

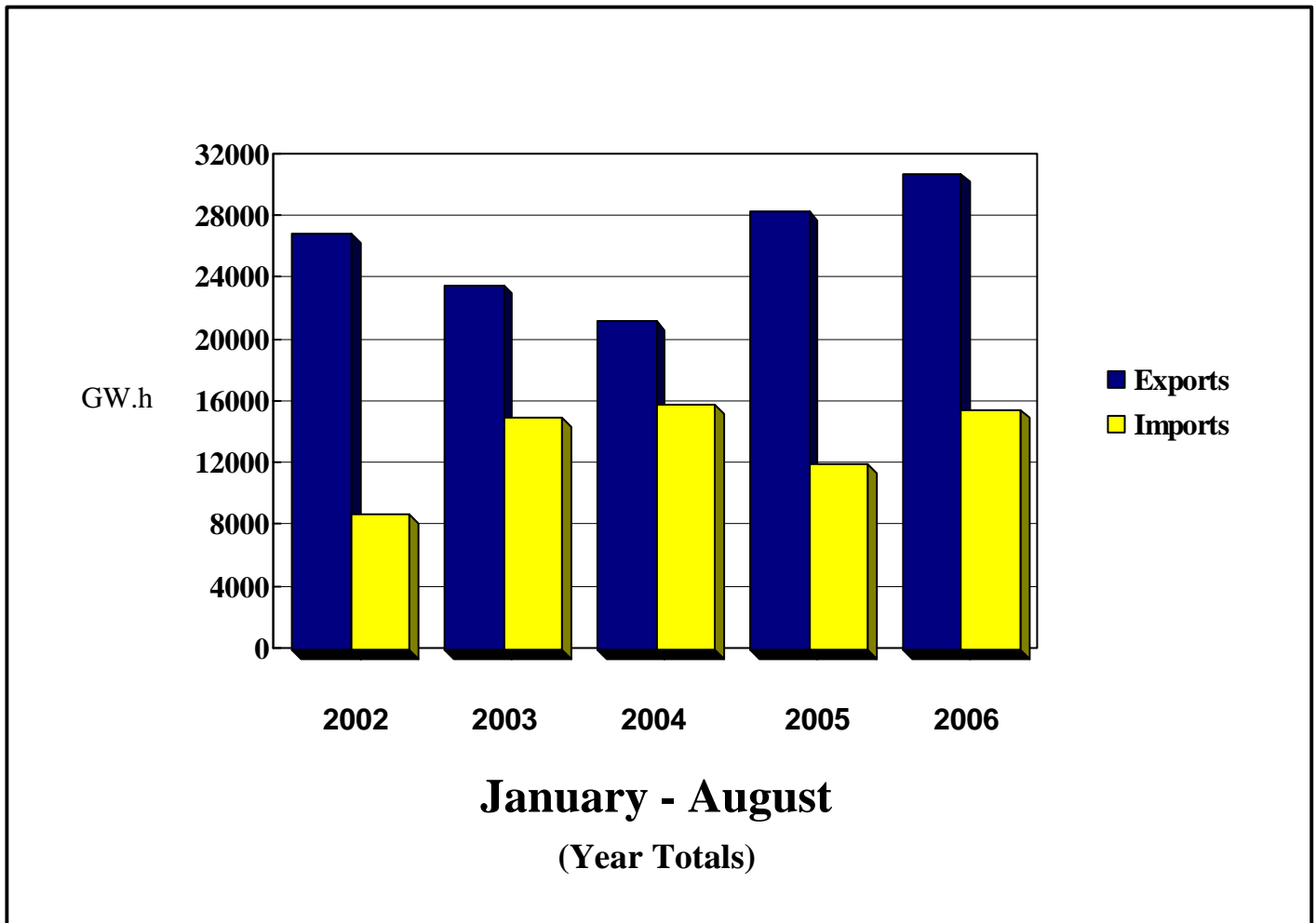


# Electricity Exports and Imports

## Monthly Statistics for

### August 2006

Exports: 4592 GW.h  
Imports: 1445 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2006

Page 1  
06/10/10

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Exports of Electric Energy</b>	Firm	1 688 793	9 841 326	93 937 475	564 158 534	51.42	57.12
	Interruptible	2 903 150	20 942 217	220 008 116	1 312 092 973	75.11	71.50
	Non-Revenue/Inadvertant	- 404 597	-4 168 702	0	0	0.00	0.00
	Service	30 334	274 868	1 622 238	12 047 415	53.48	49.36
<b>Total Exports</b>		<b>4 217 681</b>	<b>26 889 710</b>	<b>315 567 829</b>	<b>1 888 298 922</b>	<b>72.67</b>	<b>79.62</b>
Total Sales - Firm and Interruptible		4 591 943	30 783 543	313 945 591	1 876 251 507	66.39	66.79
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 271 797	-4 175 996	0	0	0.00	0.00
	Purchase	1 444 570	15 521 929	83 387 450	769 266 433	57.72	58.63
	Service	5 079	84 281	0	811 118	0.00	6.93
<b>Total Imports</b>		<b>1 177 852</b>	<b>11 430 214</b>	<b>83 387 450</b>	<b>770 077 550</b>	<b>70.80</b>	<b>86.03</b>
<b>Excess of Exports Over Imports</b>		<b>3 039 829</b>	<b>15 459 496</b>	<b>232 180 378</b>	<b>1 118 221 372</b>		
<b>Number of Export Licences:</b>		<b>7</b>					
<b>Number of Export Permits/Orders:</b>		<b>173</b>					
		<b>180</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

*For further information, contact:*

**Mary-Jane Sam**  
**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M	
<b>Alberta</b>									
ATCO & Alberta	Permit 287	I	835	975	35 900	41 580	42.99	42.65	
Cargill Trading	Permit 204	F	14	14	640	640	45.70	45.70	
Enmax Marketing	Permit 278	I	25	50	1 117	2 110	44.68	42.20	
EPCOR Merchant	Permit 186	I	9 486	12 040	508 970	619 441	53.65	56.56	
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93	
TransAlta Ener	Permit 168	F	0	714	0	32 995	0.00	75.35	
TransCanada Ene	Permit 271	I	2 137	8 955	116 227	401 497	54.39	44.99	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>12 497</b>	<b>22 919</b>	<b>662 853</b>	<b>1 104 919</b>	<b>53.04</b>	<b>54.48</b>	
<b>British Columbia</b>									
BC Hydro	Permit 105	F	104	852	7 560	61 090	72.58	71.74	
	Permit 127	N	- 409 343	-3 506 998	0	0	0.00	0.00	
		S	5 079	65 952	0	0	0.00	0.00	
	Permit 192	N	744	328 125	0	0	0.00	0.00	
	Treaty	N	18 211	128 867	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Powerex Corp.	Permit 118	I	461 800	2 989 410	32 938 805	195 122 972	71.33	82.98
Teck Cominco	Permit 244	F	80 664	727 471	5 431 066	32 337 969	67.33	59.12
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>542 568</b>	<b>3 717 733</b>	<b>38 377 431</b>	<b>227 522 031</b>	<b>70.73</b>	<b>79.47</b>
<b>Manitoba</b>								
Manitoba Hydro	Permit 33	F	73 600	73 600	2 695 040	2 695 040	36.62	36.62
	Permit 34	F	55 200	193 996	2 021 280	7 194 190	36.62	37.12
	Permit 35	F	1 950	9 691	539 640	1 689 622	276.74	53.55
	Permit 144	F	18 350	136 225	1 509 421	11 259 776	82.26	81.35
	Permit 155	F	22 035	163 097	1 180 504	8 992 436	53.57	55.48
	Permit 207	F	36 725	271 879	2 455 488	18 216 414	66.86	66.83
	Permit 224	F	183 500	1 362 799	9 955 289	76 316 496	54.25	56.36
	Permit 259	F	389	4 222	24 915	250 091	64.12	59.80
	Permit 268	F	18 400	135 313	1 228 940	9 209 974	66.79	68.02
	Permit 269	I	929 520	7 274 243	50 773 505	357 623 050	54.62	51.03
		N	6 652	27 231	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 339 669</b>	<b>9 625 065</b>	<b>72 384 022</b>	<b>493 447 089</b>	<b>54.03</b>	<b>52.99</b>
<b>New Brunswick</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Brascan	Permit 112	F	0	428	0	24 944	0.00	130.84
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	12 556	56 111	913 349	4 091 666	72.74	80.24
	Permit 217	F	116 051	321 856	8 228 130	22 291 540	70.90	87.04
Fraser Inc.	Permit 225	F	24 150	218 340	1 811 010	15 985 648	74.99	72.41
NB Power	Permit 90	F	1 048	22 962	103 832	2 001 869	99.08	74.03
	Permit 91	I	46 055	676 071	3 842 493	45 254 215	83.43	81.60
	Permit 148	F	91 939	133 159	5 886 870	8 639 134	64.03	64.88
WPS Power Dev.	Licence 177	F	6 303	88 530	248 593	3 276 267	39.44	35.70
