Canada's 2004 Greenhouse gas inventory A Summary of Trends

Background on the National GHG Inventory

As an Annex I Party (Developed Countries) to the United Nations Framework Convention on Climate Change (UNFCCC), Canada is required on an annual basis to prepare and submit a national inventory of anthropogenic sources and sinks of greenhouse gases not included in the Montreal Protocol. Canada has been submitting a complete inventory annually for over a decade, building on 15 years experience. The inventory must meet international reporting guidelines and quality standards and is reviewed annually by a UN Expert Review Team.

In addition, Annex I Parties are required to continuously improve the quality of their national greenhouse gas (GHG) inventory. As new information and data become available, and more accurate methods developed, previous estimates are updated to provide a consistent and comparable trend in emissions and removals.

Explanation of the Changes for 2004

Primary contributors to the revised 1990-2003 national GHG estimates are the following:

- Studies in upstream oil and gas and oil refining industries
- Updates in Statistics Canada's underlying energy data for 2003
- Adoption of improved, country-specific methodologies and factors for agricultural soils nitrous oxide emissions, and
- Major revision of the estimation model for emissions from landfills

As a result, total GHG emissions (without Land Use, Land-Use Change and Forestry) previously reported for 1990 have been revised upward from 596¹ Mt to 599 Mt, while emission estimates previously reported for 2003 have been revised upward from 740 Mt to 754 Mt. The overall impact of these changes is that emission growth over the period 1990-2003, previously reported to be 24.2%, is now estimated to be 25.9%.

2004 GHG Emission Trends

- Total GHG emissions in Canada in 2004, expressed as "CO₂ equivalent," (CO₂ eq) were 758 Mt which represents a 0.6 percent increase over the 2003 total of 754 Mt and a 26.6 percent increase over the 1990 total of 599 Mt and 34.6 percent above the Kyoto target of 563 Mt. The increase from 2003 to 2004 was small primarily due to significantly reduced emissions from electricity production (less coal and more nuclear power), and a reduced demand for heating fuel due to warmer weather.
- Between 2003 and 2004, emissions from most sectors were up. Industrial Processes, Solvent and Other Product Use, Agriculture and Waste were up by 8.3 percent, 0.9 percent, 4.5 percent and 0.8 percent, respectively. On the other hand, Energy Sector emissions actually showed a decrease of 0.4 percent, the first since the 1990–1991 period. This minimized overall growth. The Energy Sector decrease was due primarily to lower emissions from electricity, on the basis of increased nuclear availability and reduced coal generation.

¹ GHG emissions are expressed as megatonnes of carbon dioxide equivalent (CO₂ eq) unless noted.

• Between 1990 and 2004, significant growth in oil and gas production, much of which has been provided to the United States has resulted in a dramatic increase in the emissions associated with the production and transportation of fuel for export. In 2004, net emissions associated with these exports were 47.8 Mt, a 123 percent increase over the 1990 level of 21.5 Mt.

A summary of the emissions by major sector is provided in the accompanying tables.

