



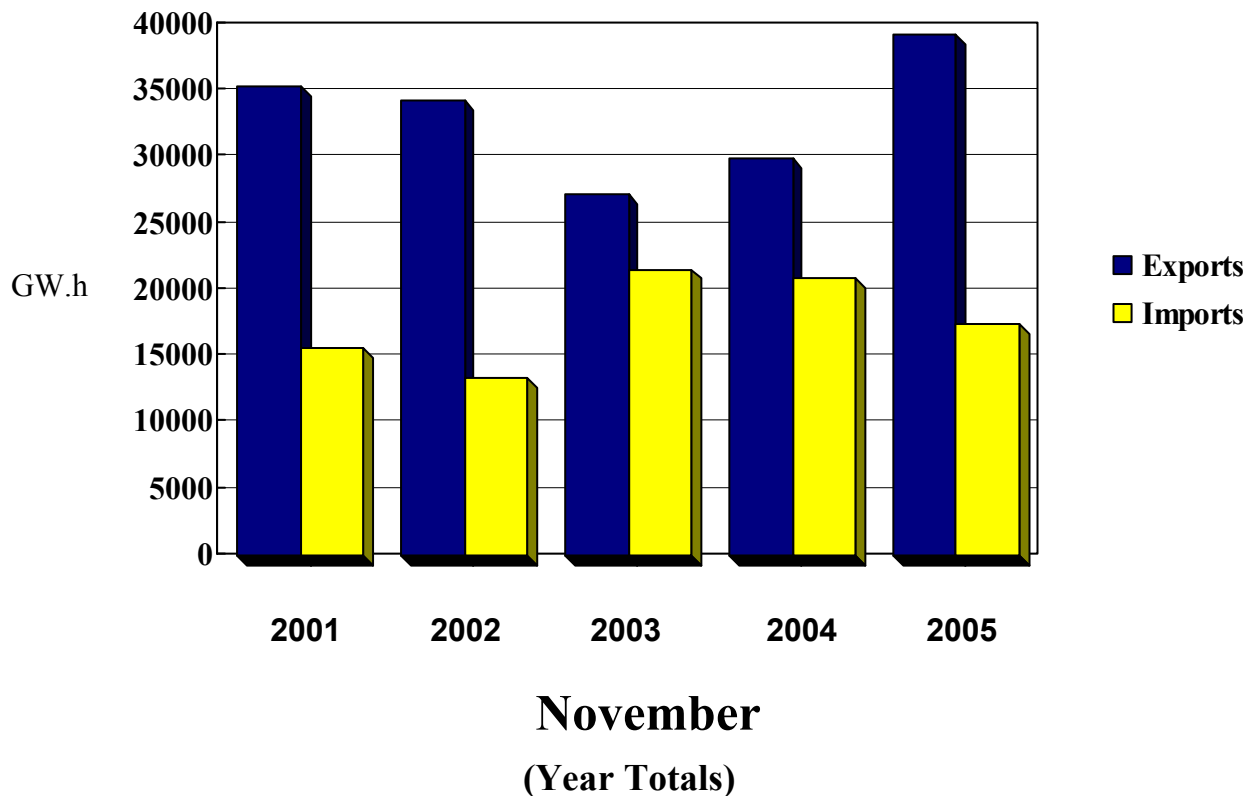
Electricity Exports and Imports

Monthly Statistics for

November 2005

Exports: 3662 GW.h

Imports: 1727 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Exports of Electric Energy	Firm	1 177 336	11 855 965	77 516 283	799 545 853	59.90	59.13
	Interruptible	2 484 587	27 307 676	176 524 098	1 992 970 914	70.72	71.63
	Non-Revenue/Inadvertant	- 895 748	-6 637 760	0	0	0.00	0.00
	Service	45 259	409 859	2 385 243	11 887 254	52.70	30.02
Total Exports		2 811 434	32 935 740	256 425 625	2 804 404 022	88.43	81.75
Total Sales - Firm and Interruptible		3 661 923	39 163 640	254 040 381	2 792 516 767	67.24	67.82
Imports of Electric Energy	Non-Revenue/Inadvertant	- 900 139	-6 585 533	0	0	0.00	0.00
	Purchase	1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45
	Service	11 090	224 203	0	782 708	0.00	3.20
Total Imports		838 270	10 979 870	112 696 808	1 124 584 307	134.44	101.40
Excess of Exports Over Imports		1 973 164	21 955 869	143 728 816	1 679 819 715		
Number of Export Licences:		7					
Number of Export Permits/Orders:		176					
		183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	160	12 468	12 215	605 285	76.35	48.39
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	0	18 985	0	1 037 452	0.00	53.23
EPCOR Merchant	Permit 186	I	270	21 961	16 759	1 124 928	62.07	50.88
TransAlta Ener	Permit 168	F	0	10 749	0	582 277	0.00	51.92
TransCanada Ene	Permit 78	I	0	17 732	0	925 585	0.00	50.17
	Permit 270	I	40	40	3 165	3 165	79.13	79.13
Subtotal Firm and Interruptible Exports: Alberta			470	84 864	32 140	4 398 699	68.38	50.78
British Columbia								
BC Hydro	Permit 105	F	115	1 192	8 246	85 510	71.58	71.73
	Permit 127	N	- 493 297	-4 547 823	0	0	0.00	0.00
		S	11 090	210 336	0	0	0.00	0.00
		N	22 424	194 793	0	0	0.00	0.00
	Treaty	N	24 023	121 732	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
FortisBC	Permit 115	F	85	27 263	0	832 907	0.00	30.55
Powerex Corp.	Permit 118	I	489 492	6 573 434	39 303 497	546 288 397	80.29	81.43
Teck Cominco	Permit 244	F	0	373 933	0	29 092 473	0.00	77.80
Subtotal Firm and Interruptible Exports: British Columbia			489 692	6 975 822	39 311 743	576 299 286	80.28	81.07
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	47.54
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	0	131 974	0	7 794 758	0.00	59.06
	Permit 45	F	0	131 433	0	9 578 045	0.00	72.73
	Permit 46	I	0	6 926 549	0	324 671 685	0.00	47.25
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	36.09
	Permit 144	F	17 585	183 377	1 402 073	15 097 529	79.73	82.18
	Permit 155	F	21 092	227 060	1 174 837	13 116 245	55.70	57.56
	Permit 207	F	35 184	379 865	2 316 627	25 074 957	65.84	65.95
	Permit 224	F	175 843	1 197 172	9 938 031	70 171 740	56.52	58.61
	Permit 259	F	493	5 737	29 056	337 029	58.89	58.59
	Permit 268	F	17 585	17 585	1 193 713	1 193 713	67.88	67.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Manitoba Hydro	Permit 269	I	808 741	808 741	41 800 631	41 800 631	51.69	51.69
Subtotal Firm and Interruptible Exports: Manitoba			1 076 523	11 286 261	57 854 966	567 524 481	53.74	50.38
