



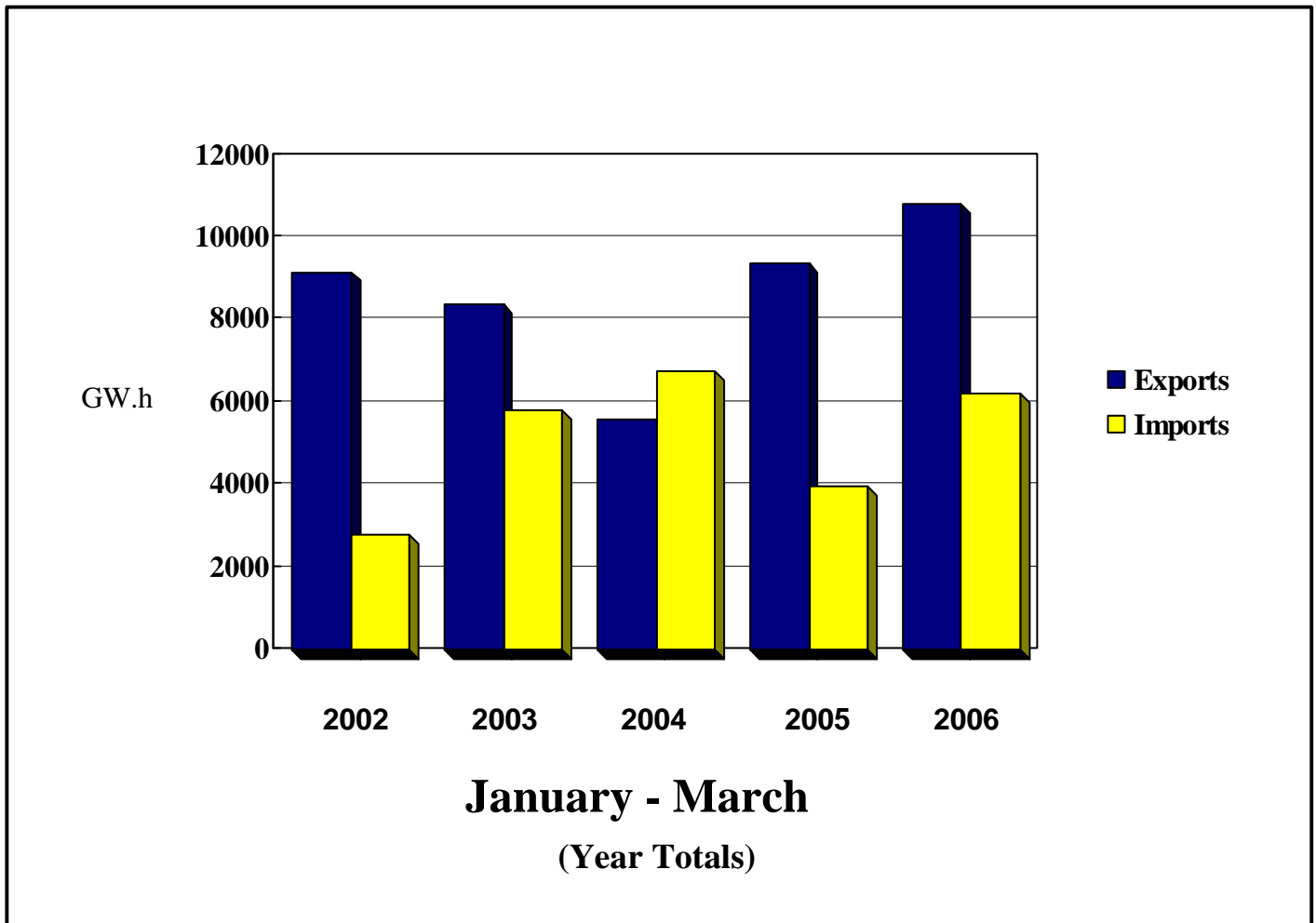
# Electricity Exports and Imports

Monthly Statistics for

**March 2006**

Exports: **3633** GW.h

Imports: **2013** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MARCH 2006

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Exports of Electric Energy</b>	Firm	1 169 822	3 628 934	69 735 273	218 218 553	53.33	60.56
	Interruptible	2 463 327	7 167 458	137 852 248	494 500 775	55.44	81.96
	Non-Revenue/Inadvertant	- 444 808	-1 381 673	0	0	0.00	0.00
	Service	42 333	124 463	2 342 986	6 041 549	55.35	38.07
<b>Total Exports</b>		<b>3 230 674</b>	<b>9 539 182</b>	<b>209 930 507</b>	<b>718 760 877</b>	<b>62.31</b>	<b>91.50</b>
Total Sales - Firm and Interruptible		3 633 149	10 796 392	207 587 521	712 719 328	54.76	74.99
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 507 333	-1 779 239	0	0	0.00	0.00
	Purchase	2 012 543	6 211 278	109 214 763	363 766 713	54.13	65.86
	Service	9 158	37 698	318 977	811 118	34.83	4.69
<b>Total Imports</b>		<b>1 514 368</b>	<b>4 469 737</b>	<b>109 533 740</b>	<b>364 577 831</b>	<b>72.15</b>	<b>99.43</b>
<b>Excess of Exports Over Imports</b>		<b>1 716 305</b>	<b>5 069 444</b>	<b>100 396 767</b>	<b>354 183 047</b>		
<b>Number of Export Licences:</b>		<b>7</b>					
<b>Number of Export Permits/Orders:</b>		<b>172</b>					
		<b>179</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

