

1       **Atomic Energy of Canada Limited:**  
2       **Environmental Assessment**  
3       **Screening regarding the**  
4       **Proposal to decommission the**  
5       **fuel storage and handling bays**  
6       **at Chalk River Laboratories**

7  
8                   **MR. LEBLANC:** On the agenda today is the  
9       hearing on the Environmental Assessment Screening Report  
10      regarding the proposal to decommission the fuel storage  
11      and handling bays at Chalk River Laboratories.

12                   We welcome the representatives from Atomic  
13      Energy of Canada Limited that are joining us by  
14      teleconference.

15                   Is Mr. Klukas on-line? Are you with us,  
16      sir?

17                   **MR. LANGE:** Yes, this is Bruce Lange  
18      speaking from AECL.

19                   **MR. LEBLANC:** Mr. Lange?

20                   **MR. LANGE:** Yes, and I have with me four  
21      other staff from AECL. That includes Doug Killey, who is  
22      a hydrogeologist and will address questions concerning any  
23      things related to the plumes; Daniel Grondin who is  
24      involved with the licensing staff; Steven Kenny who is the  
25      Facility Manager for the bays that are being

1 decommissioned and Martin Klukas who is involved with the  
2 preparation of the EA.

3 **MR. LEBLANC:** Thank you very much for this  
4 precision.

5 The Commission Members have read the  
6 written submission filed by CNSC staff as outlined in  
7 Commission Member Document 06-H132, and we would now like  
8 to ask CNSC staff whether they wish to give a brief  
9 presentation or add anything to the written submission. I  
10 will then ask the President to pursue.

11 **THE CHAIRPERSON:** Mr. Taylor, do you wish  
12 -- any comments that you would wish to add?

13

14 **Written Submission from**

15 **CNSC staff**

16 **MR. TAYLOR:** Yes, Madam President, I have a  
17 few opening remarks to make.

18 My name is Chris Taylor. I am the Acting  
19 Director of the Environmental Assessment Division within  
20 the newly formed Directorate of Environmental Assessment  
21 and Protection. With me here today are Mr. Claude David,  
22 Environmental Assessment Specialist; Mr. Miguel Santini,  
23 the Director of the Chalk River Laboratories Compliance  
24 and Licensing Division; Mr. Fred Taylor, a Project Officer  
25 in that Division and also some other members of our CNSC

1 staff to answer questions.

2 Also, as mentioned by Mr. Lange, over the  
3 phone we have with us today some AECL representatives.

4 Staff has presented for the consideration  
5 of the Commission a completed Environmental Assessment  
6 Screening Report for the proposed decommissioning of the  
7 fuel storage and handling bays at Chalk River  
8 Laboratories, Chalk River, Ontario, and that Screening  
9 Report is attached to CMD 06-H123.

10 The project involves the decommissioning  
11 and ultimate demolition of buildings 204A and B, which  
12 house these bays and the remediation of the immediate site  
13 of those buildings.

14 The purpose is to remediate the site for  
15 reuse in a manner consistent with its location in the  
16 developed area of the Chalk River Laboratories.

17 An important point for the Commission in  
18 this particular case is that the first part of the  
19 project; that is, the removal of the 204A bay water for  
20 treatment at the Chalk River Liquid Waste Treatment Centre  
21 and the physical separation between building 204 and the  
22 NRX reactor has already been completed. Now, in normal  
23 circumstances, the responsible authority may not authorize  
24 any part of a project subject to CEAA to proceed until the  
25 EA is complete and a positive conclusion in respect to

1           that assessment is rendered.

2                           The initial works were authorized by CNSC  
3 staff due to an identified urgent need to reduce a risk of  
4 fire at the facility. It was determined that a fire in  
5 204A bays could rapidly spread to the adjoining NRX  
6 reactor hall and lead to potential structural failures in  
7 that building. So a complete fire break, including within  
8 the bay trench was needed to mitigate that risk.

9                           I point out that paragraph 7(1)(c) of the  
10 CEAA states that:

11   "An assessment of a project is not  
12   required where [(c)] the project is to  
13   be carried out in response to an  
14   emergency and carrying out the project  
15   forthwith is in the interest of  
16   preventing damage to property or the  
17   environment or is in the interest of  
18   public health and safety."

19                           And indeed this was the conclusion of CNSC  
20 staff in this case.

21                           So CNSC staff is satisfied that the  
22 mitigation measures for this part of the project, as  
23 described in the Screening Report, were implemented by  
24 AECL and that they were effective in mitigating the  
25 potential adverse effects.

1                   The conduct of the technical studies  
2                   including the EA screening or the EA study report was  
3                   delegated to AECL pursuant to section 17 of the CEAA. The  
4                   Screening Report submitted for consideration by the  
5                   Commission is based on information drawn from those  
6                   studies. A draft version of the Screening Report was made  
7                   available to the public for comment prior to its  
8                   completion as well.

