 903	37 407 439	84.68	63.18
	Permit 148	F	72 536	313 624	5 534 498	20 316 282	76.30	58.53
WPS Power Dev.	Licence 177	F	5 052	68 286	141 540	1 911 954	28.02	28.73
Subtotal Firm and Interruptible Exports: New Brunswick			160 408	1 515 734	12 409 338	102 269 581	76.87	62.02
Nova Scotia								
NS Power Inc.	Permit 122	I	3 954	33 086	285 896	2 138 753	72.31	55.79
Subtotal Firm and Interruptible Exports: Nova Scotia			3 954	33 086	285 896	2 138 753	72.31	55.79
Ontario								
Allete, Inc.	Permit 261	F	0	23 783	0	1 406 993	0.00	52.21
Brascan	Permit 112	F	105 327	473 117	7 310 201	29 326 748	69.40	60.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Cargill Trading	Permit 204	F	4 976	40 483	803 828	2 861 510	161.54	68.08
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	4 416	20 750	755 845	1 886 007	171.16	90.89
Conectiv Energy	Permit 212	I	5 973	71 952	308 166	3 638 136	51.59	47.76
Constell ECG	Permit 138	I	4 025	76 332	265 503	5 301 874	65.96	69.29
Constell NE	Permit 264	F	164	414	13 683	39 123	83.43	94.50
Coral Energy	Permit 174	F	3 311	305 993	206 448	19 996 950	62.35	64.77
D&W Subway	Permit 26	F	121	734	0	0	0.00	80.71
Direct Commod.	Permit 240	I	7 452	28 703	549 850	2 115 982	73.79	73.17
Direct EM Inc.	Permit 200	F	11 673	34 036	749 597	2 327 693	64.22	64.24
DTE Energy Trad	Permit 206	F	90 049	810 271	2 678 303	36 924 241	29.74	46.88
EPCOR Merchant	Permit 187	F	33 112	202 584	1 673 490	9 934 779	50.54	46.11
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	-97 191	-1 298 043	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	65.60
Northern States	Permit 235	F	0	79 860	0	4 009 400	0.00	49.70
Ont Power Gen	Permit 24	F	13	128	26	256	2.00	7.40
OPGI/OHIM	Permit 21	I	150 552	1 452 828	10 277 038	87 929 406	66.45	55.18
		S	17 028	145 357	1 077 236	7 837 922	63.26	50.59
Powerex Corp.	Permit 116	I	16 996	239 719	1 314 370	13 744 867	77.33	54.92
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	2 446	21 767	138 015	1 380 060	56.42	56.20
SPLIT ROCK	Permit 221	F	12 329	250 660	787 052	14 797 097	63.84	52.94
TransAlta Ener	Permit 168	F	104 546	457 922	6 947 203	27 133 498	66.45	53.97
WPS Energy	Permit 250	I	1 894	2 044	139 973	161 298	73.90	78.91
Subtotal Firm and Interruptible Exports: Ontario			559 375	4 595 889	34 918 591	265 020 924	61.94	54.20

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Brascan	Permit 112	F	16 679	214 165	1 314 169	16 658 979	78.79	74.05
Hydro-Quebec	Licence 180	F	78 534	592 268	7 088 569	51 526 899	34.37	34.67
	Licence 181	F	15 321	101 705	1 239 251	8 557 493	34.37	36.18
	Licence 182	F	12 395	90 930	1 067 418	7 681 124	34.37	34.67
	Licence 183	F	20 992	160 461	1 914 438	13 987 149	34.37	34.67
	Licence 184	F	14 363	104 610	1 306 918	9 368 927	34.37	34.67
	Permit 20	F	0	858	0	63 802	0.00	75.65
	Permit 64	I	905 793	5 131 908	88 466 951	438 324 906	95.16	78.15
MEHQ	Permit 129	I	66 897	454 176	3 119 979	21 907 876	46.64	49.19
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
Subtotal Firm and Interruptible Exports: Quebec			1 130 974	6 872 238	105 517 692	569 192 634	84.44	69.70
Saskatchewan								
Northpoint	Permit 88	I	107 733	459 992	6 465 539	26 893 985	59.45	58.04
Subtotal Firm and Interruptible Exports: Saskatchewan			107 733	459 992	6 465 539	26 893 985	59.45	58.04
Total Firm and Interruptible Exports:			4 350 037	23 396 536	321 864 765	1 534 462 316	71.59	60.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alberta								
Candela Energy	-	P	215	2 780	11 201	233 757	52.10	100.60
Cargill Trading		P	74	5 518	5 406	348 544	73.05	63.16
Enmax Marketing		P	2 045	70 946	151 646	3 945 080	74.15	53.14
EPCOR Merchant		P	4 077	116 740	162 779	7 306 693	39.93	62.50
TransAlta Ener		P	333	6 078	21 378	346 339	64.20	59.22
TransCanada Ene		P	1 535	39 889	114 127	2 180 877	74.35	55.68
Subtotal Purchased Imports: Alberta			8 279	241 951	466 538	14 361 290	56.35	58.92
British Columbia								
BC Hydro		N	- 420 220	-2 420 248	0	0	0.00	0.00
		S	2 619	181 890	0	0	0.00	0.00
FortisBC		P	2 208	13 898	77 734	886 992	35.21	62.91
Powerex Corp.		P	432 108	3 277 664	20 858 849	146 426 907	48.27	43.07
Subtotal Purchased Imports: British Columbia			434 316	3 291 562	20 936 584	147 313 899	48.21	43.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 8
06/03/31