*For further information, contact:*

**Mary-Jane Sam**  
**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M	
<b>Alberta</b>									
Enmax Marketing	Permit 278	I	25	25	993	993	39.72	39.72	
EPCOR Merchant	Permit 186	I	423	1 001	17 795	45 349	42.07	52.06	
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93	
TransAlta Ener	Permit 168	F	26	26	1 046	1 046	40.23	59.40	
TransCanada Ene	Permit 271	I	1 102	2 906	49 176	133 525	44.62	45.95	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>1 576</b>	<b>4 129</b>	<b>69 010</b>	<b>187 570</b>	<b>43.79</b>	<b>53.44</b>	
<b>British Columbia</b>									
BC Hydro	Permit 105	F	127	376	9 071	26 937	71.58	71.73	
	Permit 127	N	- 287 504	- 1 015 493	0	0	0.00	0.00	
		S	1 530	19 369	0	0	0.00	0.00	
		N	57 430	323 542	0	0	0.00	0.00	
	Treaty	N	3 783	85 635	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	145 179	395 380	7 343 000	22 957 254	50.58	87.70	
Teck Cominco	Permit 244	F	85 632	254 894	4 075 423	10 565 290	47.59	68.51	
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>230 937</b>	<b>650 651</b>	<b>11 427 494</b>	<b>33 549 481</b>	<b>49.48</b>	<b>85.73</b>	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Manitoba</b>								
Manitoba Hydro	Permit 144	F	18 204	51 804	1 445 655	4 077 597	79.41	80.50
	Permit 155	F	21 814	62 134	1 202 671	3 428 285	55.13	56.99
	Permit 207	F	36 360	103 560	2 369 903	6 756 681	65.18	65.56
	Permit 224	F	181 788	517 788	10 152 649	29 019 677	55.85	57.80
	Permit 259	F	0	1 540	0	83 728	0.00	60.11
	Permit 268	F	18 180	51 780	1 221 870	3 481 972	67.21	67.49
	Permit 269	I	818 563	2 125 189	31 806 412	117 143 652	38.86	57.40
		N	309	9 852	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 094 909</b>	<b>2 913 795</b>	<b>48 199 160</b>	<b>163 991 592</b>	<b>44.02</b>	<b>58.93</b>
<b>New Brunswick</b>								
Brascan	Permit 112	F	428	428	24 944	24 944	58.28	123.67
Emera Energy	Permit 216	S	5 712	6 269	417 910	504 128	73.16	111.59
	Permit 217	F	16 004	91 490	1 019 400	6 925 844	63.70	87.10
Fraser Inc.	Permit 225	F	36 555	90 840	2 505 248	6 451 064	68.53	72.18
NB Power	Permit 90	F	2 005	13 087	195 169	1 222 903	97.34	72.09
	Permit 91	I	55 062	218 337	4 079 901	16 494 784	74.10	87.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
WPS Power Dev.	Licence 177	F	11 347	36 961	380 145	1 279 675	33.50	31.83
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>121 401</b>	<b>451 143</b>	<b>8 204 807</b>	<b>32 399 214</b>	<b>67.58</b>	<b>80.25</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	31 633	82 529	1 860 199	5 253 628	58.81	73.88
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>31 633</b>	<b>82 529</b>	<b>1 860 199</b>	<b>5 253 628</b>	<b>58.81</b>	<b>73.88</b>
<b>Ontario</b>								
Brascan	Permit 112	F	100 924	309 910	5 934 272	18 720 319	58.80	78.40
Cargill Trading	Permit 204	F	300	25 271	20 034	1 315 491	66.78	70.15
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	19 143	51 030	1 456 969	3 667 356	76.11	84.74
Colectiv Energy	Permit 212	I	74 504	217 305	3 685 507	11 209 655	49.47	58.54
Constell ECG	Permit 138	I	2 279	22 399	191 193	1 223 051	83.89	62.88
Constell NE	Permit 264	F	100	100	4 852	4 852	48.52	90.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Coral Energy	Permit 174	F	3 210	27 160	120 854	1 251 178	37.65	62.10
D&W Subway	Permit 26	F	121	362	0	0	0.00	0.00
Direct Commod.	Permit 240	I	41 199	58 784	2 534 300	3 747 400	61.51	69.87
Direct EM Inc.	Permit 200	F	75 804	135 960	4 365 880	8 206 750	57.59	63.71
DTE Energy Trad	Permit 206	F	3 889	60 235	176 285	3 044 320	45.33	53.21
EPCOR Merchant	Permit 187	F	44 255	111 365	2 128 765	5 354 978	48.10	52.92
Ind Elc Mark Op	Permit 22	N	- 218 826	- 785 209	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	10	0	572	0.00	57.21
MAG Energy Sol.	Permit 255	I	13 503	34 091	776 066	2 063 311	57.47	63.18
Merrill-Lynch	Permit 227	F	3 856	3 917	197 704	201 067	51.27	51.71
Northern States	Permit 235	F	8 612	33 637	416 714	1 649 249	48.39	57.08
Ont Power Gen	Permit 24	F	19	61	38	121	2.00	2.00
OPGI/OHIM	Permit 21	I	183 409	613 363	10 113 458	35 479 857	51.47	68.75
		S	35 091	98 825	1 925 077	5 537 421	54.86	63.87
Powerex Corp.	Permit 116	I	71 292	190 752	4 265 406	11 875 581	59.83	75.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Saracen Merchan	Permit 276	I	29 012	76 102	1 394 341	6 187 242	48.06	78.65
Sempra Corp	Permit 157	F	880	1 789	40 929	52 684	46.51	81.05
SESCO	Permit 249	F	543	5 356	36 363	220 374	66.97	60.17
SPLIT ROCK	Permit 221	F	8 731	99 434	451 413	5 075 027	51.70	58.47
TransAlta Ener	Permit 168	F	195 883	630 565	10 049 994	33 281 939	51.31	62.65
WPS Energy	Permit 250	I	497	872	28 479	50 352	57.30	85.65
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>881 976</b>	<b>2 709 841</b>	<b>48 389 817</b>	<b>153 882 727</b>	<b>54.10</b>	<b>66.58</b>
<b>Quebec</b>								
Brascan	Permit 112	F	96 133	293 236	6 330 311	21 889 157	65.85	81.51
Hydro-Quebec	Licence 180	F	100 329	317 558	7 567 676	23 225 112	33.67	33.98
	Licence 181	F	17 608	54 321	1 267 446	3 815 742	33.67	34.04
	Licence 182	F	15 516	48 512	1 129 550	3 449 497	33.67	33.90
	Licence 183	F	26 991	85 628	2 027 051	6 228 680	33.67	33.99
	Licence 184	F	17 896	56 028	1 365 296	4 168 103	33.67	33.98
	Permit 20	F	599	599	43 683	43 683	72.99	75.68
	Permit 64	I	899 269	2 765 667	64 401 348	242 966 585	70.95	98.35