New Brunswick								
Brascan	Permit 112	F	29 692	52 119	3 047 180	6 063 529	102.63	116.34
Emera Energy	Permit 217	F	115 127	565 366	10 201 252	48 046 244	88.61	84.98
Fraser Inc.	Permit 225	F	24 360	309 690	1 821 006	22 489 415	74.75	72.01
NB Power	Permit 90	F	10 564	179 872	796 363	14 766 738	69.53	65.75
	Permit 91	I	174 525	1 079 670	14 404 453	89 264 679	82.47	80.25
	Permit 148	F	0	417 365	0	29 804 183	0.00	71.41
WPS Power Dev.	Licence 177	F	21 489	119 553	742 425	3 630 446	34.55	30.62
Subtotal Firm and Interruptible Exports: New Brunswick			375 757	2 723 635	31 012 678	214 065 235	82.34	76.38
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	11 326	74 442	912 926	5 698 529	80.60	76.55
Subtotal Firm and Interruptible Exports: Nova Scotia			11 326	74 585	912 926	5 737 283	80.60	76.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Ontario								
Allete, Inc.	Permit 261	F	0	24 279	0	1 458 617	0.00	54.96
Brascan	Permit 112	F	114 291	903 067	7 744 499	73 991 742	67.76	79.29
Cargill Trading	Permit 204	F	239	47 271	12 157	3 418 683	50.87	71.10
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	36 327	0	3 381 778	0.00	93.09
Conectiv Energy	Permit 212	I	48 271	167 200	2 747 830	10 131 973	56.93	59.20
Constell ECG	Permit 138	I	1 600	265 493	99 227	17 034 046	62.02	64.16
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15
Coral Energy	Permit 174	F	50	317 038	4 999	20 616 487	99.98	64.53
D&W Subway	Permit 26	F	121	1 216	0	0	0.00	58.51
Direct Commod.	Permit 240	I	3 564	59 477	186 440	4 549 846	52.31	77.23
Direct EM Inc.	Permit 200	F	9 079	65 433	573 590	4 552 242	63.18	68.42
DTE Energy Trad	Permit 206	F	95 784	1 056 001	4 488 777	52 551 480	46.86	50.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
EPCOR Merchant	Permit 187	F	25 684	316 658	1 261 265	16 928 343	49.11	52.59
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	50.81
Ind Elc Mark Op	Permit 22	N	- 448 898	-2 442 691	0	0	0.00	0.00
Manitoba Hydro	Permit 269	I	85 917	85 917	5 483 344	5 483 344	63.82	63.82
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	1 200	85 847	113 184	4 616 961	94.32	51.85
Ont Power Gen	Permit 24	F	16	184	32	369	2.00	2.00
OPGI/OHIM	Permit 21	I	289 280	2 380 622	20 218 776	164 849 571	68.89	65.86
		S	34 169	199 523	2 385 243	11 887 254	69.81	56.69
Powerex Corp.	Permit 116	I	84 567	481 356	6 098 159	34 246 742	72.11	69.32
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Saracen Merchan	Permit 276	I	15 731	24 616	922 926	1 624 481	58.67	65.99
Sempra Corp	Permit 157	F	2 592	46 752	146 673	3 708 998	56.59	76.49
SESCO	Permit 249	F	1 671	31 948	62 609	2 513 997	37.47	78.69

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
SPLIT ROCK	Permit 221	F	32 608	295 610	1 779 839	17 528 599	54.58	56.99
TransAlta Ener	Permit 168	F	223 347	1 092 866	12 937 134	72 242 914	57.92	64.90
WPS Energy	Permit 250	I	1 085	6 336	78 078	567 029	71.96	89.49
Subtotal Firm and Interruptible Exports: Ontario			1 036 697	7 793 949	64 959 539	516 162 800	62.38	64.39
Quebec								
