

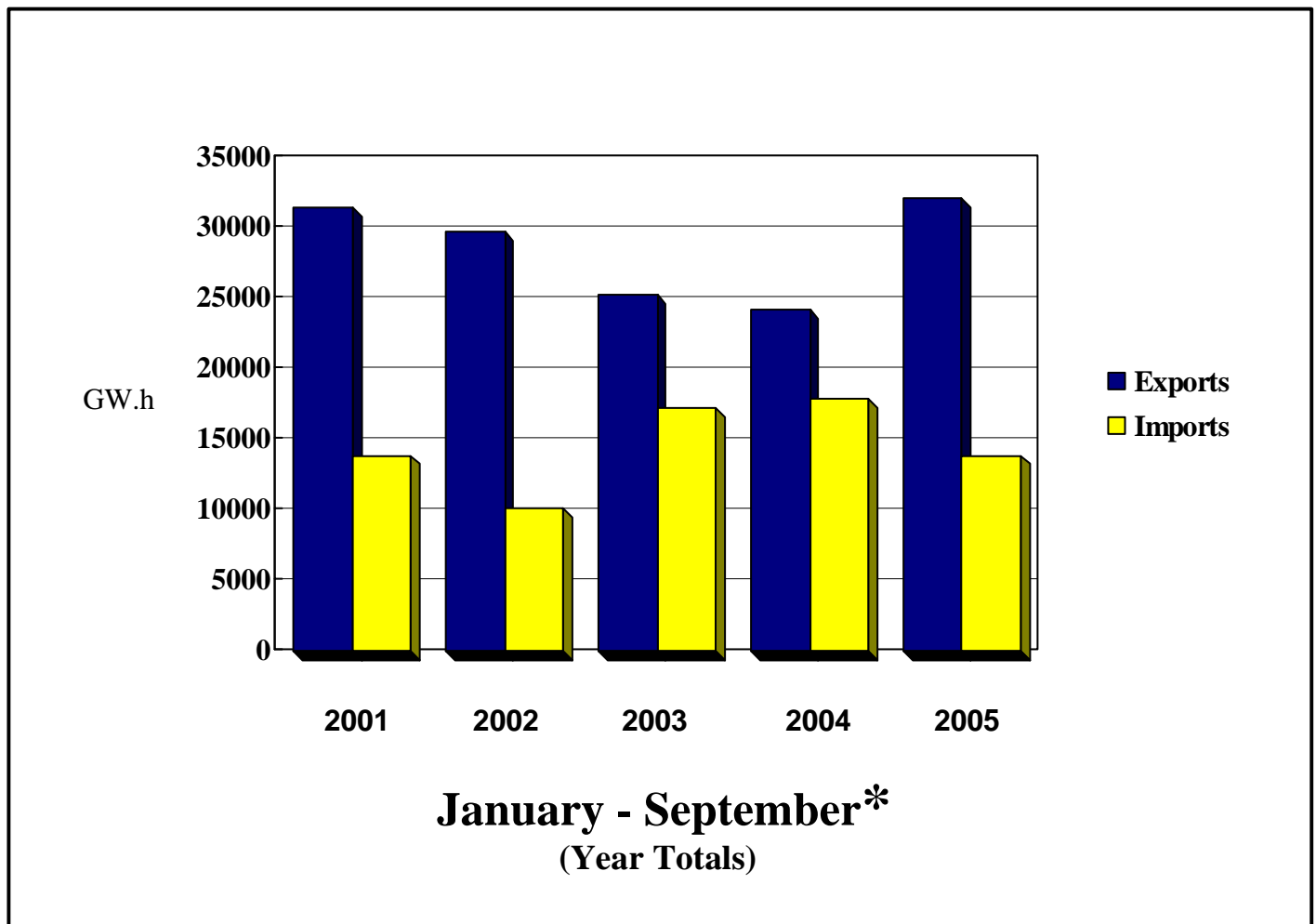


# Electricity Exports and Imports

## Monthly Statistics for

### September 2005 [Revision 4 May 2006]\*

Exports: 3646 GW.h  
Imports: 1875 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### SEPTEMBER 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Exports of Electric Energy</b>	Firm	975 979	9 533 863	74 007 578	615 996 005	68.12	54.84
	Interruptible	2 670 040	22 449 563	233 480 320	1 614 915 813	86.74	68.60
	Non-Revenue/Inadvertant	- 710 026	-4 997 905	0	0	0.00	0.00
	Service	11 489	351 708	505 207	9 189 350	43.97	29.55
<b>Total Exports</b>		<b>2 947 481</b>	<b>27 337 229</b>	<b>307 993 105</b>	<b>2 240 101 168</b>	<b>101.30</b>	<b>76.11</b>
Total Sales - Firm and Interruptible		3 646 019	31 983 426	307 487 898	2 230 911 818	81.75	64.43
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 688 568	-4 903 594	0	0	0.00	0.00
	Purchase	1 875 234	13 819 890	171 752 249	866 705 449	91.59	58.67
	Service	5 760	204 102	1 576	782 708	0.27	7.07
<b>Total Imports</b>		<b>1 192 427</b>	<b>9 120 399</b>	<b>171 753 825</b>	<b>867 488 157</b>	<b>144.04</b>	<b>87.95</b>
<b>Excess of Exports Over Imports</b>		<b>1 755 055</b>	<b>18 216 830</b>	<b>136 239 280</b>	<b>1 372 613 011</b>		
<b>Number of Export Licences:</b>		<b>7</b>					
<b>Number of Export Permits/Orders:</b>		<b>176</b>					
		<b>183</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**National Energy Board**  
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	568	12 158	35 718	581 848	62.88	47.51
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	629	18 395	41 392	984 144	65.81	51.40
EPCOR Merchant	Permit 186	I	1 574	21 395	116 089	1 081 855	73.75	50.04
TransAlta Ener	Permit 168	F	2 101	10 463	160 309	556 575	76.30	50.99
TransCanada Ene	Permit 78	I	1 489	17 457	103 885	902 004	69.77	49.63
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>6 361</b>	<b>82 797</b>	<b>457 393</b>	<b>4 226 433</b>	<b>71.91</b>	<b>49.79</b>
<b>British Columbia</b>								
BC Hydro	Permit 105	F	106	980	7 559	70 227	71.58	71.73
	Permit 127	N	- 478 804	-3 567 907	0	0	0.00	0.00
		S	5 726	190 235	0	0	0.00	0.00
		N	19 031	121 077	0	0	0.00	0.00
	Treaty	N	8 490	87 720	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Powerex Corp.	Permit 118	I	986 982	5 473 239	97 144 421	441 484 880	98.43	77.35
Teck Cominco	Permit 244	F	126 176	295 505	11 303 838	21 748 772	89.59	73.60
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>1 113 264</b>	<b>5 796 902</b>	<b>108 455 818</b>	<b>464 136 786</b>	<b>97.42</b>	<b>77.01</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.77
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	29 120	267 012	1 088 384	10 323 392	37.38	38.66
	Permit 35	F	26 700	113 524	818 161	7 366 051	30.64	64.89
	Permit 45	F	0	114 835	350 339	8 419 089	0.00	72.06
	Permit 46	I	739 232	6 080 459	34 880 954	288 954 975	47.19	47.67
		N	8 556	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.76
	Permit 144	F	17 570	149 187	1 393 322	12 348 475	79.30	82.45
	Permit 155	F	21 120	186 027	1 169 582	10 799 144	55.38	57.61
	Permit 207	F	34 833	311 477	2 288 129	20 508 212	65.69	65.89
	Permit 224	F	176 000	855 412	9 890 105	50 554 202	56.19	59.10
	Permit 259	F	318	4 822	22 858	281 671	71.95	58.27
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 044 893</b>	<b>9 092 511</b>	<b>51 901 833</b>	<b>457 919 969</b>	<b>49.67</b>	<b>49.76</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>New Brunswick</b>								
Brascan	Permit 112	F	616	8 115	74 591	821 673	121.09	101.25
Emera Energy	Permit 217	F	43 107	314 252	4 578 521	22 114 014	106.21	70.37
Fraser Inc.	Permit 225	F	36 600	260 430	2 468 480	18 852 827	67.44	71.80
NB Power	Permit 90	F	10 718	157 809	707 239	13 165 349	60.46	63.96
	Permit 91	I	96 208	703 452	9 980 708	53 320 467	103.63	71.63
	Permit 148	F	0	406 938	0	28 613 561	0.00	69.81
WPS Power Dev.	Licence 177	F	7 446	77 637	234 811	2 207 659	31.54	29.39