Region Year CANADA 1990

Sectoral Greenhouse Gas Emission Summary

Sou	urce Categories		00	CH	CH		enhouse		DEC-	e E	TOTAL
		GWP	CO ₂	CH₄	CH₄ 21	N ₂ O	N₂O 310	HFCs	PFCs	SF ₆	TOTAL
		Unit	kt	kt	kt CO ₂ eq	kt	kt CO ₂ eq	kt CO ₂	kt CO ₂ eq	kt CO ₂ eq	kt CO ₂ eq
TO ⁻	TAL ¹		460 000	3 900	82 000	150	45 000	-	6 540	5 000	599 000
ENE	RGY		430 000	2 000	40 000	30	8 000	-	-	-	475 000
a.	Stationary Sources		277 000	200	4 000	7	2 000	-	-	-	283 000
	Electricity and Heat Generation		94 700	1.8	38	2	500	-	-	-	95 300
	Petroleum Production and Refining		23 000	0.4	9	0.4	100	-	-	-	23 000
	Fossil Fuel Production		28 100	80	2 000	0.7	200	-	-	-	30 000
	Mining		6 160	0.1	3	0.1	40	-	-	-	6 200
	Iron and Steel		6 420	0.2	5	0.2	60	-	-	-	6 490
	Non-Ferrous Metals		3 210	0.07	1	0.05	10	-	-	-	3 230
	Chemical		7 060	0.15	3.0	0.1	40	-	-	-	7 100
	Pulp and Paper		13 400	2	40	0.8	200	-	-	-	13 600
	Cement		3 570	0.07	1	0.05	10	-	-	-	3 590
	Other Manufacturing		20 700	0.4	9	0.4	100	-	-	-	20 900
	Construction		1 860	0.03	0.7	0.05	20	-	-	-	1 880
	Commercial & Institutional		25 700	0.5	10	0.5	200	-	-	-	25 800
	Residential		41 300	100	2 000	2	500	-	-	-	44 000
	Agriculture & Forestry		2 400	0.04	0.8	0.05	20	-	-	-	2 420
b.	Transportation		142 000	30	600	20	6 000	-	-	-	150 000
	Domestic Aviation		6 220	0.5	10	0.6	200	-	-	-	6 400
	Gasoline Automobile		51 600	9.0	190	6.3	2 000	-	-	-	53 800
	Light-Duty Gasoline Trucks		20 300	4.0	83	4.2	1 300	-	-	-	21 700
	Heavy-Duty Gasoline Vehicles		2 990	0.42	8.8	0.44	140	-	-	-	3 140
	Motorcycles		225	0.18	3.8	0.00	1.4	-	-	-	230
	Diesel Automobiles		657	0.02	0.4	0.05	10	-	-	-	672
	Light-Duty Diesel Trucks		578	0.02	0.3	0.04	10	-	-	-	591
	Heavy-Duty Diesel Vehicles		24 300	1	30	0.7	200	-	-	-	24 500
	Propane & Natural Gas Vehicles		2 160	2	40	0.04	10	-	-	-	2 200
