

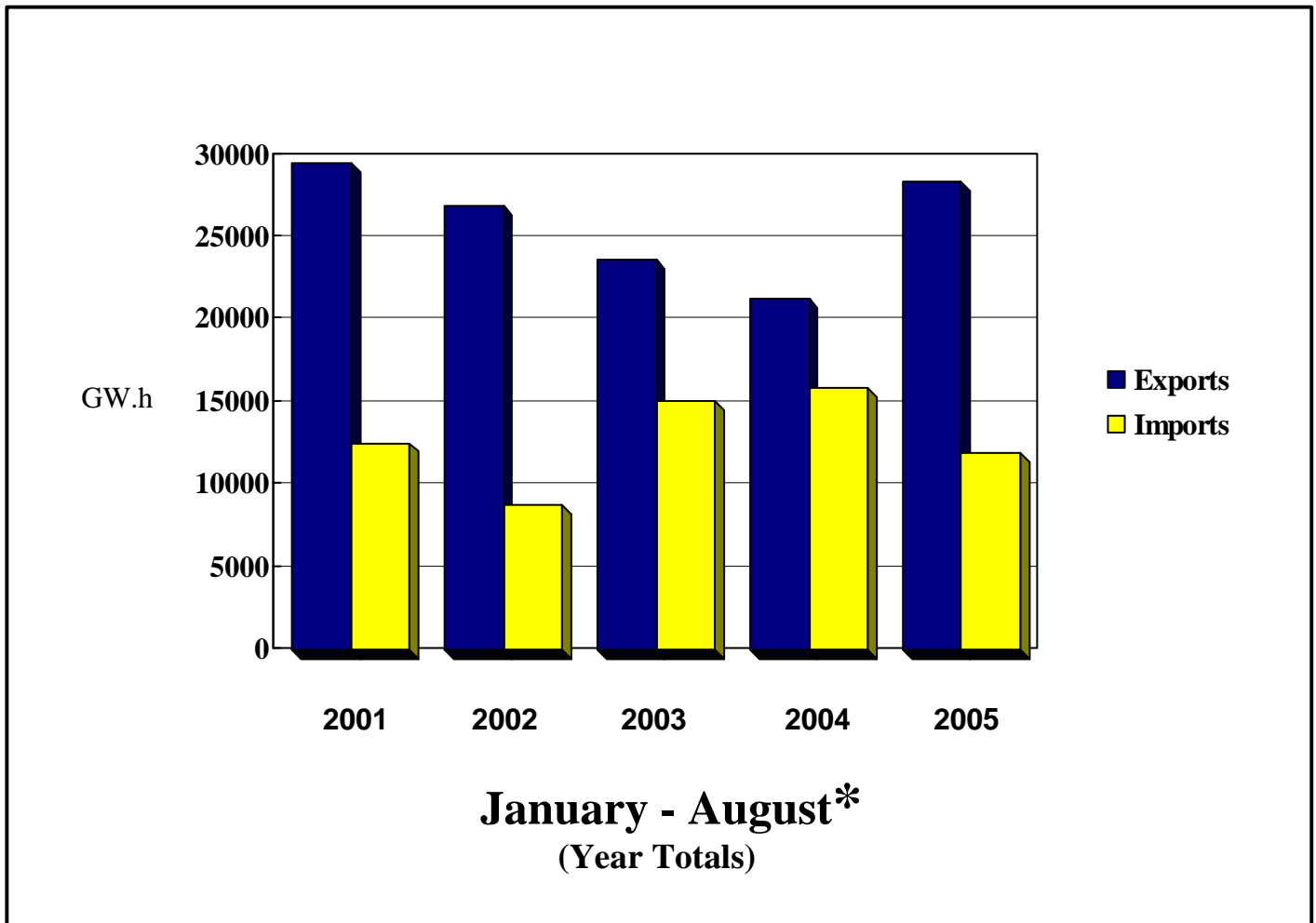


Electricity Exports and Imports

Monthly Statistics for

August 2005 [Revision 28 April 2006]*

Exports: 4941 GW.h
Imports: 1460 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Exports of Electric Energy	Firm	1 272 294	8 557 885	86 597 969	541 988 426	61.97	53.10
	Interruptible	3 668 578	19 779 523	302 363 635	1 381 435 494	82.13	66.33
	Non-Revenue/Inadvertant	- 575 621	-4 287 879	0	0	0.00	0.00
	Service	12 972	340 219	846 221	8 684 143	65.23	29.42
Total Exports		4 378 224	24 389 748	389 807 825	1 932 108 063	87.02	72.85
Total Sales - Firm and Interruptible		4 940 872	28 337 408	388 961 604	1 923 423 920	76.94	62.20
Imports of Electric Energy	Non-Revenue/Inadvertant	- 564 956	-4 215 026	0	0	0.00	0.00
	Purchase	1 460 053	11 944 656	127 027 892	694 953 200	87.00	53.55
	Service	2 619	198 342	0	781 132	0.00	8.59
Total Imports		897 716	7 927 972	127 027 892	695 734 332	141.50	78.24
Excess of Exports Over Imports		3 480 508	16 461 776	262 779 933	1 236 373 731		
Number of Export Licences:		7					
Number of Export Permits/Orders:		176					
		183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	232	11 590	12 233	546 131	52.73	46.75
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	575	17 766	35 816	942 752	62.29	48.42
EPCOR Merchant	Permit 186	I	2 075	19 821	128 276	965 766	61.82	47.35
TransAlta Ener	Permit 168	F	83	8 362	5 466	396 266	65.86	46.56
TransCanada Ene	Permit 78	I	590	15 968	30 582	798 119	51.83	47.28
Subtotal Firm and Interruptible Exports: Alberta			3 555	76 436	212 374	3 769 040	59.74	47.20
British Columbia								
BC Hydro	Permit 105	F	101	874	7 351	62 668	72.58	71.73
	Permit 127	N	- 490 577	-3 089 103	0	0	0.00	0.00
		S	2 619	184 509	0	0	0.00	0.00
		N	682	102 046	0	0	0.00	0.00
	Treaty	N	18 466	79 230	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Powerex Corp.	Permit 118	I	1 453 766	4 486 257	125 565 599	344 340 458	86.37	72.96
Teck Cominco	Permit 244	F	169 329	169 329	10 444 934	10 444 934	61.68	61.68
Subtotal Firm and Interruptible Exports: British Columbia			1 623 196	4 683 638	136 017 884	355 680 967	83.80	72.44
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.39
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.57
	Permit 34	F	128 000	237 892	4 898 648	9 235 008	38.27	38.87
	Permit 35	F	15 900	86 824	1 344 362	6 547 890	84.55	72.45
	Permit 45	F	18 350	114 835	894 251	8 068 750	48.73	69.75
	Permit 46	I	837 800	5 341 227	37 562 090	254 074 021	44.83	47.88
		N	5 491	27 673	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.66
	Permit 144	F	18 400	131 617	1 486 518	10 955 153	80.79	82.99
	Permit 155	F	22 020	164 907	1 233 313	9 629 562	56.01	57.92
	Permit 207	F	36 700	276 644	2 430 036	18 220 083	66.21	66.17
	Permit 224	F	183 775	679 412	10 416 229	40 664 097	56.68	59.85
	Permit 259	F	401	4 505	26 001	258 813	64.91	57.42
Subtotal Firm and Interruptible Exports: Manitoba			1 261 346	8 047 619	60 291 447	406 018 136	47.80	49.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New Brunswick								