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	6 367	189 175	414 953	7 509 193	65.17	38.85
Subtotal Purchased Imports: Manitoba			6 367	189 175	414 953	7 509 193	65.17	38.85
New Brunswick								
Emera Energy		P	0	4 368	0	131 077	0.00	30.01
NB Power		P	17 581	22 330	1 334 582	1 476 398	75.91	64.30
WPS Power Dev.		P	604	2 280	16 910	62 890	28.02	27.63
Subtotal Purchased Imports: New Brunswick			18 185	28 978	1 351 492	1 670 365	74.32	59.43
Nova Scotia								
NS Power Inc.		P	5 238	40 735	507 489	3 140 442	96.89	76.69
Subtotal Purchased Imports: Nova Scotia			5 238	40 735	507 489	3 140 442	96.89	76.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	0	11 428	0	447 256	0.00	39.34
Brascan		P	30 048	168 091	2 864 080	13 097 250	95.32	74.31
Cargill Trading		P	127 136	1 009 459	8 821 346	56 275 298	69.39	53.57
Cincinnati G&E		P	65 561	254 949	6 536 209	20 726 950	99.70	78.78
Conectiv Energy		P	1 549	29 897	209 265	2 035 527	135.10	62.15
Constell ECG		P	23 934	121 921	2 580 394	8 647 967	107.81	94.52
Constell NE		P	9 363	48 534	917 693	4 085 846	98.01	84.19
Coral Energy		P	700	12 836	74 175	964 044	105.96	48.71
D&W Subway		P	133	806	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	4 259	46 138	437 073	4 159 783	102.62	89.75
Direct EM Inc.		P	9 786	16 413	1 224 264	1 880 143	125.10	111.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
DTE Energy Trad	-	P	139 891	1 004 752	8 476 855	49 602 776	60.60	47.49
EPCOR Merchant		P	16 932	102 168	1 431 970	6 625 014	84.57	67.33
Ind Elc Mark Op		N	-92 937	-1 238 873	0	0	0.00	0.00
Manitoba Hydro		P	121 010	612 890	9 276 075	31 850 984	76.66	46.41
Merrill-Lynch		P	15 611	100 249	1 346 325	6 201 394	86.24	59.04
Morgan Stanley		P	0	1 100	0	65 304	0.00	64.72
Northern States		P	13 787	73 382	994 057	4 534 946	72.10	61.96
OPGI/OHIM		P	60 234	452 160	3 641 048	22 383 824	60.45	47.39
		S	5	13 833	157	781 132	31.42	50.99
Powerex Corp.		P	26 018	196 569	1 999 145	11 221 978	76.84	48.00
Rainbow		P	4 878	23 971	589 461	1 980 650	120.84	76.60
Sempra Corp		P	7 141	66 249	598 574	3 987 891	83.82	56.83
SPLIT ROCK		P	967	33 664	189 589	1 975 887	196.06	44.99
TransAlta Ener		P	31 816	458 866	2 541 283	24 515 448	79.87	50.44
WPS Energy		P	2 693	4 493	313 677	572 703	116.48	127.47
Subtotal Purchased Imports: Ontario			713 447	4 854 044	55 062 558	277 975 399	77.18	53.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Quebec								
Brascan	-	P	1 564	3 126	195 393	273 135	124.93	76.48
Emera Energy		P	58 973	99 886	4 640 718	8 825 212	78.69	88.35
Hydro-Quebec		P	262 313	1 383 547	19 631 609	89 880 840	74.84	60.28
MEHQ		P	22 277	58 475	2 091 040	5 208 032	93.87	83.54
Powerex Corp.		P	13 593	48 811	1 278 177	3 172 790	94.03	65.00
Subtotal Purchased Imports: Quebec			358 720	1 593 845	27 836 937	107 360 009	77.60	62.91
Saskatchewan								
Northpoint		P	29 722	244 313	1 062 391	8 594 710	35.74	34.09
Subtotal Purchased Imports: Saskatchewan			29 722	244 313	1 062 391	8 594 710	35.74	34.09
Total Purchased Imports:			1 574 274	10 484 603	107 638 940	567 925 307	68.37	50.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
06/03/31