Brascan	Permit 112	F	36 928	291 294	3 154 832	24 533 530	85.43	82.50
Hydro-Quebec	Licence 180	F	91 766	917 677	7 418 635	79 519 295	34.25	34.29
	Licence 181	F	16 673	159 894	687 517	13 277 744	34.25	35.76
	Licence 182	F	13 772	141 143	1 091 294	11 855 527	34.25	34.28
	Licence 183	F	26 416	249 547	2 045 967	21 597 371	34.25	34.29
	Licence 184	F	15 885	162 240	1 322 471	14 451 859	34.25	34.28
	Permit 20	F	0	1 180	0	89 320	0.00	76.11
	Permit 64	I	392 191	6 913 429	40 600 748	663 338 608	102.18	92.23
MEHQ	Permit 129	I	50 330	715 789	2 667 225	40 825 698	52.99	55.59
Powerex Corp.	Permit 116	I	0	21 189	0	1 115 480	0.00	52.64
Subtotal Firm and Interruptible Exports: Quebec			643 961	9 573 382	58 988 689	870 604 431	80.02	79.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Saskatchewan								
Northpoint	Permit 88	I	27 497	651 143	967 700	37 724 552	35.19	57.59
Subtotal Firm and Interruptible Exports: Saskatchewan			27 497	651 143	967 700	37 724 552	35.19	57.59
Total Firm and Interruptible Exports:			3 661 923	39 163 640	254 040 381	2 792 516 767	67.24	67.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alberta								
Candela Energy	-	P	441	4 120	148 359	551 907	336.41	137.55
Cargill Trading		P	125	7 216	52 143	603 798	417.14	83.67
Enmax Marketing		P	10 343	128 510	778 650	9 181 370	75.28	67.39
EPCOR Merchant		P	29 644	179 535	2 550 260	12 926 170	86.03	71.18
TransAlta Ener		P	340	9 541	30 432	637 843	89.51	66.05
TransCanada Ene		P	21 525	97 549	1 962 695	7 701 759	91.18	77.72
Subtotal Purchased Imports: Alberta			62 418	426 471	5 522 538	31 602 847	88.48	72.09
British Columbia								
BC Hydro		N	- 464 354	-4 251 518	0	0	0.00	0.00
		S	11 090	210 336	0	0	0.00	0.00
FortisBC		P	743	14 766	63 454	961 745	85.40	65.18
Powerex Corp.		P	494 683	5 329 206	34 207 191	314 699 878	69.15	58.57
Teck Cominco		P	0	7 520	0	704 144	0.00	93.64
Subtotal Purchased Imports: British Columbia			495 426	5 351 492	34 270 645	316 365 766	69.17	58.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Manitoba								
Manitoba Hydro	-	N	3 638	13 671	0	0	0.00	0.00
		P	12 355	207 268	769 846	8 606 128	62.31	36.41
Subtotal Purchased Imports: Manitoba			12 355	207 268	769 846	8 606 128	62.31	36.41
New Brunswick								
Emera Energy		P	7 017	20 170	463 835	1 421 200	66.10	70.46
NB Power		P	1 352	25 816	53 912	1 772 836	39.88	67.61
WPS Power Dev.		P	1 033	6 291	35 689	194 710	34.55	30.97
Subtotal Purchased Imports: New Brunswick			9 402	52 277	553 436	3 388 746	58.86	64.31
Nova Scotia								
NS Power Inc.		P	5 259	64 361	478 950	6 303 999	91.07	98.98
Subtotal Purchased Imports: Nova Scotia			5 259	64 361	478 950	6 303 999	91.07	98.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	1 437	14 969	62 619	615 044	43.58	43.35
Brascan		P	4 678	276 239	429 712	25 813 596	91.86	92.70
Cargill Trading		P	240 684	1 779 016	15 063 240	112 622 969	62.59	62.39
Cincinnati G&E		P	0	344 270	0	30 829 416	0.00	86.76
Conectiv Energy		P	13 572	54 477	822 554	4 317 786	60.61	76.48
Constell ECG		P	3 892	142 905	413 650	12 026 966	106.28	93.34
