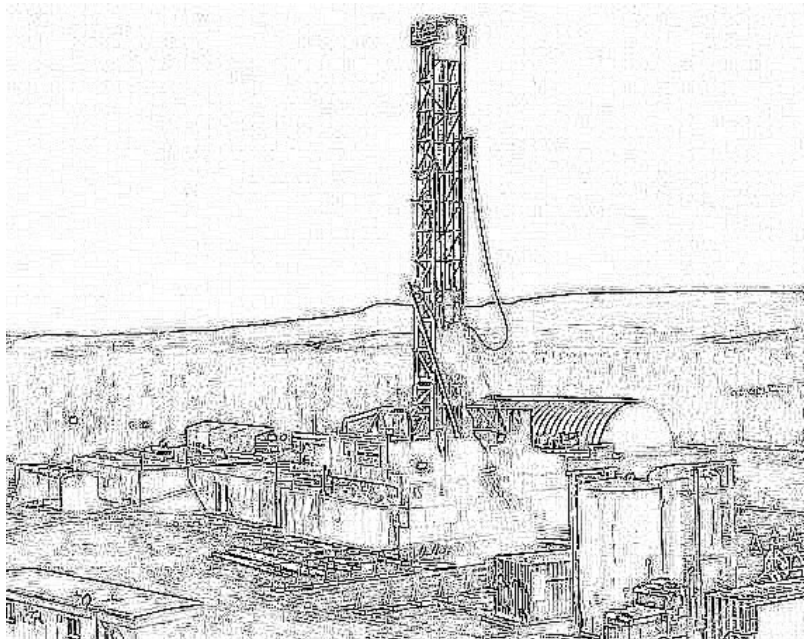


“INFORMATION TO TENDERERS”

CALL FOR TENDERS

22 ONG 03-06

OIL AND NATURAL GAS RIGHTS



NEW BRUNSWICK

DEPARTMENT OF NATURAL RESOURCES

MINERALS & PETROLEUM DEVELOPMENT BRANCH

Closing/Sale Date

August 15, 2006

CALL FOR TENDERS
#22 ONG 03-06
OIL AND NATURAL GAS RIGHTS

DEADLINE

Offers to purchase oil and natural gas **licences to search** (including any subsequent amendments) contained in this notice will not be accepted after tender close date 2:00 PM, Fredericton time August 15, 2006 in Room 150, Minerals and Petroleum Development Branch, Department of Natural Resources, Hugh John Flemming Forestry Complex, 1350 Regent St. Fredericton, New Brunswick E3C 2G6.

NOTICE TO BIDDERS

A licence to search for any of the areas described in Schedule "A" and the location shown on Schedule "B" in this notice will be granted to the person who tenders the largest work expenditure commitment over the term of the licence to search (**3 years**). The minimum work expenditure during the three year term of the areas posted in this notice is listed in schedule "A". The Minister of Natural Resources reserves the right to reject any bid.

TENDER MUST CONTAIN

1. Deposit in the amount equal to one hundred percent of the tendered value of the work to be performed during the term of the licence to search (3 years), such amount which shall be equal to or greater than the \$10.00 per hectare on each hectare covered by the licence to search
2. An undertaking to perform the work during the term of the licence to search
3. The annual rental fee for the first-year of the term in the amount of \$0.15 per hectare for each hectare covered by the licence to search
4. A statement of the work to be done and the expenditures to be made by the tenderer during the term of the licence to search
5. The tender fee in the amount of \$250.00

FORM OF PAYMENT

1. Deposit equal to the tendered value can be in the form of (i) cash; (ii) negotiable bearer bonds of the Government of Canada or the Province of New Brunswick, made payable to the Minister of Finance; (iii) term savings certificates or term deposits issued by a Canadian chartered bank and assigned as to principal to the Minister of Finance; (iv) a bond from a security company licensed to do business in the Province; or (v) at the discretion of the Minister and the Minister of Finance, a promissory note payable on demand
2. Rental fee and tender fee shall be by cheque made payable to the Minister of Finance

METHOD OF SUBMISSION OF TENDER

The following requirements must be met for a tender to be considered as a valid submission of tender:

- (a) Only one tender per person per licence area may be submitted. (If more than one tender is submitted by a person for a licence area then all tenders of that person will be rejected);
- (b) Each tender must be contained in a sealed envelope and incorporate the following on the face thereof:
 - i. "Tender submission for Oil and Natural Gas #22 ONG 03-06"
 - ii. The "Area" applied for; and
 - iii. The full name and address of the tenderer.
- (c) Each tender envelope must contain all documents, the deposit, the fees and any additional information required, and
- (d) Each tender must be deposited in the tender box, handed or mailed to the Manager of Petroleum Tenure on or before the time stipulated as the tender close time.

