

## **CANSOLV TECHNOLOGIES INC.**

# Leading Edge of SO2 Scrubbing Technology



## CANSOLV® SYSTEM TECHNOLOGY

- A REGENERABLE SO<sub>2</sub> ABSORPTION PROCESS
- SIMILAR TO H₂S/CO₂ AMINE TREATERS
- USES CONVENTIONAL EQUIPMENT
- AQUEOUS DIAMINE SOLVENT IS HIGHLY SELECTIVE FOR SO<sub>2</sub>
- PURE, WATER SATURATED SO<sub>2</sub> BYPRODUCT
- A VERY ROBUST, EASY TO OPERATE PROCESS
- ALMOST ZERO EMISSIONS AT LOW COST
- PATENTED TECHNOLOGY



## **BACKGROUND**

- CANSOLV® PROCESS INVENTED IN 1988 AT UNION CARBIDE
- PILOTED 9 MONTHS AT SUNCOR IN 1991
- SPUN OFF IN EMPLOYEE LED BUYOUT IN 1997
- 10 PILOT PLANT TEST STARTING IN 1998
- FIRST 3 COMMERCIAL UNITS TO START-UP IN EARLY 2002



- AQUEOUS DIAMINE SOLVENT SOLUTION
- BUFFERING PROVIDES HIGH CAPACITY FOR SO<sub>2</sub>
   ABSORPTION
- PROPRIETARY SOLVENT HAS THE PROPER ABSORPTION/DESORPTION BALANCE
- SOLVENT AMINE IS TOTALLY NON-VOLATILE SINCE IT IS ALWAYS IN SALT FORM
- REGENERATION PROVIDES PURE, WATER SATURATED SO<sub>2</sub> AS BYPRODUCT



$$SO_2 + H_2O \leftrightarrow H^+ + HSO_3$$

$$HSO_3^- \leftrightarrow H^+ + SO_3^-$$

$$NR_1R_2R_3N + H^+ \leftrightarrow NR_1R_2R_3NH^+$$

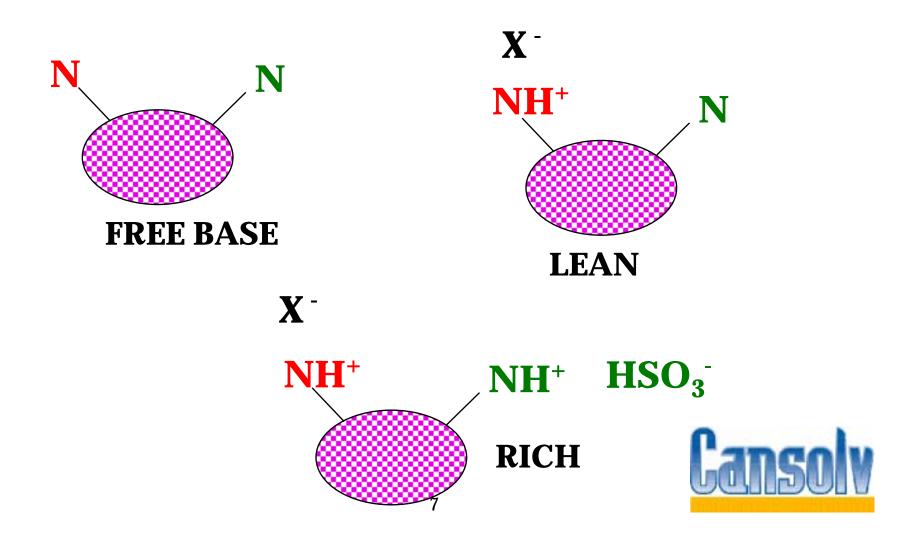
$$SO_3^{=} + SO_2 + H_2O \leftrightarrow 2HSO_3^{-}$$



## **DIAMINE ABSORBENT**

- THE UNIQUE DIAMINE ABSORBENT IS THE KEY TO CANSOLV® SYSTEM SUPERIORITY
- THE STRONGLY BASIC AMINE GROUP IS ALWAYS IN SALT FORM PROVIDING ABSORBENT NON-VOLATILITY
- THE SECOND AMINE HAS THE OPTIMUM STRENGTH FOR BALANCED ABSORPTION AND REGENERATION
- THE AMINE DOES NOT REACT WITH SO<sub>2</sub> BUT SERVES AS A BUFFER.

