



**Devon Canada Corporation
Daily Well Service Report**

Well Name: DEVON ET AL KOTANEELEE L-38 License#: 1117 Event: ORIG COMPLETION
 U.W.I.: NA 6665730. 22N 437588. 26E Zone: 10 Sect: L Rig Name: Date: 2005/04/01
 Bot. Hole Loc: Rig#: RPT#: 20
 Surface Loc. DAY#: 22
 Office Supervisor: WARREN MACPHAIL
 8:00 AM Operation: Well shut in and secured / all equipment rigged out and moved off location
 24 Hour Summary: Completed static gradient survey, rigged out wireline and test units, moved off location
 24 Hour Forecast: Well shut in and secured pending production tie in.

Well Status: CASED Start Date: 2005/03/10 Finish Date:

AFE Number	AFE Amount	Daily Costs \$	CUM. Costs \$
05290024	4,900,000	133,717	3,173,359

KB Elev.: 810.65 (m) Ground Elev.: 803.65 (m) KB-Ground Level: 7.0 (m) KB-Casing Flange: 6.39
 PB Depth: 3,673.0 (m)

Daily Oil Hauled On:	(m ³)	Cum:	(m ³)	Oil in Surface Tanks:	(m ³)
Daily H2O Hauled On:	(m ³)	Cum:	(m ³)	H2O in Surface Tanks:	(m ³)
Daily Other Hauled On:	(m ³)	Cum:	(m ³)	Other in Surface Tanks:	(m ³)
Daily Oil Hauled Off:	(m ³)	Cum:	(m ³)	Oil Remaining to Recover:	(m ³)
Daily H2O Hauled Off:	(m ³)	Cum:	(m ³)	H2O Remaining to Recover:	(m ³)
Daily Other Hauled Off:	(m ³)	Cum:	(m ³)	Other Remaining to Recover:	(m ³)
Non Recoverable Annular Oil:	(m ³)	Cum:	(m ³)		
Non Recoverable Annular H2O:	(m ³)	Cum:	(m ³)	Gas Vented Today:	(Km ³)
Non Recoverable Annular Other:	(m ³)	Cum:	(m ³)	Gas Flared Today:	(Km ³)

OPERATIONS LAST 24 HOURS

2005/03/31

00:00

Continued with Lonkar Wireline to conduct a Static Gradient Survey as follows:

15 minute intervals with stops at 3400.0, 3800.0, 3900.0, 3959.8, 3965.5, 3969.1, 3975.4, 3983.0, 3988.4, 4020.0, 4024.15, 4029.0, 4044.1 mKB. With pressure recorders at final stop on bottom recorded tubing pressure at surface by deadweight gauge: 03:39 hours 2005/03/31 - 12,729.93 kPa.

Tools pulled tight off bottom, worked same and pulled up into the 177.8 mm casing string. Pulled up, monitored for, and no indication of a fluid level. Conducted a 5 minute stop with recorders at surface.

Shut well in. Recovered all tools. Downloaded recorders. Good information obtained.

Maximum bottom hole pressure recorded 17,240.963 kPa. Maximum bottom hole temperature recorded 154.540 degrees C.

Shut in 244.5 mm casing pressure at 0 kPa. Pressure builds during flowing operations as annular fluid heats up.

08:00

Morning safety meeting with Lonkar and OPSCO crews. Daily walkaround check O.K.

Wellhead shut in and secured. All outlets bull plugged.

Rigged out slickline unit. Prepared to move all equipment back to Grande Prairie base.

09:00

OPSCO Production Test crew purged test vessel with propane. No H2S present. Rigged out all equipment.

Utilized a Formula Transport cherry picker and laid down flare stack, no difficulty.

Loaded out OPSCO equipment for return to Grande Prairie base.

DC Energy rigged out and loaded out all 5 - 63.6 m3 fluid storage tanks, berms, liner and mats for return to Grande Prairie base.

12:00

All equipment loaded. Trucks at camp and ready to travel on access road at 22:00 hours.

NOTE: Conducted a surface casing vent flow check: 2005/03/31

08:00 hours.

Surface casing vent open previous 24:00 hours.

Continued....

Supervisor/Phone: GEORGE GILES (780) 835 - 1570

Calling Card:



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OPERATIONS LAST 24 HOURS

Attached a 12.7 mm o.d. hose to the surface casing vent. Immersed same 2.5 cm into a container of clean, fresh water.

Monitored x 10 minutes. No bubbles noted.

Negative surface casing vent flow.

Final calculated load fluid remaining to recover = 1102.91 m3 (2005/03/26)

FINAL REPORT

Well is ready for production tie in.