Tender submissions should be delivered or mailed to Manager of Petroleum Tenure, at either of the following addresses:

Delivery/Shipping

Department of Natural Resources
Minerals & Petroleum Development Branch
1350 Regent Street, HJFFC
Fredericton, NB
E3C 2G6

Mailing

Department of Natural Resources
Minerals & Petroleum Development Branch
P.O. Box 6000
Fredericton, NB
E3B 5H1

TENDER OPENING AND SALE RESULTS

Tenders will be opened publicly at **2:00 PM** in **Room 150, Minerals and Petroleum Development Branch, Department of Natural Resources, Hugh John Flemming Forestry Complex, 1350 Regent St. Fredericton, New Brunswick** Fredericton time **August 15, 2006**. A tender opening committee will open each tender and review same for adherence to the rules, terms and conditions of the tender call. In the event a tender fails to meet any requirement it will be rejected forthwith and the tender price not posted. If the tender is accepted as a valid submission of tender the name of the tenderer and price will be posted. The tender opening committee shall proceed to deal with each tender in turn in the same manner.

Companies and individuals, who are successful in submitting a winning bid, will register with the Minister of Natural Resources an address for service. Also, the company or individual may wish to investigate registering as an extra-provincial corporation under section 193 - Business Corporation Act.

The Minister may grant a licence to search to the successful tenderer no later than 30 days after the tender close date. All agreements are issued in accordance with the Oil and Natural Gas Act.

Ron Phillips
Manager, Petroleum Tenure
Tel: (506) 444-4193
Fax: (506) 453-3671
E-mail: ron.phillips@gnb.ca