9                   Other than this, staff will not be making a  
10                  detailed presentation of the Screening Report. However,  
11                  we are prepared to answer questions that you may have and,  
12                  as I've mentioned and as I've indicated earlier, AECL is  
13                  also available to answer any questions you may have  
14                  pertaining to the project and any of the environmental  
15                  studies that were delegated to them.

16                  Staff is recommending that the Commission  
17                  accepts the conclusions of the Screening Report, that is  
18                  that the project take into account the mitigation measures  
19                  is not likely to cause significant adverse environmental  
20                  effects, and consistent with paragraph 21(a) of the CEAA,  
21                  or the *Canadian Environmental Assessment Act*, proceed with  
22                  the consideration of the licence application that includes  
23                  elements of this project under the *Nuclear Safety and*  
24                  *Control Act*.

25                  Thank you. That completes our

1 presentation.

2 **THE CHAIRPERSON:** Thank you, Mr. Taylor.

3 Mr. Lange, is there anything that you would  
4 like to add at this time for the Commission before I open  
5 the floor for questions?

6 **MR. LANGE:** Yes, thank you, Madam Chair.

7 I think, just very quickly, we are pleased  
8 at the prospect of being able to proceed with this  
9 project; to decommission this whole fuel storage and  
10 handling bays associated with the NRX reactor.

11 I think, as you are aware and in reading  
12 the documentation, these bays were built back in the 1940s  
13 and then over the decades problems have manifested  
14 themselves.

15 The execution of this project will  
16 accomplish a number of things as Mr. Taylor has already  
17 indicated, it will allow us to, and has allowed us to,  
18 empty the bays and that the water in the bays was, in  
19 fact, the source of a plume of contaminated groundwater,  
20 that the source of that plume has now been removed. So  
21 that's a very significant accomplishment in itself.

22 Also, as indicated by Mr. Taylor, the  
23 emptying of the bays will now allow us to proceed with  
24 establishing the fire break to establish those distances  
25 between the very close buildings and reduce -- mitigate

1 the potential for risk from fire.

2 It has also allowed us to gain a fair  
3 amount of experience in dealing with circumstances  
4 surrounding decommissioning such things as old bays and, I  
5 think it's also important to note that it gives us and has  
6 given us an opportunity to demonstrate fairly clearly to  
7 shareholders and stakeholders and perhaps even the public  
8 that we are indeed making physical progress on addressing  
9 some of the legacy issues of the Chalk River site that has  
10 been an area of concern in the past. We have heard that  
11 we do a lot of planning but not much work and now, in  
12 fact, I think we can demonstrate the opposite.

13 So we are keen on continuing with this  
14 project and look forward to the conclusion of the EA  
15 process. Thank you.

16 **THE CHAIRPERSON:** Thank you.

17 So we'll open the floor for questions. Dr.  
18 McDill, would you like to start?

19 **MEMBER MCDILL:** Thank you.

20 I would have found it helpful to have had a  
21 bit of a timeline in the report, so I could see where  
22 things were going on, but without that, I'll start with a  
23 question on page 8 of the proposed EA screening report,  
24 which is referred to again on page 17 and then the same  
25 thing appears in Table 2, EC9. That's with respect of the

1 one metre of soil. It says, "AECL will explain the one  
2 metre limited building definition and briefly describe".

3 I wonder if some of that explanation could  
4 be given here?

5 **THE CHAIRPERSON:** And since this is a  
6 question to AECL, perhaps you could give Dr. McDill some  
7 timeline verbally?

8 **MR. LANGE:** This has to do -- just to make  
9 sure I understand the question correctly, Dr. McDill --  
10 this is Bruce Lange speaking, for the record; the question  
11 is the one metre of boundary outside of the facility and  
12 the timeline for actually dealing with that material; is  
13 that correct?

14 **MEMBER McDILL:** I guess a more general  
15 timeline for the things that are mentioned in the EA, and  
16 my first question was with respect to the one metre of  
17 soil and where does that fit in the timeline?

18 **MR. LANGE:** Okay, good. Yes.

19 Again, Bruce Lange for the record.

20 The plan is that Phase I, which is putting  
21 the bays into a safe sustainable shutdown state, will be  
22 completed essentially with the emptying of the bays. That  
23 will then allow us to put covers all over the bays and set  
24 up ventilation systems and monitor the environment around  
25 and in the bays themselves. We will then proceed with



1        establishing the fire breaks, which will be accomplished  
2        towards the end of this year and into next year.

3                    Once that's accomplished, we will be into  
4        the Phase II, which is the monitoring and surveillance.  
5        We anticipate the monitoring and surveillance period will  
6        last until about 2021 and that the building and the bays  
7        and the surrounding soils and all the auxiliary facilities  
8        will be removed and the site returned to a state for  
9        further use by about, as I say, about 2021.

10                   **MEMBER MCDILL:** So the fire breaks go in 06-  
11        07.

12                   **MR. LANGE:** No, that's -- Bruce Lange for  
13        the record.