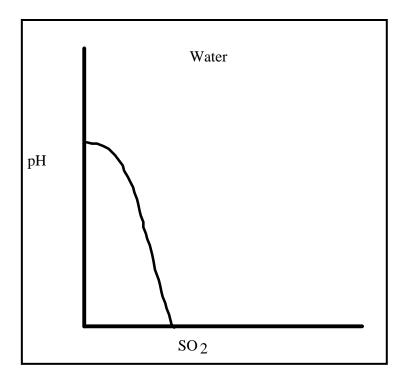


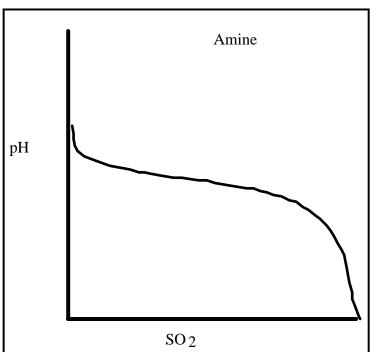


- **pKa IS A MEASURE OF ACID/BASE STRENGTH**
- STRONG BASES HAVE HIGH VALUES, STRONG ACID LOW VALUES
- EXAMPLES OF pKa

_	NaOH:	<b>12</b> +
_	MEA	9.5
_	MDEA:	8.5
_	H <sub>2</sub> S:	6.4
_	$CO_2$	6.8
_	Sulfite	6.8
_	$SO_2$	1.8
_	H <sub>2</sub> SO <sub>4</sub>	0
_	<b>CANSOLV DS</b>	<<6









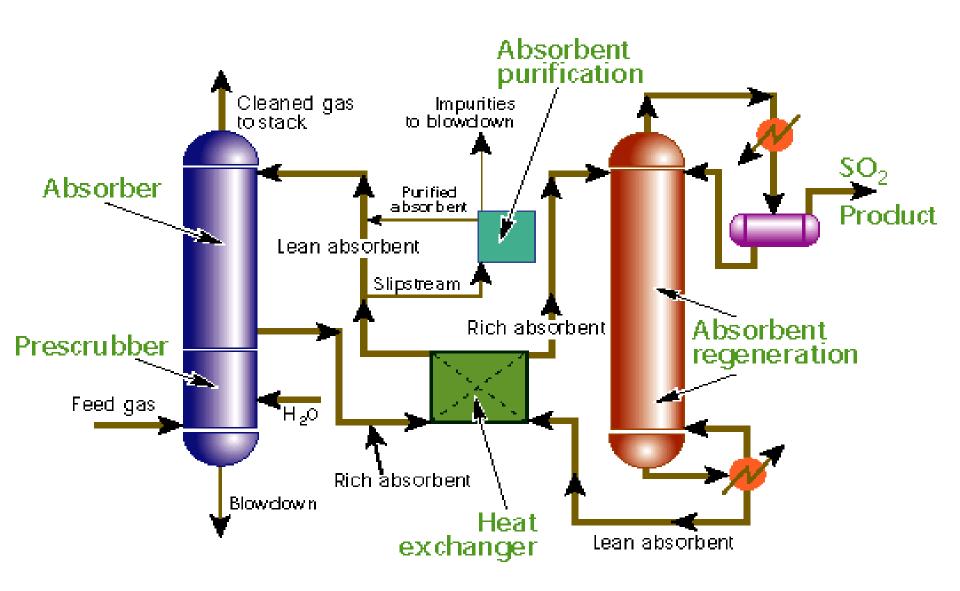
## CANSOLV® SOLVENT ADVANTAGES

- NON-VOLATILE
- INHIBITS SO<sub>2</sub> OXIDATION
- LOW DEGRADATION RATE
- SEQUESTERS STRONG ACIDS
- EFFICIENT HEAT STABLE SALT REMOVAL THROUGH SMALL SLIPSTREAM PURIFICATION





## CANSOLV® SYSTEM PFD



## **HEAT STABLE SALTS**

- STEAM NON-REGENERABLE AMINE SALTS OF STRONG ACIDS (LIKE SULFURIC) ARE CALLED HEAT STABLE SALTS (HSS)
- FEED GAS AND DISPROPORTIONATION OF SULFITE CONTRIBUTE STRONG ACIDS
- THE FIRST AMINE SEQUESTERS UP TO 1 EQ/MOLE OF STRONG ACIDS
- HSS ARE CONTROLLED TO AVOID NEUTRALIZING THE SORBING NITROGEN