Footnotes:

1. Includes capacity and energy charges.
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Office national de l'énergie

## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
MEHQ	Permit 129	I	69 911	224 957	3 906 000	11 814 261	55.87	57.32
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 244 252</b>	<b>3 846 506</b>	<b>88 038 361</b>	<b>317 600 821</b>	<b>64.36</b>	<b>83.90</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	26 465	137 799	1 398 674	5 854 296	52.85	53.19
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>26 465</b>	<b>137 799</b>	<b>1 398 674</b>	<b>5 854 296</b>	<b>52.85</b>	<b>53.19</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 633 149</b>	<b>10 796 392</b>	<b>207 587 521</b>	<b>712 719 328</b>	<b>54.76</b>	<b>74.99</b>

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Alberta</b>								
Candela Energy	-	P	280	730	25 132	79 168	89.76	144.94
Cargill Trading		P	45	45	2 466	2 466	54.79	87.27
Enmax Marketing		P	2 978	8 715	171 666	456 740	57.64	75.35
EPCOR Merchant		P	470	1 445	27 395	91 892	58.29	76.16
Merrill-Lynch		P	50	50	4 471	4 471	89.41	89.41
TransAlta Ener		P	519	629	30 371	37 600	58.52	86.58
TransCanada Ene		P	318	4 549	19 706	323 503	61.97	86.15
<b>Subtotal Purchased Imports: Alberta</b>			<b>4 660</b>	<b>16 163</b>	<b>281 206</b>	<b>995 839</b>	<b>60.34</b>	<b>80.51</b>
<b>British Columbia</b>								
BC Hydro		N	- 288 142	- 994 169	0	0	0.00	0.00
		S	1 530	19 369	0	0	0.00	0.00
FortisBC		P	1 165	9 079	69 606	381 129	59.75	53.90
Powerex Corp.		P	1 135 921	3 613 204	58 406 212	202 188 853	51.42	60.15

Footnotes:

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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Teck Cominco	-	P	416	5 419	21 007	267 426	50.50	75.20
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 137 502</b>	<b>3 627 702</b>	<b>58 496 825</b>	<b>202 837 408</b>	<b>51.43</b>	<b>60.18</b>
<b>Manitoba</b>								
Manitoba Hydro		P	5 886	34 631	322 053	1 634 918	54.72	46.69
<b>Subtotal Purchased Imports: Manitoba</b>			<b>5 886</b>	<b>34 631</b>	<b>322 053</b>	<b>1 634 918</b>	<b>54.72</b>	<b>46.69</b>
<b>New Brunswick</b>								
NB Power		P	3 151	7 692	185 968	362 566	59.02	64.94
WPS Power Dev.		P	138	359	4 606	12 424	33.50	32.40
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>3 289</b>	<b>8 051</b>	<b>190 574</b>	<b>374 989</b>	<b>57.95</b>	<b>60.33</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	951	2 475	72 926	190 982	76.68	103.52
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>951</b>	<b>2 475</b>	<b>72 926</b>	<b>190 982</b>	<b>76.68</b>	<b>103.52</b>

Footnotes:

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Ontario</b>								
Allete, Inc.	-	P	864	5 634	34 063	256 589	39.42	45.40
Brascan		P	400	2 889	23 750	205 091	59.37	100.40
Cargill Trading		P	107 175	481 926	5 342 082	26 074 080	49.84	65.44
Cincinnati G&E		P	59 684	153 411	4 146 729	9 414 416	69.48	86.32
Conectiv Energy		P	11 232	21 668	484 984	1 018 843	43.18	75.48
Constell ECG		P	111 695	116 766	5 339 264	5 902 949	47.80	69.38
Constell NE		P	3 318	4 830	192 929	303 480	58.15	105.66
D&W Subway		P	148	386	0	0	0.00	0.00
Direct Commod.		P	13 792	26 330	1 141 410	2 204 660	82.76	106.91
Direct EM Inc.		P	0	1 574	0	135 341	0.00	126.08
DTE Energy Trad		P	29 595	130 950	1 398 768	6 537 367	47.26	61.83
EPCOR Merchant		P	1 050	16 165	74 270	874 428	70.73	64.73
Ind Elc Mark Op		N	- 219 191	- 785 070	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
Manitoba Hydro	-	P	191 896	556 516	9 379 121	27 588 570	48.88	62.36
Merrill-Lynch		P	2 990	6 391	218 968	485 800	73.23	83.49
Northern States		P	8 612	21 465	412 190	1 042 771	47.86	67.59
OPGI/OHIM		P	52 713	192 861	2 225 296	8 635 765	42.22	53.92
		S	7 628	18 329	318 977	811 118	41.82	47.23
Powerex Corp.		P	5 143	18 036	195 510	720 788	38.01	61.97
Sempra Corp		P	935	3 900	40 434	214 954	43.25	82.51
SESCO		P	2 262	5 649	132 632	350 266	58.63	70.83
SPLIT ROCK		P	200	1 094	9 705	63 518	48.53	99.76
TransAlta Ener		P	535	6 356	29 459	321 194	55.06	64.53
<b>Subtotal Purchased Imports: Ontario</b>			<b>604 239</b>	<b>1 774 797</b>	<b>30 821 566</b>	<b>92 350 868</b>	<b>51.01</b>	<b>66.61</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	120.36
Hydro-Quebec		P	184 510	469 651	15 868 340	53 421 709	84.49	80.26