	Railways		6 320	0.3	7	3	800	-	-	-	7 000
	Domestic Marine		4 730	0.4	7	1	300	-	-	-	5 000
	Off-Road Gasoline		5 000	6	100	0.1	30	-	-	-	5 000
	Off-Road Diesel		10 000	0.5	10	4	1 000	-	-	-	10 000
_	Pipelines		6 700 11 000	6.7 1 600	140	0.2 0.1	60 30	-	-	-	6 900 43 300
C.	Fugitives		11 000	90	33 000 2 000		30	-	-	-	2 000
	Coal Mining Oil and Natural Gas		11 000	1 500	31 000	0.1	30	-	-	-	41 400
	Oil		1 910	230	4 800	0.1	30	-	-	-	6 700
				640		-	-	-	-	-	18 000
	Natural Gas Venting		4 200 110	600	13 000 13 000	0.1	30	-	-	-	13 000
	Flaring		4 340	2.61	54.8	0.00	0.1	-		-	4 400
IND	USTRIAL PROCESSES		30 300	2.01	34.0	37.1	11 500		6 540	5 000	53 300
a.	Mineral Production		8 300	_	_	37.1	11 300	_	0 340	3 000	8 300
b.	Chemical Industry		3 900	_	_	37.1	11 500	_	_	_	15 000
C.	Metal Production		9 800	_	-	-		_	6 540	3 170	19 500
d.	Consumption of Halocarbons and SF ₆		-	_	_	_	_	_	-	1 800	1 800
e.	Other & Undifferentiated Production		8 300	_	_	_	_	_	_		8 300
_	VENT & OTHER PRODUCT USE					1.3	420	-	-	_	420
	RICULTURE		-	1 000	21 000	77	24 000	-	-	-	45 000
a.	Enteric Fermentation		_	877	18 400	٠.		_	_	_	18 400
b.	Manure Management		_	120	2 600	13	4 100	_	_	_	6 700
c.	Agricultural Soils		_	3		63	20 000	_	_	_	20 000
	STE		270	1 100	24 000	3	1 000	-	-	-	25 000
a.	Solid Waste Disposal on Land			1 100	23 000	-	-	-	-	-	23 000
b.	Wastewater Handling		_	11	220	3	900	_	_	_	1 100
c.	Waste Incineration		270	0.4	9	0.4	100	-	-	-	400
	ID USE, LAND-USE CHANGE AND FORESTRY		- 87 000	160	3 500	7.0	2 200	_		-	- 82 000
a.	Forest Land		-110 000	150	3 200	6.4	2 000	_	_	_	-110 000
b.	Cropland		13 000	9	200	0.5	200	_	_	_	14 000
C.	Grassland		NE	NE	NE	NE	NE	NE	NE	NE	NE
d.	Wetlands		6 000	0.08		0.00	0.9		-	-	6 000
e.	Settlements		8 000	3	60	0.00	30	_	_	_	8 000
υ.	Comomonio		0 000	3	00	0.1	30				3 000