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>194 695</b>	<b>1 928 633</b>	<b>18 044 350</b>	<b>139 095 550</b>	<b>92.32</b>	<b>68.85</b>
<b>Nova Scotia</b>								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	9 870	52 224	823 371	3 710 083	83.42	63.71
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>9 870</b>	<b>52 367</b>	<b>823 371</b>	<b>3 748 837</b>	<b>83.42</b>	<b>64.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	0	24 239	0	1 455 429	0.00	52.93
Brascan	Permit 112	F	80 180	657 119	7 261 297	45 177 895	90.56	65.34
Cargill Trading	Permit 204	F	0	47 032	0	3 406 526	0.00	70.52
Cdn. Transit	Permit 29	F	11	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	274	33 098	19 380	3 100 628	70.73	93.68
Conectiv Energy	Permit 212	I	3 826	106 050	302 186	6 226 297	78.98	54.70
Constell ECG	Permit 138	I	91 643	176 905	7 496 295	13 696 731	81.80	77.33
Constell NE	Permit 264	F	2	613	74	59 551	36.85	97.15
Coral Energy	Permit 174	F	6 688	316 326	389 414	20 563 176	58.23	64.46
D&W Subway	Permit 26	F	121	975	0	0	0.00	70.77
Direct Commod.	Permit 240	I	16 199	44 902	1 228 654	3 344 636	75.85	75.10
Direct EM Inc.	Permit 200	F	5 621	54 441	514 045	3 786 989	91.45	67.34
DTE Energy Trad	Permit 206	F	56 206	928 681	4 751 874	45 922 255	84.54	49.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
EPCOR Merchant	Permit 187	F	33 888	275 117	2 228 837	14 551 306	65.77	51.05
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 267 299	-1 675 024	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 056	84 127	192 819	4 459 954	93.78	51.46
Ont Power Gen	Permit 24	F	13	154	26	308	2.00	7.43
OPGI/OHIM	Permit 21	I	248 404	1 902 314	22 461 568	126 938 235	89.39	62.00
		S	5 763	161 473	505 207	9 189 350	87.66	53.66
Powerex Corp.	Permit 116	I	45 001	317 328	3 698 899	20 446 951	82.20	60.46
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Saracen Merchan	Permit 276	I	1 415	1 415	83 646	83 646	59.11	59.11
Sempra Corp	Permit 157	F	8 939	36 105	922 702	2 742 419	103.22	68.02
SESCO	Permit 249	F	13 607	23 778	972 666	1 670 390	71.48	70.25
SPLIT ROCK	Permit 221	F	1 797	254 848	153 924	15 256 228	85.66	55.76

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
TransAlta Ener	Permit 168	F	97 449	642 111	7 523 754	40 039 525	77.21	59.35
WPS Energy	Permit 250	I	835	5 251	102 840	488 951	123.16	93.12
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>714 175</b>	<b>5 934 750</b>	<b>60 304 899</b>	<b>373 523 032</b>	<b>84.08</b>	<b>59.82</b>
<b>Quebec</b>								
Brascan	Permit 112	F	6 159	246 880	724 112	19 900 348	117.57	78.27
Hydro-Quebec	Licence 180	F	73 965	750 489	6 675 858	65 376 571	33.10	34.32
	Licence 181	F	12 379	130 181	1 096 154	10 900 208	33.10	35.82
	Licence 182	F	11 632	115 704	1 002 788	9 760 286	33.10	34.32
	Licence 183	F	18 815	202 398	1 771 759	17 716 155	33.10	34.33
	Licence 184	F	13 325	133 102	1 224 352	11 907 420	33.10	34.32
	Permit 20	F	322	1 180	25 518	89 320	79.37	76.11
	Permit 64	I	311 820	6 282 395	46 448 355	582 387 966	143.94	83.65
MEHQ	Permit 129	I	70 908	636 920	5 992 184	35 026 235	84.51	54.74
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>519 325</b>	<b>8 520 406</b>	<b>64 961 080</b>	<b>754 179 989</b>	<b>107.70</b>	<b>73.87</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	43 437	575 060	2 539 153	34 081 223	57.12	57.81
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>43 437</b>	<b>575 060</b>	<b>2 539 153</b>	<b>34 081 223</b>	<b>57.12</b>	<b>57.81</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 646 019</b>	<b>31 983 426</b>	<b>307 487 898</b>	<b>2 230 911 818</b>	<b>81.75</b>	<b>64.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Alberta</b>								
Candela Energy	-	P	210	3 425	31 748	315 993	151.18	105.98
Cargill Trading		P	350	5 978	37 488	394 312	107.11	65.96
Enmax Marketing		P	5 717	87 318	530 913	5 296 166	92.87	57.07
