

1           **HEARING DAY TWO**

2           **COGEMA Resources Inc: Application for a Uranium**  
3           **Mine Site Preparation Licence for the Midwest**  
4           **Joint Venture Mining Facility Excavation Site**

5                           THE CHAIRPERSON: The next item  
6           on the agenda is Hearing Day Two in the matter  
7           of the application by COGEMA Resources for a  
8           Uranium Mine Site Preparation Licence for the  
9           Midwest Joint Venture Mining facility Excavation  
10          Site.

11                           Could I please ask the applicant  
12          and staff to approach the front.

13          --- Pause

14                           THE CHAIRPERSON: The first day  
15          of the public hearing on this application was  
16          held February 28, 2002.

17                           The public was invited to  
18          participate, either by oral presentation or  
19          written submission on Hearing Day Two.  
20          March 19th was the deadline set for filing by  
21          intervenors and the Commission, as of that date,  
22          had not received any request for intervention.

23                           The Notice of Public Hearing  
24          2002-H1 was published on December 3, 2001.

25                           Commission Members present for

1 Day One of the hearing included Dr. Barnes,  
2 Dr. Giroux, Mr. Graham, Ms MacLachlan and  
3 myself. Since Ms MacLachlan is absent today,  
4 she will not be participating in the decision.

5 Presentations were made on Day  
6 One by the applicant, COGEMA Resources Inc.  
7 under CMDs 02-H6.1 and 02-H6.1A, and by  
8 Commission Staff under CMD document 02-H6.

9

10 **02-H6.1B**

11 **Oral presentation by COGEMA Resources Inc.**

12 THE CHAIRPERSON: I note that  
13 Mr. Pollock from COGEMA Resources is here today  
14 to present supplementary information which is  
15 contained in CMD document 02-H6.1B.

16 Mr. Pollock, you may begin.

17 MR. POLLOCK: Thank you.

18 Good morning, Madam Chairman and  
19 Members of the Commission. For the transcript  
20 record, I am Robert Pollock, Vice President of  
21 Environment, Health and Safety of COGEMA  
22 Resources Inc. I am here in support of our  
23 application for a uranium mining facility site  
24 preparation licence from the CNSC for the  
25 Midwest Project, for which Day One of the

1 hearing was held on February 28.

2 Also with me this morning is  
3 Mr. Brian Reilly of our company, who is actually  
4 here for the next hearing on Kiggavik-Sissons,  
5 and he has agreed to advance my overheads during  
6 this presentation.

7 There were no specific  
8 requirements for additional data identified in  
9 the transcript of Day One, however, after  
10 reviewing our responses to several of the  
11 questions raised by Commission Members, we felt  
12 that we should make a brief oral presentation  
13 today to provide further details to some of the  
14 information provided on Day One.

15 The format I will use is to  
16 identify each item for which we are providing  
17 further details, together with a reference to  
18 the location in the Day One transcript, and then  
19 provide the information for that item.

20 I'm sorry, that is the one that I  
21 actually had intended to have up on my  
22 introduction. Do you want to go to the next  
23 one.

24 This slide lists the items.

25 On pages 19 and 20 of the

1 transcript, in response to a question on whether  
2 there have been any lost time accidents during  
3 the period of nearly a decade since COGEMA  
4 Resources has been the operator, I indicated I  
5 didn't recall any since 1997, which covers the  
6 period with which I am directly familiar.

7 I have subsequently reviewed the  
8 annual reports since COGEMA Resources became the  
9 operator in 1993, and consulted a colleague who  
10 has held senior management positions in the  
11 Saskatoon office since then. No lost time  
12 accidents have been identified.

13 At the top of page 21, a question  
14 was asked about downstream surface water  
15 monitoring. I responded that the current  
16 monitoring location, which is at approximately  
17 the middle of the Mink Arm of South McMahon Lake  
18 adjacent to the test mine site, shows only  
19 normal background concentrations.