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>285 546</b>	<b>1 462 724</b>	<b>20 120 929</b>	<b>97 574 734</b>	<b>70.46</b>	<b>78.56</b>
<b>Nova Scotia</b>								
Brookfield EMI	Permit 112	F	8	1 038	7 921	70 808	990.07	68.22
NS Power Inc.	Permit 122	I	24 609	193 065	1 507 012	11 071 168	61.24	64.91
	Permit 123	F	337	337	11 802	11 802	35.02	35.02
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>24 954</b>	<b>194 440</b>	<b>1 526 735</b>	<b>11 153 778</b>	<b>61.18</b>	<b>64.88</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	760	12 748	42 458	960 099	55.87	75.33
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	84.64
Brookfield EMI		F	138 272	542 647	8 104 881	29 600 663	58.62	54.55
Cargill Trading	Permit 204	F	3 501	81 146	244 487	3 657 913	69.83	46.37
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	272 311	472 983	10 675 180	22 785 998	39.20	49.67
Conectiv Energy	Permit 212	I	20 065	429 943	1 116 567	21 735 621	55.65	54.64
Constell ECG	Permit 138	I	2 955	73 433	203 550	3 562 030	68.88	57.66
Constell NE	Permit 264	F	197	929	6 040	20 072	30.66	21.64
Coral Energy	Permit 174	F	18 724	45 885	1 111 997	2 363 273	59.39	52.68
D&W Subway	Permit 26	F	121	965	0	0	0.00	0.00
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	63.55
Direct EM Inc.	Permit 200	F	17 640	232 904	933 686	13 251 649	52.93	58.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
DTE Energy Trad	Permit 206	F	18 992	144 542	920 310	6 751 366	48.46	54.88
EPCOR Merchant	Permit 187	F	38 438	349 887	1 955 184	15 791 130	50.87	48.88
First Com Ltd	Permit 283	I	26 040	30 540	2 204 584	2 579 721	84.66	84.47
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	-20 861	-1 145 927	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	25 451	141 120	1 525 484	7 546 711	59.94	54.49
Merrill-Lynch	Permit 227	F	432	29 024	14 233	1 238 130	32.95	42.66
Northern States	Permit 235	F	59 000	245 791	2 904 684	10 604 991	49.23	44.47
Ont Power Gen	Permit 24	F	14	132	27	263	2.00	2.00
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	63.81
		S	0	128 991	0	6 738 993	0.00	63.01
	Permit 284	I	197 377	345 920	11 294 210	18 237 864	56.18	51.73
		S	12 699	23 814	708 889	1 216 756	55.82	51.09
Powerex Corp.	Permit 116	I	51 400	482 502	2 963 438	27 061 429	57.65	66.85
Saracen Merchan	Permit 276	I	3 407	131 986	320 498	8 786 911	94.07	70.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Sempra Corp	Permit 157	F	4 681	34 930	213 736	1 446 646	45.66	61.28
SESCO	Permit 249	F	8 760	17 888	485 071	862 602	55.37	55.33
Silverhill	Permit 279	F	5 336	5 336	79 545	79 545	14.91	14.91
SPLIT ROCK	Permit 221	F	17 203	181 242	802 741	8 645 682	46.66	54.34
TransAlta Ener	Permit 168	F	110 881	1 187 611	5 469 127	57 915 346	49.32	57.36
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	81.34
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 041 957</b>	<b>6 985 419</b>	<b>53 591 717</b>	<b>363 018 810</b>	<b>51.24</b>	<b>59.98</b>
<b>Quebec</b>								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.79
Brookfield EMI		F	44 486	337 164	3 071 753	21 438 780	69.05	63.59
Hydro-Quebec	Licence 180	F	112 301	817 688	7 701 485	59 882 226	32.53	33.21
	Licence 181	F	19 291	139 627	1 279 378	9 873 951	32.53	33.21
	Licence 182	F	17 401	126 728	1 152 712	8 948 956	32.53	33.19
	Licence 183	F	29 141	215 477	2 028 514	15 894 806	32.53	33.23
	Licence 184	F	20 144	145 936	1 392 304	10 804 165	32.53	33.20
	Permit 20	F	0	850	0	63 381	0.00	76.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Page 7  
06/10/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Hydro-Quebec	Permit 64	I	980 624	5 777 889	103 438 229	488 357 016	103.69	93.89
MEHQ	Permit 129	I	78 268	543 962	4 425 035	27 532 597	56.54	57.51
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 301 656</b>	<b>8 398 557</b>	<b>124 489 410</b>	<b>664 685 035</b>	<b>88.83</b>	<b>78.56</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	50.83
	Permit 282	I	43 097	238 887	2 792 494	11 890 815	64.80	48.37