EPCOR Merchant		P	5 735	134 613	545 842	8 828 190	95.18	65.04
TransAlta Ener		P	280	8 070	29 046	497 799	103.74	62.20
TransCanada Ene		P	5 040	52 944	508 119	3 357 279	100.82	62.40
<b>Subtotal Purchased Imports: Alberta</b>			<b>17 332</b>	<b>292 348</b>	<b>1 683 156</b>	<b>18 689 739</b>	<b>97.11</b>	<b>62.61</b>
<b>British Columbia</b>								
BC Hydro		N	- 431 989	-3 312 504	0	0	0.00	0.00
		S	5 726	190 235	0	0	0.00	0.00
FortisBC		P	0	14 023	0	898 290	0.00	64.36
Powerex Corp.		P	525 721	4 257 941	49 904 297	233 720 863	94.93	51.61
<b>Subtotal Purchased Imports: British Columbia</b>			<b>525 721</b>	<b>4 271 964</b>	<b>49 904 297</b>	<b>234 619 153</b>	<b>94.93</b>	<b>51.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	522	193 501	27 069	7 755 457	51.86	36.43
<b>Subtotal Purchased Imports: Manitoba</b>			<b>522</b>	<b>193 501</b>	<b>27 069</b>	<b>7 755 457</b>	<b>51.86</b>	<b>36.43</b>
<b>New Brunswick</b>								
Emera Energy		P	2 540	6 908	224 778	355 855	88.50	51.51
NB Power		P	1 663	23 993	223 509	1 699 907	134.40	67.73
WPS Power Dev.		P	704	4 306	22 201	127 321	31.54	29.61
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>4 907</b>	<b>35 207</b>	<b>470 488</b>	<b>2 183 084</b>	<b>95.88</b>	<b>62.62</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	4 454	49 443	640 334	4 256 459	143.77	86.40
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>4 454</b>	<b>49 443</b>	<b>640 334</b>	<b>4 256 459</b>	<b>143.77</b>	<b>86.40</b>

Footnotes:

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Ontario</b>								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	1 143	13 121	66 792	531 128	58.44	43.12
Brascan		P	51 123	264 327	6 231 917	24 042 566	121.90	87.36
Cargill Trading		P	152 307	1 317 108	12 280 281	81 337 320	80.63	59.61
Cincinnati G&E		P	25 851	320 317	2 563 195	28 258 326	99.15	85.39
Conectiv Energy		P	4 049	35 358	678 316	3 035 995	167.53	74.54
Constell ECG		P	7 735	134 497	1 542 933	10 805 275	199.47	99.00
Constell NE		P	8 545	75 293	1 149 780	7 475 073	134.56	99.28
Coral Energy		P	300	15 242	20 868	1 121 365	69.56	49.77
D&W Subway		P	166	1 131	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	4 259	50 397	762 958	4 922 741	179.14	95.75
Direct EM Inc.		P	4 369	30 334	642 162	3 840 026	146.98	125.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
DTE Energy Trad	-	P	163 453	1 266 233	13 858 073	72 510 212	84.78	53.71
EPCOR Merchant		P	19 886	135 338	751 067	8 409 573	37.77	64.37
Ind Elc Mark Op		N	- 256 579	-1 600 141	0	0	0.00	0.00
Manitoba Hydro		P	133 154	872 066	10 833 430	53 464 483	81.36	55.82
Merrill-Lynch		P	3 630	109 428	369 607	7 476 837	101.82	64.20
Morgan Stanley		P	0	1 200	0	80 715	0.00	69.69
Northern States		P	4 186	89 149	349 828	5 991 274	83.57	67.20
OPGI/OHIM		P	106 586	649 387	7 704 978	36 731 710	72.29	53.71
		S	34	13 867	1 576	782 708	46.34	50.50
Powerex Corp.		P	18 969	245 089	1 646 990	16 279 092	86.83	61.76
Rainbow		P	229	25 984	60 746	2 505 658	265.26	85.09
Sempra Corp		P	5 653	75 993	623 677	5 009 574	110.33	62.35
SESCO		P	619	729	96 760	103 140	156.32	141.48
SPLIT ROCK		P	3 863	42 273	486 247	2 738 825	125.87	49.76
TransAlta Ener		P	79 440	570 835	6 842 275	34 363 599	86.13	57.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
WPS Energy	-	P	795	11 373	154 076	1 285 213	193.81	113.01
<b>Subtotal Purchased Imports: Ontario</b>			<b>800 310</b>	<b>6 355 261</b>	<b>69 716 955</b>	<b>412 456 258</b>	<b>87.11</b>	<b>60.99</b>
<b>Quebec</b>								
Brascan		P	7 023	13 673	829 547	1 558 431	118.12	108.05
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	476 130	2 100 584	45 937 045	155 229 439	96.48	71.85
MEHQ		P	9 711	77 429	976 971	7 295 848	100.60	88.50
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
<b>Subtotal Purchased Imports: Quebec</b>			<b>492 864</b>	<b>2 340 383</b>	<b>47 743 563</b>	<b>176 081 721</b>	<b>96.87</b>	<b>73.21</b>
<b>Saskatchewan</b>								