Constell NE		P	2 992	87 441	212 018	8 764 432	70.86	100.23
Coral Energy		P	150	15 692	8 999	1 151 232	59.99	54.12
D&W Subway		P	141	1 417	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	14 540	72 697	1 582 238	7 578 893	108.82	103.69
Direct EM Inc.		P	100	31 248	13 459	3 971 522	134.59	126.82

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
DTE Energy Trad	-	P	161 750	1 645 751	8 575 705	96 179 291	53.02	57.03
EPCOR Merchant		P	18 855	174 721	1 323 938	11 258 254	70.22	64.97
Ind Elc Mark Op		N	- 439 423	-2 347 686	0	0	0.00	0.00
Manitoba Hydro		P	86 042	1 106 204	4 563 621	67 108 656	53.04	59.43
Merrill-Lynch		P	4 298	114 858	343 861	7 909 918	80.00	64.77
Morgan Stanley		P	0	1 200	0	80 715	0.00	67.26
Northern States		P	525	91 894	42 435	6 214 200	80.83	67.66
OPGI/OHIM		P	86 692	820 086	4 490 468	46 250 084	51.80	55.66
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	18 728	255 914	1 076 564	17 357 277	57.48	66.62
Rainbow		P	1 249	28 816	131 982	2 792 930	105.67	88.50
Saracen Merchan		P	723	2 612	61 198	274 622	84.64	105.14
Sempra Corp		P	6 777	89 967	454 688	6 157 876	67.09	67.03
SESCO		P	3 303	4 032	216 677	319 817	65.60	79.32
SPLIT ROCK		P	350	47 356	32 042	3 308 216	91.55	56.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
TransAlta Ener	-	P	68 426	704 316	3 802 903	42 878 679	55.58	59.37
WPS Energy		P	0	11 927	0	1 348 823	0.00	113.09
Subtotal Purchased Imports: Ontario			739 904	7 923 084	43 724 571	517 267 753	59.09	63.94
Quebec								
Brascan		P	460	14 209	27 891	1 595 691	60.63	112.30
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	349 903	2 711 326	24 476 179	204 197 748	69.95	74.44
MEHQ		P	6 281	88 064	478 388	8 350 240	76.16	94.28
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			356 644	2 962 296	24 982 458	226 141 681	70.05	75.53
Saskatchewan								
Northpoint		P	45 911	353 951	2 394 364	14 124 679	52.15	38.84
Subtotal Purchased Imports: Saskatchewan			45 911	353 951	2 394 364	14 124 679	52.15	38.84
Total Purchased Imports:			1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alaska	British Columbia	115	1 192	8 246	85 510	71.58	71.73
Subtotal Exports: Alaska		115	1 192	8 246	85 510	71.58	71.73
Arizona	British Columbia	6 435	87 463	596 210	8 178 727	92.65	92.78
Subtotal Exports: Arizona		6 435	87 463	596 210	8 178 727	92.65	92.78
California	British Columbia	5 373	167 356	449 904	15 995 744	83.73	93.59
Subtotal Exports: California		5 373	167 356	449 904	15 995 744	83.73	93.59
Colorado	British Columbia	908	27 977	79 393	2 314 503	87.44	78.85
Subtotal Exports: Colorado		908	27 977	79 393	2 314 503	87.44	78.85
Idaho	British Columbia	2 505	85 441	264 369	8 102 170	105.54	94.71
Subtotal Exports: Idaho		2 505	85 441	264 369	8 102 170	105.54	94.71
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	1 009	6 636	73 944	585 425	73.28	88.22
Subtotal Exports: Indiana		1 009	6 637	73 944	585 425	73.28	88.21
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	346 065	2 671 516	27 965 499	208 001 706	80.60	75.65
	Nova Scotia	11 326	74 442	912 926	5 698 529	80.60	76.55