Notes:

¹National totals exclude all GHGs from the Land Use, Land-use Change and Forestry Sector.

NE - Not Estimated

Due to **ROUNDING** values may not sum to totals.

Sectoral Greenhouse Gas Emission Summary

Source	Categories					Gree	enhouse	Gases			
			CO2	CH₄	CH₄	N_2O	N_2O	HFCs	PFCs	SF_6	TOTA
		GWP			21		310				
		Unit	kt	kt	kt CO ₂ eq	kt	kt CO ₂ eq	kt CO ₂ 6			
TOTAL ¹			593 000	5 200	110 000	130	41 000	4 400	3 030	4 200	754 00
ENERGY	,		556 000	3 000	60 000	30	10 000	-	-	-	622 00
a. Stat	tionary Sources		361 000	200	5 000	9	3 000	-	-	-	368 00
	etricity and Heat Generation		139 000	5.1	110	2	800	-	-	-	139 00
	oleum Production and Refining		30 000	0.5	10	0.5	100	-	-	-	30 00
	sil Fuel Production		43 900	100	3 000	1	300	-	-	-	47 00
Mini	ing		15 600	0.3	7	0.3	100	-	-	-	15 70
Iron	and Steel		6 310	0.2	5	0.2	60	-	-	-	63
Non-	-Ferrous Metals		3 190	0.07	1	0.05	20	-	-	-	3 2
Cher	mical		5 780	0.12	2.5	0.1	30	-	-	-	5 8
Pulp	and Paper		8 690	2	40	0.9	300	-	-	-	9 0
Cem	nent		4 160	0.08	2	0.05	10	-	-	-	4 1
Othe	er Manufacturing		20 800	0.4	9	0.4	100	-	-	-	20 9
Con	struction		1 290	0.02	0.5	0.03	9	-	-	-	1 3
Com	nmercial & Institutional		37 700	0.7	10	0.8	200	-	-	-	37 9
Res	idential		42 900	90	2 000	2	500	-	-	-	45 0
	culture & Forestry		2 190	0.04	0.8	0.06	20	-	-	-	22
o. Trar	nsportation		179 000	30	600	30	8 000	-	-	-	190 0
Dom	nestic Aviation		7 040	0.4	9	0.7	200	-	-	-	73
Gaso	oline Automobile		47 300	3.7	78	6.3	2 000	-	-	-	49 4
Light	t-Duty Gasoline Trucks		39 200	4.5	94	8.4	2 600	-	-	-	41 9
Heav	vy-Duty Gasoline Vehicles		3 950	0.56	12	0.59	180	-	-	-	4 1
Moto	prcycles		221	0.18	3.7	0.00	1.3	-	-	-	2
Dies	el Automobiles		706	0.02	0.4	0.05	20	-	-	-	7
Light	t-Duty Diesel Trucks		778	0.02	0.4	0.06	20	-	-	-	7
Heav	vy-Duty Diesel Vehicles		41 800	2	40	1	400	-	-	-	42 3
Prop	pane & Natural Gas Vehicles		791	1	30	0.02	5	-	-	-	8
Rail	ways		5 260	0.3	6	2	700	-	-	-	6 0
Dom	nestic Marine		5 840	0.5	10	0.90	300	-	-	-	6 1
Off-F	Road Gasoline		4 000	5	100	0.09	30	-	-	-	4 0
Off-F	Road Diesel		13 000	0.7	10	5	2 000	-	-	-	10 0
	lines		8 850	8.8	190	0.2	70	-	-	-	9 1
_	itives		16 000	2 400	50 000	0.1	40	-	-	-	66 2
	ll Mining		-	50	1 000	-	-	-	-	-	1 0
	and Natural Gas		16 000	2 300	49 000	0.1	40	-	-	-	65 2
Oil			3 630	300	6 400	-	-	-	-	-	10 0
Natu	ıral Gas		7 000	990	21 000	-	-	-	-	-	28 0
Vent	•		160	1 000	22 000	0.1	40	-	-	-	22 0
Flarii			5 580	4.06	85.3	0.00	0.1	-	-	-	5 7
	RIAL PROCESSES		36 700	-	-	6.10	1 890	4 400	3 030	4 180	50 1
	eral Production		9 100	-	-			-	-	-	9 1
	emical Industry		5 100	-	-	6.10	1 890	-			70
	al Production		12 000	-	-	-	-		3 000	2 560	17 2
	sumption of Halocarbons and SF ₆		-	-	-	-	-	4 400	30	1 600	6 0
	er & Undifferentiated Production		11 000	-	-		-	-	-	-	11 0
	T & OTHER PRODUCT USE		-	- 4 000	-	1.5	480	-	-	-	4
GRICUL			-	1 230	25 700	86	27 000	-	-	-	53 0
	eric Fermentation		-	1 080	22 600	-		-	-	-	22 6
	nure Management		-	150	3 100	16	5 000	-	-	-	8 1
	cultural Soils		- 400	4 200		70	22 000	-	-	-	22 0
/ASTE	d Wasta Dispasal and and		190	1 300	27 000	3	1 000	-	-	-	29 0
	d Waste Disposal on Land		-	1 300	27 000	-	4 00-	-	-	-	27 0
	stewater Handling		400	12	240	3	1 000	-	-	-	1 2
	ste Incineration		190	0.05	1	0.2	50	-	-	-	2
_	SE, LAND-USE CHANGE AND FORESTRY		- 24 000	390	8 100	16	5 100	-	-		- 110
	est Land		- 33 000	380	7 900	16	4 900	-	-	-	- 200
	pland		620	5	100	0.3	100				8
	ssland		NE	NE	NE	NE	NE	NE	NE	NE	1
	tlands		1 000	0.1	3	0.01	2	-	-	-	10
	lements		7 000	3	60	0.1	30	_	-	-	7 0

Notes:

¹National totals exclude all GHGs from the Land Use, Land-use Change and Forestry Sector.

NE - Not Estimated

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Sectoral Greenhouse Gas Emission Summary