Brascan	Permit 112	F	1 052	7 499	114 364	747 082	108.71	99.62
Emera Energy	Permit 217	F	11 421	271 145	1 043 623	17 535 493	91.38	64.67
Fraser Inc.	Permit 225	F	26 310	223 830	1 952 736	16 384 347	74.22	71.78
NB Power	Permit 90	F	17 328	147 091	1 380 403	12 458 110	72.94	63.62
	Permit 91	I	66 874	607 244	5 932 320	43 339 759	88.55	65.73
	Permit 148	F	93 314	406 938	8 297 278	28 613 561	88.92	65.44
WPS Power Dev.	Licence 177	F	1 906	70 192	60 894	1 972 848	31.95	28.98
Subtotal Firm and Interruptible Exports: New Brunswick			218 205	1 733 939	18 781 619	121 051 200	85.49	64.85
Nova Scotia								
Brascan	Permit 112	F	143	143	38 754	38 754	271.01	271.01
NS Power Inc.	Permit 122	I	9 268	42 354	747 959	2 886 712	80.70	59.00
Subtotal Firm and Interruptible Exports: Nova Scotia			9 411	42 497	786 713	2 925 466	83.60	59.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Ontario								
Allete, Inc.	Permit 261	F	456	24 239	48 436	1 455 429	106.22	52.93
Brascan	Permit 112	F	103 822	576 939	8 589 850	37 916 598	82.74	62.16
Cargill Trading	Permit 204	F	6 549	47 032	545 016	3 406 526	83.22	70.45
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	12 074	32 824	1 195 242	3 081 249	98.99	93.87
Conectiv Energy	Permit 212	I	30 272	102 224	2 285 975	5 924 111	75.51	52.11
Constell ECG	Permit 138	I	8 930	85 262	898 562	6 200 436	100.62	72.55
Constell NE	Permit 264	F	197	611	20 354	59 477	103.32	97.34
Coral Energy	Permit 174	F	3 645	309 638	176 812	20 173 762	48.51	64.59
D&W Subway	Permit 26	F	121	855	0	0	0.00	79.83
Direct Commod.	Permit 240	I	0	28 703	0	2 115 982	0.00	74.29
Direct EM Inc.	Permit 200	F	14 784	48 820	945 251	3 272 944	63.94	64.79
DTE Energy Trad	Permit 206	F	62 204	872 475	4 246 140	41 170 381	68.26	48.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
EPCOR Merchant	Permit 187	F	38 645	241 229	2 387 690	12 322 469	61.79	48.96
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 109 683	-1 407 725	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 211	82 071	257 734	4 267 135	116.57	50.81
Ont Power Gen	Permit 24	F	13	141	26	282	2.00	7.43
OPGI/OHIM	Permit 21	I	201 082	1 653 910	16 547 261	104 476 666	80.99	58.46
		S	10 353	155 710	846 221	8 684 143	81.74	52.36
Powerex Corp.	Permit 116	I	32 608	272 327	3 003 186	16 748 053	92.10	57.79
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	5 399	27 166	439 658	1 819 718	81.43	60.06
SESCO	Permit 249	F	10 171	10 171	697 724	697 724	68.60	68.60
SPLIT ROCK	Permit 221	F	2 391	253 051	305 207	15 102 304	127.65	54.22
TransAlta Ener	Permit 168	F	86 740	544 662	5 382 273	32 515 771	62.05	55.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
WPS Energy	Permit 250	I	2 372	4 416	224 812	386 111	94.78	87.43
Subtotal Firm and Interruptible Exports: Ontario			624 686	5 220 575	48 197 208	313 218 132	76.74	56.69
Quebec								
Brascan	Permit 112	F	26 556	240 721	2 517 257	19 176 236	94.79	75.72
Hydro-Quebec	Licence 180	F	84 256	676 524	7 173 814	58 700 713	33.84	34.49
	Licence 181	F	16 097	117 802	1 246 562	9 804 054	33.84	35.98