	Quebec	50 330	715 789	2 667 225	40 825 698	52.99	55.59
Subtotal Exports: Maine		407 721	3 461 747	31 545 649	254 525 933	77.19	71.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Massachusetts	Ontario	22 913	32 393	1 970 956	3 097 704	86.02	95.63
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		22 913	36 425	1 970 956	3 553 352	86.02	97.55
Michigan	Ontario	124 638	1 568 241	6 418 298	89 385 023	51.50	56.62
Subtotal Exports: Michigan		124 638	1 568 241	6 418 298	89 385 023	51.50	56.62
Minnesota	Manitoba	85 917	609 960	5 483 344	41 191 596	63.82	66.57
	Ontario	87 117	201 468	5 817 797	14 097 202	64.24	57.67
Subtotal Exports: Minnesota		173 034	811 428	11 301 142	55 288 798	64.03	64.19
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
Subtotal Exports: Missouri		0	12 308	0	937 325	0.00	76.16
Montana	British Columbia	503	106 164	58 958	7 109 699	117.21	66.72
Subtotal Exports: Montana		503	106 164	58 958	7 109 699	117.21	66.72
ND/Minn	Manitoba	990 606	10 676 301	52 371 622	526 332 885	52.87	49.47
Subtotal Exports: ND/Minn		990 606	10 676 301	52 371 622	526 332 885	52.87	49.47
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	14 156	396 072	1 383 011	33 965 187	97.70	85.56
Subtotal Exports: Nevada		14 156	396 072	1 383 011	33 965 187	97.70	85.56
New England	New Brunswick	17 103	26 976	1 782 978	2 925 999	104.25	108.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
New England	Nova Scotia	0	143	0	38 754	0.00	271.01
	Ontario	151	60 270	8 302	8 611 715	54.98	142.89
	Quebec	245 393	3 321 418	25 758 402	321 125 690	104.97	93.99
Subtotal Exports: New England		262 647	3 408 807	27 549 682	332 702 158	104.89	94.89
New Mexico	British Columbia	8 722	121 816	875 989	11 310 359	100.43	90.65
Subtotal Exports: New Mexico		8 722	121 816	875 989	11 310 359	100.43	90.65
New York	New Brunswick	12 589	25 143	1 264 202	3 137 530	100.42	124.79
	Ontario	799 313	5 845 573	50 539 429	394 034 921	63.14	65.66
	Quebec	178 138	3 869 440	17 352 232	363 894 763	94.46	89.56
Subtotal Exports: New York		990 040	9 740 156	69 155 863	761 067 214	69.25	75.19
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	27 497	651 143	967 700	37 724 552	35.19	57.59
Subtotal Exports: North Dakota		27 497	652 068	967 700	37 760 700	35.19	57.56
Ohio	Ontario	0	36 327	0	3 381 778	0.00	93.09
Subtotal Exports: Ohio		0	36 327	0	3 381 778	0.00	93.09
Oregon	Alberta	0	3 403	0	149 977	0.00	44.07
	British Columbia	285 782	4 143 557	23 919 866	353 727 756	83.70	83.64
Subtotal Exports: Oregon		285 782	4 146 960	23 919 866	353 877 734	83.70	83.61
Pennsylvania	Ontario	1 556	29 621	130 812	1 966 304	84.07	66.13
Subtotal Exports: Pennsylvania		1 556	29 621	130 812	1 966 304	84.07	66.13
Utah	British Columbia	30	41 310	2 834	4 262 196	94.47	103.18
Subtotal Exports: Utah		30	41 310	2 834	4 262 196	94.47	103.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Vermont	Quebec	170 100	1 662 703	13 210 830	144 302 633	36.92	35.86
Subtotal Exports: Vermont		170 100	1 662 703	13 210 830	144 302 633	36.92	35.86