14                   That is correct and, in fact, a lot of the  
15        activities associated with establishing that fire break  
16        are already underway.

17                   **MEMBER MCDILL:** Thank you.

18                   And with respect to explanation of why only  
19        one metre of soil, not one and a half or two?

20                   **MR. LANGE:** Oh, sorry, yes.

21                   The one metre boundary is kind of an  
22        official, perhaps artificial, definition of where the  
23        responsibility of the facility manager for NRX ends.  
24        Beyond the one metre boundary, the responsibility resides  
25        with the site operations, nuclear operations folks; that

1 is, the people who actually work on the lines between the  
2 buildings.

3 So we will remediate to the extent that it  
4 is required. We won't stop at the one metre. That's just  
5 a definition of ownership.

6 **MEMBER McDILL:** Is that staff's  
7 understanding as well?

8 **MR. DAVID:** Claude David for the record.  
9 Yes, that's our understanding.

10 **MEMBER McDILL:** Thank you.

11 My next question is with respect -- I'm  
12 trying to do this in some kind of sensible order here --  
13 on the screening report on page, I think it's 91 -- it's  
14 the one after 90, yes, 91. That hole punch has taken it  
15 out -- on groundwater quality and Phase I, the description  
16 of the activities refers to once the waters are removed  
17 and the mitigation measures refers to continuous  
18 filtration of the bay water.

19 I wonder if you could explain how those  
20 work together?

21 **MR. LANGE:** Dr. McDill, you said that was  
22 on page 91?

23 **MEMBER McDILL:** Ninety-one (91).

24 **MR. LANGE:** We're struggling a little bit  
25 with the communications. I just wanted to confirm that is

1 indeed the case.

2 So this is -- "bay areas being cleaned will  
3 be isolated using existing watertight gates to minimize  
4 mitigation of re-suspended solids to leak."?

5 **MEMBER McDILL:** Yes, that's in "Mitigation"  
6 and under the description of activities it says, "once the  
7 waters are removed"; so once the waters are removed, you  
8 expect to have more water coming in or is it out of order,  
9 basically?

10 **MR. LANGE:** Yes, it's out of order. In  
11 other words, those mitigation techniques would be used  
12 during the process until the bays are actually empty.

13 **MEMBER McDILL:** Thank you.

14 And with respect to page -- now, we're onto  
15 Table 1, "AECL May 29<sup>th</sup> resolution outstanding issues" --  
16 I'll try closer to the mike if the volume is not good. On  
17 page 3, "The Regional Municipality of Ottawa-Carleton was  
18 provided with a site tour".

19 Could I ask roughly when that was, and then  
20 when was their letter sent?

21 **MR. LANGE:** I believe that was in May.

22 Martin, do you know when the tour was given  
23 for the Ottawa-Carleton group?

24 **MR. KLUKAS:** I believe that was in the late  
25 nineties.

1                   **THE CHAIRPERSON:** Sorry, could you repeat  
2 that? We couldn't hear you.

3                   **MR. LANGE:** The late 1990s.

4                   **MEMBER McDILL:** So you're assuming that a  
5 meeting from the late 1990s is still the Regional  
6 Municipality of Ottawa-Carleton's position, or am I  
7 misunderstanding you?

8                   **MR. LANGE:** Bruce Lange, for the record.

9                   The tour that would have been given at that  
10 time was part of an EA public communication process that  
11 we went through in anticipation of the preparation of the  
12 EA. Subsequent to that initiative, there haven't been  
13 anything in the way of formal consultations carried out  
14 with respect to this EA.

15                   But I'll ask Martin Klukas to speak further  
16 on that.

17                   **MR. KLUKAS:** Martin Klukas speaking.

18                   There is just a correction. Public  
19 consultation activities were held in 2002 and these  
20 involved open houses, presentations to employees, letters  
21 to stakeholders. I believe Ottawa-Carleton was included  
22 in those letters to stakeholders, but I would need to  
23 confirm that.

24                   **MEMBER McDILL:** Thank you.

25                   I wonder if staff has any comment on that?

1                   **MR. TAYLOR:** No, we don't have any comment  
2 with respect to that particular meeting that was held.

3                   **MEMBER McDILL:** If I could ask AECL, has  
4 there been any further contact with the RMOC more  
5 recently?

6                   **MR. KLUKAS:** Martin Klukas speaking.  
7 I don't believe so.

8                   **MEMBER McDILL:** To staff: Should there have  
9 been?

10                  **MR. LANGE:** As I said, I believe in 2002,  
11 we did inform stakeholders who were interested in the  
12 project. RMOC would have been included. Had they  
13 requested additional information, the AECL would certainly  
14 have provided this.

15                  **THE CHAIRPERSON:** I gather that -- I think  
16 probably a corollary, Dr. McDill, would be in the process  
17 of doing this work -- in the process of doing this work,  
18 you would have done the necessary consultation plan that  
19 would have offered an opportunity if anyone had been  
20 interested in this site to ensure that they had an  
21 opportunity to be involved.

