

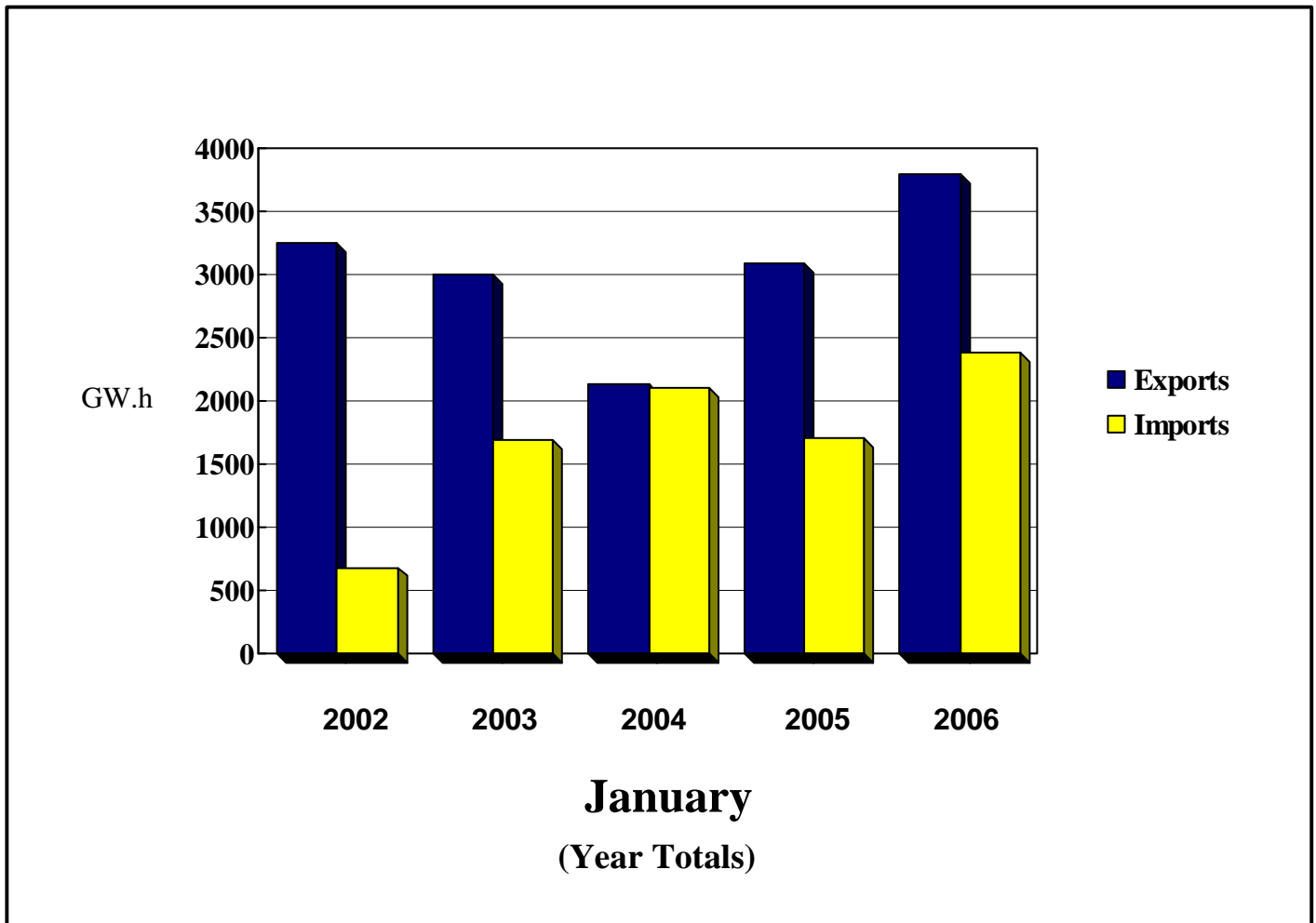


Electricity Exports and Imports

Monthly Statistics for

January 2006

Exports: 3811 GW.h
Imports: 2395 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2006

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Exports of Electric Energy	Firm	1 356 908	1 356 908	81 846 757	81 846 757	54.92	60.50
	Interruptible	2 454 554	2 454 554	191 813 982	191 813 982	77.68	84.04
	Non-Revenue/Inadvertant	- 607 053	- 607 053	0	0	0.00	0.00
	Service	48 332	48 332	2 363 197	2 363 197	48.90	34.43
Total Exports		3 252 741	3 252 741	276 023 936	276 023 936	82.25	95.88
Total Sales - Firm and Interruptible		3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24
Imports of Electric Energy	Non-Revenue/Inadvertant	- 792 948	- 792 948	0	0	0.00	0.00
	Purchase	2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65
	Service	10 200	10 200	60 911	60 911	5.97	3.71
Total Imports		1 611 854	1 611 854	155 514 665	155 514 665	95.59	107.59
Excess of Exports Over Imports		1 640 887	1 640 887	120 509 271	120 509 271		
Number of Export Licences:		7					
Number of Export Permits/Orders:		174					
		181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M	
Alberta									
EPCOR Merchant	Permit 186	I	348	348	17 897	17 897	51.43	54.49	
TransCanada Ene	Permit 271	I	50	50	1 215	1 215	24.30	24.30	
Subtotal Firm and Interruptible Exports: Alberta			398	398	19 112	19 112	48.02	54.39	
British Columbia									
BC Hydro	Permit 105	F	123	123	8 796	8 796	71.58	71.74	
	Permit 127	N	- 428 546	- 428 546	0	0	0.00	0.00	
		S	9 047	9 047	0	0	0.00	0.00	
	Permit 192	N	164 688	164 688	0	0	0.00	0.00	
	Treaty	N	48 968	48 968	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	152 720	152 720	10 078 804	10 078 804	66.00	86.44	
Teck Cominco	Permit 244	F	83 440	83 440	1 198 000	1 198 000	14.36	72.99	
Subtotal Firm and Interruptible Exports: British Columbia			236 283	236 283	11 285 600	11 285 600	47.76	85.36	
Manitoba									
Manitoba Hydro	Permit 144	F	17 600	17 600	1 374 892	1 374 892	78.12	81.13	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Manitoba Hydro	Permit 155	F	21 120	21 120	1 152 256	1 152 256	54.56	57.31
	Permit 207	F	35 200	35 200	2 270 711	2 270 711	64.51	65.73
	Permit 224	F	176 000	176 000	9 743 597	9 743 597	55.36	58.11