Washington	Alberta	470	80 536	32 140	4 212 573	68.38	51.14
	British Columbia	163 242	1 753 701	11 464 831	127 365 984	70.23	71.30
Subtotal Exports: Washington		163 712	1 834 237	11 496 971	131 578 558	70.23	70.38
Wyoming	British Columbia	1 920	43 461	208 134	3 855 997	108.40	88.59
Subtotal Exports: Wyoming		1 920	43 461	208 134	3 855 997	108.40	88.59
Total Exports		3 661 923	39 163 640	254 040 381	2 792 516 767	67.24	67.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Arizona	British Columbia	6 243	92 657	296 499	3 569 217	47.49	38.29
Subtotal Imports: Arizona		6 243	92 657	296 499	3 569 217	47.49	38.29
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	1 249	19 086	131 982	2 167 387	105.67	104.31
Subtotal Imports: Illinois		1 249	19 086	131 982	2 167 387	105.67	104.31
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	5	210	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		5	810	0	24 150	0.00	31.56
Kansas	Ontario	0	253	0	16 413	0.00	80.32
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.32
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	9 402	52 277	553 436	3 388 746	58.86	64.31
	Quebec	6 281	88 064	478 388	8 350 240	76.16	94.28
Subtotal Imports: Maine		15 683	140 341	1 031 824	11 738 986	65.79	83.47
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	115	4 623	17 880	423 467	155.48	91.60
Subtotal Imports: Massachusetts		115	4 753	17 880	433 037	155.48	91.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Michigan	Ontario	417 117	4 052 817	22 305 887	236 314 717	53.48	57.50
Subtotal Imports: Michigan		417 117	4 052 817	22 305 887	236 314 717	53.48	57.50
Minnesota	Alberta	125	7 216	52 143	603 798	417.14	83.67
	Ontario	242 646	2 437 489	15 168 294	156 539 769	62.51	63.25
Subtotal Imports: Minnesota		242 771	2 444 705	15 220 437	157 143 567	62.69	63.31
Missouri	Ontario	0	2 087	0	142 393	0.00	62.03
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	62.03
Montana	Alberta	25	1 318	2 067	109 211	82.68	81.88
	British Columbia	18 821	95 502	1 089 128	4 496 771	57.87	47.06
Subtotal Imports: Montana		18 846	96 820	1 091 195	4 605 981	57.90	47.54
ND/Minn	Manitoba	12 355	207 268	769 846	8 606 128	62.31	36.41
Subtotal Imports: ND/Minn		12 355	207 268	769 846	8 606 128	62.31	36.41
Nebraska	British Columbia	20	4 443	472	127 905	23.62	28.67
Subtotal Imports: Nebraska		20	4 443	472	127 905	23.62	28.67
Nevada	British Columbia	1 860	39 443	105 844	1 636 565	56.91	41.35
Subtotal Imports: Nevada		1 860	39 443	105 844	1 636 565	56.91	41.35
New England	Quebec	144 239	631 192	14 313 238	50 333 206	99.23	79.74
Subtotal Imports: New England		144 239	631 192	14 313 238	50 333 206	99.23	79.74
New Mexico	British Columbia	10 032	82 214	515 544	3 355 993	51.39	40.48
Subtotal Imports: New Mexico		10 032	82 214	515 544	3 355 993	51.39	40.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	64 789	843 321	5 330 131	77 097 116	82.27	86.48
	Quebec	206 124	2 243 040	10 190 832	167 458 235	49.44	73.64
Subtotal Imports: New York		270 913	3 090 465	15 520 963	244 831 168	57.29	77.42