22                               I think what we're trying to figure out is,  
23 is it the fact they haven't commented there or been in  
24 contact since 2002, is that indicative of a lack of  
25 consultation on the part AECL or this process, or is it

1 that they have had an opportunity but have chosen to  
2 interact?

3 **MR. LANGE:** I would suggest they have had  
4 an opportunity but have not chosen to interact.

5 I would also like to -- CNSC can comment on  
6 this, but the screening report was made available for  
7 public review in May of this year and perhaps CNSC wishes  
8 to comment on their consultation with respect to the  
9 screening as well.

10 **MR. TAYLOR:** I am going to ask Claude David  
11 to comment on the public consultation that was led by the  
12 CNSC for this environmental assessment.

13 **MR. DAVID:** Claude David, for the record.

14 The draft screening report was made  
15 available for public review -- for a 30-day public review.  
16 That public review started May 29<sup>th</sup>, 2006 and ended June  
17 23<sup>rd</sup>, 2006.

18 There was a notice of solicitation for  
19 public comments posted on the CNSC website. As a result  
20 of making this screening report available for public  
21 review, there were no requests for either the screening  
22 report itself and staff did not receive any comments from  
23 the public or stakeholders.

24 **MEMBER MCDILL:** Thank you.

25 I will pass it on to my colleague.

1                   **THE CHAIRPERSON:** Dr. Barnes?

2                   **MEMBER BARNES:** I thought this was a  
3 relatively straightforward process and report and my  
4 comments or questions are rather specific. I'll just go  
5 through them in the document. I think that's the easiest  
6 way of doing it.

7                   So I did wonder why NRCan had not been  
8 involved. I know it would be peripheral to their  
9 interest, but is it outside of their mandate completely,  
10 or did they simply decline to participate?

11                   **MR. LANGE:** Bruce Lange, for the record.

12                   Because the decommissioning of the Building  
13 204 bays is in fact a significant component of the  
14 comprehensive preliminary decommissioning plan, NRCan, at  
15 least through that mechanism, has been pretty heavily  
16 involved with our plans for the decommissioning of that  
17 facility.

18                   **MEMBER BARNES:** But I didn't see any  
19 reference to them in this document. For example, on page  
20 3 where the three other departments, Health Canada,  
21 Environment Canada and Fisheries and Oceans Canada are  
22 listed and then Ministry of the Environment, Ontario, or  
23 in the disposition ---

24                   **MR. LANGE:** Bruce Lange, for the record.

25                   It's our understanding that CNSC staff had

1 made the selection as to who the other regulatory -- other  
2 federal organizations were that would review the EA.

3 **MEMBER BARNES:** It's just an observation.

4 Under page 8 which is the -- I realize  
5 this is in the scope issue, but -- 7.3 is the follow-up  
6 program and I wonder whether there was -- actually, no,  
7 I'll back off on that. I realize this is an issue -- let  
8 me just jump to page 3 of the -- I guess it must be the  
9 screening report -- page 3 of the screening report, 2.4,  
10 the current status of the fuel storage and handling bays,  
11 second paragraph, indicate that the volume of sludge was  
12 estimated to be .5 cubic metres in 204A and .7 metres in  
13 204B and, as I read it here, the work took five years. I  
14 wonder why it took five years to remove 1.2 cubic metres  
15 of sludge.

16 **MR. LANGE:** Bruce Lange, for the record.

17 One of the issues that we were dealing with  
18 in the 204 bays was that following sludge removal, we  
19 would see a follow-up of algae growth that would then re-  
20 populate the bay so that we would vacuum and then come  
21 back several months later and we would have seen more  
22 sludge forming as a result of the algae growth.

23 To address that issue, we finally ended up  
24 blocking out all the windows in the bays to prevent the  
25 light from coming in and actually finally adding hydrogen



1 peroxide to keep the algae growth down. So part of the  
2 problem was that the sludge kept reappearing and that was  
3 one of the reasons that it took so long to finally address  
4 that issue.

5 **MEMBER BARNES:** I won't comment any further  
6 about what you did with the hydrogen peroxide.

7 If I go on to page 7-8, which is the scope  
8 of the project, and you identify Phases I, II and III, and  
9 like Dr. McDill, I found it difficult to -- until I got  
10 through several times, finding out just how long Phase I,  
11 Phase II and Phase III was. So basically Phase II is a  
12 40-year period and Phase I is relatively brief and Phase  
13 III is relatively brief, and in Phase II you indicate the  
14 routine monitoring of the building structure systems and  
15 radiation fields and then in Phase III there is a variety  
16 of activities that go at the bottom of 7 and onto the top  
17 of page 8.

18 I wasn't sure if you needed a monitoring  
19 component in Phase III. I don't think the word  
20 "monitoring" occurs at all. You are dealing with  
21 segregation, transfer, storage disposal of contaminated  
22 wastes and so on in the last bullet, as an example. You  
23 are conducting radiological surveys but it wasn't in the  
24 context of a long-term monitoring strategy.