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
MEHQ	-	P	4 609	12 688	287 954	924 105	62.48	94.07
Powerex Corp.		P	100	14 414	6 516	1 029 691	65.16	66.47
<b>Subtotal Purchased Imports: Quebec</b>			<b>189 219</b>	<b>497 897</b>	<b>16 162 810</b>	<b>55 442 962</b>	<b>83.95</b>	<b>80.65</b>
<b>Saskatchewan</b>								
Northpoint		P	66 798	249 562	2 866 803	9 938 746	42.92	44.22
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>66 798</b>	<b>249 562</b>	<b>2 866 803</b>	<b>9 938 746</b>	<b>42.92</b>	<b>44.22</b>
<b>Total Purchased Imports:</b>			<b>2 012 543</b>	<b>6 211 278</b>	<b>109 214 763</b>	<b>363 766 713</b>	<b>54.13</b>	<b>65.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Alaska</b>	British Columbia	127	376	9 071	26 937	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>127</b>	<b>376</b>	<b>9 071</b>	<b>26 937</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	12 112	32 731	780 068	2 432 100	64.40	95.06
<b>Subtotal Exports: Arizona</b>		<b>12 112</b>	<b>32 731</b>	<b>780 068</b>	<b>2 432 100</b>	<b>64.40</b>	<b>95.06</b>
<b>California</b>	British Columbia	554	833	40 108	66 024	72.40	96.26
<b>Subtotal Exports: California</b>		<b>554</b>	<b>833</b>	<b>40 108</b>	<b>66 024</b>	<b>72.40</b>	<b>96.26</b>
<b>Colorado</b>	British Columbia	64	645	3 676	57 786	57.44	86.32
<b>Subtotal Exports: Colorado</b>		<b>64</b>	<b>645</b>	<b>3 676</b>	<b>57 786</b>	<b>57.44</b>	<b>86.32</b>
<b>Idaho</b>	British Columbia	72	1 933	4 676	169 801	64.95	100.82
<b>Subtotal Exports: Idaho</b>		<b>72</b>	<b>1 933</b>	<b>4 676</b>	<b>169 801</b>	<b>64.95</b>	<b>100.82</b>
<b>Indiana</b>	Ontario	7 318	11 740	477 457	785 640	65.24	83.50
<b>Subtotal Exports: Indiana</b>		<b>7 318</b>	<b>11 740</b>	<b>477 457</b>	<b>785 640</b>	<b>65.24</b>	<b>83.50</b>
<b>Maine</b>	New Brunswick	120 973	450 715	8 179 863	32 374 270	67.62	79.72
	Nova Scotia	31 633	82 529	1 860 199	5 253 628	58.81	73.88
	Quebec	17 620	93 571	1 501 079	5 707 192	85.19	59.35
<b>Subtotal Exports: Maine</b>		<b>170 226</b>	<b>626 815</b>	<b>11 541 141</b>	<b>43 335 090</b>	<b>67.80</b>	<b>74.55</b>
<b>Massachusetts</b>	Ontario	5 374	18 522	414 340	1 473 496	77.10	97.54
<b>Subtotal Exports: Massachusetts</b>		<b>5 374</b>	<b>18 522</b>	<b>414 340</b>	<b>1 473 496</b>	<b>77.10</b>	<b>97.54</b>
<b>Michigan</b>	Ontario	21 174	96 974	1 153 597	5 113 767	54.48	63.43
<b>Subtotal Exports: Michigan</b>		<b>21 174</b>	<b>96 974</b>	<b>1 153 597</b>	<b>5 113 767</b>	<b>54.48</b>	<b>63.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Minnesota</b>	Manitoba	96 605	278 940	5 121 459	15 348 603	53.01	62.33
	Ontario	8 612	33 637	630 089	2 295 712	48.39	57.32
<b>Subtotal Exports: Minnesota</b>		<b>105 217</b>	<b>312 577</b>	<b>5 751 548</b>	<b>17 644 315</b>	<b>52.64</b>	<b>61.84</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	88.03
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>88.03</b>
<b>Montana</b>	British Columbia	1 884	4 211	95 421	250 018	50.65	84.10
<b>Subtotal Exports: Montana</b>		<b>1 884</b>	<b>4 211</b>	<b>95 421</b>	<b>250 018</b>	<b>50.65</b>	<b>84.10</b>
<b>ND/Minn</b>	Manitoba	998 304	2 634 855	43 077 701	148 642 989	43.15	58.67
<b>Subtotal Exports: ND/Minn</b>		<b>998 304</b>	<b>2 634 855</b>	<b>43 077 701</b>	<b>148 642 989</b>	<b>43.15</b>	<b>58.67</b>
<b>Nevada</b>	British Columbia	3 741	21 167	282 083	1 771 677	75.40	90.52
<b>Subtotal Exports: Nevada</b>		<b>3 741</b>	<b>21 167</b>	<b>282 083</b>	<b>1 771 677</b>	<b>75.40</b>	<b>90.52</b>
<b>New England</b>	Ontario	95	95	6 236	6 236	65.64	137.42
	Quebec	485 188	1 645 438	34 516 981	144 239 840	71.14	97.00
<b>Subtotal Exports: New England</b>		<b>485 283</b>	<b>1 645 533</b>	<b>34 523 217</b>	<b>144 246 076</b>	<b>71.14</b>	<b>97.59</b>
<b>New Mexico</b>	British Columbia	3 888	9 071	310 986	779 821	79.99	98.96
<b>Subtotal Exports: New Mexico</b>		<b>3 888</b>	<b>9 071</b>	<b>310 986</b>	<b>779 821</b>	<b>79.99</b>	<b>98.96</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	428	428	24 944	24 944	58.28	123.67
	Ontario	816 168	2 486 983	43 978 544	139 792 344	53.32	65.78
	Quebec	560 079	1 537 831	38 416 218	126 078 402	67.52	95.84
<b>Subtotal Exports: New York</b>		<b>1 376 674</b>	<b>4 025 412</b>	<b>82 419 706</b>	<b>265 902 347</b>	<b>59.10</b>	<b>77.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>North Dakota</b>	Saskatchewan	26 465	137 799	1 398 674	5 854 296	52.85	53.19
<b>Subtotal Exports: North Dakota</b>		<b>26 465</b>	<b>137 799</b>	<b>1 398 674</b>	<b>5 854 296</b>	<b>52.85</b>	<b>53.19</b>
<b>Ohio</b>	Ontario	19 143	51 030	1 456 969	3 667 356	76.11	84.74
<b>Subtotal Exports: Ohio</b>		<b>19 143</b>	<b>51 030</b>	<b>1 456 969</b>	<b>3 667 356</b>	<b>76.11</b>	<b>84.74</b>
<b>Oregon</b>	British Columbia	72 417	208 684	3 830 881	13 395 846	52.90	88.83
<b>Subtotal Exports: Oregon</b>		<b>72 417</b>	<b>208 684</b>	<b>3 830 881</b>	<b>13 395 846</b>	<b>52.90</b>	<b>88.83</b>
<b>Pennsylvania</b>	Ontario	4 092	7 885	272 585	561 640	66.61	74.50
<b>Subtotal Exports: Pennsylvania</b>		<b>4 092</b>	<b>7 885</b>	<b>272 585</b>	<b>561 640</b>	<b>66.61</b>	<b>74.50</b>
<b>Utah</b>	British Columbia	626	2 208	50 168	182 186	80.14	110.49
<b>Subtotal Exports: Utah</b>		<b>626</b>	<b>2 208</b>	<b>50 168</b>	<b>182 186</b>	<b>80.14</b>	<b>110.49</b>
<b>Vermont</b>	Quebec	181 365	569 666	13 604 083	41 575 386	34.47	35.66
<b>Subtotal Exports: Vermont</b>		<b>181 365</b>	<b>569 666</b>	<b>13 604 083</b>	<b>41 575 386</b>	<b>34.47</b>	<b>35.66</b>
<b>Washington</b>	Alberta	1 576	3 958	69 010	180 913	43.79	53.55
	British Columbia	134 084	362 936	5 911 143	13 905 240	44.09	77.48
<b>Subtotal Exports: Washington</b>		<b>135 660</b>	<b>366 894</b>	<b>5 980 153</b>	<b>14 086 153</b>	<b>44.08</b>	<b>77.24</b>
<b>Wyoming</b>	British Columbia	1 368	5 855	109 212	512 046	79.83	100.60
<b>Subtotal Exports: Wyoming</b>		<b>1 368</b>	<b>5 855</b>	<b>109 212</b>	<b>512 046</b>	<b>79.83</b>	<b>100.60</b>
<b>Total Exports</b>		<b>3 633 149</b>	<b>10 796 392</b>	<b>207 587 521</b>	<b>712 719 328</b>	<b>54.76</b>	<b>74.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Arizona</b>	British Columbia	25 860	54 583	785 315	1 888 080	30.37	37.98
<b>Subtotal Imports: Arizona</b>		<b>25 860</b>	<b>54 583</b>	<b>785 315</b>	<b>1 888 080</b>	<b>30.37</b>	<b>37.98</b>
<b>Iowa</b>	British Columbia	27	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>27</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	3 289	8 051	190 574	374 989	57.95	60.33
	Quebec	2 110	6 282	104 877	417 698	49.70	95.11