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>43 097</b>	<b>376 686</b>	<b>2 792 494</b>	<b>17 745 112</b>	<b>64.80</b>	<b>49.71</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 591 943</b>	<b>30 783 543</b>	<b>313 945 591</b>	<b>1 876 251 507</b>	<b>66.39</b>	<b>66.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Page 8  
06/10/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Alberta</b>								
Candela Energy	-	P	976	4 901	138 739	557 165	142.15	148.36
Cargill Trading		P	1 495	6 353	167 990	655 608	112.37	113.52
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	1 943	29 070	142 534	1 254 072	73.36	77.03
EPCOR Merchant		P	1 395	25 875	94 180	1 027 204	67.51	76.45
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	2 357	23 926	164 353	898 079	69.73	49.36
TransCanada Ene		P	1 175	39 766	110 971	2 365 966	94.44	86.51
<b>Subtotal Purchased Imports: Alberta</b>			<b>9 341</b>	<b>131 533</b>	<b>818 767</b>	<b>6 835 304</b>	<b>87.65</b>	<b>79.82</b>
<b>British Columbia</b>								
BC Hydro		N	- 283 416	-3 223 760	0	0	0.00	0.00
		S	5 079	65 952	0	0	0.00	0.00
FortisBC		P	5	52 707	660	1 526 833	132.04	34.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Powerex Corp.	-	P	698 930	8 562 449	43 413 652	400 893 373	62.11	53.58
Teck Cominco		P	400	80 757	20 800	2 324 821	52.00	36.81
<b>Subtotal Purchased Imports: British Columbia</b>			<b>699 335</b>	<b>8 695 913</b>	<b>43 435 112</b>	<b>404 745 026</b>	<b>62.11</b>	<b>53.34</b>
<b>Manitoba</b>								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	2 754	44 384	170 852	2 296 856	62.04	51.00
<b>Subtotal Purchased Imports: Manitoba</b>			<b>2 754</b>	<b>44 384</b>	<b>170 852</b>	<b>2 296 856</b>	<b>62.04</b>	<b>51.00</b>
<b>New Brunswick</b>								
Emera Energy		P	26 759	95 603	1 717 108	6 157 590	64.17	66.85
NB Power		P	14 790	65 588	827 368	3 581 897	55.94	56.74
OPGI/OHIM		P	1	1	71	71	70.65	70.65
WPS Power Dev.		P	1 460	2 368	57 577	91 084	39.44	35.63
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>43 010</b>	<b>163 560</b>	<b>2 602 124</b>	<b>9 830 642</b>	<b>60.50</b>	<b>62.05</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Nova Scotia</b>								
NS Power Inc.	-	P	568	6 366	25 110	449 484	44.21	125.91
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>568</b>	<b>6 366</b>	<b>25 110</b>	<b>449 484</b>	<b>44.21</b>	<b>125.91</b>
<b>Ontario</b>								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	245	7 954	11 947	342 237	48.76	44.44
Brascan		P	0	2 889	0	205 091	0.00	124.05
Brookfield EMI		P	934	22 141	133 563	1 619 427	143.00	73.14
Cargill Trading		P	4 964	746 589	526 565	40 656 414	106.08	64.46
Cincinnati G&E		P	7 639	311 777	866 698	18 690 547	113.46	70.66
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	72.27
Constell ECG		P	410	264 049	22 830	12 412 069	55.68	54.88
Constell NE		P	2 920	17 715	496 352	1 740 997	169.98	109.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Coral Energy	-	P	69	70	8 510	8 602	123.33	72.36
D&W Subway		P	177	1 219	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	105.24
Direct EM Inc.		P	0	1 876	0	162 992	0.00	130.84
DTE Energy Trad		P	11 446	231 639	710 812	11 690 967	62.10	63.52
EPCOR Merchant		P	3 589	41 990	135 406	2 050 228	37.73	61.96
First Com Ltd		P	7 790	12 742	769 135	1 113 388	98.73	87.38
Ind Elc Mark Op		N	11 619	- 956 100	0	0	0.00	0.00
MAG Energy Sol.		P	6 926	31 751	590 303	2 133 714	85.23	67.20
Manitoba Hydro		P	202 936	1 576 708	10 949 618	76 164 072	53.96	54.41
Merrill-Lynch		P	1 100	18 491	90 704	1 357 502	82.46	79.13
Northern States		P	55 905	220 768	2 456 756	9 116 028	43.95	45.33
OPGI/OHIM		P	26 886	384 275	907 769	16 366 098	33.76	50.47
		S	0	18 329	0	811 118	0.00	44.26
Powerex Corp.		P	13 617	98 874	558 022	4 145 027	40.98	55.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
Rainbow	-	P	0	100	0	25 899	0.00	118.17
Sempra Corp		P	563	9 715	24 063	543 168	42.74	81.63
SESCO		P	1 476	9 840	119 365	660 035	80.87	71.46
Silverhill		P	4 396	4 396	256 699	256 699	58.39	58.39
SPLIT ROCK		P	650	5 053	61 134	341 265	94.05	100.81
TransAlta Ener		P	4 384	48 323	228 024	2 719 100	52.01	69.61
WPS Energy		P	0	100	0	9 414	0.00	153.96