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alaska	British Columbia	88	773	6 288	55 317	71.58	71.72
Subtotal Exports: Alaska		88	773	6 288	55 317	71.58	71.72
Arizona	British Columbia	7 000	53 694	616 967	4 340 996	88.14	76.97
Subtotal Exports: Arizona		7 000	53 694	616 967	4 340 996	88.14	76.97
California	British Columbia	42 845	63 579	3 555 552	5 023 182	82.99	70.14
Subtotal Exports: California		42 845	63 579	3 555 552	5 023 182	82.99	70.14
Colorado	British Columbia	4 905	19 327	406 764	1 459 267	82.93	69.29
Subtotal Exports: Colorado		4 905	19 327	406 764	1 459 267	82.93	69.29
Idaho	British Columbia	21 033	30 020	1 820 678	2 474 428	86.56	82.23
Subtotal Exports: Idaho		21 033	30 020	1 820 678	2 474 428	86.56	82.23
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	510	1 687	49 035	107 126	96.15	63.50
Subtotal Exports: Indiana		510	1 688	49 035	107 126	96.15	63.46
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	160 027	1 509 287	12 375 784	101 636 863	76.84	61.93
	Nova Scotia	3 954	33 086	285 896	2 138 753	72.31	55.79
	Quebec	66 897	454 176	3 119 979	21 907 876	46.64	49.19
Subtotal Exports: Maine		230 878	1 996 549	15 781 659	125 683 491	68.01	58.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
06/03/31

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	95.45
Subtotal Exports: Massachusetts		0	150	0	14 557	0.00	95.45
Michigan	Ontario	140 487	1 187 332	7 735 807	61 253 775	55.06	50.59
Subtotal Exports: Michigan		140 487	1 187 332	7 735 807	61 253 775	55.06	50.59
Minnesota	Manitoba	62 063	306 369	5 402 737	17 989 343	87.05	51.42
	Ontario	0	109 068	229 800	7 280 630	0.00	52.11
Subtotal Exports: Minnesota		62 063	415 437	5 632 537	25 269 973	87.05	51.61
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	4 051	0	137 510	0.00	33.94
Subtotal Exports: Missouri		0	4 078	0	137 510	0.00	33.72
Montana	British Columbia	12 836	26 226	729 135	1 539 700	56.80	59.96
Subtotal Exports: Montana		12 836	26 226	729 135	1 539 700	56.80	59.96
ND/Minn	Manitoba	1 286 526	6 479 904	73 252 657	327 737 346	56.94	50.29
Subtotal Exports: ND/Minn		1 286 526	6 479 904	73 252 657	327 737 346	56.94	50.29
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
	Ontario	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	97 162	252 397	8 360 954	19 517 615	86.05	76.00
Subtotal Exports: Nevada		97 162	252 397	8 360 954	19 517 615	86.05	76.00
New England	New Brunswick	0	1 032	0	98 416	0.00	95.36
	Ontario	0	15 260	0	1 637 824	0.00	106.05
	Quebec	403 129	2 472 800	39 805 192	215 555 202	98.74	79.53
Subtotal Exports: New England		403 129	2 489 092	39 805 192	217 291 441	98.74	79.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
06/03/31