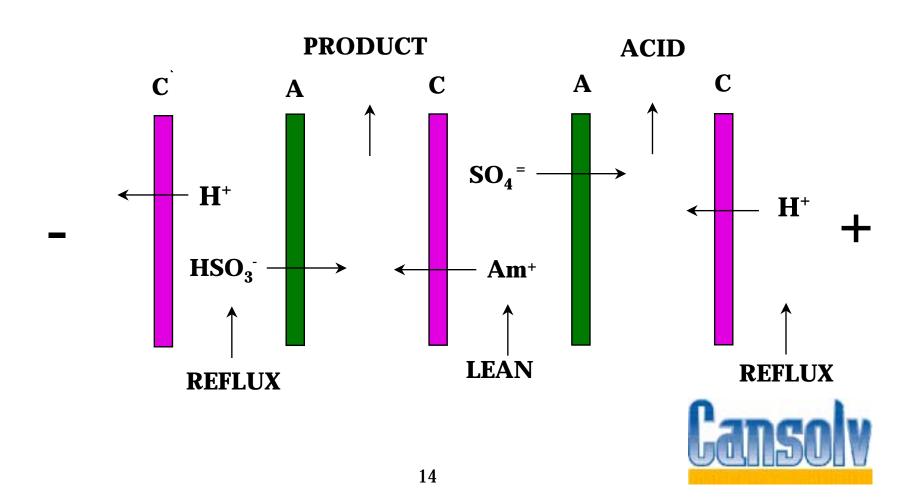


## **ELECTRODIALYSIS**

- ELECTRODIALYSIS (ED) IS USED TO REMOVE HSS
   FROM A SMALL SLIPSTREAM
- ED IS A PROVEN UNIT OPERATION
- METATHESIS ED IN CANSOLV UNIT DOES NOT REQUIRE ADDITION OF REAGENTS
- THE HIGH HSS CONCENTRATION AND DIFFERENTIAL REMOVAL ED MAXIMIZES EFFICIENCY AND ECONOMICS



# **ELECTRODIALYSIS**



## PROCESSES OFFERED

- **CANSOLV® System SO<sub>2</sub> Removal Process** 
  - **尽** Regenerable SO₂ scrubbing to < 100 ppm in treated gas
- CANSOLV® SRU Process
  - Expand sulfur recovery unit and decrease emissions at less cost than current technology
- SO<sub>2</sub>SAFE<sup>®</sup> System Technology
  - ✓ Intrinsically safer storage, transportation and on-demand generation of SO₂



## **APPLICATIONS**

- ACID PLANTS TAIL GAS CLEANUP
- SPENT ACID RECOVERY WEAK SO<sub>2</sub> STREAMS
- SMELTERS FUGITIVE EMISSIONS, WEAK SO<sub>2</sub> CONCENTRATION, SMELTER/ACID PLANT DECOUPLING, PURE SO<sub>2</sub> PRODUCTION
- PULP MILLS RECOVERY BOILER FGD, SULFUR BURNER SHUTDOWN, BLOWPIT AND VENT GASES, FUGITIVE EMISSIONS



# **APPLICATIONS (2)**

- REFINERIES SRU TAIL GAS CLEANUP AND CAPACITY EXPANSION, POWER BOILER FGD, FCCU TAIL GAS, COGENERATION, TOTAL SULFUR MANAGEMENT
- NATURAL GAS SRU APPLICATIONS
- POWER GENERATION
- MISCELLANEOUS CERAMIC KILNS, CHEMICAL PLANTS



## Cansolv Technology Processes in Sulfuric Acid Plants and Smelters

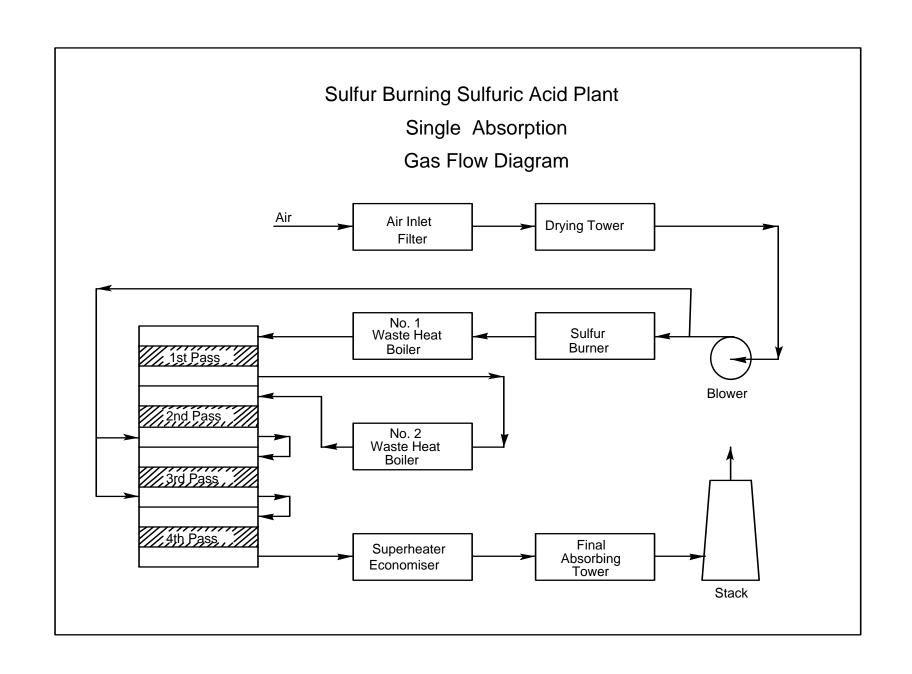
#### Cansolv® System SO<sub>2</sub> Removal Process