<b>Subtotal Purchased Imports: Ontario</b>			<b>359 022</b>	<b>4 132 781</b>	<b>19 924 276</b>	<b>208 657 093</b>	<b>55.50</b>	<b>61.19</b>
<b>Quebec</b>								
Brascan		P	0	1 144	0	67 458	0.00	66.29
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	227 829	1 602 922	11 343 250	105 056 589	49.79	72.98
MEHQ		P	6 728	81 257	463 305	4 345 396	68.86	66.65
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
<b>Subtotal Purchased Imports: Quebec</b>			<b>234 557</b>	<b>1 704 658</b>	<b>11 806 555</b>	<b>110 807 239</b>	<b>50.34</b>	<b>72.73</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Page 13  
06/10/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Saskatchewan</b>								
Northpoint	-	P	95 983	642 734	4 604 653	25 644 789	47.97	42.73
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>95 983</b>	<b>642 734</b>	<b>4 604 653</b>	<b>25 644 789</b>	<b>47.97</b>	<b>42.73</b>
<b>Total Purchased Imports:</b>			<b>1 444 570</b>	<b>15 521 929</b>	<b>83 387 450</b>	<b>769 266 433</b>	<b>57.72</b>	<b>58.63</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 1  
06/10/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Alaska</b>	British Columbia	104	852	7 560	61 090	72.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>104</b>	<b>852</b>	<b>7 560</b>	<b>61 090</b>	<b>72.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	5 134	80 797	435 137	5 101 872	84.76	78.94
<b>Subtotal Exports: Arizona</b>		<b>5 134</b>	<b>80 797</b>	<b>435 137</b>	<b>5 101 872</b>	<b>84.76</b>	<b>78.94</b>
<b>California</b>	British Columbia	3 562	150 575	305 701	11 145 242	85.82	86.19
<b>Subtotal Exports: California</b>		<b>3 562</b>	<b>150 575</b>	<b>305 701</b>	<b>11 145 242</b>	<b>85.82</b>	<b>86.19</b>
<b>Colorado</b>	British Columbia	580	20 737	50 545	1 579 540	87.15	80.80
<b>Subtotal Exports: Colorado</b>		<b>580</b>	<b>20 737</b>	<b>50 545</b>	<b>1 579 540</b>	<b>87.15</b>	<b>80.80</b>
<b>Idaho</b>	British Columbia	18 719	30 582	1 695 522	3 451 009	90.58	110.67
<b>Subtotal Exports: Idaho</b>		<b>18 719</b>	<b>30 582</b>	<b>1 695 522</b>	<b>3 451 009</b>	<b>90.58</b>	<b>110.67</b>
<b>Indiana</b>	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	2 088	25 616	138 272	1 648 535	66.22	74.99
<b>Subtotal Exports: Indiana</b>		<b>2 088</b>	<b>25 923</b>	<b>138 272</b>	<b>1 661 594</b>	<b>66.22</b>	<b>74.69</b>
<b>Maine</b>	New Brunswick	285 546	1 460 917	20 120 929	97 448 673	70.46	78.17
	Nova Scotia	24 946	193 402	1 518 814	11 082 970	60.88	64.87
	Quebec	5 380	114 676	554 448	7 760 478	103.06	72.99
<b>Subtotal Exports: Maine</b>		<b>315 872</b>	<b>1 768 995</b>	<b>22 194 191</b>	<b>116 292 121</b>	<b>70.26</b>	<b>76.59</b>
<b>Massachusetts</b>	Ontario	370	26 252	22 678	2 029 806	61.29	95.22
<b>Subtotal Exports: Massachusetts</b>		<b>370</b>	<b>26 252</b>	<b>22 678</b>	<b>2 029 806</b>	<b>61.29</b>	<b>95.22</b>
<b>Michigan</b>	Ontario	37 214	297 239	2 419 836	14 328 012	65.03	58.29
<b>Subtotal Exports: Michigan</b>		<b>37 214</b>	<b>297 239</b>	<b>2 419 836</b>	<b>14 328 012</b>	<b>65.03</b>	<b>58.29</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 2  
06/10/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Minnesota</b>	Manitoba	101 468	788 530	6 115 193	40 690 506	60.27	55.67
	Ontario	60 150	261 294	3 177 342	13 127 048	50.14	46.68
<b>Subtotal Exports: Minnesota</b>		<b>161 618</b>	<b>1 049 824</b>	<b>9 292 535</b>	<b>53 817 554</b>	<b>56.50</b>	<b>53.71</b>
<b>Missouri</b>	Ontario	0	2 975	0	186 536	0.00	76.38
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>2 975</b>	<b>0</b>	<b>186 536</b>	<b>0.00</b>	<b>76.38</b>
<b>Montana</b>	British Columbia	18 025	69 048	1 382 163	5 160 014	76.68	75.90
<b>Subtotal Exports: Montana</b>		<b>18 025</b>	<b>69 048</b>	<b>1 382 163</b>	<b>5 160 014</b>	<b>76.68</b>	<b>75.90</b>
<b>ND/Minn</b>	Manitoba	1 238 201	8 836 535	66 268 828	452 756 582	53.52	52.75
<b>Subtotal Exports: ND/Minn</b>		<b>1 238 201</b>	<b>8 836 535</b>	<b>66 268 828</b>	<b>452 756 582</b>	<b>53.52</b>	<b>52.75</b>
<b>Nebraska</b>	British Columbia	0	10	0	0	0.00	0.00