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	45 911	353 951	2 394 364	14 124 679	52.15	38.84
Subtotal Imports: North Dakota		45 911	354 977	2 394 364	14 133 686	52.15	38.78
Ohio	Ontario	0	344 926	0	30 876 111	0.00	86.70
Subtotal Imports: Ohio		0	344 926	0	30 876 111	0.00	86.70
Oklahoma	Ontario	0	342	0	28 877	0.00	84.43
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	84.43
Oregon	British Columbia	20 394	330 658	1 220 985	15 057 494	59.87	45.40
Subtotal Imports: Oregon		20 394	330 658	1 220 985	15 057 494	59.87	45.40
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	5 259	64 361	478 950	6 303 999	91.07	98.98
	Ontario	13 988	211 849	770 397	13 277 437	55.08	61.55
Subtotal Imports: Pennsylvania		19 247	292 503	1 249 347	20 325 570	64.91	69.34
South Dakota	Ontario	0	150	0	13 304	0.00	96.72
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	96.72
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Utah	British Columbia	0	824	0	61 872	0.00	75.09
Subtotal Imports: Utah		0	824	0	61 872	0.00	75.09
Washington	Alberta	62 268	417 937	5 468 328	30 889 838	87.82	71.88
	British Columbia	416 490	4 549 390	30 094 915	282 557 609	72.26	61.65
Subtotal Imports: Washington		478 758	4 967 327	35 563 243	313 447 447	74.28	62.59
Wyoming	British Columbia	21 561	135 430	947 257	4 465 889	43.93	32.43
Subtotal Imports: Wyoming		21 561	135 430	947 257	4 465 889	43.93	32.43
Total Imports		1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	NOV05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	11 264	929 314	82.50
Hydraulic	1 653 454	103 574 592	62.64
Imported Coal	57 866	4 410 560	76.22
Imported Oil	59 748	4 930 368	82.52
Other	1 363 339	100 108 752	73.43
Total	3 145 671	213 953 585	68.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO & Alberta	Other	Permit 93	160	12 215	76.35
		Subtotal	160	12 215	76.35
	Subtotal		160	12 215	76.35
BC Hydro	Hydraulic	Permit 105	115	8 246	71.58
		Permit 192	22 424	0	0.00
		Treaty 0	24 023	0	0.00
		Subtotal	46 562	8 246	0.18
Subtotal		46 562	8 246	0.18	
Brascan	Hydraulic	Permit 112	36 928	3 154 832	85.43
		Subtotal	36 928	3 154 832	85.43
	Other	Permit 112	143 983	10 791 678	74.95
		Subtotal	143 983	10 791 678	74.95
Subtotal		180 911	13 946 511	77.09	
Cargill Trading	Other	Permit 204	239	12 157	50.87
		Subtotal	239	12 157	50.87
	Subtotal		239	12 157	50.87
Conectiv Energy	Other	Permit 212	48 271	2 747 830	56.93
		Subtotal	48 271	2 747 830	56.93
	Subtotal		48 271	2 747 830	56.93

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	50	4 999	99.98
		Subtotal	50	4 999	99.98
		Subtotal	50	4 999	99.98
Direct Commod.	Other	Permit 240	3 564	186 440	52.31
		Subtotal	3 564	186 440	52.31
		Subtotal	3 564	186 440	52.31
Direct EM Inc.	Other	Permit 200	9 079	573 590	63.18
		Subtotal	9 079	573 590	63.18
		Subtotal	9 079	573 590	63.18
DTE Energy Trad	Other	Permit 206	95 784	4 488 777	46.86
		Subtotal	95 784	4 488 777	46.86
		Subtotal	95 784	4 488 777	46.86
Emera Energy	Other	Permit 217	115 127	10 201 252	88.61
		Subtotal	115 127	10 201 252	88.61
		Subtotal	115 127	10 201 252	88.61