	Licence 182	F	13 142	104 072	1 076 374	8 757 498	33.84	34.49
	Licence 183	F	23 122	183 583	1 957 247	15 944 396	33.84	34.49
	Licence 184	F	15 167	119 777	1 314 141	10 683 068	33.84	34.49
	Permit 20	F	0	858	0	63 802	0.00	75.65
	Permit 64	I	838 667	5 970 575	97 614 704	535 939 611	115.51	80.73
MEHQ	Permit 129	I	111 836	566 012	7 126 175	29 034 051	63.72	51.78
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
Subtotal Firm and Interruptible Exports: Quebec			1 128 843	8 001 081	120 026 275	689 218 909	98.91	71.84
Saskatchewan								
Northpoint	Permit 88	I	71 631	531 623	4 648 084	31 542 069	64.06	57.66
Subtotal Firm and Interruptible Exports: Saskatchewan			71 631	531 623	4 648 084	31 542 069	64.06	57.66
Total Firm and Interruptible Exports:			4 940 872	28 337 408	388 961 604	1 923 423 920	76.94	62.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alberta								
Candela Energy	-	P	435	3 215	50 488	284 245	116.06	103.07
Cargill Trading		P	110	5 628	8 280	356 824	75.27	63.40
Enmax Marketing		P	10 655	81 601	820 172	4 765 253	76.98	54.88
EPCOR Merchant		P	12 138	128 878	975 656	8 282 348	80.38	63.57
TransAlta Ener		P	1 712	7 790	122 414	468 753	71.50	60.97
TransCanada Ene		P	8 015	47 904	668 283	2 849 160	83.38	58.22
Subtotal Purchased Imports: Alberta			33 065	275 016	2 645 293	17 006 584	80.00	60.42
British Columbia								
BC Hydro		N	- 460 267	-2 880 515	0	0	0.00	0.00
		S	2 619	184 509	0	0	0.00	0.00
FortisBC		P	125	14 023	11 298	898 290	90.39	63.14
Powerex Corp.		P	454 556	3 732 220	37 389 659	183 816 566	82.26	45.83
Subtotal Purchased Imports: British Columbia			454 681	3 746 243	37 400 957	184 714 856	82.26	45.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	3 804	192 979	219 195	7 728 389	57.62	36.42
Subtotal Purchased Imports: Manitoba			3 804	192 979	219 195	7 728 389	57.62	36.42
New Brunswick								
Emera Energy		P	0	4 368	0	131 077	0.00	30.01
NB Power		P	0	22 330	0	1 476 398	0.00	64.37
WPS Power Dev.		P	1 322	3 602	42 230	105 120	31.95	29.17
Subtotal Purchased Imports: New Brunswick			1 322	30 300	42 230	1 712 595	31.95	58.77
Nova Scotia								
NS Power Inc.		P	4 254	44 989	475 683	3 616 125	111.82	79.16
Subtotal Purchased Imports: Nova Scotia			4 254	44 989	475 683	3 616 125	111.82	79.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	550	11 978	17 081	464 336	31.06	40.64
Brascan		P	45 113	213 204	4 713 398	17 810 648	104.48	78.91
Cargill Trading		P	155 342	1 164 801	12 781 741	69 057 039	82.28	57.05
Cincinnati G&E		P	39 517	294 466	4 968 182	25 695 132	125.72	84.33
Conectiv Energy		P	1 412	31 309	322 152	2 357 679	228.15	66.66
Constell ECG		P	4 841	126 762	614 375	9 262 342	126.91	95.27
Constell NE		P	18 214	66 748	2 239 447	6 325 294	122.95	94.76
Coral Energy		P	2 106	14 942	136 453	1 100 497	64.79	48.85
D&W Subway		P	159	964	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	0	46 138	0	4 159 783	0.00	89.77
Direct EM Inc.		P	9 552	25 965	1 317 721	3 197 864	137.95	120.82

Footnotes:

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- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