Northpoint		P	29 124	281 783	1 566 387	10 663 578	53.78	36.03
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>29 124</b>	<b>281 783</b>	<b>1 566 387</b>	<b>10 663 578</b>	<b>53.78</b>	<b>36.03</b>
<b>Total Purchased Imports:</b>			<b>1 875 234</b>	<b>13 819 890</b>	<b>171 752 249</b>	<b>866 705 449</b>	<b>91.59</b>	<b>58.67</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Alaska</b>	British Columbia	106	980	7 559	70 227	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>106</b>	<b>980</b>	<b>7 559</b>	<b>70 227</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	6 774	73 815	792 658	6 656 797	117.01	88.11
<b>Subtotal Exports: Arizona</b>		<b>6 774</b>	<b>73 815</b>	<b>792 658</b>	<b>6 656 797</b>	<b>117.01</b>	<b>88.11</b>
<b>California</b>	British Columbia	21 716	111 613	2 286 295	9 799 613	105.28	78.00
<b>Subtotal Exports: California</b>		<b>21 716</b>	<b>111 613</b>	<b>2 286 295</b>	<b>9 799 613</b>	<b>105.28</b>	<b>78.00</b>
<b>Colorado</b>	British Columbia	1 753	25 916	185 532	2 103 473	105.84	74.06
<b>Subtotal Exports: Colorado</b>		<b>1 753</b>	<b>25 916</b>	<b>185 532</b>	<b>2 103 473</b>	<b>105.84</b>	<b>74.06</b>
<b>Idaho</b>	British Columbia	21 961	76 624	2 248 397	7 077 516	102.38	91.90
<b>Subtotal Exports: Idaho</b>		<b>21 961</b>	<b>76 624</b>	<b>2 248 397</b>	<b>7 077 516</b>	<b>102.38</b>	<b>91.90</b>
<b>Illinois</b>	Ontario	0	1 138	0	65 402	0.00	55.99
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 138</b>	<b>0</b>	<b>65 402</b>	<b>0.00</b>	<b>55.99</b>
<b>Indiana</b>	British Columbia	0	1	0	0	0.00	0.00
	Ontario	1 123	4 679	76 413	365 518	68.04	78.12
<b>Subtotal Exports: Indiana</b>		<b>1 123</b>	<b>4 680</b>	<b>76 413</b>	<b>365 518</b>	<b>68.04</b>	<b>78.10</b>
<b>Iowa</b>	British Columbia	0	2	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	194 079	1 920 518	17 969 759	138 273 877	92.23	68.74
	Nova Scotia	9 870	52 224	823 371	3 710 083	83.42	63.71
	Quebec	70 908	636 920	5 992 184	35 026 235	84.51	54.74
<b>Subtotal Exports: Maine</b>		<b>274 857</b>	<b>2 609 662</b>	<b>24 785 314</b>	<b>177 010 195</b>	<b>89.92</b>	<b>64.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Massachusetts</b>	Ontario	0	150	0	14 557	0.00	97.05
	Quebec	0	4 032	0	455 648	0.00	113.01
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>4 182</b>	<b>0</b>	<b>470 205</b>	<b>0.00</b>	<b>112.44</b>
<b>Michigan</b>	Ontario	80 157	1 386 224	7 029 745	78 510 547	87.70	55.35
<b>Subtotal Exports: Michigan</b>		<b>80 157</b>	<b>1 386 224</b>	<b>7 029 745</b>	<b>78 510 547</b>	<b>87.70</b>	<b>55.35</b>
<b>Minnesota</b>	Manitoba	66 577	438 238	6 163 436	30 402 770	92.58	62.80
	Ontario	2 056	113 791	415 738	8 232 394	93.78	53.07
<b>Subtotal Exports: Minnesota</b>		<b>68 633</b>	<b>552 029</b>	<b>6 579 174</b>	<b>38 635 164</b>	<b>92.61</b>	<b>60.42</b>
<b>Missouri</b>	British Columbia	0	27	0	0	0.00	0.00
	Ontario	3 350	12 281	296 579	937 325	88.53	76.32
<b>Subtotal Exports: Missouri</b>		<b>3 350</b>	<b>12 308</b>	<b>296 579</b>	<b>937 325</b>	<b>88.53</b>	<b>76.16</b>
<b>Montana</b>	British Columbia	42 896	105 303	3 123 019	7 015 369	72.80	66.32
<b>Subtotal Exports: Montana</b>		<b>42 896</b>	<b>105 303</b>	<b>3 123 019</b>	<b>7 015 369</b>	<b>72.80</b>	<b>66.32</b>
<b>ND/Minn</b>	Manitoba	978 316	8 654 273	45 738 397	427 517 199	46.75	49.09
<b>Subtotal Exports: ND/Minn</b>		<b>978 316</b>	<b>8 654 273</b>	<b>45 738 397</b>	<b>427 517 199</b>	<b>46.75</b>	<b>49.09</b>
<b>Nebraska</b>	British Columbia	0	281	0	25 454	0.00	90.59
		<b>0</b>	<b>281</b>	<b>0</b>	<b>25 454</b>	<b>0.00</b>	<b>90.59</b>
<b>Nevada</b>	British Columbia	39 622	364 562	4 040 947	30 486 381	101.99	82.41
<b>Subtotal Exports: Nevada</b>		<b>39 622</b>	<b>364 562</b>	<b>4 040 947</b>	<b>30 486 381</b>	<b>101.99</b>	<b>82.41</b>
<b>New England</b>	New Brunswick	94	1 840	12 968	190 489	137.96	103.53