20 I can now add that historically  
21 surface water monitoring extended to several  
22 locations further downstream, certainly as far  
23 as the inlet of the next lake beyond South  
24 McMahon Lake. With the approval of the  
25 regulatory agencies, these locations were

1           discontinued after 1993, since this was several  
2           years after the test mining period and the data  
3           showed only normal results.

4                           On page 23, a question was asked  
5           about the water quality in the HDPE lined  
6           settling ponds, shown in the centre of this  
7           aerial photo. These are the settling ponds that  
8           were used previously during the test mine period  
9           to receive water from the water treatment plant,  
10          which is the very small blue building just to  
11          the right of the lined ponds.

12                           These ponds were last sampled in  
13          1997 and the results submitted to the regulatory  
14          agencies as part of the process for obtaining  
15          their approval for the 1997 site cleanup  
16          program. The results were similar to previous  
17          1996 results, showing radium-226 values below  
18          Saskatchewan Surface Water Quality Objectives,  
19          or SSWQO, uranium elevated in one pond but below  
20          100 micrograms per litre, and arsenic slightly  
21          elevated at both ponds, ranging from about the  
22          SSWQO value of 50 micrograms per litre to  
23          several times this amount.

24                           All of these concentrations are  
25          well within the discharge limits established by

1 the Metal Mining Liquid Effluent Regulations.

2 After shutdown of the water  
3 treatment plant after testing mining was  
4 complete, my understanding is that any water to  
5 be pumped from these settling ponds was planned  
6 to be released to the nearby unlined surge pond  
7 for uncontaminated water.

8 The only instance of this which  
9 has occurred since 1992 was approved in 1997,  
10 after information was provided on the estimated  
11 evaporation and infiltration rates.  
12 Subsequently, about 5,000 cubic metres of water  
13 was pumped from the two settling ponds to the  
14 surge pond where it dissipated by evaporation  
15 and infiltration into the ground.

16 No further pumping has been  
17 required since then, as average annual  
18 evaporation from surface water in the Athabasca  
19 Basin typically is about equal to annual  
20 precipitation. At these ponds, the dark  
21 coloured HDPE liners will promote evaporation in  
22 the summer.

23 In 2001, the freeboard in these  
24 ponds was two metres or greater throughout the  
25 year, compared to a minimum requirement of one

1        metre. There remains a small quantity of  
2        contaminated sediment, about 0.2 metres, in the  
3        bottom of these ponds and the conceptual  
4        decommissioning plan provides for future removal  
5        of this and the liners. Appropriate disposal  
6        will be provided at McClean Lake Operation for  
7        these materials.

8                    In summary, the lined settling  
9        ponds are in a stable state posing no risk to  
10       the environment. It is planned to retain them  
11       in this state, since it is possible that they,  
12       and the mothballed water treatment plant beside  
13       them, will be useful during the early stages of  
14       future site development.

15                   On pages 24 and 25, there were  
16       questions asked about the pumping of water into  
17       the flooded test mine shaft. This has  
18       historically been the method approved by the  
19       regulatory agencies for removal of excess water  
20       from the former HDPE lined contaminated water  
21       surge pond. Unlike the water treatment plant  
22       settling ponds, this collection pond  
23       systematically captured contaminated water  
24       faster than evaporation, because it collected  
25       drainage from the adjacent lined storage pad for

1 ore and special waste rock.

2 The ore and special waste were  
3 transferred to McClean Lake in 1997 and the  
4 cleanup of the site completed in early 1999.  
5 The cleaned up area where this storage pad and  
6 collection pond were located is shown in the  
7 foreground of the picture.

8 A review of the annual reports  
9 since 1992, and of correspondence with the  
10 regulatory agencies about the site cleanup,  
11 indicates that the average rate of water removal  
12 was in the order of 1,000 cubic metres per year,  
13 although this was not required every year. Over  
14 the approximately eight years between the end of  
15 the test mine period and removal of the storage  
16 pad and pond, the total amount is estimated to  
17 be in the order of 8,000 cubic metres.