DTE Energy Trad	-	P	98 028	1 102 780	9 049 363	58 652 139	92.31	50.42
EPCOR Merchant		P	13 284	115 452	1 033 492	7 658 506	77.80	68.35
Ind Elc Mark Op		N	- 104 689	-1 343 562	0	0	0.00	0.00
Manitoba Hydro		P	126 022	738 912	10 780 069	42 631 053	85.54	51.68
Merrill-Lynch		P	5 549	105 798	905 835	7 107 229	163.24	63.21
Morgan Stanley		P	100	1 200	15 411	80 715	154.11	69.69
Northern States		P	11 581	84 963	1 106 500	5 641 446	95.54	66.42
OPGI/OHIM		P	90 641	542 801	6 642 908	29 026 732	73.29	50.38
		S	0	13 833	0	781 132	0.00	50.99
Powerex Corp.		P	29 551	226 120	3 410 123	14 632 102	115.40	56.63
Rainbow		P	1 784	25 755	464 263	2 444 913	260.24	84.14
Sempra Corp		P	4 091	70 340	398 007	4 385 898	97.29	59.47
SESCO		P	110	110	6 380	6 380	58.00	58.00
SPLIT ROCK		P	4 746	38 410	276 691	2 252 578	58.30	46.97
TransAlta Ener		P	32 529	491 395	3 005 876	27 521 324	92.41	52.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
WPS Energy	-	P	6 085	10 578	558 435	1 131 137	91.77	106.93
Subtotal Purchased Imports: Ontario			700 907	5 554 951	64 763 904	342 739 303	92.40	57.28
Quebec								
Brascan		P	3 524	6 650	455 750	728 884	129.33	99.36
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	240 907	1 624 454	19 411 553	109 292 394	80.58	64.29
MEHQ		P	9 243	67 718	1 110 845	6 318 877	120.18	83.89
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			253 674	1 847 519	20 978 148	128 338 157	82.70	66.48
Saskatchewan								
Northpoint		P	8 346	252 659	502 481	9 097 191	60.21	34.08
Subtotal Purchased Imports: Saskatchewan			8 346	252 659	502 481	9 097 191	60.21	34.08
Total Purchased Imports:			1 460 053	11 944 656	127 027 892	694 953 200	87.00	53.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alaska	British Columbia	101	874	7 351	62 668	72.58	71.73
Subtotal Exports: Alaska		101	874	7 351	62 668	72.58	71.73
Arizona	British Columbia	13 347	67 041	1 523 144	5 864 139	114.12	83.99
Subtotal Exports: Arizona		13 347	67 041	1 523 144	5 864 139	114.12	83.99
California	British Columbia	26 318	89 897	2 490 136	7 513 318	94.62	73.91
Subtotal Exports: California		26 318	89 897	2 490 136	7 513 318	94.62	73.91
Colorado	British Columbia	4 836	24 163	458 674	1 917 941	94.85	72.15
Subtotal Exports: Colorado		4 836	24 163	458 674	1 917 941	94.85	72.15
Idaho	British Columbia	24 643	54 663	2 354 691	4 829 119	95.55	87.77
Subtotal Exports: Idaho		24 643	54 663	2 354 691	4 829 119	95.55	87.77
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	1 869	3 556	181 980	289 106	97.37	81.30
Subtotal Exports: Indiana		1 869	3 557	181 980	289 106	97.37	81.28
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	217 153	1 726 440	18 667 255	120 304 118	85.38	64.74
	Nova Scotia	9 268	42 354	747 959	2 886 712	80.70	59.00
	Quebec	111 836	566 012	7 126 175	29 034 051	63.72	51.78
Subtotal Exports: Maine		338 257	2 334 806	26 541 389	152 224 881	78.09	61.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	97.05
	Quebec	4 032	4 032	455 648	455 648	113.01	113.01
Subtotal Exports: Massachusetts		4 032	4 182	455 648	470 205	113.01	112.44