	Permit 259	F	764	764	40 818	40 818	53.42	59.30
	Permit 268	F	17 600	17 600	1 170 386	1 170 386	66.50	67.39
	Permit 269	I	692 338	692 338	44 157 014	44 157 014	63.78	62.49
		N	3 535	3 535	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			960 622	960 622	59 909 676	59 909 676	62.37	61.90
New Brunswick								
Emera Energy	Permit 217	F	54 573	54 573	4 449 202	4 449 202	81.53	78.84
Fraser Inc.	Permit 225	F	27 675	27 675	1 991 770	1 991 770	71.97	72.48
NB Power	Permit 90	F	6 343	6 343	581 054	581 054	91.61	72.33
	Permit 91	I	108 512	108 512	8 370 062	8 370 062	77.13	84.54
WPS Power Dev.	Licence 177	F	13 331	13 331	473 799	473 799	35.54	31.34
Subtotal Firm and Interruptible Exports: New Brunswick			210 434	210 434	15 865 888	15 865 888	75.40	77.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	38 635	38 635	2 664 618	2 664 618	68.97	78.04
Subtotal Firm and Interruptible Exports: Nova Scotia			38 635	38 635	2 664 618	2 664 618	68.97	78.04
Ontario								
Brascan	Permit 112	F	100 075	100 075	6 469 782	6 469 782	64.65	77.13
Cargill Trading	Permit 204	F	21 073	21 073	1 118 855	1 118 855	53.09	54.75
Cincinnati G&E	Permit 257	F	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Conectiv Energy	Permit 212	I	71 946	71 946	4 066 300	4 066 300	56.52	63.18
Constell ECG	Permit 138	I	7 761	7 761	462 607	462 607	59.61	65.18
Coral Energy	Permit 174	F	15 750	15 750	772 673	772 673	49.06	63.82
D&W Subway	Permit 26	F	121	121	0	0	0.00	0.00
Direct Commod.	Permit 240	I	9 918	9 918	674 730	674 730	68.03	74.11
Direct EM Inc.	Permit 200	F	18 815	18 815	1 340 028	1 340 028	71.22	70.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
DTE Energy Trad	Permit 206	F	49 055	49 055	2 561 339	2 561 339	52.21	55.36
EPCOR Merchant	Permit 187	F	29 652	29 652	1 475 963	1 475 963	49.78	54.13
Ind Elc Mark Op	Permit 22	N	- 395 698	- 395 698	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	9 666	9 666	615 424	615 424	63.67	69.28
Northern States	Permit 235	F	6 690	6 690	370 804	370 804	55.43	55.91
Ont Power Gen	Permit 24	F	21	21	43	43	2.00	2.00
OPGI/OHIM	Permit 21	I	231 116	231 116	14 012 765	14 012 765	55.65	68.38
		S	39 285	39 285	2 363 197	2 363 197	60.16	64.44
Powerex Corp.	Permit 116	I	68 796	68 796	4 708 619	4 708 619	68.44	76.71