25 **MR. LANGE:** Bruce Lange, for the record.

1           The anticipated approach on this is that  
2           the monitoring methodology used for Phase II, which would  
3           include things as groundwater monitoring and air  
4           monitoring, which simply continue on to the extent  
5           required into Phase III until ultimately that equipment  
6           could also be removed.

7           So the monitoring would definitely be a  
8           part of Phase III; I would think extremely important, in  
9           fact, to ensure that we weren't having releases as a  
10          result of those activities.

11          **MEMBER BARNES:** Since Phase III is going to  
12          take place about 45 years from now, does the document  
13          adequately state that, in your opinion, somewhere apart  
14          from this verbal comment?

15          **MR. LANGE:** Bruce Lange, for the record.

16          A couple of things I think that probably  
17          require clarification. The 40-year period was sort of the  
18          full range of time it was going to take from the decision  
19          to begin working on the NRX bays to the time that building  
20          204 bays to the time that this structure was actually  
21          removed.

22          Our current plans are, as I indicated  
23          earlier in the comprehensive preliminary decommissioning  
24          plan that, in fact, the structure and the NRX bays will in  
25          fact be removed by about 2021. So we are talking about a

1 period of about 20 years or less, perhaps 15 years until  
2 those bays are actually physically removed.

3 On the monitoring and surveillance plan,  
4 there will be a storage and surveillance plan established  
5 for the 204 bays that has actual -- it will actually be  
6 incorporated into the licence.

7 So the commitments made for storage and  
8 surveillance in that plan will indicate the extent to  
9 which they will have to be extended into Phase III.

10 **MEMBER BARNES:** Okay. If I go on to page  
11 14 of the screening report, 7.1.3.3 Fuel Storage and  
12 Handling Bays Metal Components, you indicate there in the  
13 first sentence that the 204A bays contain approximately  
14 6,100 kilograms of metal components. Elsewhere, you  
15 indicate that you have a scrubbing process and so on, and  
16 yet when I see what is being transferred eventually into  
17 the Ottawa River through some of these processes, it's "A  
18 few grams".

19 So I would just like confirmation that, in  
20 truth, that is the limit of metal components that will get  
21 transferred into the Ottawa River through one process or  
22 another.

23 **MR. LANGE:** Bruce Lange, for the record.

24 Just to ensure I understand, the reference  
25 to the metal transfer to the river was largely referring,

1 I believe, to dissolved metals that may have been in the  
2 water.

3 **MEMBER BARNES:** Well, not if has a weight  
4 of grams. I would have thought at least it was expressed  
5 with zinc, aluminium and copper. It's repeated several  
6 times in the tables -- at the back Table 9.1.

7 **MR. LANGE:** Yes. Bruce Lange for the  
8 record.

9 That's correct and that's the discharges  
10 that will ultimately result from the treatment of the  
11 water in the waste treatment centre and the distillates  
12 and associated materials will lead to the release of some  
13 grams of metals such as copper and zinc. The 6100  
14 kilograms referred to in 7.1.3.3 are actually steel racks  
15 and all, that were physically removed from the bay  
16 structure itself.

17 **MEMBER BARNES:** Yes. I understood that and  
18 I can see that clearly having a different disposition.  
19 But anyway, I just asked staff; you're content with that  
20 very low amount of metals that will end up in the Ottawa  
21 River? Correct?

22 **MR. TAYLOR:** Yes, that's correct.

23 Chris Taylor for the record.

24 **MEMBER BARNES:** At the bottom of page 16,  
25 where you're dealing with the water from the bays will be

1 transferred to the CRL waste treatment centre for  
2 treatment to reduce concentration of radionuclides in the  
3 water prior to release to the Ottawa River, total quantity  
4 of water to be transferred via the existing active drain  
5 to the WTC is estimated about 1370 cubic metres. So  
6 again, just some assurance that they will be full  
7 treatment, such that the liquids eventually released to  
8 the Ottawa River are well within regulatory limits.

9 **MR. LANGE:** Bruce Lange for the record.

10 Yes, that's exactly correct. The water was  
11 transferred -- has been transferred to the waste treatment  
12 centre. The acceptance of that water by the waste  
13 treatment centre had to be agreed to by them before we  
14 could actually make the transfer. In other words, we had  
15 to meet their waste acceptance criteria before they would  
16 accept the water for treatment. Having accepted it, it  
17 then went through the liquid waste evaporator. The  
18 largest proportion of contamination, be it either  
19 radioactive or inorganic was retained and immobilized and  
20 the distillate from the liquid waste evaporator was then  
21 released to the river but in compliance with the waste  
22 treatment centre release levels.

23 Can I confirm that we're still connected?

24 AECL, are we being heard at the CNSC?

25 (Technical difficulties)

1                   **MEMBER BARNES:** ... disagree with any  
2                   comments, without me going to staff every time.