Michigan	Ontario	118 735	1 306 067	10 227 027	71 480 802	86.13	53.26
Subtotal Exports: Michigan		118 735	1 306 067	10 227 027	71 480 802	86.13	53.26
Minnesota	Manitoba	65 292	371 661	6 249 991	24 239 334	95.72	58.06
	Ontario	2 667	111 735	536 026	7 816 656	114.80	52.73
Subtotal Exports: Minnesota		67 959	483 396	6 786 017	32 055 990	96.47	56.67
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	4 880	8 931	503 236	640 746	103.12	71.74
Subtotal Exports: Missouri		4 880	8 958	503 236	640 746	103.12	71.53
Montana	British Columbia	36 181	62 407	2 352 649	3 892 349	65.02	62.13
Subtotal Exports: Montana		36 181	62 407	2 352 649	3 892 349	65.02	62.13
ND/Minn	Manitoba	1 196 054	7 675 958	54 041 456	381 778 802	45.18	49.32
Subtotal Exports: ND/Minn		1 196 054	7 675 958	54 041 456	381 778 802	45.18	49.32
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	72 543	324 940	6 927 819	26 445 434	95.50	79.64
Subtotal Exports: Nevada		72 543	324 940	6 927 819	26 445 434	95.50	79.64
New England	New Brunswick	714	1 746	79 105	177 521	110.79	101.67
	Nova Scotia	143	143	38 754	38 754	271.01	271.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New England	Ontario	10 287	25 547	907 581	2 545 405	88.23	99.09
	Quebec	379 410	2 852 210	44 876 668	260 431 869	118.28	81.93
Subtotal Exports: New England		390 554	2 879 646	45 902 107	263 193 549	117.53	82.04
New Mexico	British Columbia	20 184	94 201	2 219 627	8 153 947	109.97	81.31
Subtotal Exports: New Mexico		20 184	94 201	2 219 627	8 153 947	109.97	81.31
New York	New Brunswick	338	5 753	35 259	569 561	104.32	99.00
	Ontario	471 995	3 706 601	34 438 780	225 708 246	72.90	57.58
	Quebec	477 681	3 358 131	54 296 134	293 456 538	112.11	79.12
Subtotal Exports: New York		950 014	7 070 485	88 770 172	519 734 345	92.63	68.14
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	71 631	531 623	4 648 084	31 542 069	64.06	57.66
Subtotal Exports: North Dakota		71 631	532 548	4 648 084	31 578 217	64.06	57.64
Ohio	Ontario	12 074	32 824	1 195 242	3 081 249	98.99	93.87
Subtotal Exports: Ohio		12 074	32 824	1 195 242	3 081 249	98.99	93.87
Oregon	Alberta	0	3 263	0	140 949	0.00	43.42
	British Columbia	738 966	2 899 154	69 124 954	226 024 823	93.54	74.78
Subtotal Exports: Oregon		738 966	2 902 417	69 124 954	226 165 772	93.54	74.75
Pennsylvania	Ontario	2 179	24 026	207 338	1 575 964	95.15	64.42
Subtotal Exports: Pennsylvania		2 179	24 026	207 338	1 575 964	95.15	64.42
Utah	British Columbia	13 233	33 987	1 491 929	3 517 061	112.74	102.22
Subtotal Exports: Utah		13 233	33 987	1 491 929	3 517 061	112.74	102.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Vermont	Quebec	155 884	1 220 696	13 271 650	105 840 803	36.18	35.59
Subtotal Exports: Vermont		155 884	1 220 696	13 271 650	105 840 803	36.18	35.59
Washington	Alberta	3 555	72 248	212 374	3 591 943	59.74	47.41
	British Columbia	669 614	1 000 158	46 739 588	64 684 437	69.80	60.58
Subtotal Exports: Washington		673 169	1 072 406	46 951 961	68 276 381	69.75	59.62
