



Natural Gas Dryers for

**NGV FUELING STATIONS** 

## 'Team tech talk, Globe 2006 '

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Speaker:

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### Xebec Inc.

- Established 1967, owned by domnick hunter (UK) founded in 1967.
- Manufacture and supply of high added value filtration, separation and purification products.
- ISO 9001 (2000) certified
- ASME VIII Code
- China SQLO
- CSA Electrics and other electrical codes.

"World leader in Natural Gas dryer for NGV applications and present in the NGV market for over 20 years."



# Xebec Inc.







#### What is Xebec?

- The industry leader in the manufacturing of Compressed Air and Natural Gas purification and dehydration equipment for the World market.
- An industry employing more than 120 knowledgeable and experienced people sharing the same goal: meeting the market standards to the extent at the best possible competitive price.
- An industry cumulating more than 25 years in the manufacturing of Natural Gas drying equipment with a dedicated CNG team at every level of the process.





# Science of drying Natural Gas

- Using the latest technology (Low pressure suction side), Natural Gas needs to be contaminant free when introduced into HP compressors used in NGV applications.
- Although improving compressors performances, the LP dryer system is acting as a Natural Gas polisher to meet both ISO standards and generally recognized standards for moisture content while protecting HP cylinders against corrosion.

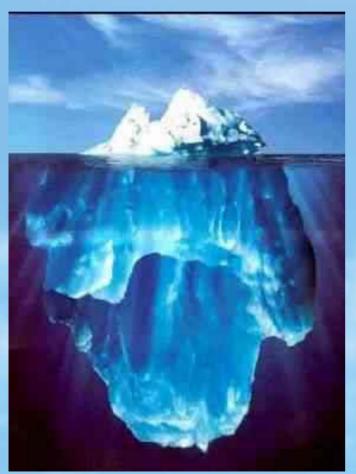




## Science of drying Natural Gas

Using Molecular Sieve as a drying media, the ultimate goal is to dehydrate and eliminate <u>'right</u> <u>from the source'</u> any trace of unwanted contaminants to insure a safe and reliable operation.

# And how does it affect our daily operations?



The tip of the Iceberg, the "Joule-Thomson" effect...

- m Freeze-ups at dispenser nozzles
- m Freeze-ups in the vehicles fuel injectors



# **Drying Natural Gas** Operational issues!



- Actual waterload varies significantly from location to location
- Piping and distribution systems can contribute in increasing moisture in the gas
- In most cases, NG dryers are "polishers" in view of less than saturated inlet dewpoints.





## **Drying Natural Gas**

# Operational issues!



#### Formation of hydrates

Hydrates are a solid phase complex of water and light hydrocarbons whose formation is dependent on gas composition, pressure and temperature.



Hydrates form when enough water vapor is present in the gas



# **Drying Natural Gas -**Safety issues!

#### **International & Market Standards**



- **CNG Fuel Standards** 
  - ♦ ISO 15403
  - **◆ SAE J1616**
- **CNG Fuel Standards** 
  - ♦ ISO 11439



**♦ NGV2 Cylinders** 





# Drying Natural Gas -Safety issues!

#### ISO 11439:2000(E), Paragraph 4.5-Gas Composition

**4.5.3 Wet gas** 

This is gas that has a higher water content than that of dry gas.

Constituent maximum limits shall be:

♦ Hydrogen sulfide and other soluble sulfides: 23 mg/m3

1 % (volume fraction) Oxygen:

◆ Carbon dioxide: 4 % (volume fraction)

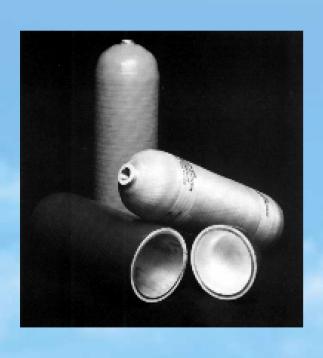
0,1% (volume fraction) ♦ Hydrogen:

Since there is no economical means to detect and limit these H2S and CO2 constituents in the gas stream.

> "Conclusion reduce the moisture in the gas with DESICCANT DRYERS."



# **Drying Natural Gas -**Safety issues!



Long-term and serious problems:

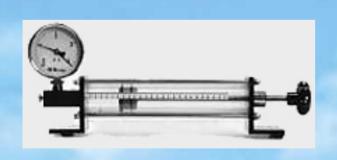
- Natural Gas contains H<sub>2</sub>S & CO<sub>2</sub>
- Water +  $H_2S$  or  $CO_2$  = Acids!!
- Internal corrosion of thin-walled highpressure storage tank (spot corrosion)
- Combined with constant pressure cycling => corrosion fatigue

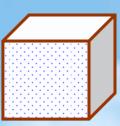
APPLICABLE EQUATION: CORROSION = EXPLOSION



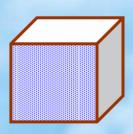
#### Pressure vs. volume...

## Relation between pressure and volume **Boyle & Marriott Principle** Compression = Concentration of molecules





1 F<sup>3</sup> of gas 1 Atm. = 14.7 PSIA 7 Lbs.  $H_2O/MMSCF$ 



1 F<sup>3</sup> of gas 245 Atm. = 3600 PSIG 1715 Lbs. H<sub>2</sub>O/MMSCF

And what about gas temperature!



## Pressure vs. temperature...

### Relation between compression and gas Temperature - Joule-Thompson effect (aka Heat of compression/Expansion cooling)

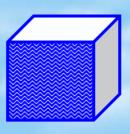
#### Compressing gases:

- -Water per F<sup>3</sup> increases
- -Temperature increases

245 Atm. = 3600 PSIG1715 Lbs. H<sub>2</sub>O/MMSCF 100 deg. F

#### **Expanding gases:**

- -Temperature decreases
- -Moisture reaches dewpoint and turns into liquid!



Back to 1 Atm. = 14.7 Temp. 

↓ 100 deg. F. **Dewpoint reached** FREE MOISTURE...

# Natural Gas Composition Water vapor!

#### Briefly...

Effect without dryer...

- Gas enters compressed compressor, gets (temperature and moisture concentration increases),
- Gas enters storages and expands (temperature decreases, moisture turns into liquid...too late)
- HP gas containing moisture is traveling to the dispenser, enters vehicle cylinder and expands once again...WATER!