- •Fugitive emissions
- Tap-Hole emissions
- •Tail gas single, double absorption plants
- Cogeneration, Trigeneration

## Cansolv SO<sub>2</sub>SAFE<sup>®</sup> Process

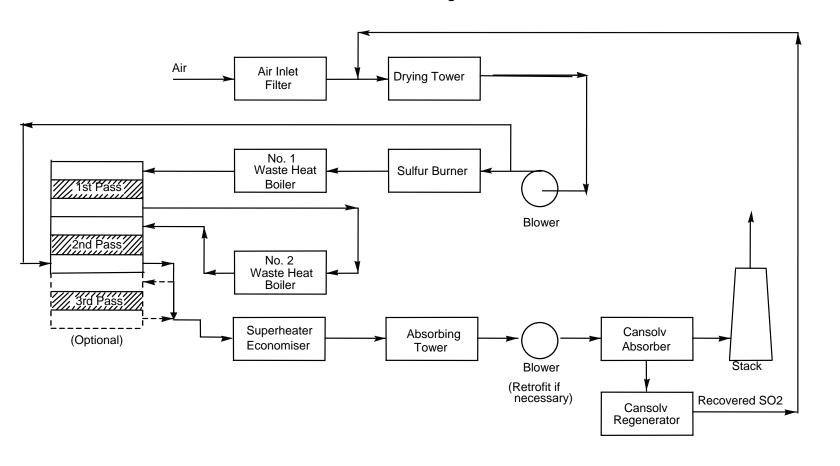
- for smelter
  - -load levelling, SO<sub>2</sub> production
  - -uncoupling the acid plant from the smelter







# Sulfur Burning Sulfuric Acid Plant Single Absorption with Cansolv System Gas Flow Diagram



# SO<sub>2</sub> IN PULP MILLS

#### USES

- **对 COOKING LIQUOR**
- **尽 ClO₂ PREPARATION**
- **PEROXIDE KILL**
- **7 SOURING**

#### SOURCES

- RECOVERY AND RECYCLE
- **尽 SULFUR BURNER**
- **尽 LIQUID SO₂**



# SO<sub>2</sub> IN PULP MILLS

#### **DEFICIENCIES OF CURRENT TECHNOLOGY**

- CHEMICAL LOSSES BY INEFFICIENT RECOVERY
- **Z** LOSSES TO OXIDATION ARE >10%
- AIR AND WATER EMISSIONS
- **→ DIFFICULT MILL CHEMICAL BALANCE**
- **→ OPERATING COMPLEXITY AND COST**
- HIGH MAINTENANCE
- HIGH CAPITAL COST



## **CANSOLV® TECHNOLOGY**

- PRODUCES 97% SO, BYPRODUCT
- NIL AIR AND WATER EMISSIONS
- APPLICABLE TO ALL STREAMS
  - RECOVERY BOILER
  - BLOWPIT GAS
  - VENT GASES
- SO<sub>2</sub>SAFE TECHNOLOGY AVOIDS RISK OF LIQUID SO<sub>2</sub>
   STORAGE