18 Discharge to the test mine shaft  
19 took place over extended periods of two to three  
20 months, since dissipation of excess head in the  
21 shaft was slow.

22 The shaft was constructed with a  
23 concrete liner to limit water infiltration  
24 during test mining, and consideration of the  
25 available head difference and shaft



1 cross-section suggests a rate of water addition  
2 of 10 to 20 cubic metres per day. This is  
3 consistent with the available data for amounts  
4 removed over periods of two to three months.

5 A series of 10 samples collected  
6 over the shaft depth since the Day One hearing  
7 show relatively uniform concentrations of about  
8 1.2 becquerels per litre of radium-226,  
9 20 micrograms per litre of uranium and about  
10 580 micrograms per litre of arsenic over the  
11 entire depth, with no trends with elevation.

12 The test mine shaft volume of  
13 about 2,000 cubic metres somewhat exceeds the  
14 amounts of water removed each time from the  
15 surge pond, so there would not be a full  
16 replacement of the shaft water inventory each  
17 time. Periods of about one year, or in some  
18 cases two years occurred, between successive  
19 additions to the shaft.

20 The water displaced from the  
21 shaft would mix with the groundwater, presumably  
22 at the bottom of the shaft and perhaps for some  
23 distance along the horizontal drift. The rate  
24 of further movement of the groundwater would be  
25 slow, since the hydraulic gradient between the

1 test mine location and Mink Arm will be low.

2 A conservative calculation of the  
3 maximum potential impact on water quality in  
4 Mink Arm can be made by assuming that the  
5 estimated total amount of 8,000 cubic metres of  
6 water discharged to the shaft, containing the  
7 concentrations of radium-226, uranium and  
8 arsenic measured in the shaft water in the  
9 recent samples, is instantaneously transported  
10 to and mixed with that portion of Mink Arm  
11 adjacent to the test mine and constrained by the  
12 dam. As I mentioned last time, the dam has now  
13 been breached by a culvert to allow free  
14 exchange of water with the rest of the lake.

15 A simple mass balance calculation  
16 indicates that there would be no detectable  
17 differences from normal background  
18 concentrations of radium-226 or uranium.  
19 Arsenic concentrations could be measurably  
20 increased, but would always be more than  
21 10 times less than SSWQO. Any actual transport  
22 of arsenic would be much slower, consistent with  
23 the observed data which shows no detectable  
24 changes in the actual surface water monitoring  
25 data from year to year.

1                   The overall conclusion is that  
2                   the previously approved discharge of  
3                   contaminated water from the lined surge pond to  
4                   the test mine shaft has not, and will not, lead  
5                   to any significant environmental impacts.

6                   In summary, we believe that the  
7                   additional information further confirms our  
8                   previous statement that the Midwest site poses  
9                   minimal risk. As noted in our Day One  
10                  presentation, COGEMA Resources requests approval  
11                  of a site preparation licence by the Commission,  
12                  to continue the Midwest Project as an excavation  
13                  site in a care and maintenance mode for an  
14                  indefinite period.

15                  Thank you.

16                  THE CHAIRPERSON: Thank you.

17                  My understanding is that the CNSC  
18                  Staff does not have a formal presentation for  
19                  Day Two but is here to answer questions.

20                  Is that correct?

21                  MS MALONEY: This is Cait  
22                  Maloney.

23                  That is correct.

24                  THE CHAIRPERSON: The floor is  
25                  now open for questions from the Commission

1 Members on this application.

2 Dr. Barnes.

3 MEMBER BARNES: Maybe two or  
4 three small ones to the applicant.

5 You mentioned that looking back  
6 over the issue of lost time you had your own  
7 recollection and you consulted with a senior  
8 colleague who had been in that position for the  
9 last decade in order to retrieve the  
10 information, so I am surprised that that kind of  
11 information on lost time accidents isn't  
12 retained in a database somewhere.