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
New Mexico	British Columbia	30 717	74 017	2 716 715	5 934 320	88.44	76.67
Subtotal Exports: New Mexico		30 717	74 017	2 716 715	5 934 320	88.44	76.67
New York	New Brunswick	381	5 415	33 555	534 303	88.07	98.67
	Ontario	411 213	3 234 606	25 932 405	191 269 467	62.96	55.35
	Quebec	514 423	2 880 450	49 415 652	239 160 404	91.64	76.49
Subtotal Exports: New York		926 017	6 120 471	75 381 611	430 964 173	78.90	65.61
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	107 733	459 992	6 465 539	26 893 985	59.45	58.04
Subtotal Exports: North Dakota		107 733	460 917	6 465 539	26 930 133	59.45	58.01
Ohio	Ontario	4 416	20 750	755 845	1 886 007	171.16	90.89
Subtotal Exports: Ohio		4 416	20 750	755 845	1 886 007	171.16	90.89
Oregon	Alberta	520	3 263	19 218	140 949	36.96	43.82
	British Columbia	685 445	2 160 189	56 568 666	156 899 869	82.53	69.88
Subtotal Exports: Oregon		685 965	2 163 452	56 587 883	157 040 818	82.49	69.84
Pennsylvania	Ontario	2 749	21 847	215 700	1 368 626	78.46	62.27
Subtotal Exports: Pennsylvania		2 749	21 847	215 700	1 368 626	78.46	62.27
Utah	British Columbia	11 485	20 754	1 165 070	2 025 132	101.44	96.58
Subtotal Exports: Utah		11 485	20 754	1 165 070	2 025 132	101.44	96.58
Vermont	Quebec	146 525	1 064 812	13 176 870	92 569 154	37.04	35.62
Subtotal Exports: Vermont		146 525	1 064 812	13 176 870	92 569 154	37.04	35.62
Washington	Alberta	6 859	68 693	368 829	3 379 570	53.77	48.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 4
06/03/31

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Washington	British Columbia	106 987	330 543	6 250 846	17 944 850	58.43	50.62
Subtotal Exports: Washington		113 846	399 236	6 619 675	21 324 419	58.15	50.31
Wyoming	British Columbia	11 123	28 612	1 026 633	2 422 953	92.30	84.69
Subtotal Exports: Wyoming		11 123	28 612	1 026 633	2 422 953	92.30	84.69
Total Exports		4 350 037	23 396 536	321 864 765	1 534 462 316	71.59	60.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
06/03/31

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Arizona	British Columbia	3 800	50 788	98 597	1 527 471	25.95	32.39
Subtotal Imports: Arizona		3 800	50 788	98 597	1 527 471	25.95	32.39
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	4 878	14 241	589 461	1 355 106	120.84	86.62
Subtotal Imports: Illinois		4 878	14 241	589 461	1 355 106	120.84	86.62
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	0	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	732	0	24 150	0.00	24.57
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	18 185	28 978	1 351 492	1 670 365	74.32	59.43
	Quebec	22 277	58 475	2 091 040	5 208 032	93.87	83.54
Subtotal Imports: Maine		40 462	87 453	3 442 532	6 878 397	85.08	74.93
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	210	4 054	17 554	346 616	83.59	85.59
Subtotal Imports: Massachusetts		210	4 184	17 554	356 186	83.59	85.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 6
06/03/31

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Michigan	Ontario	326 889	2 450 643	22 018 978	124 428 013	67.36	49.38
Subtotal Imports: Michigan		326 889	2 450 643	22 018 978	124 428 013	67.36	49.38
Minnesota	Alberta	74	5 518	5 406	348 544	73.05	63.16
	Ontario	202 986	1 428 205	15 218 139	80 727 909	74.97	52.35
Subtotal Imports: Minnesota		203 060	1 433 723	15 223 545	81 076 453	74.97	52.38
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.25
	British Columbia	9 161	61 406	299 333	2 138 769	32.67	39.75
Subtotal Imports: Montana		9 161	61 431	299 333	2 140 485	32.67	39.83
ND/Minn	Manitoba	6 367	189 175	414 953	7 509 193	65.17	38.85
Subtotal Imports: ND/Minn		6 367	189 175	414 953	7 509 193	65.17	38.85
Nebraska	British Columbia	422	3 545	10 699	84 067	25.35	22.85
Subtotal Imports: Nebraska		422	3 545	10 699	84 067	25.35	22.85
Nevada	British Columbia	1 887	26 169	59 435	902 936	31.50	34.21
Subtotal Imports: Nevada		1 887	26 169	59 435	902 936	31.50	34.21
New England	Quebec	39 769	201 266	2 125 617	10 264 926	53.45	51.00
Subtotal Imports: New England		39 769	201 266	2 125 617	10 264 926	53.45	51.00
New Mexico	British Columbia	1 296	56 469	27 874	1 950 814	21.51	33.93
Subtotal Imports: New Mexico		1 296	56 469	27 874	1 950 814	21.51	33.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 7
06/03/31