80	urce Categories					Gra	enhouse	Gaene			
30	urce Categories		CO2	CH₄	CH₄	N ₂ O	N₂O	HFCs	PFCs	SF ₆	TOTAL
		GWP	332	0114	21	1120	310	111 03	1103	0.6	IOIAL
		Unit	kt	kt	kt CO ₂ eq	kt	kt CO ₂ eq				
то	TAL ¹		593 000	5 200	110 000	140	44 000	4 700	3 060	3 000	758 000
	ERGY		553 000	3 000	60 000	30	10 000		-	-	620 000
			352 000	200	5 000	30 9	3 000	_	-	-	360 000
a.	Stationary Sources Electricity and Heat Generation		129 000	4.7	99	2	700	-	-	-	130 000
	Petroleum Production and Refining		29 000	0.6	10	0.5	200	_		-	29 000
	Fossil Fuel Production		46 200	100	3 000	0.5	400	_		_	49 000
	Mining		15 300	0.3	6	0.3	100	_	_	_	15 400
	Iron and Steel		6 480	0.3	5	0.2	60	_	_	_	6 550
	Non-Ferrous Metals		3 220	0.07	2	0.05	20	_	-	_	3 230
	Chemical		6 250	0.13	2.7	0.1	30	-	-	-	6 290
	Pulp and Paper		8 990	2	40	0.9	300	-	-	-	9 310
	Cement		4 310	0.09	2	0.05	20	-	-	-	4 330
	Other Manufacturing		21 100	0.4	9	0.4	100	-	-	-	21 200
	Construction		1 340	0.02	0.5	0.03	9	-	-	-	1 350
	Commercial & Institutional		37 700	0.7	10	0.8	200	-	-	-	37 900
	Residential		40 700	90	2 000	2	500	-	-	-	43 000
	Agriculture & Forestry		2 080	0.04	0.7	0.06	20	-	-	-	2 100
b.	Transportation		185 000	30	600	30	8 000	-	-	-	190 000
	Domestic Aviation		7 590	0.4	9	0.7	200	-	-	-	7 800
	Gasoline Automobile		47 800	3.5	74	6.0	1 900	-	-	-	49 800
	Light-Duty Gasoline Trucks		41 000	4.5	95	8.3	2 600	-	-	-	43 600
	Heavy-Duty Gasoline Vehicles		4 010	0.57	12	0.60	190	-	-	-	4 210
	Motorcycles		214	0.17	3.6	0.00	1.3	-	-	-	219
	Diesel Automobiles		750	0.02	0.4	0.05	20	-	-	-	768
	Light-Duty Diesel Trucks		873	0.02	0.5	0.06	20	-	-	-	893
	Heavy-Duty Diesel Vehicles		44 400	2	50	1	400	-	-	-	44 900
	Propane & Natural Gas Vehicles		837	1	30	0.02	5	-	-	-	870
	Railways		5 350	0.3	6	2	700	-	-	-	6 000
	Domestic Marine		6 260	0.5	10	1	400	-	-	-	6 600
	Off-Road Gasoline		4 000	4	90	0.08	20	-	-	-	4 000
	Off-Road Diesel		14 000	0.7	10	5	2 000	-	-	-	20 000
	Pipelines		8 280	8.3	170	0.2	70	-	-	-	8 520
C.	Fugitives		16 000	2 400	50 000	0.1	40	-	-	-	66 500
	Coal Mining		-	50	1 000	-	-	-	-	-	1 000
	Oil and Natural Gas		16 000	2 300	49 000	0	40	-	-	-	65 500
	Oil		3 650	300	6 300	-	-	-	-	-	9 900
	Natural Gas		7 200	1 000	21 000	-	-	-	-	-	28 000
	Venting		160	1 000	22 000	0.1	40	-	-	-	22 000
10.15	Flaring		5 350	3.91	82.2	0.00	0.06	4 700	2.000	2 000	5 400
	USTRIAL PROCESSES		39 600	-	-	12.7	3 920	4 700	3 060	3 020	54 300
a.	Mineral Production		9 500	-	-	- 12.7	2 020				9 500
b.	Chemical Industry Metal Production		5 700 12 000	-	-	12.7	3 920	-	3 030	2 220	9 600 17 600
C.			12 000	-	-	-	-				
d.	Consumption of Halocarbons and SF ₆		40.000	-	-	-	-	4 700	30	800	5 500
e.	Other & Undifferentiated Production		12 000	-	-	4.6	400	-	-	-	12 000
	LVENT & OTHER PRODUCT USE RICULTURE			1 290	27 200	1.6 89	480 28 000	-			480 55 000
a.	Enteric Fermentation		-	1 140	24 000	09	20 000	-	-	-	24 000
a. b.	Manure Management		-	150	3 200	- 17	5 300	-	-	-	8 400
D. C.	Agricultural Soils		-	150	3 200	72	22 000	-	-	-	22 000
_	STE		200	1 300	28 000	3	1 000				29 000
a.	Solid Waste Disposal on Land		200	1 300	27 000	-	1 000	-	-	-	27 000
b.	Wastewater Handling		-	12	250	3	1 000	_	-	-	1 200
C.	Waste Incineration		200	0.06	1	0.2	50	-	_	_	250
_	ND USE, LAND-USE CHANGE AND FORESTRY		59 000	640	14 000	27	8 400				81 000
a.	Forest Land		51 000	640	13 000	27	8 300	-			73 000
a. b.	Cropland		- 140	5	100	0.3	100	-	-	-	73 000 58
D. C.	Grassland		- 140 NE	NE	NE	NE	NE	NE	NE	NE	NE
d.	Wetlands		1 000	0.1	3	0.01	NE 2	INC	INE	INE -	1 000
u. e.	Settlements		7 000	3	60	0.01	30	-	-	-	7 000
e.	Octionicito		, 000	3	00	U	50				, 000