	Nova Scotia	0	143	0	38 754	0.00	271.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>New England</b>	Ontario	9 662	35 209	1 022 331	3 567 736	105.81	100.89
	Quebec	128 105	2 980 315	18 713 747	279 145 616	146.08	84.43
<b>Subtotal Exports: New England</b>		<b>137 861</b>	<b>3 017 507</b>	<b>19 749 046</b>	<b>282 942 595</b>	<b>143.25</b>	<b>84.58</b>
<b>New Mexico</b>	British Columbia	11 990	106 191	1 430 522	9 584 469	119.31	84.39
<b>Subtotal Exports: New Mexico</b>		<b>11 990</b>	<b>106 191</b>	<b>1 430 522</b>	<b>9 584 469</b>	<b>119.31</b>	<b>84.39</b>
<b>New York</b>	New Brunswick	522	6 275	61 623	631 184	118.05	100.59
	Ontario	615 110	4 321 711	51 272 151	276 980 397	83.30	60.99
	Quebec	184 839	3 542 970	27 793 468	321 250 006	141.90	82.32
<b>Subtotal Exports: New York</b>		<b>800 470</b>	<b>7 870 956</b>	<b>79 127 242</b>	<b>598 861 587</b>	<b>96.85</b>	<b>70.82</b>
<b>North Dakota</b>	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	43 437	575 060	2 539 153	34 081 223	57.12	57.81
<b>Subtotal Exports: North Dakota</b>		<b>43 437</b>	<b>575 985</b>	<b>2 539 153</b>	<b>34 117 371</b>	<b>57.12</b>	<b>57.79</b>
<b>Ohio</b>	Ontario	274	33 098	19 380	3 100 628	70.73	93.68
<b>Subtotal Exports: Ohio</b>		<b>274</b>	<b>33 098</b>	<b>19 380</b>	<b>3 100 628</b>	<b>70.73</b>	<b>93.68</b>
<b>Oregon</b>	Alberta	115	3 378	7 116	148 065	61.88	44.00
	British Columbia	538 288	3 437 442	56 144 069	282 168 892	104.30	79.14
<b>Subtotal Exports: Oregon</b>		<b>538 403</b>	<b>3 440 820</b>	<b>56 151 185</b>	<b>282 316 956</b>	<b>104.29</b>	<b>79.11</b>
<b>Pennsylvania</b>	Ontario	2 443	26 469	172 563	1 748 527	70.64	64.70
<b>Subtotal Exports: Pennsylvania</b>		<b>2 443</b>	<b>26 469</b>	<b>172 563</b>	<b>1 748 527</b>	<b>70.64</b>	<b>64.70</b>
<b>Utah</b>	British Columbia	6 813	40 800	677 312	4 194 373	99.41	101.78
<b>Subtotal Exports: Utah</b>		<b>6 813</b>	<b>40 800</b>	<b>677 312</b>	<b>4 194 373</b>	<b>99.41</b>	<b>101.78</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Vermont</b>	Quebec	135 473	1 356 169	12 461 681	118 302 484	36.89	35.68
<b>Subtotal Exports: Vermont</b>		<b>135 473</b>	<b>1 356 169</b>	<b>12 461 681</b>	<b>118 302 484</b>	<b>36.89</b>	<b>35.68</b>
<b>Washington</b>	Alberta	6 246	78 494	450 277	4 042 220	72.09	50.11
	British Columbia	418 204	1 418 362	37 168 387	101 852 824	88.88	68.44
<b>Subtotal Exports: Washington</b>		<b>424 450</b>	<b>1 496 856</b>	<b>37 618 664</b>	<b>105 895 044</b>	<b>88.63</b>	<b>67.43</b>
<b>Wyoming</b>	British Columbia	3 141	34 983	351 122	3 101 398	111.79	88.07
<b>Subtotal Exports: Wyoming</b>		<b>3 141</b>	<b>34 983</b>	<b>351 122</b>	<b>3 101 398</b>	<b>111.79</b>	<b>88.07</b>
<b>Total Exports</b>		<b>3 646 019</b>	<b>31 983 426</b>	<b>307 487 898</b>	<b>2 230 911 818</b>	<b>81.75</b>	<b>64.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Arizona</b>	British Columbia	19 897	75 959	886 356	2 605 521	44.55	34.04
<b>Subtotal Imports: Arizona</b>		<b>19 897</b>	<b>75 959</b>	<b>886 356</b>	<b>2 605 521</b>	<b>44.55</b>	<b>34.04</b>
<b>Colorado</b>	British Columbia	0	194	0	6 929	0.00	35.72
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>194</b>	<b>0</b>	<b>6 929</b>	<b>0.00</b>	<b>35.72</b>
<b>Illinois</b>	Ontario	229	16 254	60 746	1 880 115	265.26	100.65
<b>Subtotal Imports: Illinois</b>		<b>229</b>	<b>16 254</b>	<b>60 746</b>	<b>1 880 115</b>	<b>265.26</b>	<b>100.65</b>
<b>Indiana</b>	Ontario	0	887	0	67 957	0.00	76.61
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>887</b>	<b>0</b>	<b>67 957</b>	<b>0.00</b>	<b>76.61</b>
<b>Iowa</b>	British Columbia	58	190	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
<b>Subtotal Imports: Iowa</b>		<b>58</b>	<b>790</b>	<b>0</b>	<b>24 150</b>	<b>0.00</b>	<b>23.56</b>
<b>Kansas</b>	Ontario	0	253	0	16 413	0.00	80.06
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>253</b>	<b>0</b>	<b>16 413</b>	<b>0.00</b>	<b>80.06</b>
<b>Kentucky</b>	Ontario	0	250	0	20 900	0.00	83.60