13 MR. POLLOCK: We do have  
14 databases that we now are quite, I think it is  
15 fair to say, consistent in ensuring that we  
16 capture not just lost time accidents for COGEMA  
17 employees but also for any contractor staff.  
18 Historically that was not always the case if a  
19 contractor reports an accident or a lost time  
20 incident directly to Worker's Compensation. So  
21 it is part of the contractor's records. It was  
22 not historically the practice that that was  
23 consistently captured by us. It is now.

24 MEMBER BARNES: On page 4 where  
25 you are talking about the settling ponds and

1           they were last sampled in '97 as part of the  
2           process for the '97 cleanup and there were  
3           similar analyses in '96, but it is implied here  
4           that there have been no further analysis since  
5           '97. One might ask the question why and, if  
6           not, when is the next analysis planned, if at  
7           all?

8                           MR. POLLOCK: There has been no  
9           need or any indication that there would be a  
10          need to actually remove any water from these  
11          ponds. They appear to have an overall  
12          evaporation loss that more than offset -- if  
13          there is any precipitation that collects in  
14          them, that falls on them, the subsequent  
15          evaporation rate is quicker so there has been no  
16          apparent need to sample them.

17                           Clearly they would need to be  
18          sampled in advance if one saw that the levels  
19          were rising so there was going to be a need to  
20          remove water.

21                           I actually would have had them  
22          sampled subsequent to Day One, between Day One  
23          and now, except the little amount of stuff that  
24          is in them is frozen solid, so it is very  
25          difficult to get anything that would represent a

1 representative sample if you have to do it by  
2 collecting ice. Certainly we would sample them  
3 in future well in advance of any proposal to  
4 have to remove water from them.

5 THE CHAIRPERSON: Mr. Graham.

6 MEMBER GRAHAM: A question to  
7 COGEMA.

8 The first question really is:  
9 There is no one at the site now. Is that  
10 correct? Or is there caretakers at the site?

11 MR. POLLOCK: There is nobody  
12 permanently at the site. It is visited on an  
13 absolute minimum on a monthly frequency by our  
14 McClean -- it is basically looked after by  
15 McClean Lake operation. They go at least  
16 monthly, more often if they are heavy rainfall  
17 events in the summer or during spring snow melt.  
18 Obviously on occasions when there is any work  
19 that is being done there, either by ourselves or  
20 by a contractor, we would bring people over to  
21 supervise that work.

22 MEMBER GRAHAM: How often during  
23 spring run-offs and large melts -- in the melt  
24 and also in the heavy rain season -- do you  
25 inspect things like the dikes and dams and so on

1           that there isn't a break in any of those that  
2           there could be contamination?

3                           MR. POLLOCK:  There are no actual  
4           dykes or dams that, I think, have any  
5           implications in terms of being necessary for  
6           containment of materials.  We do have those two  
7           ponds, but the worst incident that one could  
8           visualize would be that they overflowed.  I  
9           believe a metre of free board -- the stipulation  
10          is that we maintain at least a meter of free  
11          board and last year there was no difficulty in  
12          maintaining two.  That would more than offset a  
13          maximum possible of precipitation event, if I  
14          recall the number correctly for these maximum  
15          events.

16                           So other than that, the site has  
17          been cleaned up and it's essentially just  
18          sitting there in a passive state.  I think the  
19          short answer in terms of frequency would be it  
20          tends to be event-driven.  If there is a heavy  
21          rainfall, the Environment Department from  
22          McClellan would go the site.  I do think that I  
23          have recollection of seeing that they went as  
24          often as weekly when I looked at the tables in  
25          the old annual reports.

1                   Again, it would depend. If there  
2                   has been a year like this year with not very  
3                   much snowfall, one could visualize it wouldn't  
4                   be necessary at all. I do recall seeing at some  
5                   times during the year perhaps as often as weekly  
6                   during snow melts.