Saracen Merchan	Permit 276	I	18 078	18 078	3 398 560	3 398 560	187.99	97.88
SESCO	Permit 249	F	3 808	3 808	139 986	139 986	36.76	60.51
SPLIT ROCK	Permit 221	F	29 516	29 516	1 703 383	1 703 383	57.71	60.89
TransAlta Ener	Permit 168	F	283 528	283 528	15 809 769	15 809 769	55.76	64.66
WPS Energy	Permit 250	I	375	375	21 873	21 873	58.33	87.75
Subtotal Firm and Interruptible Exports: Ontario			995 149	995 149	61 084 017	61 084 017	60.22	66.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Quebec								
Brascan	Permit 112	F	126 444	126 444	10 203 187	10 203 187	80.69	84.00
Hydro-Quebec	Licence 180	F	112 500	112 500	7 998 283	7 998 283	33.86	34.16
	Licence 181	F	19 221	19 221	1 294 036	1 294 036	33.86	34.16
	Licence 182	F	16 912	16 912	1 179 709	1 179 709	33.75	34.14
	Licence 183	F	30 985	30 985	2 167 374	2 167 374	33.86	34.17
	Licence 184	F	19 584	19 584	1 425 747	1 425 747	33.86	34.16
	Permit 64	I	932 980	932 980	93 248 537	93 248 537	99.95	98.60
MEHQ	Permit 129	I	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Firm and Interruptible Exports: Quebec			1 331 602	1 331 602	121 430 859	121 430 859	85.69	84.40
Saskatchewan								
Northpoint	Permit 88	I	38 339	38 339	1 400 969	1 400 969	36.54	56.04
Subtotal Firm and Interruptible Exports: Saskatchewan			38 339	38 339	1 400 969	1 400 969	36.54	56.04
Total Firm and Interruptible Exports:			3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Alberta								
Candela Energy	-	P	270	270	37 639	37 639	139.41	145.22
Enmax Marketing		P	4 597	4 597	213 609	213 609	46.47	73.94
EPCOR Merchant		P	284	284	21 824	21 824	76.85	76.37
TransAlta Ener		P	80	80	5 419	5 419	67.74	84.23
TransCanada Ene		P	3 666	3 666	266 486	266 486	72.69	85.04
Subtotal Purchased Imports: Alberta			8 897	8 897	544 978	544 978	61.25	79.58
British Columbia								
BC Hydro		N	- 404 820	- 404 820	0	0	0.00	0.00
		S	9 047	9 047	0	0	0.00	0.00
FortisBC		P	4 835	4 835	112 969	112 969	23.36	50.76
Powerex Corp.		P	1 356 976	1 356 976	79 550 164	79 550 164	58.62	60.94
Teck Cominco		P	4 800	4 800	233 312	233 312	48.61	75.89
Subtotal Purchased Imports: British Columbia			1 366 611	1 366 611	79 896 445	79 896 445	58.46	60.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Manitoba								