Notes:

¹National totals exclude all GHGs from the Land Use, Land-use Change and Forestry Sector.

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Region CANADA

Sectoral Greenhouse Gas Emission Summary

Source Categories

501	urce Categories	1990	2003 kt CO ₂ eq	2004	Short Term Change ²	Long Term Change ²
TO	TAL ¹	599 000	754 000	758 000	0.6%	26.6%
EN	ERGY	475 000	622 000	620 000	-0.4%	30.3%
a.	Stationary Sources	283 000	368 000	360 000	-2.3%	27.0%
	Electricity and Heat Generation	95 300	139 000	130 000	-6.6%	36.6%
	Fossil Fuel Industries	53 000	77 000	79 000	2.5%	49.0%
	Mining	6 200	15 700	15 400	-1.9%	148.6%
	Iron and Steel	6 490	6 370	6 550	2.7%	0.9%
	Non-Ferrous Metals	3 230	3 200	3 230	1.0%	0.2%
	Chemical	7 100 13 600	5 820 9 010	6 290 9 310	8.1% 3.3%	-11.4% -31.8%
	Pulp and Paper Cement	3 590	4 180	4 330	3.5%	-31.8% 20.7%
	Other Manufacturing	20 900	20 900	21 200	1.6%	1.8%
	Construction	1 880	1 300	1 350	4.0%	-28.0%
	Commercial & Institutional	25 800	37 900	37 900	0.1%	46.8%
	Residential	44 000	45 000	43 000	-4.8%	-1.8%
	Agriculture & Forestry	2 420	2 210	2 100	-4.9%	-13.2%
b.	Transportation	150 000	190 000	190 000	3.0%	29.9%
	Domestic Aviation	6 400	7 300	7 800	7.7%	22.0%
	Gasoline Automobile	53 800	49 400	49 800	0.9%	-7.4%
	Light-Duty Gasoline Trucks	21 700	41 900	43 600	4.1%	100.9%
	Heavy-Duty Gasoline Vehicles	3 140	4 140	4 210	1.6%	34.2%
	Motorcycles	230	226	219	-3.0%	-4.8%
	Diesel Automobiles	672	722	768	6.3%	14.2%
	Light-Duty Diesel Trucks	591	796	893	12.2%	51.2%
	Heavy-Duty Diesel Vehicles	24 500	42 300	44 900	6.2%	83.0%
	Propane & Natural Gas Vehicles	2 200	820	870	5.7%	-60.7%
	Railways	7 000	6 000	6 000	1.7%	-15.3%
	Domestic Marine	5 000	6 100	6 600	8.0%	31.3%
	Off-Road Gasoline Off-Road Diesel	5 000 10 000	4 000 10 000	4 000 20 000	-12.3% 3.4%	-24.5% 33.1%
	Pipelines	6 900	9 110	8 520	-6.4%	23.5%
c.	Fugitives	43 300	66 200	66 500	0.5%	53.4%
٥.	Coal Mining	2 000	1 000	1 000	0.0%	-48.3%
	Oil	6 700	10 000	9 900	-0.8%	49.3%
	Natural Gas	18 000	28 000	28 000	1.5%	60.0%
	Venting	13 000	22 000	22 000	1.0%	71.9%
	Flaring	4 400	5 700	5 400	-4.1%	23.5%
IND	USTRIAL PROCESSES	53 300	50 100	54 300	8.3%	1.9%
a.	Mineral Production	8 300	9 100	9 500	5.2%	15.3%
b.	Chemical Industry	15 000	7 000	9 600	37.4%	-37.9%
C.	Metal Production	19 500	17 200	17 600	2.6%	-9.5%
d.	Consumption of Halocarbons and SF ₆	1 800	6 000	5 500	-8.4%	201.0%
e.	Other & Undifferentiated Production	8 300	11 000	12 000	10.6%	45.0%
	LVENT & OTHER PRODUCT USE	420	480	480	0.9%	15.3%
	RICULTURE Enterio Formantation	45 000	53 000	55 000	4.5%	22.6%
a.	Enteric Fermentation	18 400	22 600	24 000	6.1%	30.3%
b.	Manure Management Agricultural Soils	6 700 20 000	8 100 22 000	8 400 22 000	3.9%	26.2% 14.1%
C.	STE	25 000	22 000 29 000	22 000 29 000	3.0% 0.8%	14.1% 15.9%
a.	Solid Waste Disposal on Land	23 000	27 000	27 000	0.8%	16.9%
b.	Wastewater Handling	1 100	1 200	1 200	1.1%	14.3%
C.	Waste Incineration	400	240	250	5.9%	-36.6%
_	ND USE, LAND-USE CHANGE AND FORESTRY	-82 000	-11 000	81 000	-813.7%	-198.9%
a.	Forest Land	-110 000	-20 000	73 000	-459.5%	-166.6%
b.	Cropland	14 000	830	58	-93.0%	-99.6%
C.	Grassland	N/A	N/A	N/A	N/A	N/A
d.	Wetlands	6 000	1 000	1 000	1.0%	-80.6%
e.	Settlements	8 000	7 000	7 000	0.3%	-13.4%