3                   **THE CHAIRPERSON:** So is that clear, Mr.  
4                   Taylor, that our expectation is that you'll raise your  
5                   hand if you want to comment or disagree with anything?

6                   **MR. TAYLOR:** Yes. We will do that. Thank  
7                   you.

8                   **THE CHAIRPERSON:** Okay. Mr. Lange, Dr.  
9                   Barnes, I think we're connected again.

10                  **MR. LANGE:** I'm sorry. Are we coming  
11                  through now?

12                  **MEMBER BARNES:** Can you hear me?  
13                  Yes. You can hear me?

14                  **MR. LANGE:** Yes. Very good. Thanks, Dr.  
15                  Barnes.

16                  **MEMBER BARNES:** Okay. I'll just start that  
17                  part again.

18                  We've just been discussing the waste  
19                  treatment centre and since we were on page 16, I'll go up  
20                  two paragraphs in the middle of the page and just quote.  
21                  And it goes back to my -- one of the concerns I had about  
22                  the metal, the few grams of metal components that may go  
23                  into the river, but this is part of the reason for my  
24                  concern. In the middle of page 16, it said and still  
25                  says:

1                   "Metal components will be cleaned  
2                   underwater by jet scrubbing and wire  
3                   brushing. They will be removed before  
4                   draining the bay water pending  
5                   radioactive survey and sampling and  
6                   ALARA assessments."

7                   They, being the metal components as opposed  
8                   to all the fine metal particles that were generated by jet  
9                   scrubbing and wire brushing, which presumably remain in  
10                  the bay water and that bay water then goes to the waste  
11                  treatment centre, I presume. So do they have a capacity  
12                  then, to remove those fine metal components from the  
13                  cleaning process?

14                  **MR. LANGE:** Bruce Lange for the record.

15                  Yes, that is correct. They have a large  
16                  bag filter on the unit side of the waste treatment centre.

17                  Again, just a note that the process that  
18                  they use is one of distillation, so any particles or non-  
19                  volatile material that goes to the waste treatment centre,  
20                  remains in the bottom of their evaporator. That material  
21                  is then subsequently removed, immobilized and then placed  
22                  in the waste treatment centre, in the waste managing  
23                  areas. So it is only the distillate, the volatile  
24                  components, that come off from the treatment process that  
25                  are then subsequently released to the river.





1 drop to its natural level, well below  
2 the base. Soil pressure of the dry  
3 will not pose a danger." (As read)

4 So I wonder if there could be a little more  
5 clarification about the -- how serious this threat is. I  
6 can't imagine it's something you want to see as part of  
7 this process. In particular, I wonder why it quotes,  
8 "temporary bracing will be installed while the water is  
9 being drained" as opposed to before it's drained and  
10 whether you really also need it. My second question then,  
11 is whether you needed to install some kind of de-watering  
12 system around the outside of, at least part of this  
13 building then, so that those pressures are not built up?

14 **MR. LANGE:** Bruce Lange for the record.

15 I'll ask Steven Kenny to describe the  
16 process that they used in bracing and then draining the  
17 bays in the process of taking the water out.

18 **MR. KENNY** It's Steven Kenny.

19 Certainly the draining of the bays, we did  
20 install a bracing prior to taking the water down. It was  
21 installed -- they're metal braces. They're engineered and  
22 put in place to support any movement of the walls if they  
23 so chose to. There's another point ---

24 **THE CHAIRPERSON:** Could you approach the  
25 telephone more? We can hardly hear you.

1                   **MR. LANGE:** We're having the same problem  
2                   too.

3                   **MR. KENNY:** Sorry, it's Steven Kenny.

4                   During the removal of water, the braces  
5                   were installed prior to us pumping any water out of the  
6                   base, and as the water level dropped, the braces were well  
7                   in place long before we got to a point where the  
8                   engineering report indicated that it would cause damage.

9                   The other point I wanted to make was as the  
10                  water was removed, we had an engineering report that  
11                  indicated that -- and pictures on top of it from whenever  
12                  the bays were constructed. The bays were built on top of  
13                  the ground and then they were bermed up to the top level  
14                  of the bays. So the groundwater -- maybe Doug Killey  
15                  could comment on this, but the groundwater table is below  
16                  the bottom of the base of the bays.

17                  **MR. LANGE:** Bruce Lange, for the record.

18                  I'll just ask Doug Killey to expand a bit  
19                  on his expectations with respect to how long it would take  
20                  for that perched water table to go down so that the walls  
21                  -- so that the soil outside of the bays indeed are no  
22                  longer water saturated.

23                  Doug.

24                  **MR. KILLEY:** Doug Killey here.

25                  There was a small region around the

1 vertical rod storage bay portion of the 204 bay system,  
2 which is where the suspected leak is believed to be  
3 located where the soils immediately adjacent to the bays  
4 have been saturated because of that leak. The permanent  
5 water table is several metres below that point and below  
6 the bottom of the bay structure.