Manitoba Hydro	-	P	15 571	15 571	604 287	604 287	38.81	47.82
Subtotal Purchased Imports: Manitoba			15 571	15 571	604 287	604 287	38.81	47.82
New Brunswick								
NB Power		P	2 003	2 003	78 171	78 171	39.03	35.40
WPS Power Dev.		P	167	167	5 925	5 925	35.54	31.36
Subtotal Purchased Imports: New Brunswick			2 170	2 170	84 095	84 095	38.76	33.82
Nova Scotia								
NS Power Inc.		P	972	972	75 314	75 314	77.48	102.78
Subtotal Purchased Imports: Nova Scotia			972	972	75 314	75 314	77.48	102.78
Ontario								
Allete, Inc.		P	2 335	2 335	109 281	109 281	46.80	45.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Brascan	-	P	1 663	1 663	112 217	112 217	67.48	95.10
Cargill Trading		P	266 041	266 041	15 260 317	15 260 317	57.36	65.16
Cincinnati G&E		P	31 177	31 177	1 874 982	1 874 982	60.14	90.40
Conectiv Energy		P	7 628	7 628	412 124	412 124	54.03	79.44
Constell ECG		P	2 842	2 842	385 519	385 519	135.65	141.24
Constell NE		P	569	569	46 190	46 190	81.18	102.45
D&W Subway		P	130	130	0	0	0.00	0.00
Direct Commod.		P	5 525	5 525	490 165	490 165	88.72	109.31
Direct EM Inc.		P	924	924	79 338	79 338	85.86	126.39
DTE Energy Trad		P	82 584	82 584	4 276 451	4 276 451	51.78	60.30
EPCOR Merchant		P	11 103	11 103	522 119	522 119	47.03	65.74
Ind Elc Mark Op		N	- 388 128	- 388 128	0	0	0.00	0.00
Manitoba Hydro		P	190 048	190 048	10 345 262	10 345 262	54.43	66.87
Merrill-Lynch		P	1 819	1 819	153 736	153 736	84.52	76.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
OPGI/OHIM	-	P	81 383	81 383	3 795 820	3 795 820	46.64	55.45
		S	1 153	1 153	60 911	60 911	52.83	56.17
Powerex Corp.		P	9 924	9 924	399 227	399 227	40.23	61.62
Sempra Corp		P	1 462	1 462	90 270	90 270	61.74	69.89
SESCO		P	512	512	47 579	47 579	92.93	76.70
SPLIT ROCK		P	819	819	50 159	50 159	61.24	94.71
TransAlta Ener		P	5 245	5 245	260 514	260 514	49.67	60.54
Subtotal Purchased Imports: Ontario			703 733	703 733	38 711 272	38 711 272	55.01	67.09
Quebec								
Brascan		P	931	931	55 009	55 009	59.09	120.73
Hydro-Quebec		P	213 635	213 635	31 677 993	31 677 993	141.54	79.22
MEHQ		P	3 472	3 472	273 809	273 809	78.86	95.65
Powerex Corp.		P	13 441	13 441	974 818	974 818	72.53	66.63
Subtotal Purchased Imports: Quebec			231 479	231 479	32 981 630	32 981 630	136.26	79.72

Footnotes:

1. Includes capacity and energy charges.
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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Saskatchewan								
Northpoint	-	P	65 169	65 169	2 555 734	2 555 734	39.22	43.28
Subtotal Purchased Imports: Saskatchewan			65 169	65 169	2 555 734	2 555 734	39.22	43.28
Total Purchased Imports:			2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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06/03/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Alaska	British Columbia	123	123	8 796	8 796	71.58	71.74
Subtotal Exports: Alaska		123	123	8 796	8 796	71.58	71.74
Arizona	British Columbia	7 590	7 590	691 688	691 688	91.13	98.96
Subtotal Exports: Arizona		7 590	7 590	691 688	691 688	91.13	98.96
California	British Columbia	154	154	15 420	15 420	100.13	96.37
Subtotal Exports: California		154	154	15 420	15 420	100.13	96.37
Colorado	British Columbia	544	544	50 542	50 542	92.91	85.17
Subtotal Exports: Colorado		544	544	50 542	50 542	92.91	85.17
Idaho	British Columbia	1 490	1 490	132 934	132 934	89.22	99.45
Subtotal Exports: Idaho		1 490	1 490	132 934	132 934	89.22	99.45
Indiana	Ontario	1 692	1 692	160 562	160 562	94.89	99.39
Subtotal Exports: Indiana		1 692	1 692	160 562	160 562	94.89	99.39
Maine	New Brunswick	210 434	210 434	15 865 888	15 865 888	75.40	77.65
	Nova Scotia	38 635	38 635	2 664 618	2 664 618	68.97	78.04
	Quebec	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Exports: Maine		322 045	322 045	22 444 493	22 444 493	69.69	73.16
Massachusetts	Ontario	7 632	7 632	637 582	637 582	83.54	100.92
Subtotal Exports: Massachusetts		7 632	7 632	637 582	637 582	83.54	100.92
Michigan	Ontario	59 506	59 506	3 182 765	3 182 765	53.49	61.38
Subtotal Exports: Michigan		59 506	59 506	3 182 765	3 182 765	53.49	61.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Minnesota	Manitoba	95 024	95 024	5 644 326	5 644 326	59.40	68.82
	Ontario	6 690	6 690	589 410	589 410	55.43	56.07
Subtotal Exports: Minnesota		101 714	101 714	6 233 736	6 233 736	59.14	66.11
Missouri	Ontario	1 700	1 700	106 355	106 355	62.56	91.26
Subtotal Exports: Missouri		1 700	1 700	106 355	106 355	62.56	91.26
Montana	British Columbia	1 519	1 519	102 644	102 644	67.57	84.78
Subtotal Exports: Montana		1 519	1 519	102 644	102 644	67.57	84.78
ND/Minn	Manitoba	865 598	865 598	54 265 349	54 265 349	62.69	61.46
Subtotal Exports: ND/Minn		865 598	865 598	54 265 349	54 265 349	62.69	61.46
Nevada	British Columbia	9 412	9 412	803 453	803 453	85.36	86.35
Subtotal Exports: Nevada		9 412	9 412	803 453	803 453	85.36	86.35
New England	Quebec	557 587	557 587	54 448 656	54 448 656	97.65	98.09
Subtotal Exports: New England		557 587	557 587	54 448 656	54 448 656	97.65	98.09
New Mexico	British Columbia	2 708	2 708	250 433	250 433	92.48	97.13
	Subtotal Exports: New Mexico		2 708	2 708	250 433	250 433	92.48
New York	Ontario	896 475	896 475	54 881 667	54 881 667	60.18	67.38
	Quebec	500 010	500 010	48 805 181	48 805 181	97.61	97.38