<b>Subtotal Imports: Kentucky</b>		<b>0</b>	<b>250</b>	<b>0</b>	<b>20 900</b>	<b>0.00</b>	<b>83.60</b>
<b>Maine</b>	New Brunswick	4 907	35 207	470 488	2 183 084	95.88	62.62
	Quebec	9 711	77 429	976 971	7 295 848	100.60	88.50
<b>Subtotal Imports: Maine</b>		<b>14 618</b>	<b>112 636</b>	<b>1 447 460</b>	<b>9 478 932</b>	<b>99.02</b>	<b>79.09</b>
<b>Massachusetts</b>	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	339	4 508	47 038	405 587	138.75	90.02
<b>Subtotal Imports: Massachusetts</b>		<b>339</b>	<b>4 638</b>	<b>47 038</b>	<b>415 156</b>	<b>138.75</b>	<b>89.56</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Michigan</b>	Ontario	432 945	3 184 160	34 152 228	183 649 710	78.88	55.30
<b>Subtotal Imports: Michigan</b>		<b>432 945</b>	<b>3 184 160</b>	<b>34 152 228</b>	<b>183 649 710</b>	<b>78.88</b>	<b>55.30</b>
<b>Minnesota</b>	Alberta	350	5 978	37 488	394 312	107.11	65.96
	Ontario	224 213	1 885 183	18 860 337	119 743 559	84.12	60.23
<b>Subtotal Imports: Minnesota</b>		<b>224 563</b>	<b>1 891 161</b>	<b>18 897 825</b>	<b>120 137 871</b>	<b>84.15</b>	<b>60.24</b>
<b>Missouri</b>	Ontario	0	2 087	0	142 393	0.00	61.62
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 087</b>	<b>0</b>	<b>142 393</b>	<b>0.00</b>	<b>61.62</b>
<b>Montana</b>	Alberta	0	988	0	74 943	0.00	64.52
	British Columbia	1 668	64 389	111 546	2 325 127	66.87	40.63
<b>Subtotal Imports: Montana</b>		<b>1 668</b>	<b>65 377</b>	<b>111 546</b>	<b>2 400 070</b>	<b>66.87</b>	<b>40.96</b>
<b>ND/Minn</b>	Manitoba	522	193 501	27 069	7 755 457	51.86	36.43
<b>Subtotal Imports: ND/Minn</b>		<b>522</b>	<b>193 501</b>	<b>27 069</b>	<b>7 755 457</b>	<b>51.86</b>	<b>36.43</b>
<b>Nebraska</b>	British Columbia	391	4 108	13 891	103 060	35.53	23.95
<b>Subtotal Imports: Nebraska</b>		<b>391</b>	<b>4 108</b>	<b>13 891</b>	<b>103 060</b>	<b>35.53</b>	<b>23.95</b>
<b>Nevada</b>	British Columbia	7 404	35 448	389 938	1 385 462	52.67	38.45
<b>Subtotal Imports: Nevada</b>		<b>7 404</b>	<b>35 448</b>	<b>389 938</b>	<b>1 385 462</b>	<b>52.67</b>	<b>38.45</b>
<b>New England</b>	Quebec	169 322	413 927	15 511 830	29 166 590	91.61	70.46
<b>Subtotal Imports: New England</b>		<b>169 322</b>	<b>413 927</b>	<b>15 511 830</b>	<b>29 166 590</b>	<b>91.61</b>	<b>70.46</b>
<b>New Mexico</b>	British Columbia	3 344	61 663	175 308	2 203 916	52.42	35.45
<b>Subtotal Imports: New Mexico</b>		<b>3 344</b>	<b>61 663</b>	<b>175 308</b>	<b>2 203 916</b>	<b>52.42</b>	<b>35.45</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>New York</b>	Ontario	103 823	732 928	13 130 242	65 587 058	126.47	78.60
	Quebec	313 831	1 849 027	31 254 762	139 619 282	99.59	73.06
<b>Subtotal Imports: New York</b>		<b>417 654</b>	<b>2 581 955</b>	<b>44 385 003</b>	<b>205 206 340</b>	<b>106.27</b>	<b>75.01</b>
<b>North Dakota</b>	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	29 124	281 783	1 566 387	10 663 578	53.78	36.03
<b>Subtotal Imports: North Dakota</b>		<b>29 124</b>	<b>282 809</b>	<b>1 566 387</b>	<b>10 672 585</b>	<b>53.78</b>	<b>35.98</b>
<b>Ohio</b>	Ontario	25 851	320 973	2 563 195	28 305 021	99.15	85.34
<b>Subtotal Imports: Ohio</b>		<b>25 851</b>	<b>320 973</b>	<b>2 563 195</b>	<b>28 305 021</b>	<b>99.15</b>	<b>85.34</b>
<b>Oklahoma</b>	Ontario	0	342	0	28 877	0.00	71.22
<b>Subtotal Imports: Oklahoma</b>		<b>0</b>	<b>342</b>	<b>0</b>	<b>28 877</b>	<b>0.00</b>	<b>71.22</b>
<b>Oregon</b>	British Columbia	17 689	296 289	1 202 066	12 718 788	67.96	42.32
<b>Subtotal Imports: Oregon</b>		<b>17 689</b>	<b>296 289</b>	<b>1 202 066</b>	<b>12 718 788</b>	<b>67.96</b>	<b>42.32</b>
<b>Pennsylvania</b>	Nova Scotia	4 454	49 443	640 334	4 256 459	143.77	86.40
	Ontario	12 910	202 281	903 170	12 313 459	69.96	56.36
<b>Subtotal Imports: Pennsylvania</b>		<b>17 364</b>	<b>251 724</b>	<b>1 543 504</b>	<b>16 569 918</b>	<b>88.89</b>	<b>62.88</b>
<b>South Dakota</b>	Ontario	0	150	0	13 304	0.00	86.35