7 So as Steve Kenny had indicated, once the  
8 leak is terminated, the first water table will drain down.

9 The backfill around the bays consists of  
10 stands and we haven't been asked to and we haven't  
11 actually been monitoring water levels in the fill adjacent  
12 to the bay.

13 My expectation, however, is that the first  
14 water table probably has dissipated at a rate fairly close  
15 to the rate at which the bay water has been removed and  
16 it's most likely that in fact those soils are unsaturated  
17 now.

18 **MEMBER BARNES:** I notice that all your  
19 responses are in the past tense whereas the document is  
20 written in the future tense.

21 Does this mean that most of this work has  
22 been done already?

23 **MR. LANGE:** I'm sorry, we didn't hear that  
24 last comment. Could you repeat that, please?

25 **MEMBER BARNES:** Yes. I just said I notice

1 that most of the responses were in the past tense, that  
2 the bay water was withdrawn, various activities were  
3 accomplished like the bracing, whereas the document we're  
4 looking at is all in the -- that these activities will  
5 take place.

6 Has most of this work been done?

7 **MR. LANGE:** Bruce Lange, for the record.

8 Yes, as indicated by Mr. Taylor at the  
9 beginning of the presentation, because of a concern about  
10 the potential for fire, the dispensation was given to just  
11 remove the water from those bays so that we could begin  
12 the process of establishing the fire break.

13 The difficulty is that because of the  
14 freezing conditions, the water had to be removed before we  
15 could remove the building structures to provide the  
16 necessary fire break separation.

17 **MEMBER BARNES:** Okay. Sorry, that was my  
18 error. I had heard the comment but I hadn't correlated it  
19 with this issue that I was trying to raise here.

20 **MR. LANGE:** Bruce Lange, for the record.

21 In essence then, at the conclusion of this  
22 everything worked as anticipated and the waste treatment  
23 centre found no problems with the liquid being transferred  
24 over. There were no concerns with the structural  
25 stability of the walls and the bays are now, for the most

1 part, dry and covered.

2 **THE CHAIRPERSON:** Mr. Taylor, did you want  
3 to comment?

4 **MR. TAYLOR:** Yes, thank you.

5 It's Chris Taylor, for the record.

6 Dr. Barnes, another fact with respect to  
7 the perched water table on the outside of the walls, the  
8 soil or the land drops away -- quickly away from the  
9 outside of the bay wall. So there's a fairly steep slope  
10 and not a lot of soil against the bay wall. It slopes  
11 away quite quickly, and given that the soil is relatively  
12 sandy, the expectation would be that that perched water  
13 table which was being sustained by the leakage in the bay  
14 would fall quite rapidly. It's not a flat area of land.

15 **THE CHAIRPERSON:** It's Linda Keen.

16 My comments will not surprise Mr. Lange.  
17 As you know, I'm quite anxious to get the decommissioning  
18 work done on this site as much as possible. I think it's  
19 more of a comment than a question.

20 You indicated already some acceleration of  
21 the timetable that has been originally looked at. I'm  
22 assuming, as my comments have been on other AECL projects,  
23 that there is a clear approach made to ensure that work  
24 proceeds as expeditiously as possible and that delays do  
25 not take place any more than necessary. This, as you are

1 aware, is also part of the CNSC policy on regulatory  
2 policy and waste management as well.

3 So I guess what I would ask for, is your  
4 assurance that this is not at the bottom of the pile in  
5 terms of AECL's priorities?

6 **MR. LANGE:** Bruce Lange, for the record.

7 No, certainly at the top of the pile was  
8 our ability to get those bays emptied. We knew that we  
9 had a potential source of a plume that we wanted to get  
10 addressed. So the highest priority surrounding the NRX  
11 bays or the 204 bays was in fact getting that water out of  
12 there. So that has now been taken care of.

13 And it also goes probably without saying  
14 that the agreement of the Canadian government to  
15 significantly enhance the funding for these activities has  
16 indeed allowed us to undertake these activities sooner  
17 than we had anticipated.

18 So, yes, this effort is in fact indicative  
19 of our ability or our desire to accelerate the program.

20 **THE CHAIRPERSON:** That was really my  
21 question, was the monitoring of the plume, as you  
22 mentioned.

23 What exactly is the plan to the monitoring  
24 now that the water has been removed?

25 **MR. LANGE:** Bruce Lange, for the record.

1 I'll let Doug Killey address that, about  
2 the specifics of the Monitoring Program.

3 **MR. KILLEY:** Doug Killey speaking.

4 The ---

5 **THE CHAIRPERSON:** Again, we've lost you.

6 **MR. KILLEY:** Sorry. This is Doug Killey  
7 here.

8 The current groundwater monitoring  
9 associated with the NRX rod bays, the ongoing program  
10 consists of quarterly sampling near the CRL waterfront,  
11 down gradient of the NRX bays and of other facilities in  
12 the built-up portion of the site. That program, to my  
13 knowledge, will continue indefinitely.

14 **THE CHAIRPERSON:** But do you expect to see  
15 some changes as a result of the removing of that water?