Subtotal Exports: New York		1 396 485	1 396 485	103 686 848	103 686 848	73.58	79.15
North Dakota	Saskatchewan	38 339	38 339	1 400 969	1 400 969	36.54	56.04
Subtotal Exports: North Dakota		38 339	38 339	1 400 969	1 400 969	36.54	56.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Ohio	Ontario	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Subtotal Exports: Ohio		19 389	19 389	1 360 514	1 360 514	70.17	88.12
Oregon	British Columbia	92 387	92 387	6 933 554	6 933 554	75.05	87.74
Subtotal Exports: Oregon		92 387	92 387	6 933 554	6 933 554	75.05	87.74
Pennsylvania	Ontario	2 065	2 065	165 163	165 163	79.98	74.02
Subtotal Exports: Pennsylvania		2 065	2 065	165 163	165 163	79.98	74.02
Utah	British Columbia	324	324	26 586	26 586	82.05	98.83
Subtotal Exports: Utah		324	324	26 586	26 586	82.05	98.83
Vermont	Quebec	201 029	201 029	14 263 036	14 263 036	34.53	35.75
Subtotal Exports: Vermont		201 029	201 029	14 263 036	14 263 036	34.53	35.75
Washington	Alberta	398	398	19 112	19 112	48.02	54.39
	British Columbia	117 562	117 562	2 043 938	2 043 938	17.39	76.76
Subtotal Exports: Washington		117 960	117 960	2 063 051	2 063 051	17.49	76.58
Wyoming	British Columbia	2 470	2 470	225 612	225 612	91.34	98.86
Subtotal Exports: Wyoming		2 470	2 470	225 612	225 612	91.34	98.86
Total Exports		3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Arizona	British Columbia	14 106	14 106	502 492	502 492	35.62	39.19
Subtotal Imports: Arizona		14 106	14 106	502 492	502 492	35.62	39.19
Iowa	British Columbia	5	5	0	0	0.00	0.00
Subtotal Imports: Iowa		5	5	0	0	0.00	0.00
Maine	New Brunswick	2 170	2 170	84 095	84 095	38.76	33.82
	Quebec	3 472	3 472	273 809	273 809	78.86	95.65
Subtotal Imports: Maine		5 642	5 642	357 905	357 905	63.44	85.76
Massachusetts	Ontario	50	50	1 493	1 493	29.85	90.34
Subtotal Imports: Massachusetts		50	50	1 493	1 493	29.85	90.34
Michigan	Ontario	274 838	274 838	13 503 360	13 503 360	49.13	59.97
Subtotal Imports: Michigan		274 838	274 838	13 503 360	13 503 360	49.13	59.97
Minnesota	Ontario	363 400	363 400	21 013 924	21 013 924	57.83	66.37
Subtotal Imports: Minnesota		363 400	363 400	21 013 924	21 013 924	57.83	66.37
Missouri	Ontario	10	10	474	474	47.37	47.37
Subtotal Imports: Missouri		10	10	474	474	47.37	47.37
Montana	British Columbia	7 946	7 946	388 041	388 041	48.83	48.20
Subtotal Imports: Montana		7 946	7 946	388 041	388 041	48.83	48.20
ND/Minn	Manitoba	15 571	15 571	604 287	604 287	38.81	47.82
Subtotal Imports: ND/Minn		15 571	15 571	604 287	604 287	38.81	47.82
Nebraska	British Columbia	121	121	3 499	3 499	28.92	29.87
Subtotal Imports: Nebraska		121	121	3 499	3 499	28.92	29.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Nevada	British Columbia	4 996	4 996	174 260	174 260	34.88	36.94
Subtotal Imports: Nevada		4 996	4 996	174 260	174 260	34.88	36.94
New England	Quebec	2 353	2 353	116 060	116 060	49.32	80.68
Subtotal Imports: New England		2 353	2 353	116 060	116 060	49.32	80.68
New Mexico	British Columbia	9 910	9 910	328 314	328 314	33.13	43.34
