



Devon Canada Corporation Daily Well Service Report

Well Name: DEVON ET AL KOTANEELEE L-38	License#: 1117	Event: ORIG COMPLETION
U.W.L.: NA 6665730, 22N 437588, 26E Zone: 10 Sect: L	Rig Name: AKITA DRILLING	Date: 2005/03/27
Bot. Hole Loc:	Rig#: 58	RPT#: 17
Surface Loc:		DAY#: 17
Office Supervisor: WARREN MACPHAIL		
8:00 AM Operation: Well shut in, rigging out drilling rig		
24 Hour Summary: Flowed on clean up. Shut in. Ran and set plug into "X" profile nipple.		
24 Hour Forecast: Set plugs in tubing. Complete rigging out.		

Well Status	CASED	Start Date:	2005/03/10	Finish Date:	
AFE Number	05290024	AFE Amount	4,900,000	Daily Costs \$	62,811
				CUM. Costs \$	2,896,570
KB Elev.:	810.65 (m)	Ground Elev.:	803.65 (m)	KB-Ground Level:	7.0 (m)
PB Depth:	3,673.0 (m)			KB-Casing Flange:	6.39
Daily Oil Hauled On:	(m ³)	Cum:	0.00(m ³)	Oil in Surface Tanks:	(m ³)
Daily H2O Hauled On:	(m ³)	Cum:	0.00(m ³)	H2O in Surface Tanks:	(m ³)
Daily Other Hauled On:	(m ³)	Cum:	20.00(m ³)	Other in Surface Tanks:	(m ³)
Daily Oil Hauled Off:	(m ³)	Cum:	0.00(m ³)	Oil Remaining to Recover:	(m ³)
Daily H2O Hauled Off:	(m ³)	Cum:	134.00(m ³)	H2O Remaining to Recover:	627.55 (m ³)
Daily Other Hauled Off:	(m ³)	Cum:	0.00(m ³)	Other Remaining to Recover:	207
Non Recoverable Annular Oil:	(m ³)	Cum:	0.00(m ³)	Gas Vented Today:	(Km ³)
Non Recoverable Annular H2O:	(m ³)	Cum:	0.00(m ³)	Gas Flared Today:	195.30 (Km ³)
Non Recoverable Annular Other:	(m ³)	Cum:	0.00(m ³)		

OPERATIONS LAST 24 HOURS

2005/03/26

00:01

Safety meeting with rig and flowback crews. Daily walkaround check O.K.
Continued and completed rigging out BJ Services coiled tubing, fluid pumpers, N2 pump trucks.
Moved all equipment off location to Grande Prairie and Red Deer yards. No BJ Services equipment left on location.

01:45

Shut in tubing pressure 12,580 kPa. Shut in casing pressure 15,000 kPa (Expansion)
Opened to flow well through a 19.05 mm fixed choke to production test unit and flare.
Strong gas cut load water surge and flow. Samples initially 0.2% sediment, declined to nil.
Fluid recovery rate through the 19.05 mm choke at 4.72 to 6.22 m³/hour. Salinity initially 12,000 to 15,000 ppm, pH 7.0. Increased to and stabilized at 85,000 ppm, pH 6.0.
Gas flow rate from 338.377 to 363.832 E3/m³/day. H2S at 2.2%.

08:00

Increased choke setting to 25.4 mm. Continued flowing well on clean up.
Strong gas cut load fluid surge and flow. Tubing pressure at 7160 to 7925 kPa. Shut in casing pressure at maximum 26,500 kPa due to heat expansion. Released annular pressure to 7000 kPa, monitored build up.
Fluid recovery rate increased to 21.56 m³/hour. No sediment show. Salinity 85,000 ppm, pH 6.0.
Gas flow rate varied from 513.182 to 500.943 E3/m³/day. Flowing tubing temperature at surface 44 degrees C.
NOTE: With well shut in and tubing temperature cooling, shut in casing pressure declines to 0 kPa.
Retained a high pressure gas sample: Sample chamber # CX 00311 plus 2 fluid samples from test separator.
Samples will be taken to AGAT Labs, Grande Prairie for routine analysis.

09:30

Shut well in for drilling rig to remove top drive assembly.
Load water recovered during 7:45 hour flow period = 51.59 m³
Cumulative load water recovered = 107.99 m³
Load fluid left to recover = 1102.91 m³
Gas flared during 7:45 hour flow period = 195.358 E3/m³

Continued.....

Supervisor/Phone: GEORGE GILES (780) 835 - 1570

Calling Card:



Devon Canada Corporation
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OPERATIONS LAST 24 HOURS

Cumulative gas flared = 232.714 E3/m3.

13:00

Shut in tubing pressure 12,500 kPa.

Lonkar Wireline crew on location. Spotted and rigged up skidded wireline unit. Safety and operations meeting with crew. Installed a wireline b.o.p. and full lubricator onto wellhead flow tee. Pressure tested same with wellhead gas at 12,500 kPa, O.K.

Ran in hole with a 97.0 mm o.d. gauge ring to the Halliburton "X" profile (96.77 mm) nipple at 3883.71 mKB.

No hang up. Pulled and recovered gauge ring. Made up and ran in hole with a 97.0 mm o.d. brush, tagged and worked same through the 96.77 mm "X" profile at 3883.71 mKB. Pulled and recovered same.

Picked up and ran in hole with a Halliburton "PX" 96.77 mm plug (925 Inconel material).

Landed and set same into the "X" profile at 3883.71 mKB, no difficulty, good latch.

Ran and landed prong into plug, no hang up.

24:00

Continued with slickline operations.

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