Wyoming	British Columbia	3 230	31 842	327 323	2 750 276	101.34	85.99
Subtotal Exports: Wyoming		3 230	31 842	327 323	2 750 276	101.34	85.99
Total Exports		4 940 872	28 337 408	388 961 604	1 923 423 920	76.94	62.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Arizona	British Columbia	5 274	56 062	191 694	1 719 164	36.35	32.66
Subtotal Imports: Arizona		5 274	56 062	191 694	1 719 164	36.35	32.66
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	1 784	16 025	464 263	1 819 369	260.24	99.12
Subtotal Imports: Illinois		1 784	16 025	464 263	1 819 369	260.24	99.12
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	0	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	732	0	24 150	0.00	24.57
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	1 322	30 300	42 230	1 712 595	31.95	58.77
	Quebec	9 243	67 718	1 110 845	6 318 877	120.18	83.89
Subtotal Imports: Maine		10 565	98 018	1 153 075	8 031 472	109.15	75.34
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	115	4 169	11 933	358 549	103.77	86.09
Subtotal Imports: Massachusetts		115	4 299	11 933	368 119	103.77	85.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Michigan	Ontario	300 572	2 751 215	25 069 469	149 497 482	83.41	52.19
Subtotal Imports: Michigan		300 572	2 751 215	25 069 469	149 497 482	83.41	52.19
Minnesota	Alberta	110	5 628	8 280	356 824	75.27	63.40
	Ontario	232 765	1 660 970	20 155 312	100 883 222	86.59	56.78
Subtotal Imports: Minnesota		232 875	1 666 598	20 163 592	101 240 046	86.59	56.80
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	963	988	73 227	74 943	76.04	62.98
	British Columbia	1 315	62 721	74 811	2 213 581	56.89	39.91
Subtotal Imports: Montana		2 278	63 709	148 039	2 288 524	64.99	40.21
ND/Minn	Manitoba	3 804	192 979	219 195	7 728 389	57.62	36.42
Subtotal Imports: ND/Minn		3 804	192 979	219 195	7 728 389	57.62	36.42
Nebraska	British Columbia	172	3 717	5 102	89 169	29.66	23.07
Subtotal Imports: Nebraska		172	3 717	5 102	89 169	29.66	23.07
Nevada	British Columbia	1 875	28 044	92 588	995 523	49.38	34.88
Subtotal Imports: Nevada		1 875	28 044	92 588	995 523	49.38	34.88
New England	Quebec	43 339	244 605	3 389 834	13 654 760	78.22	55.82
Subtotal Imports: New England		43 339	244 605	3 389 834	13 654 760	78.22	55.82
New Mexico	British Columbia	1 850	58 319	77 794	2 028 608	42.05	34.12
Subtotal Imports: New Mexico		1 850	58 319	77 794	2 028 608	42.05	34.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New York	Ontario	106 553	629 105	11 829 627	52 456 816	111.02	72.41
	Quebec	201 092	1 535 196	16 477 469	108 364 520	81.94	67.00
Subtotal Imports: New York		307 645	2 164 301	28 307 096	160 821 337	92.01	69.01
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	8 346	252 659	502 481	9 097 191	60.21	34.08
Subtotal Imports: North Dakota		8 346	253 685	502 481	9 106 198	60.21	34.03
Ohio	Ontario	39 517	295 122	4 968 182	25 741 826	125.72	84.27
Subtotal Imports: Ohio		39 517	295 122	4 968 182	25 741 826	125.72	84.27
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	5 190	278 600	331 329	11 516 722	63.84	40.19