<b>Subtotal Imports: Maine</b>		<b>5 399</b>	<b>14 333</b>	<b>295 451</b>	<b>792 687</b>	<b>54.73</b>	<b>84.27</b>
<b>Massachusetts</b>	Ontario	0	50	0	1 493	0.00	90.34
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>50</b>	<b>0</b>	<b>1 493</b>	<b>0.00</b>	<b>90.34</b>
<b>Michigan</b>	Ontario	181 111	624 178	8 062 275	29 183 887	44.52	59.61
<b>Subtotal Imports: Michigan</b>		<b>181 111</b>	<b>624 178</b>	<b>8 062 275</b>	<b>29 183 887</b>	<b>44.52</b>	<b>59.61</b>
<b>Minnesota</b>	Alberta	45	45	2 466	2 466	54.79	87.27
	Ontario	213 256	787 965	10 909 795	42 080 242	51.16	65.81
<b>Subtotal Imports: Minnesota</b>		<b>213 301</b>	<b>788 010</b>	<b>10 912 261</b>	<b>42 082 708</b>	<b>51.16</b>	<b>65.86</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>
<b>Montana</b>	British Columbia	53 894	83 287	1 899 935	3 331 142	35.25	44.18
<b>Subtotal Imports: Montana</b>		<b>53 894</b>	<b>83 287</b>	<b>1 899 935</b>	<b>3 331 142</b>	<b>35.25</b>	<b>44.18</b>
<b>ND/Minn</b>	Manitoba	5 886	34 631	322 053	1 634 918	54.72	46.69
<b>Subtotal Imports: ND/Minn</b>		<b>5 886</b>	<b>34 631</b>	<b>322 053</b>	<b>1 634 918</b>	<b>54.72</b>	<b>46.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Nebraska</b>	British Columbia	425	567	14 138	18 312	33.26	36.52
<b>Subtotal Imports: Nebraska</b>		<b>425</b>	<b>567</b>	<b>14 138</b>	<b>18 312</b>	<b>33.26</b>	<b>36.52</b>
<b>Nevada</b>	British Columbia	8 364	15 033	281 872	527 681	33.70	38.10
<b>Subtotal Imports: Nevada</b>		<b>8 364</b>	<b>15 033</b>	<b>281 872</b>	<b>527 681</b>	<b>33.70</b>	<b>38.10</b>
<b>New England</b>	Quebec	5 863	9 629	283 392	473 252	48.34	80.92
<b>Subtotal Imports: New England</b>		<b>5 863</b>	<b>9 629</b>	<b>283 392</b>	<b>473 252</b>	<b>48.34</b>	<b>80.92</b>
<b>New Mexico</b>	British Columbia	11 820	32 714	395 931	1 143 749	33.50	43.46
<b>Subtotal Imports: New Mexico</b>		<b>11 820</b>	<b>32 714</b>	<b>395 931</b>	<b>1 143 749</b>	<b>33.50</b>	<b>43.46</b>
<b>New York</b>	Alberta	50	50	4 471	4 471	89.41	89.41
	Ontario	145 045	191 197	7 507 257	10 951 062	51.76	90.63
	Quebec	181 246	481 986	15 774 541	54 552 012	85.50	80.04
<b>Subtotal Imports: New York</b>		<b>326 341</b>	<b>673 233</b>	<b>23 286 268</b>	<b>65 507 545</b>	<b>70.50</b>	<b>82.75</b>
<b>North Dakota</b>	Saskatchewan	66 798	249 562	2 866 803	9 938 746	42.92	44.22
<b>Subtotal Imports: North Dakota</b>		<b>66 798</b>	<b>249 562</b>	<b>2 866 803</b>	<b>9 938 746</b>	<b>42.92</b>	<b>44.22</b>
<b>Ohio</b>	Ontario	59 684	153 411	4 146 729	9 414 416	69.48	86.32
<b>Subtotal Imports: Ohio</b>		<b>59 684</b>	<b>153 411</b>	<b>4 146 729</b>	<b>9 414 416</b>	<b>69.48</b>	<b>86.32</b>
<b>Oregon</b>	British Columbia	32 602	110 549	1 352 077	4 630 363	41.47	51.26
<b>Subtotal Imports: Oregon</b>		<b>32 602</b>	<b>110 549</b>	<b>1 352 077</b>	<b>4 630 363</b>	<b>41.47</b>	<b>51.26</b>
<b>Pennsylvania</b>	Nova Scotia	951	2 475	72 926	190 982	76.68	103.52
	Ontario	5 143	17 986	195 510	719 295	38.01	61.43
<b>Subtotal Imports: Pennsylvania</b>		<b>6 094</b>	<b>20 461</b>	<b>268 436</b>	<b>910 277</b>	<b>44.05</b>	<b>70.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR06	JAN06 - MAR06	MAR06	JAN06 - MAR06	MAR06	L12M
<b>Utah</b>	British Columbia	128	128	4 015	4 015	31.37	75.70
<b>Subtotal Imports: Utah</b>		<b>128</b>	<b>128</b>	<b>4 015</b>	<b>4 015</b>	<b>31.37</b>	<b>75.70</b>
<b>Washington</b>	Alberta	4 565	16 068	274 270	988 903	60.08	80.38
	British Columbia	1 000 084	3 318 857	53 667 351	190 961 309	53.66	62.07
<b>Subtotal Imports: Washington</b>		<b>1 004 649</b>	<b>3 334 925</b>	<b>53 941 620</b>	<b>191 950 212</b>	<b>53.69</b>	<b>62.82</b>
<b>Wyoming</b>	British Columbia	4 298	11 928	96 190	332 756	22.38	35.37
<b>Subtotal Imports: Wyoming</b>		<b>4 298</b>	<b>11 928</b>	<b>96 190</b>	<b>332 756</b>	<b>22.38</b>	<b>35.37</b>
<b>Total Imports</b>		<b>2 012 543</b>	<b>6 211 278</b>	<b>109 214 763</b>	<b>363 766 713</b>	<b>54.13</b>	<b>65.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	MAR06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	7 032	522 272	74.27
Hydraulic	2 254 128	119 291 179	52.92
Imported Coal	19 223	1 226 940	63.83
Imported Oil	15 998	1 210 287	75.65
Other	867 511	48 700 698	56.14
<b>Total</b>	<b>3 163 893</b>	<b>170 951 376</b>	<b>54.03</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>BC Hydro</b>	Hydraulic	Permit 105	127	9 071	71.58
		Permit 192	57 430	0	0.00
		Treaty 0	3 783	0	0.00
		<b>Subtotal</b>	<b>61 340</b>	<b>9 071</b>	<b>0.15</b>
	<b>Subtotal</b>		<b>61 340</b>	<b>9 071</b>	<b>0.15</b>
<b>Brascan</b>	Hydraulic	Permit 112	34 502	2 265 733	65.67
		<b>Subtotal</b>	<b>34 502</b>	<b>2 265 733</b>	<b>65.67</b>
	Other	Permit 112	162 983	10 023 795	61.50
		<b>Subtotal</b>	<b>162 983</b>	<b>10 023 795</b>	<b>61.50</b>
	<b>Subtotal</b>		<b>197 485</b>	<b>12 289 527</b>	<b>62.23</b>
<b>Cargill Trading</b>	Other	Permit 204	300	20 034	66.78
		<b>Subtotal</b>	<b>300</b>	<b>20 034</b>	<b>66.78</b>
	<b>Subtotal</b>		<b>300</b>	<b>20 034</b>	<b>66.78</b>
<b>Conectiv Energy</b>	Other	Permit 212	74 504	3 685 507	49.47
		<b>Subtotal</b>	<b>74 504</b>	<b>3 685 507</b>	<b>49.47</b>
	<b>Subtotal</b>		<b>74 504</b>	<b>3 685 507</b>	<b>49.47</b>
<b>Coral Energy</b>	Other	Permit 174	3 210	120 854	37.65
		<b>Subtotal</b>	<b>3 210</b>	<b>120 854</b>	<b>37.65</b>
	<b>Subtotal</b>		<b>3 210</b>	<b>120 854</b>	<b>37.65</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Direct Commod.</b>	Other	Permit 240	41 199	2 534 300	61.51
		<b>Subtotal</b>	<b>41 199</b>	<b>2 534 300</b>	<b>61.51</b>
	<b>Subtotal</b>		<b>41 199</b>	<b>2 534 300</b>	<b>61.51</b>
<b>Direct EM Inc.</b>	Other	Permit 200	75 804	4 365 880	57.59
		<b>Subtotal</b>	<b>75 804</b>	<b>4 365 880</b>	<b>57.59</b>
	<b>Subtotal</b>		<b>75 804</b>	<b>4 365 880</b>	<b>57.59</b>
<b>DTE Energy Trad</b>	Other	Permit 206	3 889	176 285	45.33
		<b>Subtotal</b>	<b>3 889</b>	<b>176 285</b>	<b>45.33</b>
	<b>Subtotal</b>		<b>3 889</b>	<b>176 285</b>	<b>45.33</b>
<b>Emera Energy</b>	Other	Permit 216	5 712	417 910	73.16
		Permit 217	16 004	1 019 400	63.70
		<b>Subtotal</b>	<b>21 716</b>	<b>1 437 310</b>	<b>66.19</b>
	<b>Subtotal</b>		<b>21 716</b>	<b>1 437 310</b>	<b>66.19</b>
<b>ENMAX Energy Ma</b>	Canadian Coal	Permit 278	25	993	39.72
		<b>Subtotal</b>	<b>25</b>	<b>993</b>	<b>39.72</b>
	<b>Subtotal</b>		<b>25</b>	<b>993</b>	<b>39.72</b>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	100 329	3 377 954	33.67
		Licence 181	17 608	592 840	33.67
		Licence 182	15 516	522 405	33.67
		Licence 183	26 991	908 754	33.67
		Licence 184	17 896	602 536	33.67
		Permit 20	599	43 683	72.99