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	30 458	198 141	2 720 594	17 200 751	89.32	93.11
<b>Subtotal Exports: Nevada</b>		<b>30 458</b>	<b>198 141</b>	<b>2 720 594</b>	<b>17 200 751</b>	<b>89.32</b>	<b>93.11</b>
<b>New England</b>	Nova Scotia	8	8	7 921	7 921	990.07	990.07
	Ontario	0	505	0	28 008	0.00	146.66
	Quebec	522 443	3 294 002	54 225 757	277 181 393	102.40	91.05
<b>Subtotal Exports: New England</b>		<b>522 451</b>	<b>3 294 515</b>	<b>54 233 678</b>	<b>277 217 321</b>	<b>102.42</b>	<b>91.75</b>
<b>New Mexico</b>	British Columbia	3 893	50 881	379 605	4 508 048	97.51	100.74
<b>Subtotal Exports: New Mexico</b>		<b>3 893</b>	<b>50 881</b>	<b>379 605</b>	<b>4 508 048</b>	<b>97.51</b>	<b>100.74</b>
<b>New York</b>	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	127.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 3  
06/10/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>New York</b>	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	669 311	5 868 157	37 125 592	307 089 528	55.40	60.15
	Quebec	572 099	3 520 472	55 765 816	272 245 073	95.67	88.31
<b>Subtotal Exports: New York</b>		<b>1 241 410</b>	<b>9 391 637</b>	<b>92 891 409</b>	<b>579 530 206</b>	<b>73.96</b>	<b>69.60</b>
<b>North Dakota</b>	Alberta	14	14	640	640	45.70	45.70
	Saskatchewan	43 097	376 686	2 792 494	17 745 112	64.80	49.71
<b>Subtotal Exports: North Dakota</b>		<b>43 111</b>	<b>376 700</b>	<b>2 793 133</b>	<b>17 745 751</b>	<b>64.79</b>	<b>49.71</b>
<b>Ohio</b>	Ontario	272 311	472 983	10 675 180	22 785 998	39.20	49.67
<b>Subtotal Exports: Ohio</b>		<b>272 311</b>	<b>472 983</b>	<b>10 675 180</b>	<b>22 785 998</b>	<b>39.20</b>	<b>49.67</b>
<b>Oregon</b>	Alberta	75	75	3 010	3 010	40.13	40.13
	British Columbia	222 005	1 716 680	15 820 737	115 093 460	71.26	83.35
<b>Subtotal Exports: Oregon</b>		<b>222 080</b>	<b>1 716 755</b>	<b>15 823 747</b>	<b>115 096 470</b>	<b>71.25</b>	<b>83.35</b>
<b>Pennsylvania</b>	Ontario	514	30 398	32 816	1 795 339	63.84	61.99
<b>Subtotal Exports: Pennsylvania</b>		<b>514</b>	<b>30 398</b>	<b>32 816</b>	<b>1 795 339</b>	<b>63.84</b>	<b>61.99</b>
<b>Texas</b>	British Columbia	398	1 425	42 309	120 171	106.31	84.33
<b>Subtotal Exports: Texas</b>		<b>398</b>	<b>1 425</b>	<b>42 309</b>	<b>120 171</b>	<b>106.31</b>	<b>84.33</b>
<b>Utah</b>	British Columbia	2 743	14 191	225 491	1 107 403	82.21	83.95
<b>Subtotal Exports: Utah</b>		<b>2 743</b>	<b>14 191</b>	<b>225 491</b>	<b>1 107 403</b>	<b>82.21</b>	<b>83.95</b>
<b>Vermont</b>	Quebec	201 734	1 469 407	13 943 388	107 498 091	33.90	34.59
<b>Subtotal Exports: Vermont</b>		<b>201 734</b>	<b>1 469 407</b>	<b>13 943 388</b>	<b>107 498 091</b>	<b>33.90</b>	<b>34.59</b>
<b>Washington</b>	Alberta	12 408	22 659	659 204	1 094 613	53.13	54.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 4  
06/10/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Washington</b>	British Columbia	233 399	1 361 722	14 970 344	60 470 175	64.14	71.60
<b>Subtotal Exports: Washington</b>		<b>245 807</b>	<b>1 384 381</b>	<b>15 629 548</b>	<b>61 564 788</b>	<b>63.58</b>	<b>71.43</b>
<b>Wisconsin</b>	British Columbia	8	30	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>8</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Wyoming</b>	British Columbia	3 539	21 754	341 721	2 510 198	96.56	121.31
<b>Subtotal Exports: Wyoming</b>		<b>3 539</b>	<b>21 754</b>	<b>341 721</b>	<b>2 510 198</b>	<b>96.56</b>	<b>121.31</b>
<b>Total Exports</b>		<b>4 591 943</b>	<b>30 783 543</b>	<b>313 945 591</b>	<b>1 876 251 507</b>	<b>66.39</b>	<b>66.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 5  
06/10/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Arizona</b>	British Columbia	18 156	90 376	601 152	2 971 071	33.11	38.52
<b>Subtotal Imports: Arizona</b>		<b>18 156</b>	<b>90 376</b>	<b>601 152</b>	<b>2 971 071</b>	<b>33.11</b>	<b>38.52</b>
<b>California</b>	British Columbia	1 380	1 765	60 565	77 474	43.89	43.89
<b>Subtotal Imports: California</b>		<b>1 380</b>	<b>1 765</b>	<b>60 565</b>	<b>77 474</b>	<b>43.89</b>	<b>43.89</b>
<b>Illinois</b>	Ontario	0	100	0	25 899	0.00	118.17