CALL FOR TENDERS

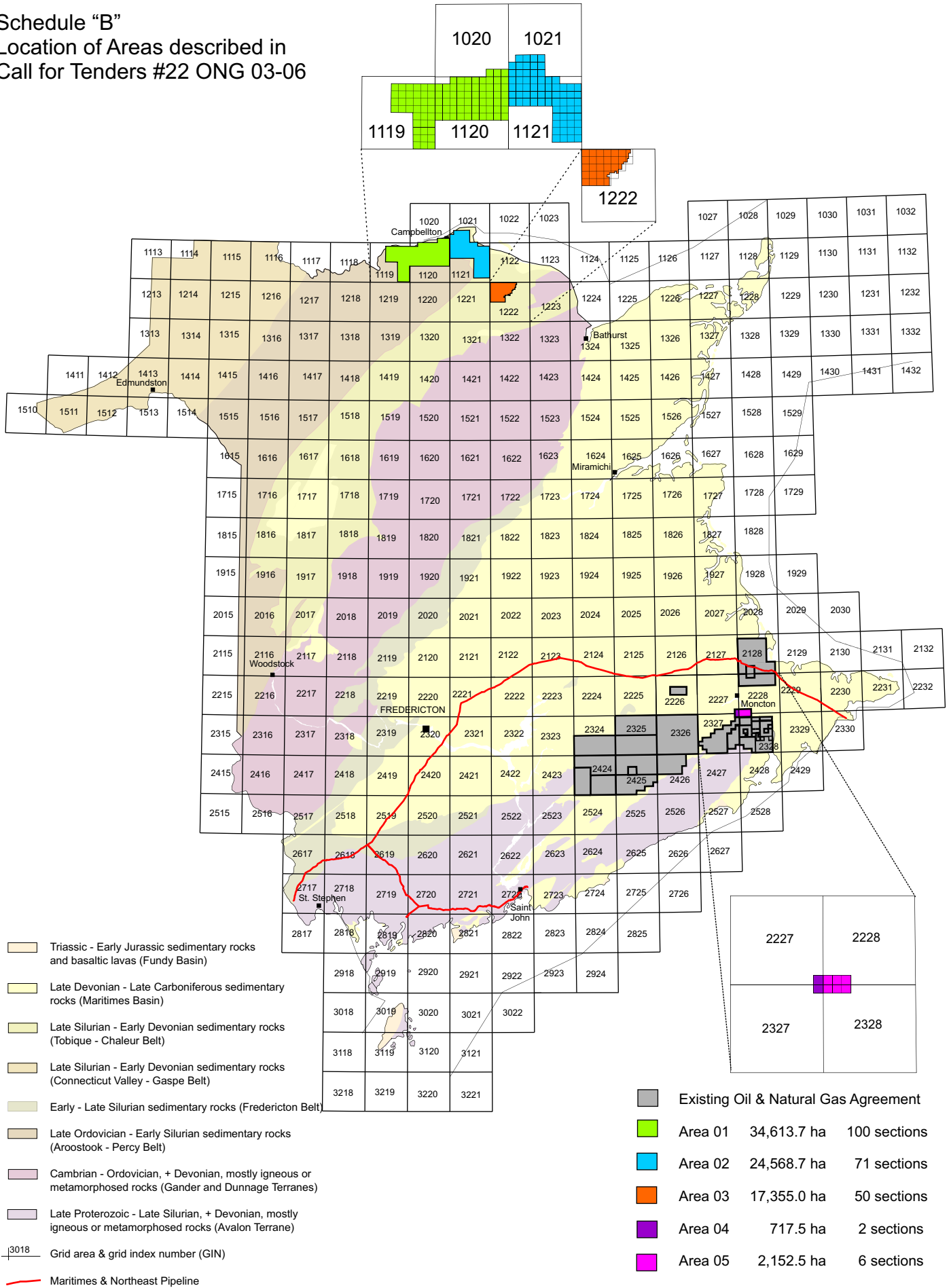
#22 ONG 03-06

OIL AND NATURAL GAS RIGHTS

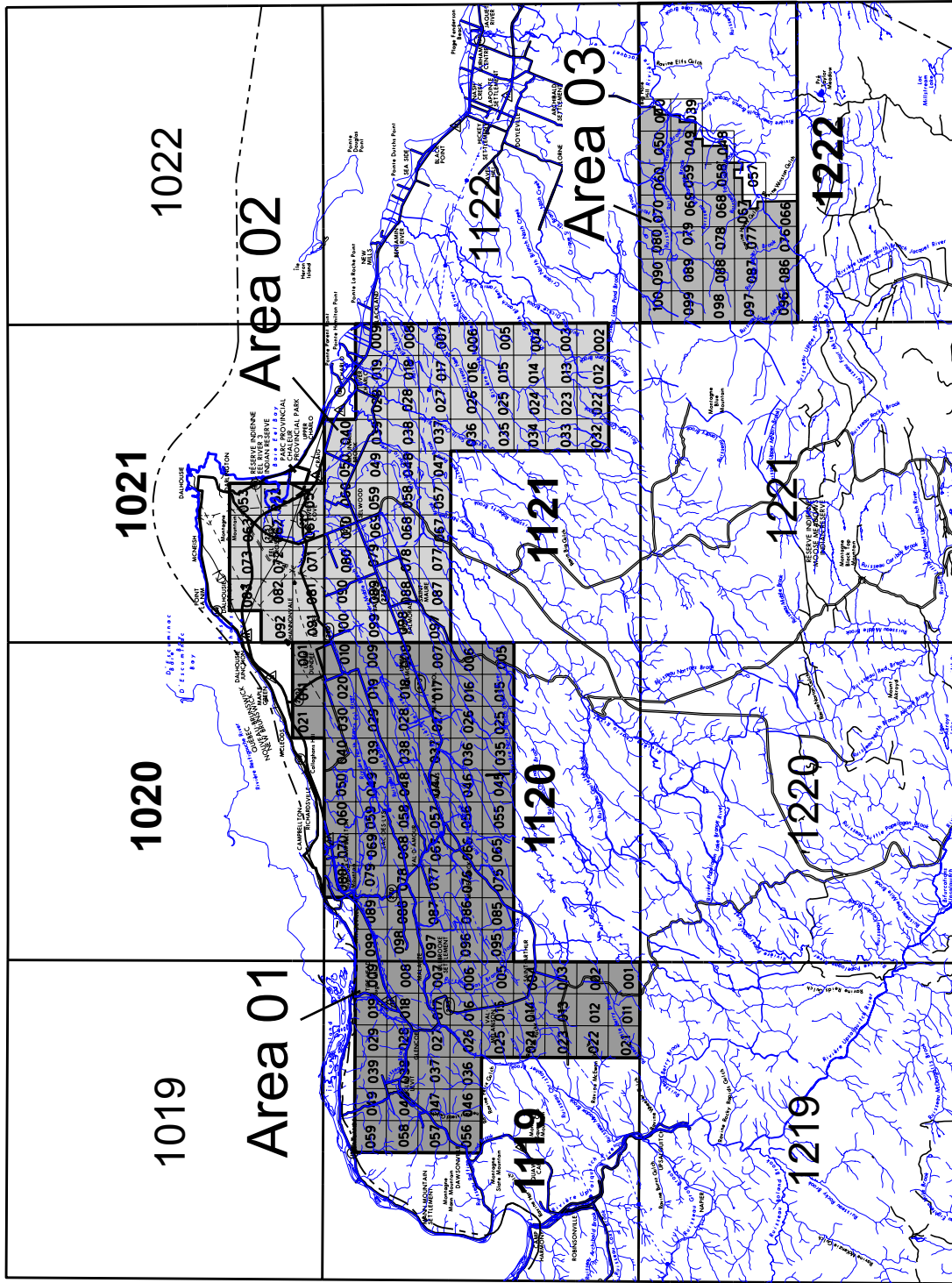
Schedule "A"