Hydro-Quebec	Hydraulic	Licence 180	91 766	3 143 121	34.25
		Licence 181	16 673	571 081	34.25
		Licence 182	13 772	471 716	34.25
		Licence 183	26 416	904 771	34.25
		Licence 184	15 885	544 091	34.25
		Permit 64	392 191	40 075 749	102.18
		Subtotal	556 703	45 710 529	82.11

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
	Subtotal		556 703	45 710 529	82.11
Manitoba Hydro	Hydraulic	Permit 144	17 281	1 377 867	79.73
		Permit 155	20 728	1 154 554	55.70
		Permit 207	34 577	2 276 633	65.84
		Permit 224	172 807	9 766 460	56.52
		Permit 268	17 281	1 173 105	67.88
		Permit 269	710 345	35 690 305	50.24
		Subtotal	973 020	51 438 924	52.87
	Imported Coal	Permit 144	217	17 306	79.73
		Permit 155	260	14 501	55.70
		Permit 207	434	28 594	65.84
		Permit 224	2 170	122 665	56.52
		Permit 268	217	14 734	67.88
		Permit 269	8 922	448 264	50.24
		Subtotal	12 221	646 064	52.87
	Other	Permit 144	87	6 900	79.73
		Permit 155	104	5 781	55.70
		Permit 207	173	11 400	65.84
		Permit 224	865	48 905	56.52
		Permit 268	87	5 874	67.88
		Permit 269	3 557	178 717	50.24
Subtotal		4 872	257 578	52.87	
	Subtotal		990 113	52 342 566	52.87

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Canadian Coal	Permit 90	50	3 803	75.39
		Permit 91	11 214	925 511	82.54
		Subtotal	11 264	929 314	82.50
	Hydraulic	Permit 90	8 284	624 511	75.39
		Permit 91	31 957	2 637 550	82.54
		Subtotal	40 241	3 262 061	81.06
	Imported Coal	Permit 90	395	29 749	75.39
		Permit 91	45 250	3 734 746	82.54
		Subtotal	45 645	3 764 495	82.47
	Imported Oil	Permit 90	128	9 618	75.39
		Permit 91	59 620	4 920 750	82.54
		Subtotal	59 748	4 930 368	82.52
	Other	Permit 90	1 707	128 682	75.39
		Permit 91	26 484	2 185 896	82.54
		Subtotal	28 191	2 314 578	82.10
	Subtotal		185 089	15 200 816	82.13
Northern States	Other	Permit 235	1 200	113 184	94.32
		Subtotal	1 200	113 184	94.32
	Subtotal		1 200	113 184	94.32

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Ont Power Gen	Other	Permit 24	16	32	2.00
		Subtotal	16	32	2.00
	Subtotal		16	32	2.00
OPGI/OPIM	Other	Permit 21	289 280	20 218 776	69.89
		Subtotal	289 280	20 218 776	69.89
	Subtotal		289 280	20 218 776	69.89
Powerex Corp.	Other	Permit 116	84 567	6 098 159	72.11
		Permit 118	489 492	39 303 497	80.29
		Subtotal	574 059	45 401 657	79.09
	Subtotal		574 059	45 401 657	79.09
Saracen Merchan	Other	Permit 276	15 731	922 926	58.67
		Subtotal	15 731	922 926	58.67
	Subtotal		15 731	922 926	58.67
SPLIT ROCK	Other	Permit 221	32 608	1 779 839	54.58
		Subtotal	32 608	1 779 839	54.58
	Subtotal		32 608	1 779 839	54.58
TransCanada Ene	Other	Permit 270	40	3 165	79.13
		Subtotal	40	3 165	79.13
	Subtotal		40	3 165	79.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5 Source of Production Report ¹ by Exporter

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06/01/09

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
WPS Energy	Other	Permit 250	1 085	78 078	71.96
		Subtotal	1 085	78 078	71.96
	Subtotal		1 085	78 078	71.96
Total All Exporters			3 145 671	213 953 585	68.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.