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>100</b>	<b>0</b>	<b>25 899</b>	<b>0.00</b>	<b>118.17</b>
<b>Iowa</b>	British Columbia	0	56	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>56</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	43 010	163 560	2 602 124	9 830 642	60.50	62.05
	Quebec	4 739	59 236	240 436	2 591 925	50.74	63.44
<b>Subtotal Imports: Maine</b>		<b>47 749</b>	<b>222 796</b>	<b>2 842 560</b>	<b>12 422 566</b>	<b>59.53</b>	<b>62.49</b>
<b>Massachusetts</b>	Ontario	368	2 980	26 983	224 462	73.32	84.27
<b>Subtotal Imports: Massachusetts</b>		<b>368</b>	<b>2 980</b>	<b>26 983</b>	<b>224 462</b>	<b>73.32</b>	<b>84.27</b>
<b>Michigan</b>	Ontario	153 302	1 491 121	7 367 703	68 939 987	48.06	56.88
<b>Subtotal Imports: Michigan</b>		<b>153 302</b>	<b>1 491 121</b>	<b>7 367 703</b>	<b>68 939 987</b>	<b>48.06</b>	<b>56.88</b>
<b>Minnesota</b>	Alberta	1 495	6 353	167 990	655 608	112.37	113.52
	Ontario	162 582	1 763 988	9 110 462	90 170 032	56.04	60.23
<b>Subtotal Imports: Minnesota</b>		<b>164 077</b>	<b>1 770 341</b>	<b>9 278 451</b>	<b>90 825 640</b>	<b>56.55</b>	<b>60.37</b>
<b>Missouri</b>	Ontario	0	10	0	474	0.00	47.37
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>474</b>	<b>0.00</b>	<b>47.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 6  
06/10/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Montana</b>	British Columbia	23 172	169 310	981 026	6 373 614	42.34	43.41
<b>Subtotal Imports: Montana</b>		<b>23 172</b>	<b>169 310</b>	<b>981 026</b>	<b>6 373 614</b>	<b>42.34</b>	<b>43.41</b>
<b>ND/Minn</b>	Manitoba	2 754	44 384	170 852	2 296 856	62.04	51.00
<b>Subtotal Imports: ND/Minn</b>		<b>2 754</b>	<b>44 384</b>	<b>170 852</b>	<b>2 296 856</b>	<b>62.04</b>	<b>51.00</b>
<b>Nebraska</b>	British Columbia	0	578	0	18 906	0.00	44.20
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>578</b>	<b>0</b>	<b>18 906</b>	<b>0.00</b>	<b>44.20</b>
<b>Nevada</b>	British Columbia	12 464	33 562	517 338	1 290 028	41.51	44.02
<b>Subtotal Imports: Nevada</b>		<b>12 464</b>	<b>33 562</b>	<b>517 338</b>	<b>1 290 028</b>	<b>41.51</b>	<b>44.02</b>
<b>New England</b>	Quebec	59 278	283 395	2 818 575	12 353 814	47.55	74.50
<b>Subtotal Imports: New England</b>		<b>59 278</b>	<b>283 395</b>	<b>2 818 575</b>	<b>12 353 814</b>	<b>47.55</b>	<b>74.50</b>
<b>New Mexico</b>	British Columbia	4 035	40 191	183 971	1 409 257	45.59	46.33
<b>Subtotal Imports: New Mexico</b>		<b>4 035</b>	<b>40 191</b>	<b>183 971</b>	<b>1 409 257</b>	<b>45.59</b>	<b>46.33</b>
<b>New York</b>	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	24 462	479 076	2 205 945	27 372 007	90.18	78.56
	Quebec	170 540	1 362 027	8 747 544	95 861 501	51.29	72.52
<b>Subtotal Imports: New York</b>		<b>195 002</b>	<b>1 841 153</b>	<b>10 953 489</b>	<b>123 237 978</b>	<b>56.17</b>	<b>74.05</b>
<b>North Dakota</b>	Saskatchewan	95 983	642 734	4 604 653	25 644 789	47.97	42.73
<b>Subtotal Imports: North Dakota</b>		<b>95 983</b>	<b>642 734</b>	<b>4 604 653</b>	<b>25 644 789</b>	<b>47.97</b>	<b>42.73</b>
<b>Ohio</b>	Ontario	7 639	311 777	866 698	18 690 547	113.46	70.66
<b>Subtotal Imports: Ohio</b>		<b>7 639</b>	<b>311 777</b>	<b>866 698</b>	<b>18 690 547</b>	<b>113.46</b>	<b>70.66</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 7  
06/10/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG06	JAN06 - AUG06	AUG06	JAN06 - AUG06	AUG06	L12M
<b>Oregon</b>	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	34 137	294 489	1 788 087	12 514 816	52.38	49.82
<b>Subtotal Imports: Oregon</b>		<b>34 137</b>	<b>296 081</b>	<b>1 788 087</b>	<b>12 587 555</b>	<b>52.38</b>	<b>49.81</b>
<b>Pennsylvania</b>	Nova Scotia	568	6 366	25 110	449 484	44.21	125.91
	Ontario	10 669	83 729	346 486	3 233 685	32.48	50.48
<b>Subtotal Imports: Pennsylvania</b>		<b>11 237</b>	<b>90 095</b>	<b>371 596</b>	<b>3 683 169</b>	<b>33.07</b>	<b>63.91</b>
<b>Utah</b>	British Columbia	0	158	0	5 769	0.00	49.63
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>158</b>	<b>0</b>	<b>5 769</b>	<b>0.00</b>	<b>49.63</b>
<b>Washington</b>	Alberta	7 846	123 538	650 778	6 102 487	82.94	79.07
	British Columbia	589 763	8 031 523	38 893 282	379 246 166	65.95	54.15