Notes:

¹National totals exclude all GHGs from the Land Use, Land-use Change and Forestry Sector.

² Due to **ROUNDING** values may not sum to totals. Percent Change is based on **UNROUNDED** values.

Long Term Comparisons by Sector: 1990-2004

Sector Trends

- Between 1990 and 2004, the net increase in Canada's annual GHG emissions totaled about 159
 Mt. Over the same period, emissions from the Energy Industries and Transportation subsector increased by 138 Mt, accounting for most of the overall increase.
- Within these two energy subsectors, the greatest contributors to the overall increase were the 36.6 percent increase in emissions from the Electricity and Heat Generation subsector (34.9 Mt), and a 29.9 percent increase from Vehicles (39.1 Mt). Petroleum industries also contributed significantly, with a total increase in GHG emissions of 58.9 percent between 1990 and 2004. Much of the increase in the petroleum industries sector is attributable to the rapid growth in crude oil and natural gas exports to the United States over the period.
- Industrial Processes, Agriculture and Waste sectors contributed to emissions growth noting increases of 1.0, 10.1, and 4.0 Mt, respectively since 1990.

Energy Industries

- Emissions from Energy Industries (including Fossil Fuel Industries, Electricity and Heat Generation, Mining, fugitive releases and combustion emissions from pipelines) rose by about 94.7 Mt between 1990 and 2004. Almost 37 percent of that increase (34.9 Mt) was in Electricity and Heat Generation, a result of greater electricity demand coupled with continuing increases in the use of coal-fired generation over the period.
- Fugitive releases (e.g. methane leaks from pipelines) contributed just as significantly to GHG
 emissions. The current estimates show an increase of 23.1 Mt between 1990 and 2004, a growth of
 about 53.4 percent. Much of this increase is the result of higher crude oil and natural gas exports to
 the United States.

