



## WEEKLY WELL ACTIVITY REPORT

### PETROLEUM INDUSTRY ACTIVITY REPORT (January 1/06 – April 24/06)

<b><u>DRILLING ACTIVITY</u></b>	to Apr. 24/06	To Apr. 25/05	2005 Total
Drilling Licences Issued	80	79	384
Licences Cancelled	2	0	0
Vertical Wells Drilled	109	49	267
Horizontal Wells Drilled	17	0	18
Wells Drilled - Total	126	49	285
Stratigraphic Test Holes Drilled	0	0	0
No. of Metres Drilled	140 069	49 705	303 279
Wells Re-entered	1	0	0
Wells Being Drilled	1	0	1
No. of Active Rigs	1	0	7
Wells Licenced but Not Spudded	60	44	108
Wells Completed as Potential Oil Wells	121	46	274
Wells Abandoned Dry	6	3	11
Wells Drilled but Not Completed	0	0	0
Other Completions	0	0	0
New Wells on Production	108	39	223

### **GEOPHYSICAL ACTIVITY**

Geophysical Programs Licenced	0	7	20
Licences Cancelled	0	0	0
Kilometers Licenced	0	460	2 169
Kilometers Run	420	214	1 568

	2006		2005	
<b><u>OIL PRICES (Average)</u></b>	\$/m3	(\$/bbl)	\$/m3	(\$/bbl)
Month of February	379.25	(60.27)	347.50	(55.22)
Month of March	381.61	(60.64)	386.18	(61.37)

<b><u>OIL PRODUCTION (M3)</u></b>	2005	2004
Month of October	80 992.1	56 706.3
Cumulative Thru October 31	623 102.8	520 997.2

## WEEKLY WELL ACTIVITY REPORT

**24 April 2006**

Lic. No. 5496 Aspen Daly Prov. HZNTL 11-10-9-28 (WPM)  
UWI: 100.11-10-009-28W1.02

**Please note revised well name and new UWI**

Status: Capable of Oil Production (COOP)  
Status Date: 08-Aug-2005  
Field/Pool Code: 01 59B

Lic. No. 5659 Lodgepole Pierson HZNTL 4-8-3-28 (WPM)  
UWI: 100.04-08-003-28W1.00

Status: Capable of Oil Production (COOP)  
Status Date: 10-Feb-2006  
Field/Pool Code: 07 42B

Lic. No. 5723 Platform et al Daly Prov. HZNTL 13-30-10-28 (WPM)  
UWI: 100.12-30-010-28W1.00 – Leg #1  
**UWI: 100.12-30-010-28W1.02 – Leg #2**  
**UWI: 100.13-30-010-28W1.03 – Leg #3**

**Please note new UWI's**

UWI: 100.12-30-010-28W1.00 – Leg #1

Revisions to Report of: 09-Jan-2006

Finished Drilling: **14-Dec-2005**  
Original Total Depth: 1 414 m  
Revised Total Depth: **980 m**  
Status: **Abandoned Mechanical Difficulties (ABD J)**  
Status Date: **14-Dec-2005**

UWI: 100.12-30-010-28W1.02 – Leg #2

Kick-Off Date: 15-Dec-2005  
Kick-Off Point: 570 m  
Finished Drilling: 30-Dec-2005  
Total Depth: 920 m  
Status: Abandoned Mechanical Difficulties (ABD J)  
Status Date: 30-Dec-2005

Lic. No. 5723            UWI: 100.13-30-010-28W1.03 – Leg #3

Kick-Off Date: 31-Dec-2005  
 Kick-Off Point: 865 m  
 Finished Drilling: 04-Jan-2006  
 Total Depth: 1 414 m  
 Status: Capable of Oil Production (COOP)  
 Status Date: 19-Jan-2006  
 Field/Pool Code: 01 59E

Lic. No. 5792            Lodgepole Souris Hartney HZNTL 15-16-6-22 (WPM)  
 UWI: 100.15-16-006-22W1.00

Status: Capable of Oil Production (COOP)  
 Status Date: 14-Feb-2006  
 Field/Pool Code: 10 53A

Lic. No. 5806            Tundra Pierson HZNTL 1-21-3-28 (WPM)  
 UWI: 102.01-21-003-28W1.00 – Leg #1  
 UWI: 100.09-21-003-28W1.02 – Leg #2

**Please note revised well name and new UWI**

Status: Capable of Oil Production (COOP)  
 Status Date: 27-Feb-2006  
 Field/Pool Code: 07 43B

Lic. No. 5843            Aspen Daly HZNTL 8-13-9-28 WPM  
 UWI: 100.08-13-009-28W1.02 – Leg #1

Intermediate Casing: 177.8 mm @ 905.00 m with 30.8 t  
 Status: Drilling Ahead (DR)  
 Status Date: 24-Apr-2006

### WELL NAME CHANGES

Lic. No. 5496            From:    Aspen Daly Prov. HZNTL 12-10-9-28 (WPM)  
 To:        Aspen Daly Prov. HZNTL 11-10-9-28 (WPM)

Lic. No. 5806            From:    Tundra Pierson HZNTL 9-21-3-28 (WPM)  
 To:        Tundra Pierson HZNTL 1-21-3-28 (WPM)