<b>Subtotal Imports: South Dakota</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>13 304</b>	<b>0.00</b>	<b>86.35</b>
<b>Texas</b>	Ontario	0	3 379	0	248 749	0.00	73.26
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>3 379</b>	<b>0</b>	<b>248 749</b>	<b>0.00</b>	<b>73.26</b>
<b>Utah</b>	British Columbia	62	824	5 194	61 872	83.78	75.09
<b>Subtotal Imports: Utah</b>		<b>62</b>	<b>824</b>	<b>5 194</b>	<b>61 872</b>	<b>83.78</b>	<b>75.09</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
<b>Washington</b>	Alberta	16 982	285 382	1 645 668	18 220 484	96.91	62.55
	British Columbia	466 657	3 633 001	46 839 617	210 481 557	100.37	54.16
<b>Subtotal Imports: Washington</b>		<b>483 639</b>	<b>3 918 383</b>	<b>48 485 284</b>	<b>228 702 041</b>	<b>100.25</b>	<b>54.83</b>
<b>Wyoming</b>	British Columbia	8 551	99 769	280 381	2 717 352	32.79	27.78
	<b>Subtotal Imports: Wyoming</b>		<b>8 551</b>	<b>99 769</b>	<b>280 381</b>	<b>2 717 352</b>	<b>32.79</b>
<b>Total Imports</b>		<b>1 875 234</b>	<b>13 819 890</b>	<b>171 752 249</b>	<b>866 705 449</b>	<b>91.59</b>	<b>58.67</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	SEP05		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	3 967	367 393	92.61
Hydraulic	1 897 343	158 555 407	83.57
Imported Coal	55 024	3 348 206	60.85
Imported Oil	57 310	5 928 419	103.44
Other	1 191 330	93 803 778	78.74
<b>Total</b>	<b>3 204 974</b>	<b>262 003 203</b>	<b>81.75</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
ATCO & Alberta	Other	Permit 93	568	35 718	62.88
		<b>Subtotal</b>	<b>568</b>	<b>35 718</b>	<b>62.88</b>
	<b>Subtotal</b>		<b>568</b>	<b>35 718</b>	<b>62.88</b>
BC Hydro	Hydraulic	Permit 105	106	7 559	71.58
		Permit 192	19 031	0	0.00
		Treaty 0	8 490	0	0.00
		<b>Subtotal</b>	<b>27 627</b>	<b>7 559</b>	<b>0.27</b>
	<b>Subtotal</b>		<b>27 627</b>	<b>7 559</b>	<b>0.27</b>
Brascan	Hydraulic	Permit 112	6 159	724 112	117.57
		<b>Subtotal</b>	<b>6 159</b>	<b>724 112</b>	<b>117.57</b>
	Other	Permit 112	80 796	7 335 888	90.80
		<b>Subtotal</b>	<b>80 796</b>	<b>7 335 888</b>	<b>90.80</b>
		<b>Subtotal</b>	<b>86 955</b>	<b>8 059 999</b>	<b>92.69</b>
Cargill Trading	Other	Permit 204	16 199	1 228 654	75.85
		<b>Subtotal</b>	<b>16 199</b>	<b>1 228 654</b>	<b>75.85</b>
	<b>Subtotal</b>		<b>16 199</b>	<b>1 228 654</b>	<b>75.85</b>
Conectiv Energy	Other	Permit 212	3 826	302 186	78.98
		<b>Subtotal</b>	<b>3 826</b>	<b>302 186</b>	<b>78.98</b>
	<b>Subtotal</b>		<b>3 826</b>	<b>302 186</b>	<b>78.98</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Coral Energy	Other	Permit 174	6 688	389 414	58.23
		<b>Subtotal</b>	<b>6 688</b>	<b>389 414</b>	<b>58.23</b>
	<b>Subtotal</b>		<b>6 688</b>	<b>389 414</b>	<b>58.23</b>
Direct Commod.	Other	Permit 240	16 199	1 228 654	75.85
		<b>Subtotal</b>	<b>16 199</b>	<b>1 228 654</b>	<b>75.85</b>
	<b>Subtotal</b>		<b>16 199</b>	<b>1 228 654</b>	<b>75.85</b>
Direct EM Inc.	Other	Permit 200	5 621	514 045	91.45
		<b>Subtotal</b>	<b>5 621</b>	<b>514 045</b>	<b>91.45</b>
	<b>Subtotal</b>		<b>5 621</b>	<b>514 045</b>	<b>91.45</b>
DTE Energy Trad	Other	Permit 206	56 206	4 751 874	84.54
		<b>Subtotal</b>	<b>56 206</b>	<b>4 751 874</b>	<b>84.54</b>
	<b>Subtotal</b>		<b>56 206</b>	<b>4 751 874</b>	<b>84.54</b>
Emera Energy	Other	Permit 217	43 107	4 578 521	106.21
		<b>Subtotal</b>	<b>43 107</b>	<b>4 578 521</b>	<b>106.21</b>
	<b>Subtotal</b>		<b>43 107</b>	<b>4 578 521</b>	<b>106.21</b>
Enmax Marketing	Canadian Coal	Permit 169	629	41 392	65.81
		<b>Subtotal</b>	<b>629</b>	<b>41 392</b>	<b>65.81</b>
	<b>Subtotal</b>		<b>629</b>	<b>41 392</b>	<b>65.81</b>
Hydro-Quebec	Hydraulic	Licence 180	73 965	2 448 414	33.10
		Licence 181	12 379	409 774	33.10
		Licence 182	11 632	385 046	33.10
		Licence 183	18 815	622 820	33.10

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Hydro-Quebec</b>	Hydraulic	Licence 184	13 325	441 089	33.10
		Permit 20	322	25 518	79.37
		Permit 64	311 820	44 883 172	143.94