Transportation Sector

- Emissions in the Transportation sector rose by about 44.5 Mt, or 29.9 percent from 1990 to 2004. Of particular note in this sector is a 21.9 Mt or over 100 percent increase in the emissions from light-duty gasoline trucks, reflecting the growing popularity of sport utility vehicles.
- Emissions from heavy-duty diesel vehicles increased 20.4 Mt over the period, indicative of greater heavy truck transport. Offsetting these increases were reductions in emissions attributed to gasoline and alternatively fueled cars of 4.0 Mt and 1.3 Mt respectively.

Industrial Processes Sector

- Emissions in the Industrial Processes Sector witnessed a modest overall increase of 1.0 Mt, or 1.9 percent from 1990 to 2004. However, though some subsectors within this group did show significant increases (e.g., emissions from use of HFCs in refrigeration and air conditioning, as substitutes to Ozone Depleting Substances, grew by 4.7 Mt and the use of primary and secondary fuel as feedstocks in chemical manufacturing grew 3.5 Mt), there were some significant reductions offsetting these.
- Emissions of N₂O from Canada's sole adipic acid manufacturing plant decreased by 7.6 Mt due to the installation of N₂O abatement technology. Also, process emissions from the aluminium industry decreased by 2.0 Mt, or 21.8% from 1990 to 2004, due to improved PFC emission control technologies.

Agriculture Sector

 In the Agriculture Sector, the expansion of the beef cattle, swine, and poultry industries, along with increases in the application of synthetic nitrogen fertilizer in the Prairies resulted in a long term emission growth of 10.1 Mt (22.6 percent increase for the Agriculture Sector, contributing 6.3 percent to the overall increase)

Waste Sector

 From 1990 to 2004, GHG emissions from Waste increased by about 4.0 Mt, or 15.9 percent, surpassing the population growth of 15.3 percent. This appears largely due to the generation of increasing amounts of land filled waste. This increase would have been larger, had the land fill gas recovery projects and waste diversion programs (composting and recycling) not been implemented in Canada.

Land Use, Land-Use Change and Forestry Sector (not included in national totals)

- The LULUCF Sector reports GHG emissions and removals between the atmosphere and Canada's managed lands (forests, cropland, wetlands and settlements), as well as those associated with land-use changes. According to international guidelines, LULUCF estimates are not added to the national totals. This year, due to major changes in the methodologies, most LULUCF categories present completely revised and improved estimates for the entire time series. As in previous submissions however, the overall trend over time remains uncertain due to the very high interannual variability in GHG estimates over the reporting period. In 2004, the net flux from this sector amounted to net emissions of 81 Mt. The net sectoral GHG balance and trend are largely driven by emissions and removals in managed forests, and notably the inter-annual variability due to the immediate impact of wildfires. Such fires alone accounted for annual emissions between 14 and 342 Mt over the 1990–2004 period.
- The Cropland subsector includes the effect of agricultural practices on CO₂ emissions and removals
 from arable soils and the impact of forest and grassland conversion to cropland. In 2004, C
 sequestration in arable soils almost exactly offset emissions from lands converted to cropland, for a
 net flux of 0.06 Mt. The continued adoption of no-till and reduced tillage practices, and the reduction
 of summer-fallow explain the steady trend of increasing removals in cultivated soils.
- Forest losses to cropland, wetlands, and settlements amount to emissions of about 16 Mt in 2004, down from 27 Mt in 1990. This declining trend differs from the previously reported annual average emissions of 18 Mt, due to improvements in methodologies and completeness. Forest and grassland conversion to cropland shows a steady decrease from 16 Mt in 1990 to 9 Mt in 2004.