Subtotal Imports: Oregon		5 190	278 600	331 329	11 516 722	63.84	40.19
Pennsylvania	Nova Scotia	4 254	44 989	475 683	3 616 125	111.82	79.16
	Ontario	19 601	189 371	2 265 117	11 410 289	115.56	52.23
Subtotal Imports: Pennsylvania		23 855	234 360	2 740 800	15 026 414	114.89	58.16
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26
Utah	British Columbia	0	762	0	56 678	0.00	74.38
Subtotal Imports: Utah		0	762	0	56 678	0.00	74.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Washington	Alberta	31 992	268 400	2 563 786	16 574 817	80.14	60.37
	British Columbia	433 576	3 166 344	36 496 716	163 641 940	84.18	47.60
Subtotal Imports: Washington		465 568	3 434 744	39 060 502	180 216 757	83.90	48.58
Wyoming	British Columbia	5 429	91 218	130 923	2 436 971	24.12	26.60
	Subtotal Imports: Wyoming		5 429	91 218	130 923	2 436 971	24.12
Total Imports		1 460 053	11 944 656	127 027 892	694 953 200	87.00	53.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	AUG05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	8 271	709 541	85.79
Hydraulic	3 441 829	259 062 335	75.27
Imported Coal	47 829	3 600 955	75.29
Imported Oil	38 157	3 368 287	88.27
Natural Gas	88 517	7 869 597	88.90
Other	884 340	74 009 760	83.69
Total	4 508 942	348 620 474	77.32

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	456	48 436	106.22
		Subtotal	456	48 436	106.22
	Subtotal		456	48 436	106.22
ATCO & Alberta	Other	Permit 93	232	12 233	52.73
		Subtotal	232	12 233	52.73
	Subtotal		232	12 233	52.73
BC Hydro	Hydraulic	Permit 105	101	7 351	72.58
		Permit 192	682	0	0.00
		Treaty 0	18 466	0	0.00
		Subtotal	19 249	7 351	0.38
		Subtotal		19 249	7 351
Brascan	Hydraulic	Permit 112	111 794	9 475 907	84.76
		Subtotal	111 794	9 475 907	84.76
	Other	Permit 112	19 779	1 784 318	90.21
		Subtotal	19 779	1 784 318	90.21
	Subtotal		131 573	11 260 225	85.58
Cargill Trading	Other	Permit 204	6 549	545 016	83.22
		Subtotal	6 549	545 016	83.22
	Subtotal		6 549	545 016	83.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Conectiv Energy	Other	Permit 212	30 272	2 285 975	75.51
		Subtotal	30 272	2 285 975	75.51
	Subtotal		30 272	2 285 975	75.51
Coral Energy	Other	Permit 174	3 645	176 812	48.51
		Subtotal	3 645	176 812	48.51
	Subtotal		3 645	176 812	48.51
Direct EM Inc.	Other	Permit 200	14 784	945 251	63.94
		Subtotal	14 784	945 251	63.94
	Subtotal		14 784	945 251	63.94
DTE Energy Trad	Other	Permit 206	62 204	4 246 140	68.26
		Subtotal	62 204	4 246 140	68.26
	Subtotal		62 204	4 246 140	68.26
Emera Energy	Other	Permit 217	11 421	1 043 623	91.38
		Subtotal	11 421	1 043 623	91.38
	Subtotal		11 421	1 043 623	91.38
Enmax Marketing	Canadian Coal	Permit 169	575	35 816	62.29
		Subtotal	575	35 816	62.29
	Subtotal		575	35 816	62.29
Hydro-Quebec	Hydraulic	Licence 180	84 256	2 851 597	33.84
		Licence 181	16 097	544 794	33.84
		Licence 182	13 142	444 784	33.84
		Licence 183	23 122	782 551	33.84

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 184	15 167	513 319	33.84
		Permit 64	838 667	96 871 753	115.51
		Subtotal	990 451	102 008 797	102.99
	Subtotal		990 451	102 008 797	102.99