AREA	HECTARES	LAND DESCRIPTION	MINIMUM WORK EXPENDITURE	PERCENT OF DEPOSIT REFUND
01	34,613.7	<p>Grid Index Number: 1119 Sections : 1, 2, 3, 4, 5, 6, 7, 8, 9, 11,12, 13, 14, 15, 16, 17, 18, 19, 21, 22, 23, 24, 25, 26, 27, 28, 29, 36, 37, 38, 39, 46, 47, 48, 49, 56, 57, 58, 59 inclusive for a total of 39 sections with an aggregate area of 13,504.2 ha.</p> <p>Grid Index Number: 1120 Sections : 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 25, 26, 27, 28, 29, 30, 35, 36, 37, 38, 39, 40, 45, 46, 47, 48, 49, 50, 55, 56, 57, 58, 59, 60, 65, 66, 67, 68, 69, 70, 75, 76, 77, 78, 79, 80, 85, 86, 87, 88, 89, 95, 96, 97, 98, 99 inclusive for a total of 58 sections with an aggregate area of 20,072.4 ha.</p> <p>Grid Index Number: 1020 Sections: 1, 11, 21 inclusive for a total of 3 sections with an aggregate area of 1037.1 ha.</p>	\$346,137.00	100%
02	24,568.7	<p>Grid Index Number: 1021 Sections: 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92 inclusive for a total of 14 sections with an aggregate area of 4,838.5 ha.</p> <p>Grid Index Number: 1121 Sections : 2, 3, 4, 5, 6, 7, 8, 9, 12, 13, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60, 67, 68, 69, 70, 77, 78, 79, 80, 87, 88, 89, 90, 97, 98, 99, 100 inclusive for a total of 57 sections with an aggregate area of 19,730.2 ha.</p>	\$245,687.00	100%
03	8,980.5	<p>Grid Index Number: 1222 Sections : 50, 58, 59, 60, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100 and units of the following sections: 39 e, l-n; 40 c-f, j-o; 48 e, f, k-n; 49 b-p; 57 m, n, p; 66 b-g, j-o; 67 b-f, j-p; inclusive for a total of 29 sections with an aggregate area of 8,980.5 ha.</p>	\$89,805.00	100%
04	717.5	<p>Grid Index Number: 2227 Section: 1 inclusive for a total of 1 section with an aggregate area of 358.7 ha.</p> <p>Grid Index Number: 2327 Section: 10 inclusive for a total of 1 section with an aggregate area of 358.8 ha.</p>	\$7,175.00	100%
05	2,152.5	<p>Grid Index Number: 2228 Sections: 71, 81, 91 inclusive for a total of 3 sections with an aggregate area of 1,076.1 ha.</p> <p>Grid Index Number: 2328 Sections: 80, 90, 100 inclusive for a total of 3 sections with an aggregate area of 1,076.4 ha.</p>	\$21,525.00	100%

Schedule "B"
 Location of Areas described in
 Call for Tenders #22 ONG 03-06



Grid areas 1020, 1021, 1119, 1120, 1121 and 1222, showing areas described in Schedule A posted for Land Sale #22 ONG 03-06



Grid areas 2227, 2228, 2327 and 2328 showing areas described in Schedule A posted for Land Sale #22 ONG 03-06