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Permit 64	899 269	63 799 454	70.95
		<b>Subtotal</b>	<b>1 078 208</b>	<b>69 847 626</b>	<b>64.78</b>
	<b>Subtotal</b>		<b>1 078 208</b>	<b>69 847 626</b>	<b>64.78</b>
MAG Energy Sol.	Other	Permit 255	13 503	776 066	57.47
		<b>Subtotal</b>	<b>13 503</b>	<b>776 066</b>	<b>57.47</b>
	<b>Subtotal</b>		<b>13 503</b>	<b>776 066</b>	<b>57.47</b>
Manitoba Hydro	Hydraulic	Permit 144	18 028	1 431 692	79.41
		Permit 155	21 603	1 191 054	55.13
		Permit 207	36 009	2 347 012	65.18
		Permit 224	180 032	10 054 584	55.85
		Permit 268	18 004	1 210 068	67.21
		Permit 269	714 985	26 427 203	36.96
		<b>Subtotal</b>	<b>988 661</b>	<b>42 661 614</b>	<b>43.15</b>
	Imported Coal	Permit 144	125	9 910	79.41
		Permit 155	150	8 244	55.13
		Permit 207	249	16 246	65.18
		Permit 224	1 246	69 596	55.85
		Permit 268	125	8 376	67.21
		Permit 269	4 949	182 925	36.96
		<b>Subtotal</b>	<b>6 843</b>	<b>295 298</b>	<b>43.15</b>