Manitoba Hydro	Hydraulic	Permit 34	126 455	4 839 536	38.27
		Permit 35	15 708	1 328 139	84.55
		Permit 45	18 129	883 460	48.73
		Permit 46	763 186	30 934 256	40.53
		Permit 144	18 178	1 468 580	80.79
		Permit 155	21 754	1 218 430	56.01
		Permit 207	36 257	2 400 712	66.21
		Permit 224	181 557	10 290 537	56.68
		Subtotal	1 181 225	53 363 651	45.18
	Imported Coal	Permit 34	1 323	50 642	38.27
		Permit 35	164	13 898	84.55
		Permit 45	190	9 245	48.73
		Permit 46	7 986	323 704	40.53
		Permit 144	190	15 368	80.79
		Permit 155	228	12 750	56.01
Permit 207		379	25 122	66.21	
Permit 224	1 900	107 683	56.68		
	Subtotal	12 361	558 412	45.18	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 34	221	8 470	38.27
		Permit 35	27	2 324	84.55
		Permit 45	32	1 546	48.73
		Permit 46	1 336	54 139	40.53
		Permit 144	32	2 570	80.79
		Permit 155	38	2 132	56.01
		Permit 207	63	4 202	66.21
		Permit 224	318	18 010	56.68
	Subtotal	2 067	93 393	45.18	
	Subtotal		1 195 653	54 015 455	45.18
NB Power Gen.	Canadian Coal	Permit 90	995	79 291	79.66
		Permit 91	6 526	578 917	88.71
		Permit 148	175	15 517	88.92
		Subtotal	7 696	673 725	87.54
	Hydraulic	Permit 90	122	9 696	79.66
		Subtotal	122	9 696	79.66
	Imported Coal	Permit 90	11 481	914 587	79.66
		Permit 91	23 748	2 106 664	88.71
		Permit 148	239	21 292	88.92
		Subtotal	35 468	3 042 543	85.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power Gen.	Imported Oil	Permit 90	1 946	155 064	79.66	
		Permit 91	31 176	2 765 572	88.71	
		Permit 148	5 034	447 651	88.92	
		Subtotal	38 157	3 368 287	88.27	
	Natural Gas	Permit 90	114	9 071	79.66	
		Permit 91	595	52 793	88.71	
		Permit 148	87 808	7 807 733	88.92	
		Subtotal	88 517	7 869 597	88.90	
	Other	Permit 90	2 670	212 695	79.66	
		Permit 91	4 829	428 374	88.71	
		Permit 148	57	5 086	88.92	
		Subtotal	7 556	646 155	85.51	
	Subtotal		177 516	15 610 002	87.94	
	Northern States	Other	Permit 235	2 211	257 734	116.57
			Subtotal	2 211	257 734	116.57
Subtotal			2 211	257 734	116.57	
Ont Power Gen	Other	Permit 24	13	26	2.00	
		Subtotal	13	26	2.00	
	Subtotal		13	26	2.00	
OPGI/OPIM	Other	Permit 21	201 082	16 547 261	82.29	
		Subtotal	201 082	16 547 261	82.29	
	Subtotal		201 082	16 547 261	82.29	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	969 659	83 751 999	86.37
		Subtotal	969 659	83 751 999	86.37
	Other	Permit 116	32 608	3 003 186	92.10
		Permit 118	484 107	41 813 600	86.37
		Subtotal	516 715	44 816 786	86.73
Subtotal		1 486 374	128 568 785	86.50	
SPLIT ROCK	Other	Permit 221	2 391	305 207	127.65
		Subtotal	2 391	305 207	127.65
	Subtotal		2 391	305 207	127.65
Teck Cominco	Hydraulic	Permit 244	169 329	10 444 934	61.68
		Subtotal	169 329	10 444 934	61.68
	Subtotal		169 329	10 444 934	61.68
TransCanada Ene	Other	Permit 78	590	30 582	51.83
		Subtotal	590	30 582	51.83
	Subtotal		590	30 582	51.83
WPS Energy	Other	Permit 250	2 372	224 812	94.78
		Subtotal	2 372	224 812	94.78
	Subtotal		2 372	224 812	94.78
Total All Exporters			4 508 942	348 620 474	77.32

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.