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
New York	Ontario	87 115	522 552	8 700 626	40 627 189	99.88	67.93
	Quebec	296 674	1 334 104	23 620 280	91 887 051	79.62	63.25
Subtotal Imports: New York		383 789	1 856 656	32 320 906	132 514 240	84.22	64.95
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	29 722	244 313	1 062 391	8 594 710	35.74	34.09
Subtotal Imports: North Dakota		29 722	245 339	1 062 391	8 603 717	35.74	34.05
Ohio	Ontario	65 561	255 605	6 536 209	20 773 644	99.70	78.74
Subtotal Imports: Ohio		65 561	255 605	6 536 209	20 773 644	99.70	78.74
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	5 499	273 410	262 077	11 185 393	47.66	39.84
Subtotal Imports: Oregon		5 499	273 410	262 077	11 185 393	47.66	39.84
Pennsylvania	Nova Scotia	5 238	40 735	507 489	3 140 442	96.89	76.69
	Ontario	25 808	169 770	1 981 591	9 145 172	76.78	44.79
Subtotal Imports: Pennsylvania		31 046	210 505	2 489 080	12 285 614	80.17	51.36
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26
Utah	British Columbia	0	762	0	56 678	0.00	74.38
Subtotal Imports: Utah		0	762	0	56 678	0.00	74.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 8
06/03/31

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Washington	Alberta	8 205	236 408	461 132	14 011 031	56.20	58.89
	British Columbia	406 721	2 732 768	20 058 931	127 145 224	49.32	44.38
Subtotal Imports: Washington		414 926	2 969 176	20 520 062	141 156 255	49.45	45.48
Wyoming	British Columbia	5 530	85 789	119 638	2 306 048	21.63	26.69
		5 530	85 789	119 638	2 306 048	21.63	26.69
Total Imports		1 574 274	10 484 603	107 638 940	567 925 307	68.37	50.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
06/03/31

Fuel Type	JUL05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	6 268	493 382	78.71
Hydraulic	3 004 879	217 108 457	72.25
Imported Coal	40 591	2 880 131	70.96
Imported Oil	31 521	2 540 388	80.59
Natural Gas	57 982	4 427 928	76.37
Other	792 765	56 905 020	71.78
Total	3 934 005	284 355 307	72.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
ATCO & Alberta	Other	Permit 93	1 417	55 293	39.02
		Subtotal	1 417	55 293	39.02
	Subtotal		1 417	55 293	39.02
BC Hydro	Hydraulic	Permit 105	88	6 288	71.58
		Permit 192	416	0	0.00
		Treaty 0	6 885	0	0.00
		Subtotal	7 389	6 288	0.85
	Subtotal		7 389	6 288	0.85
Brascan	Hydraulic	Permit 112	122 387	8 657 925	70.74
		Subtotal	122 387	8 657 925	70.74
	Subtotal		122 387	8 657 925	70.74
Cargill Trading	Other	Permit 204	4 976	803 828	161.54
		Subtotal	4 976	803 828	161.54
	Subtotal		4 976	803 828	161.54
Conectiv Energy	Other	Permit 212	5 973	308 166	51.59
		Subtotal	5 973	308 166	51.59
	Subtotal		5 973	308 166	51.59
Coral Energy	Other	Permit 174	3 311	206 449	62.35
		Subtotal	3 311	206 449	62.35
	Subtotal		3 311	206 449	62.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct Commod.	Other	Permit 240	7 452	549 850	73.79
		Subtotal	7 452	549 850	73.79
	Subtotal		7 452	549 850	73.79
Direct EM Inc.	Other	Permit 200	11 673	749 597	64.22
		Subtotal	11 673	749 597	64.22
	Subtotal		11 673	749 597	64.22
DTE Energy Trad	Other	Permit 206	90 049	2 678 303	29.74
		Subtotal	90 049	2 678 303	29.74
	Subtotal		90 049	2 678 303	29.74
Enmax Marketing	Canadian Coal	Permit 169	783	36 672	46.84
		Subtotal	783	36 672	46.84
	Subtotal		783	36 672	46.84
FortisBC	Hydraulic	Permit 115	340	12 801	37.65
		Subtotal	340	12 801	37.65
	Subtotal		340	12 801	37.65
Hydro-Quebec	Hydraulic	Licence 180	78 534	2 699 221	34.37
		Licence 181	15 321	526 584	34.37
		Licence 182	12 395	426 017	34.37
		Licence 183	20 992	721 497	34.37
		Licence 184	14 363	493 658	34.37
		Permit 64	905 793	86 192 775	95.16
		Subtotal	1 047 398	91 059 753	86.94