Footnotes:

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Manitoba Hydro</b>	Other	Permit 144	51	4 054	79.41
		Permit 155	61	3 372	55.13
		Permit 207	102	6 645	65.18
		Permit 224	510	28 468	55.85
		Permit 268	51	3 426	67.21
		Permit 269	2 024	74 825	36.96
		<b>Subtotal</b>	<b>2 799</b>	<b>120 790</b>	<b>43.15</b>
	<b>Subtotal</b>		<b>998 304</b>	<b>43 077 701</b>	<b>43.15</b>
<b>Merrill-Lynch</b>	Other	Permit 227	3 856	197 704	51.27
		<b>Subtotal</b>	<b>3 856</b>	<b>197 704</b>	<b>51.27</b>
		<b>Subtotal</b>	<b>3 856</b>	<b>197 704</b>	<b>51.27</b>
<b>NB Power Gen.</b>	Canadian Coal	Permit 90	89	8 655	97.34
		Permit 91	6 918	512 624	74.10
		<b>Subtotal</b>	<b>7 007</b>	<b>521 279</b>	<b>74.39</b>
	Hydraulic	Permit 90	131	12 745	97.34
		Permit 91	5 654	418 968	74.10
		<b>Subtotal</b>	<b>5 785</b>	<b>431 713</b>	<b>74.62</b>
	Imported Coal	Permit 90	617	60 016	97.34
		Permit 91	11 763	871 627	74.10
		<b>Subtotal</b>	<b>12 380</b>	<b>931 642</b>	<b>75.26</b>

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>NB Power Gen.</b>	Imported Oil	Permit 90	1 069	104 052	97.34
		Permit 91	14 929	1 106 234	74.10
		<b>Subtotal</b>	<b>15 998</b>	<b>1 210 287</b>	<b>75.65</b>
	Other	Permit 90	100	9 701	97.34
		Permit 91	15 796	1 170 447	74.10
		<b>Subtotal</b>	<b>15 896</b>	<b>1 180 149</b>	<b>74.24</b>
	<b>Subtotal</b>		<b>57 066</b>	<b>4 275 070</b>	<b>74.91</b>
<b>Northern States</b>	Other	Permit 235	8 612	416 714	48.39
		<b>Subtotal</b>	<b>8 612</b>	<b>416 714</b>	<b>48.39</b>
		<b>Subtotal</b>		<b>8 612</b>	<b>416 714</b>
<b>Ont Power Gen</b>	Other	Permit 24	19	38	2.00
		<b>Subtotal</b>	<b>19</b>	<b>38</b>	<b>2.00</b>
		<b>Subtotal</b>		<b>19</b>	<b>38</b>
<b>OPGI/OPIM</b>	Other	Permit 21	183 409	10 113 458	55.14
		<b>Subtotal</b>	<b>183 409</b>	<b>10 113 458</b>	<b>55.14</b>
		<b>Subtotal</b>		<b>183 409</b>	<b>10 113 458</b>
<b>Powerex Corp.</b>	Other	Permit 116	71 292	4 265 406	59.83
		Permit 118	145 179	7 343 000	50.58
		<b>Subtotal</b>	<b>216 471</b>	<b>11 608 406</b>	<b>53.63</b>
		<b>Subtotal</b>		<b>216 471</b>	<b>11 608 406</b>

Footnotes:

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Saracen Merchan	Other	Permit 276	29 012	1 394 341	48.06
		<b>Subtotal</b>	<b>29 012</b>	<b>1 394 341</b>	<b>48.06</b>
	<b>Subtotal</b>		<b>29 012</b>	<b>1 394 341</b>	<b>48.06</b>
SPLIT ROCK	Other	Permit 221	8 731	451 413	51.70
		<b>Subtotal</b>	<b>8 731</b>	<b>451 413</b>	<b>51.70</b>
	<b>Subtotal</b>		<b>8 731</b>	<b>451 413</b>	<b>51.70</b>
Teck Cominco	Hydraulic	Permit 244	85 632	4 075 423	47.59
		<b>Subtotal</b>	<b>85 632</b>	<b>4 075 423</b>	<b>47.59</b>
	<b>Subtotal</b>		<b>85 632</b>	<b>4 075 423</b>	<b>47.59</b>
TransCanada Ene	Other	Permit 271	1 102	49 176	44.62
		<b>Subtotal</b>	<b>1 102</b>	<b>49 176</b>	<b>44.62</b>
	<b>Subtotal</b>		<b>1 102</b>	<b>49 176</b>	<b>44.62</b>
WPS Energy	Other	Permit 250	497	28 479	57.30
		<b>Subtotal</b>	<b>497</b>	<b>28 479</b>	<b>57.30</b>
	<b>Subtotal</b>		<b>497</b>	<b>28 479</b>	<b>57.30</b>
<b>Total All Exporters</b>			<b>3 163 893</b>	<b>170 951 376</b>	<b>54.03</b>

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