		<b>Subtotal</b>	<b>442 258</b>	<b>49 215 834</b>	<b>111.28</b>
	<b>Subtotal</b>		<b>442 258</b>	<b>49 215 834</b>	<b>111.28</b>
<b>Manitoba Hydro</b>	Hydraulic	Permit 34	28 896	1 080 014	37.38
		Permit 35	26 495	811 869	30.64
		Permit 45	0	347 645	0.00
		Permit 46	519 114	28 496 680	54.89
		Permit 144	13 559	1 382 608	101.97
		Permit 155	16 299	1 160 588	71.21
		Permit 207	26 882	2 270 533	84.46
		Permit 224	135 826	9 814 050	72.25
		<b>Subtotal</b>	<b>767 072</b>	<b>45 363 987</b>	<b>59.14</b>
	Imported Coal	Permit 34	219	8 174	37.38
		Permit 35	201	6 144	30.64
		Permit 45	0	2 631	0.00
		Permit 46	17 215	215 669	12.53
		Permit 144	450	10 464	23.27
		Permit 155	541	8 784	16.25
	Permit 207	891	17 184	19.28	
	Permit 224	4 504	74 275	16.49	
	<b>Subtotal</b>	<b>24 021</b>	<b>343 324</b>	<b>14.29</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Manitoba Hydro	Other	Permit 34	5	196	37.37
		Permit 35	5	147	30.64
		Permit 45	0	63	0.00
		Permit 46	136 326	5 169	0.04
		Permit 144	3 561	251	0.07
		Permit 155	4 280	211	0.05
		Permit 207	7 060	412	0.06
		Permit 224	35 670	1 780	0.05
		<b>Subtotal</b>		<b>186 906</b>	<b>8 229</b>
	<b>Subtotal</b>		<b>977 998</b>	<b>45 715 540</b>	<b>46.74</b>
NB Power Gen.	Canadian Coal	Permit 90	538	35 473	65.99
		Permit 91	2 801	290 528	103.74
		<b>Subtotal</b>	<b>3 338</b>	<b>326 001</b>	<b>97.66</b>
	Hydraulic	Permit 90	1 224	80 745	65.99
		Permit 91	1 107	114 860	103.74
		<b>Subtotal</b>	<b>2 331</b>	<b>195 605</b>	<b>83.92</b>
	Imported Coal	Permit 90	5 601	369 559	65.99
		Permit 91	25 403	2 635 323	103.74
		<b>Subtotal</b>	<b>31 003</b>	<b>3 004 883</b>	<b>96.92</b>
	Imported Oil	Permit 90	450	29 724	65.99
		Permit 91	56 860	5 898 695	103.74
		<b>Subtotal</b>	<b>57 310</b>	<b>5 928 419</b>	<b>103.44</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
NB Power Gen.	Other	Permit 90	2 906	191 737	65.99
		Permit 91	10 038	1 041 302	103.74
		<b>Subtotal</b>	<b>12 943</b>	<b>1 233 039</b>	<b>95.27</b>
	<b>Subtotal</b>		<b>106 926</b>	<b>10 687 947</b>	<b>99.96</b>
Northern States	Other	Permit 235	2 056	192 819	93.78
		<b>Subtotal</b>	<b>2 056</b>	<b>192 819</b>	<b>93.78</b>
	<b>Subtotal</b>		<b>2 056</b>	<b>192 819</b>	<b>93.78</b>
Ont Power Gen	Other	Permit 24	13	26	2.00
		<b>Subtotal</b>	<b>13</b>	<b>26</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>13</b>	<b>26</b>	<b>2.00</b>
OPGI/OPIM	Other	Permit 21	248 404	22 461 568	90.42
		<b>Subtotal</b>	<b>248 404</b>	<b>22 461 568</b>	<b>90.42</b>
	<b>Subtotal</b>		<b>248 404</b>	<b>22 461 568</b>	<b>90.42</b>
Powerex Corp.	Hydraulic	Permit 118	525 721	51 744 472	98.43
		<b>Subtotal</b>	<b>525 721</b>	<b>51 744 472</b>	<b>98.43</b>
	Other	Permit 116	45 001	3 698 899	82.20
		Permit 118	461 261	45 399 949	98.43
		<b>Subtotal</b>	<b>506 262</b>	<b>49 098 848</b>	<b>96.98</b>
<b>Subtotal</b>		<b>1 031 983</b>	<b>100 843 320</b>	<b>97.72</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Saracen Merchan	Other	Permit 276	1 415	83 646	59.11
		<b>Subtotal</b>	<b>1 415</b>	<b>83 646</b>	<b>59.11</b>
	<b>Subtotal</b>		<b>1 415</b>	<b>83 646</b>	<b>59.11</b>
SPLIT ROCK	Other	Permit 221	1 797	153 924	85.66
		<b>Subtotal</b>	<b>1 797</b>	<b>153 924</b>	<b>85.66</b>
	<b>Subtotal</b>		<b>1 797</b>	<b>153 924</b>	<b>85.66</b>
Teck Cominco	Hydraulic	Permit 244	126 176	11 303 838	89.59
		<b>Subtotal</b>	<b>126 176</b>	<b>11 303 838</b>	<b>89.59</b>
	<b>Subtotal</b>		<b>126 176</b>	<b>11 303 838</b>	<b>89.59</b>
TransCanada Ene	Other	Permit 78	1 489	103 885	69.77
		<b>Subtotal</b>	<b>1 489</b>	<b>103 885</b>	<b>69.77</b>
	<b>Subtotal</b>		<b>1 489</b>	<b>103 885</b>	<b>69.77</b>
WPS Energy	Other	Permit 250	835	102 840	123.16
		<b>Subtotal</b>	<b>835</b>	<b>102 840</b>	<b>123.16</b>
	<b>Subtotal</b>		<b>835</b>	<b>102 840</b>	<b>123.16</b>
<b>Total All Exporters</b>			<b>3 204 974</b>	<b>262 003 203</b>	<b>81.75</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.