<b>Subtotal Imports: Washington</b>		<b>597 609</b>	<b>8 155 061</b>	<b>39 544 060</b>	<b>385 348 653</b>	<b>66.17</b>	<b>54.84</b>
<b>Wyoming</b>	British Columbia	16 228	33 905	409 692	837 924	25.25	38.98
<b>Subtotal Imports: Wyoming</b>		<b>16 228</b>	<b>33 905</b>	<b>409 692</b>	<b>837 924</b>	<b>25.25</b>	<b>38.98</b>
<b>Total Imports</b>		<b>1 444 570</b>	<b>15 521 929</b>	<b>83 387 450</b>	<b>769 266 433</b>	<b>57.72</b>	<b>58.63</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Page 1  
06/10/10

Fuel Type	AUG06		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	25	1 117	44.68
Hydraulic	2 485 749	179 205 996	72.09
Imported Coal	45 714	3 399 969	74.38
Imported Oil	6 874	584 151	84.98
Natural Gas	94 611	6 095 260	64.42
Other	1 245 820	80 254 942	64.42
<b>Total</b>	<b>3 878 793</b>	<b>269 541 436</b>	<b>69.49</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	760	42 458	55.87
		<b>Subtotal</b>	<b>760</b>	<b>42 458</b>	<b>55.87</b>
	<b>Subtotal</b>		<b>760</b>	<b>42 458</b>	<b>55.87</b>
ATCO & Alberta	Other	Permit 287	835	35 900	42.99
		<b>Subtotal</b>	<b>835</b>	<b>35 900</b>	<b>42.99</b>
	<b>Subtotal</b>		<b>835</b>	<b>35 900</b>	<b>42.99</b>
BC Hydro	Hydraulic	Permit 105	104	7 560	72.58
		Permit 192	744	0	0.00
	<b>Subtotal</b>	<b>848</b>	<b>7 560</b>	<b>8.91</b>	
	<b>Subtotal</b>		<b>848</b>	<b>7 560</b>	<b>8.91</b>
Brookfield EMI	Hydraulic	Permit 112	2 138	148 073	69.26
		<b>Subtotal</b>	<b>2 138</b>	<b>148 073</b>	<b>69.26</b>
	Other	Permit 112	180 628	11 036 482	61.10
		<b>Subtotal</b>	<b>180 628</b>	<b>11 036 482</b>	<b>61.10</b>
<b>Subtotal</b>		<b>182 766</b>	<b>11 184 555</b>	<b>61.20</b>	
Cargill Trading	Other	Permit 204	3 515	245 127	69.74
		<b>Subtotal</b>	<b>3 515</b>	<b>245 127</b>	<b>69.74</b>
	<b>Subtotal</b>		<b>3 515</b>	<b>245 127</b>	<b>69.74</b>
Conectiv Energy	Other	Permit 212	20 065	1 116 567	55.65
		<b>Subtotal</b>	<b>20 065</b>	<b>1 116 567</b>	<b>55.65</b>
	<b>Subtotal</b>		<b>20 065</b>	<b>1 116 567</b>	<b>55.65</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Coral Energy</b>	Other	Permit 174	18 724	1 111 997	59.39
		<b>Subtotal</b>	<b>18 724</b>	<b>1 111 997</b>	<b>59.39</b>
	<b>Subtotal</b>		<b>18 724</b>	<b>1 111 997</b>	<b>59.39</b>
<b>Direct EM Inc.</b>	Other	Permit 200	17 640	933 686	52.93
		<b>Subtotal</b>	<b>17 640</b>	<b>933 686</b>	<b>52.93</b>
	<b>Subtotal</b>		<b>17 640</b>	<b>933 686</b>	<b>52.93</b>
<b>DTE Energy Trad</b>	Other	Permit 206	18 992	920 310	48.46
		<b>Subtotal</b>	<b>18 992</b>	<b>920 310</b>	<b>48.46</b>
	<b>Subtotal</b>		<b>18 992</b>	<b>920 310</b>	<b>48.46</b>
<b>Emera Energy</b>	Other	Permit 216	12 556	913 349	72.74
		Permit 217	116 051	8 228 130	70.90
		<b>Subtotal</b>	<b>128 607</b>	<b>9 141 479</b>	<b>71.08</b>
	<b>Subtotal</b>		<b>128 607</b>	<b>9 141 479</b>	<b>71.08</b>
<b>ENMAX Energy Ma</b>	Canadian Coal	Permit 278	25	1 117	44.68
		<b>Subtotal</b>	<b>25</b>	<b>1 117</b>	<b>44.68</b>
	<b>Subtotal</b>		<b>25</b>	<b>1 117</b>	<b>44.68</b>
<b>First Com Ltd</b>	Other	Permit 283	26 040	2 204 584	84.66
		<b>Subtotal</b>	<b>26 040</b>	<b>2 204 584</b>	<b>84.66</b>
	<b>Subtotal</b>		<b>26 040</b>	<b>2 204 584</b>	<b>84.66</b>

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	112 301	3 653 303	32.53
		Licence 181	19 291	627 562	32.53
		Licence 182	17 401	566 078	32.53
		Licence 183	29 141	947 996	32.53
		Licence 184	20 144	655 311	32.53
		Permit 64	980 624	101 677 780	103.69
		<b>Subtotal</b>	<b>1 178 902</b>	<b>108 128 030</b>	<b>91.72</b>
	<b>Subtotal</b>		<b>1 178 902</b>	<b>108 128 030</b>	<b>91.72</b>
<b>MAG Energy Sol.</b>	Other	Permit 255	25 451	1 525 484	59.94
		<b>Subtotal</b>	<b>25 451</b>	<b>1 525 484</b>	<b>59.94</b>
		<b>Subtotal</b>	<b>25 451</b>	<b>1 525 484</b>	<b>59.94</b>
<b>Manitoba Hydro</b>	Hydraulic	Permit 33	72 672	2 661 072	36.62
		Permit 34	54 504	1 995 804	36.62
		Permit 35	1 925	532 839	276.74
		Permit 144	18 119	1 490 396	82.26
		Permit 155	21 757	1 165 625	53.57
		Permit 207	36 262	2 424 539	66.86
		Permit 224	181 187	9 829 813	54.25
		Permit 268	18 168	1 213 450	66.79