16 **MR. KILLEY:** Doug Killey here.

17 We do expect to see some changes as a  
18 result of draining the bays. The current or the  
19 radionuclides that we have seen down gradient of the bays  
20 are tritium and strontium-90.

21 Tritium concentrations have decreased by  
22 approximately in order of magnitude over the last four  
23 years or so primarily as a result of separation of the NRX  
24 and NRU rod bay system, but with the NRX bays now being  
25 dewatered, we'll certainly be expecting to see the tritium

1 concentrations decreased to local background values within  
2 approximately two years is our estimate for groundwater  
3 travel time from the bays down to the monitoring wells  
4 near the river.

5 Strontium-90 concentrations have not shown  
6 any particular change as of yet and we don't expect to see  
7 any dramatic decrease for many years to come because the  
8 strontium is reactive with the solids between the bays and  
9 the river and a substantial fraction of what we currently  
10 observe in the groundwater is already within the zone of  
11 saturation.

12 Again, however, in the long term we will  
13 expect to see decreases of strontium-90 concentrations.

14 **THE CHAIRPERSON:** And I imagine that CNSC  
15 staff will expect that too?

16 **MR. TAYLOR:** Yes, Chris Taylor, for the  
17 record.

18 In fact, the continuing monitoring and  
19 assessment of the plume is explicitly part of the follow-  
20 up program to this environmental assessment as set out on  
21 page 97, section 10, and including the requirements --  
22 assessing the requirements for capture and treatment of  
23 the groundwater plume, if necessary, and staff is  
24 continuing to monitor AECL's activities in respect of the  
25 plume. And if you wish to explore that with the



1 specialists, with staff, Dr. Shizhong Lei is here to  
2 answer any specific questions.

3 **THE CHAIRPERSON:** My next question is -- I  
4 certainly -- one of the reasons that the CNSC Commission  
5 was very active, I think, in the decommissioning plan for  
6 this site was the issues of historic waste and the  
7 safeguard program. Would CNSC staff like to comment if  
8 there's any issues that they see at this point with  
9 regards to safeguards?

10 **MR. TAYLOR:** Chris Taylor, for the record.

11 I'd like to ask Rowena Maxwell to come  
12 forward and address issues related to safeguards.

13 **MS. MAXWELL:** Rowena Maxwell, for the  
14 record.

15 There are no issues related to safeguards  
16 with this project. We have been keeping the EA apprised  
17 of all phases of the project and they're aware of what's  
18 going on.

19 **THE CHAIRPERSON:** My final comment is,  
20 because this is such a broad project and such a long-term  
21 project, and I took into account really my colleague's  
22 comments about knowledge management and information  
23 management on this, I think it would be appropriate for  
24 AECL to consider offering regular updates to the  
25 Commission at appropriate times on the whole project. I'm

1 not talking about the licensing issue but you're coming  
2 forward on licensing of this, but I think to keep it in a  
3 broader perspective, including timelines and including  
4 project charts and including how this relates to other  
5 projects, I think that would be an important knowledge  
6 management for AECL, but I think the Commission would  
7 appreciate that schedule and that timing, that kind of  
8 content would be discussed by AECL with the CNSC staff and  
9 brought forward, I think, at the licensing of this  
10 component of the project, if so accepted.

11 **MR. LANGE:** Yes, this is Bruce Lange, for  
12 the record.

13 We are very much in agreement with that  
14 and, in fact, have already established a number of  
15 mechanisms by which to ensure that. We did, for example,  
16 present, just I suppose out of interest, the fact that we  
17 had actually started working on the bays at the licence  
18 hearings, but we do have a five-year decommissioning  
19 implementation plan that we have committed to updating and  
20 briefing CNSC staff on on a regular basis. So that will  
21 provide a very good mechanism by which to provide that  
22 overview and in the context of all projects going on.

23 **THE CHAIRPERSON:** And to the Commission as  
24 well to CNSC staff, I'm suggesting.

25 **MR. LANGE:** Yes, I think -- Bruce Lange,

1 for the record.

2 Yes, I think particularly as part of our  
3 mid-term report and other formal reporting mechanisms to  
4 the Commission.

5 **THE CHAIRPERSON:** Thank you.

6 Are there any further questions from  
7 Commission Members?

8 Well, that then completes the record for  
9 the hearing on the matter of the Environmental Assessment  
10 Screening regarding the proposal to decommission the fuel  
11 storage and handling bays at Chalk River Laboratories.

12 The Commission will deliberate and will  
13 publish its decision in due course. It will be posted on  
14 the CNSC Web site and will be distributed to participants.

15 So thank you very much to AECL, by phone,  
16 and CNSC staff for your attendance today.

17 We will be taking a 15-minute break and  
18 then we will be starting with the next hearing. Thank you  
19 very much.

20 **MR. LANGE:** Thank you very much.

21 --- Upon recessing at 3:39 p.m.

22 --- Upon resuming at 3:54 p.m.

23