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
	Subtotal		1 047 398	91 059 753	86.94	
Manitoba Hydro	Hydraulic	Permit 33	18 932	747 071	39.46	
		Permit 34	91 082	3 594 241	39.46	
		Permit 35	44 749	3 473 197	77.61	
		Permit 45	16 525	1 190 023	72.01	
		Permit 46	869 259	49 342 137	56.76	
		Permit 144	16 527	1 390 972	84.16	
		Permit 155	18 883	1 137 591	60.24	
		Permit 207	33 054	1 590 464	48.12	
		Permit 224	157 271	9 631 909	61.24	
		Subtotal		1 266 283	72 097 606	56.94
	Imported Coal	Permit 33	282	11 131	39.46	
		Permit 34	1 357	53 553	39.46	
		Permit 35	667	51 750	77.61	
		Permit 45	246	17 731	72.01	
		Permit 46	12 952	735 184	56.76	
		Permit 144	246	20 725	84.16	
		Permit 155	281	16 950	60.24	
		Permit 207	493	23 697	48.12	
		Permit 224	2 343	143 513	61.24	
	Subtotal		18 867	1 074 234	56.94	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 33	14	568	39.46
		Permit 34	69	2 731	39.46
		Permit 35	34	2 639	77.61
		Permit 45	13	904	72.02
		Permit 46	660	37 486	56.76
		Permit 144	13	1 057	84.16
		Permit 155	14	864	60.24
		Permit 207	25	1 208	48.12
		Permit 224	119	7 317	61.24
		Subtotal	962	54 774	56.94
	Subtotal		1 286 112	73 226 614	56.94
NB Power Gen.	Canadian Coal	Permit 90	1 242	97 417	78.43
		Permit 91	4 119	349 810	84.93
		Permit 148	124	9 483	76.30
		Subtotal	5 485	456 710	83.26
	Hydraulic	Permit 90	806	63 243	78.43
		Permit 91	797	67 676	84.93
		Subtotal	1 603	130 919	81.66
	Imported Coal	Permit 90	5 923	464 584	78.43
		Permit 91	15 731	1 336 005	84.93
		Permit 148	70	5 307	76.30
		Subtotal	21 723	1 805 897	83.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power Gen.	Imported Oil	Permit 90	1 302	102 133	78.43	
		Permit 91	15 361	1 304 593	84.93	
		Permit 148	14 858	1 133 662	76.30	
		Subtotal	31 521	2 540 388	80.59	
	Natural Gas	Permit 90	111	8 737	78.43	
		Permit 91	424	36 017	84.93	
		Permit 148	57 447	4 383 174	76.30	
		Subtotal	57 982	4 427 928	76.37	
	Other	Permit 90	3 744	293 641	78.43	
		Permit 91	7 274	617 801	84.93	
		Permit 148	38	2 871	76.30	
		Subtotal	11 056	914 313	82.70	
	Subtotal		129 370	10 276 156	79.43	
	Ont Power Gen	Other	Permit 24	13	26	2.00
			Subtotal	13	26	2.00
Subtotal			13	26	2.00	
OPGI/OPIM	Other	Permit 21	150 552	10 277 038	68.26	
		Subtotal	150 552	10 277 038	68.26	
	Subtotal		150 552	10 277 038	68.26	
Powerex Corp.	Hydraulic	Permit 118	559 479	45 143 166	80.69	
		Subtotal	559 479	45 143 166	80.69	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Other	Permit 116	16 996	1 314 370	77.33
		Permit 118	471 719	38 062 014	80.69
		Subtotal	488 715	39 376 383	80.57
	Subtotal		1 048 194	84 519 549	80.63
SPLIT ROCK	Other	Permit 221	12 329	787 052	63.84
		Subtotal	12 329	787 052	63.84
	Subtotal		12 329	787 052	63.84
TransCanada Ene	Other	Permit 78	2 393	122 623	51.24
		Subtotal	2 393	122 623	51.24
	Subtotal		2 393	122 623	51.24
WPS Energy	Other	Permit 250	1 894	21 325	11.26
		Subtotal	1 894	21 325	11.26
	Subtotal		1 894	21 325	11.26
Total All Exporters			3 934 005	284 355 307	72.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.