## Refinery and Natural Gas Applications

#### **SULPHUR RECOVVERY**

CLAUS TAIL GAS CLEANUP, LOW COST UNIT CAPACITY EXPANSION, TROUBLE FREE PROCESSING OF SWS GAS OR HYDROCARBON RICH

#### FLUE GAS DESULPHURISATION

**7 FGD OF UTILITY OF GOGENERATION BOILERS BURNING HIGH SULPHUR FUELS; FCCU TGCU** 

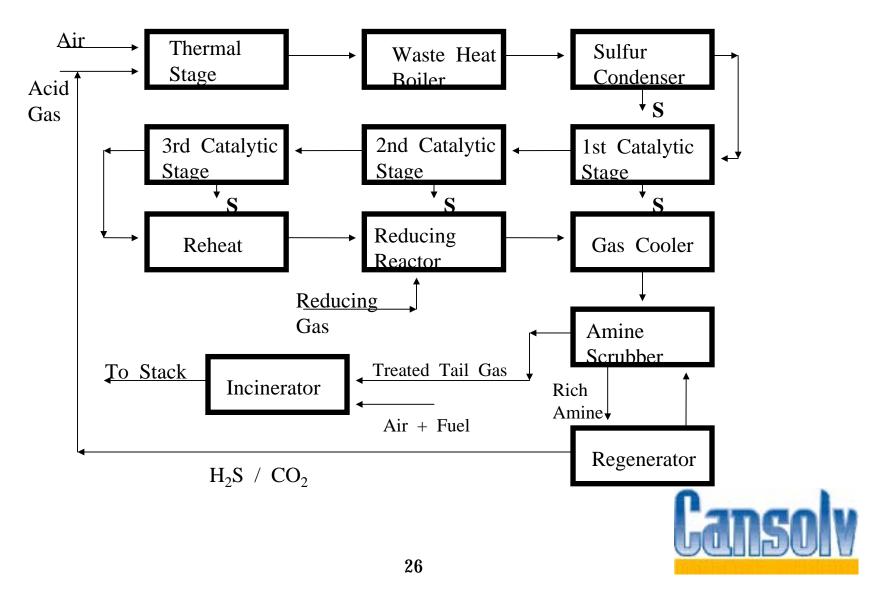


## REFINERY SULFUR MANAGEMENT

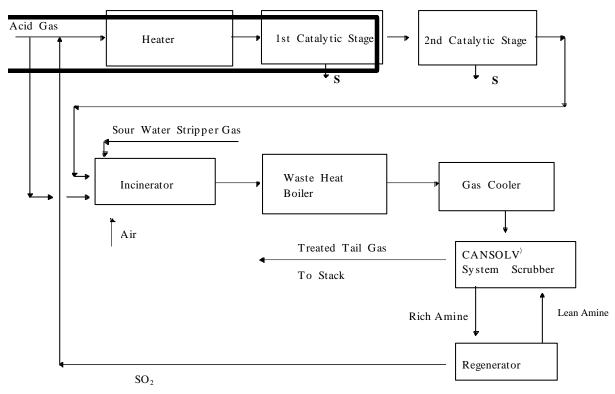
- INTEGRATING CANSOLV® SYSTEM SO<sub>2</sub> SCRUBBING INTO REFINERY OPERATIONS REVOLUTIONISES SULPHUR MANAGEMENT
- COSTS ARE LOWER THAN CONVENTIONAL TECHNOLOGY
- ALMOST ZERO SO<sub>2</sub> EMMISSIONS CAN BE ACHIEVED
- OPERATION IS SIMPLIFIED



#### **CONVENTIONAL SRU WITH TAIL GAS**

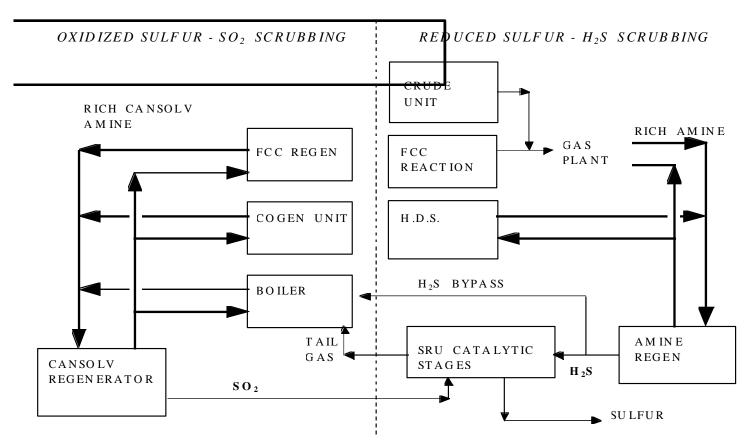


# **CANSOLV SRU**





#### REFINERY SULFUR MANAGEMENT





## SUMMARY

- CANSOLV® SYSTEM TECHNOLOGY OFFERS HIGHEST EFFICIENCY, COST COMPETITIVE SO<sub>2</sub> REMOVAL FROM MOST GAS STREAMS
- INTEGRATION OF THE TECHNOLOGY INTO PLANT PROCESS SCHEMES REDUCES COSTS AND SIMPLIFIES OPERATION