Subtotal Imports: New Mexico		9 910	9 910	328 314	328 314	33.13	43.34
New York	Ontario	24 384	24 384	1 919 304	1 919 304	78.71	93.89
	Quebec	225 654	225 654	32 591 760	32 591 760	138.05	78.81
Subtotal Imports: New York		250 038	250 038	34 511 065	34 511 065	132.26	82.48
North Dakota	Saskatchewan	65 169	65 169	2 555 734	2 555 734	39.22	43.28
Subtotal Imports: North Dakota		65 169	65 169	2 555 734	2 555 734	39.22	43.28
Ohio	Ontario	31 177	31 177	1 874 982	1 874 982	60.14	90.40
Subtotal Imports: Ohio		31 177	31 177	1 874 982	1 874 982	60.14	90.40
Oregon	British Columbia	59 776	59 776	2 553 715	2 553 715	42.72	49.43
Subtotal Imports: Oregon		59 776	59 776	2 553 715	2 553 715	42.72	49.43
Pennsylvania	Nova Scotia	972	972	75 314	75 314	77.48	102.78
	Ontario	9 874	9 874	397 735	397 735	40.28	61.10
Subtotal Imports: Pennsylvania		10 846	10 846	473 049	473 049	43.62	69.59
Washington	Alberta	8 897	8 897	544 978	544 978	61.25	79.58
	British Columbia	1 265 037	1 265 037	75 793 201	75 793 201	59.91	63.40
Subtotal Imports: Washington		1 273 934	1 273 934	76 338 179	76 338 179	59.92	64.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
Wyoming	British Columbia	4 714	4 714	152 921	152 921	32.44	34.80
Subtotal Imports: Wyoming		4 714	4 714	152 921	152 921	32.44	34.80
Total Imports		2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JAN06		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	10 957	851 225	77.69
Hydraulic	2 289 310	155 583 971	67.96
Imported Coal	35 823	2 716 980	75.84
Imported Oil	69 633	5 386 454	77.36
Other	988 045	66 402 743	67.21
Total	3 393 768	230 941 372	68.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	123	8 796	71.58
		Permit 192	164 688	0	0.00
		Treaty 0	48 968	0	0.00
		Subtotal	213 779	8 796	0.04
	Subtotal		213 779	8 796	0.04
Brascan	Hydraulic	Permit 112	37 304	2 806 578	75.24
		Subtotal	37 304	2 806 578	75.24
	Other	Permit 112	189 215	13 866 392	73.28
		Subtotal	189 215	13 866 392	73.28
		Subtotal	226 519	16 672 969	73.61
Cargill Trading	Other	Permit 204	21 073	1 118 855	53.09
		Subtotal	21 073	1 118 855	53.09
	Subtotal		21 073	1 118 855	53.09
Conectiv Energy	Other	Permit 212	71 946	4 066 300	56.52
		Subtotal	71 946	4 066 300	56.52
	Subtotal		71 946	4 066 300	56.52
Coral Energy	Other	Permit 174	15 750	772 673	49.06
		Subtotal	15 750	772 673	49.06
	Subtotal		15 750	772 673	49.06

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct Commod.	Other	Permit 240	9 918	674 730	68.03
		Subtotal	9 918	674 730	68.03
	Subtotal		9 918	674 730	68.03
Direct EM Inc.	Other	Permit 200	18 815	1 340 028	71.22
		Subtotal	18 815	1 340 028	71.22
	Subtotal		18 815	1 340 028	71.22
DTE Energy Trad	Other	Permit 206	49 055	2 561 339	52.21
		Subtotal	49 055	2 561 339	52.21
	Subtotal		49 055	2 561 339	52.21
Emera Energy	Other	Permit 217	54 573	4 449 202	81.53
		Subtotal	54 573	4 449 202	81.53
	Subtotal		54 573	4 449 202	81.53
Hydro-Quebec	Hydraulic	Licence 180	112 500	3 808 923	33.86
		Licence 181	19 221	650 835	33.86