		Permit 269	817 615	44 095 438	53.93
		<b>Subtotal</b>	<b>1 222 211</b>	<b>65 408 975</b>	<b>53.52</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Manitoba Hydro	Imported Coal	Permit 33	833	30 511	36.62
		Permit 34	625	22 883	36.62
		Permit 35	22	6 109	276.74
		Permit 144	208	17 088	82.26
		Permit 155	249	13 364	53.57
		Permit 207	416	27 799	66.86
		Permit 224	2 077	112 704	54.25
		Permit 268	208	13 913	66.79
		Permit 269	9 374	505 577	53.93
		<b>Subtotal</b>	<b>14 013</b>	<b>749 947</b>	<b>53.52</b>
	Natural Gas	Permit 33	29	1 056	36.62
		Permit 34	22	792	36.62
		Permit 35	1	212	276.88
		Permit 144	7	592	82.26
		Permit 155	9	463	53.57
		Permit 207	14	963	66.86
		Permit 224	72	3 902	54.25
		Permit 268	7	482	66.79
		Permit 269	325	17 506	53.93
		<b>Subtotal</b>	<b>485</b>	<b>25 968</b>	<b>53.52</b>
	Other	Permit 33	66	2 401	36.62
		Permit 34	49	1 801	36.62
		Permit 35	2	481	276.81
		Permit 144	16	1 345	82.26

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Manitoba Hydro</b>	Other	Permit 155	20	1 052	53.57
		Permit 207	33	2 188	66.86
		Permit 224	163	8 870	54.25
		Permit 268	16	1 095	66.79
		Permit 269	738	39 791	53.93
		<b>Subtotal</b>	<b>1 103</b>	<b>59 023</b>	<b>53.52</b>
	<b>Subtotal</b>		<b>1 237 812</b>	<b>66 243 913</b>	<b>53.52</b>
<b>Merrill-Lynch</b>	Other	Permit 227	432	14 233	32.95
		<b>Subtotal</b>	<b>432</b>	<b>14 233</b>	<b>32.95</b>
	<b>Subtotal</b>		<b>432</b>	<b>14 233</b>	<b>32.95</b>
<b>NB Power Gen.</b>	Hydraulic	Permit 91	986	82 293	83.43
		<b>Subtotal</b>	<b>986</b>	<b>82 293</b>	<b>83.43</b>
	Imported Coal	Permit 90	328	32 466	99.08
		Permit 91	31 373	2 617 556	83.43
		<b>Subtotal</b>	<b>31 701</b>	<b>2 650 022</b>	<b>83.60</b>
	Imported Oil	Permit 90	680	67 369	99.08
		Permit 91	6 194	516 782	83.43
		<b>Subtotal</b>	<b>6 874</b>	<b>584 151</b>	<b>84.98</b>
	Natural Gas	Permit 91	2 186	182 422	83.43
		Permit 148	91 939	5 886 870	64.03
<b>Subtotal</b>		<b>94 125</b>	<b>6 069 293</b>	<b>64.48</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>NB Power Gen.</b>	Other	Permit 90	40	3 997	99.08
		Permit 91	5 315	443 440	83.43
		<b>Subtotal</b>	<b>5 355</b>	<b>447 438</b>	<b>83.55</b>
	<b>Subtotal</b>		<b>139 041</b>	<b>9 833 196</b>	<b>70.72</b>
<b>Northern States</b>	Other	Permit 235	59 000	2 904 684	49.23
		<b>Subtotal</b>	<b>59 000</b>	<b>2 904 684</b>	<b>49.23</b>
	<b>Subtotal</b>		<b>59 000</b>	<b>2 904 684</b>	<b>49.23</b>
<b>Ont Power Gen</b>	Other	Permit 24	14	27	2.00
		<b>Subtotal</b>	<b>14</b>	<b>27</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>14</b>	<b>27</b>	<b>2.00</b>
<b>OPG/OETIC</b>	Other	Permit 284	197 377	11 294 210	57.22
		<b>Subtotal</b>	<b>197 377</b>	<b>11 294 210</b>	<b>57.22</b>
	<b>Subtotal</b>		<b>197 377</b>	<b>11 294 210</b>	<b>57.22</b>
<b>Powerex Corp.</b>	Other	Permit 116	51 400	2 963 438	57.65
		Permit 118	461 800	32 938 805	71.33
		<b>Subtotal</b>	<b>513 200</b>	<b>35 902 243</b>	<b>69.96</b>
	<b>Subtotal</b>		<b>513 200</b>	<b>35 902 243</b>	<b>69.96</b>
<b>Saracen Merchan</b>	Other	Permit 276	3 407	320 498	94.07
		<b>Subtotal</b>	<b>3 407</b>	<b>320 498</b>	<b>94.07</b>
	<b>Subtotal</b>		<b>3 407</b>	<b>320 498</b>	<b>94.07</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG06		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Silverhill	Other	Permit 279	5 336	79 545	14.91
		<b>Subtotal</b>	<b>5 336</b>	<b>79 545</b>	<b>14.91</b>
	<b>Subtotal</b>		<b>5 336</b>	<b>79 545</b>	<b>14.91</b>
SPLIT ROCK	Other	Permit 221	17 203	802 741	46.66
		<b>Subtotal</b>	<b>17 203</b>	<b>802 741</b>	<b>46.66</b>
	<b>Subtotal</b>		<b>17 203</b>	<b>802 741</b>	<b>46.66</b>
Teck Cominco	Hydraulic	Permit 244	80 664	5 431 066	67.33
		<b>Subtotal</b>	<b>80 664</b>	<b>5 431 066</b>	<b>67.33</b>
	<b>Subtotal</b>		<b>80 664</b>	<b>5 431 066</b>	<b>67.33</b>
TransCanada Ene	Other	Permit 271	2 137	116 227	54.39
		<b>Subtotal</b>	<b>2 137</b>	<b>116 227</b>	<b>54.39</b>
	<b>Subtotal</b>		<b>2 137</b>	<b>116 227</b>	<b>54.39</b>
<b>Total All Exporters</b>			<b>3 878 793</b>	<b>269 541 436</b>	<b>69.49</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.