7                   MEMBER GRAHAM: I guess the  
8                   reason I'm asking that is that in one of the  
9                   licensing conditions, proposed licence  
10                  conditions, it says that "the licensee shall  
11                  notify the Commission within 24 hours of  
12                  discovering any environmental protection action  
13                  level". What I am coming at is if you say you  
14                  only go once a month, even with that 24 hours in  
15                  there, there could conceivably be something  
16                  happen that might be several weeks before  
17                  notification.

18                  My question would be: Has there  
19                  been any events that have happened that have  
20                  given part to giving notice to the Commission?

21                  MR. POLLOCK: No.

22                  MEMBER GRAHAM: Also, "the  
23                  licensee shall also submit the results of site  
24                  inspection and environmental monitoring programs  
25                  at frequencies". How often are these reports



1 done and are they done an on annual, semi-annual  
2 basis and are they up to date?

3 MR. POLLOCK: There is always an  
4 annual report for any licensed facility. It has  
5 a deadline date, and I believe we have met all  
6 deadlines dates at all sites, certainly since I  
7 have been with the company in the last four  
8 years.

9 I believe we also submit a  
10 monthly report for that site, but I'm not sure  
11 of that. I know we submit monthlies for the  
12 main sites. Certainly we have an annual report  
13 that summarizes the inspections.

14 MEMBER GRAHAM: In the licensing  
15 conditions, proposed licensing conditions, it  
16 says: "You shall submit to the Commission by  
17 March 31st of year a written annual report", but  
18 before that it says, "The licensee shall submit  
19 the results of site inspections and  
20 environmental monitoring". It doesn't say how  
21 often.

22 I think my question would be to  
23 CNSC staff. How often do you require this and  
24 should that be put into the condition as to how  
25 often, or are you agreeable to just the once a

1 year annual report?

2 MR. McCABE: Rick McCabe. I'm  
3 the Director for the Uranium Mines and Lands  
4 Evaluation Division.

5 For this site because of the very  
6 limited activity that is taking place, the  
7 monitoring is done generally twice a year. So  
8 the frequency is not specified in that licence  
9 condition, but that said the way we read it and  
10 interpret it is that the inspection reports are  
11 submitted once they are completed. That would  
12 be a trigger for the staff -- they would review  
13 that and then based upon that maybe take  
14 whatever corrective action is needed. So that  
15 would be forthwith or after the inspection has  
16 been completed.

17 We do not get monthly reports for  
18 this facility because the monitoring is not done  
19 on that basis -- I'm talking about environmental  
20 monitoring -- and we get that semi-annually and  
21 then summarized in the annual report.

22 Given the limited activity, we  
23 find this acceptable.

24 MEMBER GRAHAM: Are you saying  
25 though that every time that the company does

1 site inspections, an environmental monitoring  
2 program has been carried out at whatever  
3 frequency it is, then you have to report? Is  
4 that correct?

5 MR. McCABE: No. We would not  
6 get the inspection reports unless they were  
7 reviewed on site. The monitoring reports I  
8 referred to we would get on a semi-annual basis.  
9 Any deficiency -- I mean, part of the licensing  
10 and the whole process and the conditions in the  
11 licence indicate that there is degradation at  
12 that site and they would have to report those  
13 kinds of things. A report not indicating any  
14 kind of deficiency would not be forwarded to us.

15 MEMBER GRAHAM: Thank you.

16 THE CHAIRPERSON: Further  
17 questions? This completes the record for the  
18 public hearing on the matter of the application  
19 by COGEMA Resources Inc. for a uranium mine site  
20 preparation licence for the Midwest Joint  
21 Venture Mining Facility Excavation Site.

22 The Commission will deliberate  
23 and will publish its decision in due course. It  
24 will be posted on the CNSC website as well as  
25 distributed to participants.

1

Thank you very much.