		Licence 182	16 912	570 821	33.75
		Licence 183	30 985	1 049 173	33.86
		Licence 184	19 584	663 052	33.86
		Permit 64	932 980	93 248 537	99.95
		Subtotal	1 132 182	99 991 341	88.32
		Subtotal		1 132 182	99 991 341

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
MAG Energy Sol.	Other	Permit 255	9 666	615 424	63.67
		Subtotal	9 666	615 424	63.67
	Subtotal		9 666	615 424	63.67
Manitoba Hydro	Hydraulic	Permit 144	16 737	1 307 491	78.12
		Permit 155	20 085	1 095 769	54.56
		Permit 207	33 474	2 159 394	64.51
		Permit 224	167 372	9 265 937	55.36
		Permit 268	16 737	1 113 011	66.50
		Permit 269	568 032	36 624 681	64.48
		Subtotal	822 437	51 566 283	62.70
	Imported Coal	Permit 144	162	12 633	78.12
		Permit 155	194	10 587	54.56
		Permit 207	323	20 863	64.51
		Permit 224	1 617	89 524	55.36
		Permit 268	162	10 754	66.50
		Permit 269	5 488	353 855	64.48
		Subtotal	7 946	498 215	62.70
	Other	Permit 144	701	54 769	78.12
		Permit 155	841	45 900	54.56
		Permit 207	1 402	90 454	64.51
		Permit 224	7 011	388 136	55.36
		Permit 268	701	46 622	66.50
Permit 269		23 794	1 534 153	64.48	

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	34 451	2 160 034	62.70
		Subtotal	864 834	54 224 532	62.70
NB Power Gen.	Canadian Coal	Permit 90	418	38 291	91.61
		Permit 91	10 539	812 934	77.13
		Subtotal	10 957	851 225	77.69
	Hydraulic	Permit 91	168	12 974	77.14
		Subtotal	168	12 974	77.14
	Imported Coal	Permit 90	4 732	433 515	91.61
		Permit 91	23 145	1 785 250	77.13
		Subtotal	27 877	2 218 765	79.59
	Imported Oil	Permit 90	1 063	97 378	91.61
		Permit 91	68 570	5 289 076	77.13
		Subtotal	69 633	5 386 454	77.36
	Other	Permit 90	130	11 871	91.61
		Permit 91	6 091	469 829	77.14
		Subtotal	6 221	481 700	77.44
	Subtotal		114 856	8 951 117	77.93
Northern States	Other	Permit 235	6 690	370 804	55.43
		Subtotal	6 690	370 804	55.43
	Subtotal		6 690	370 804	55.43

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont Power Gen	Other	Permit 24	21	43	2.00
		Subtotal	21	43	2.00
	Subtotal		21	43	2.00
OPGI/OPIM	Other	Permit 21	231 116	14 012 765	60.63
		Subtotal	231 116	14 012 765	60.63
	Subtotal		231 116	14 012 765	60.63
Powerex Corp.	Other	Permit 116	68 796	4 708 619	68.44
		Permit 118	152 720	10 078 804	66.00
		Subtotal	221 516	14 787 423	66.76
	Subtotal		221 516	14 787 423	66.76
Saracen Merchan	Other	Permit 276	18 078	3 398 560	187.99
		Subtotal	18 078	3 398 560	187.99
	Subtotal		18 078	3 398 560	187.99
SPLIT ROCK	Other	Permit 221	29 516	1 703 383	57.71
		Subtotal	29 516	1 703 383	57.71
	Subtotal		29 516	1 703 383	57.71
Teck Cominco	Hydraulic	Permit 244	83 440	1 198 000	14.36
		Subtotal	83 440	1 198 000	14.36
	Subtotal		83 440	1 198 000	14.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada Ene	Other	Permit 271	50	1 215	24.30
		Subtotal	50	1 215	24.30
	Subtotal		50	1 215	24.30
WPS Energy	Other	Permit 250	375	21 873	58.33
		Subtotal	375	21 873	58.33
	Subtotal		375	21 873	58.33
Total All Exporters			3 393 768	230 941 372	68.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.