

Licence	18	Well Name	Daily Unit No. 3	Prov.	Dev	V	Mineral	CROWN						
Uwi	100.07-12-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,254.0
H2O	2006	21.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,941.2
OIL	2006	20.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,516.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	19,471.0
H2O	2005	5.0	4.6	5.1	5.2	5.1	5.1	5.6	18.9	29.3	28.2	26.2	28.6	5,922.5
OIL	2005	29.0	26.2	27.3	26.9	29.3	26.1	27.1	25.7	24.2	24.7	24.6	26.0	40,470.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,837.0
H2O	2004	18.2	17.0	16.2	16.3	16.5	16.9	16.9	16.0	14.9	9.1	5.0	4.8	5,725.6
OIL	2004	6.6	6.4	6.9	6.6	6.8	6.5	6.7	6.7	6.4	17.9	26.9	28.7	40,153.6
DAY	2003	31.0	28.0	32.0	30.0	31.0	29.0	30.0	24.0	30.0	29.0	30.0	31.0	18,471.0
H2O	2003	16.9	15.3	17.4	18.3	17.7	16.6	18.0	14.1	18.6	18.9	21.0	19.9	5,557.8
OIL	2003	8.7	7.1	7.5	7.6	7.5	7.0	6.8	5.6	6.8	6.4	6.4	6.6	40,020.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,117.0
H2O	2002	14.9	14.7	18.6	18.3	18.8	17.8	18.8	17.6	18.2	18.2	16.1	12.5	5,345.1
OIL	2002	4.0	36.5	39.9	39.3	39.9	29.9	16.9	17.1	17.0	16.6	15.7	15.4	39,936.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,952.8
H2O	2001	31.7	16.5	17.8	22.9	19.9	23.8	14.1	13.3	15.4	12.5	11.5	14.3	5,140.6
OIL	2001	5.9	5.4	5.6	5.9	29.6	40.9	42.7	40.5	38.9	40.4	39.1	40.5	39,612.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	17,388.0
H2O	2000	28.9	31.1	37.4	34.0	33.5	25.8	25.1	30.5	19.4	26.1	16.5	21.3	4,926.9
OIL	2000	6.2	6.1	6.4	6.4	6.6	6.4	6.5	6.1	5.8	5.9	4.9	5.9	39,276.9
Licence	36	Well Name	Daily Unit No. 3	Prov.	Dev	V	Mineral	CROWN						
Uwi	100.02-12-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	773.0	0.0	982.0	948.0	984.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468,518.7
WIN	2005	1130.0	1080.0	1203.0	1112.0	1125.0	1081.0	1150.0	1058.0	850.0	1110.0	975.0	859.0	641,831.7
WIN	2004	1316.0	1285.0	1292.0	1639.0	1621.0	1641.0	1673.0	1663.0	1565.0	1713.0	1930.0	1335.0	452,018.7
WIN	2003	981.0	865.0	1164.0	986.0	155.0	350.0	750.0	685.0	755.0	444.0	803.0	1386.0	433,415.7
WIN	2002	230.0	0.0	236.0	177.0	397.0	251.0	182.0	173.0	604.0	887.0	928.0	697.0	424,097.7
WIN	2001	589.0	313.0	355.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	360.0	450.0	419,335.7
WIN	2000	441.0	508.0	410.0	423.0	380.0	380.0	504.0	442.0	418.0	496.0	352.0	382.0	414,647.7
Licence	77	Well Name	Daily Unit No. 3	Prov.	Dev	V	Mineral	CROWN						
Uwi	100.02-11-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	261.0	332.0	331.0	331.0	341.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197,492.6
WIN	2005	373.0	297.0	331.0	328.0	332.0	319.0	339.0	312.0	251.0	327.0	300.0	290.0	195,896.6
WIN	2004	758.0	400.0	402.0	379.0	375.0	385.0	390.0	294.0	253.0	432.0	233.0	406.0	192,097.6
WIN	2003	346.0	316.0	404.0	369.0	582.0	107.0	2204.0	2013.0	2219.0	1305.0	2358.0	799.0	187,390.6
WIN	2002	999.0	0.0	1021.0	499.0	510.0	948.0	683.0	647.0	561.0	639.0	332.0	240.0	174,368.6
WIN	2001	98.2	353.0	368.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	360.0	450.0	419,335.7
WIN	2000	309.0	356.0	628.0	590.0	613.0	551.0	731.0	442.0	418.0	496.0	352.0	382.0	163,007.6
Licence	137	Well Name	Daily Unit No. 1	Prov.	Dev	V	Mineral	FREEHOLD						
Uwi	100.14-04-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,521.0
H2O	2006	90.1	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,588.0
OIL	2006	9.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,297.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,462.0
H2O	2005	91.7	90.0	101.1	90.0	102.2	100.0	100.0	92.4	90.0	91.0	91.0	91.0	134,588.0
OIL	2005	17.8	16.3	18.6	17.7	18.4	17.2	17.6	17.7	14.9	8.8	8.8	9.0	55,280.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,097.0
H2O	2004	11.0	12.25	13.91	12.44	12.84	12.6	11.54	9.73	11.29	10.16	9.04	9.58	133,257.8
OIL	2004	30.4	29.4	33.3	32.5	32.4	29.7	30.7	29.3	29.1	23.1	17.4	17.0	55,097.8
DAY	2003	31.0	28.0	26.0	0.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,731.0
H2O	2003	141.0	135.9	136.5	135.1	132.5	145.0	114.4	96.1	108.4	98.3	113.2	116.4	128,739.2
OIL	2003	34.8	27.7	27.8	0.0	31.6	34.6	32.1	25.2	30.5	32.3	30.4	30.2	54,763.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	17,407.0
H2O	2002	150.3	139.8	151.2	148.0	151.7	152.8	153.3	141.3	164.1	157.0	152.8	189.3	130,646.2
OIL	2002	26.0	24.1	27.1	25.2	27.2	26.7	31.0	30.4	36.8	35.9	34.2	32.7	74,426.3
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,406.0
H2O	2001	105.3	105.3	105.3	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	105.1	134,588.0
OIL	2001	17.5	15.0	15.8	16.0	15.4	22.8	23.7	23.6	24.0	25.1	23.8	25.1	54,065.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,682.0
H2O	2000	178.3	137.8	170.1	152.8	171.4	144.6	149.3	116.7	101.8	104.0	102.8	102.2	127,384.6
OIL	2000	26.4	23.8	26.5	25.3	26.1	27.2	27.2	15.3	15.1	15.9	14.8	15.2	53,818.1
Licence	153	Well Name	Daily Unit No. 3	Prov.	Dev	V	Mineral	FREEHOLD						
Uwi	100.15-01-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.0
H2O	2006	92.3	116.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126,768.8
OIL	2006	12.4	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,730.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,337.0
H2O	2005	1.9	1.7	1.9	1.9	2.0	24.4	95.5	100.3	125.6	120.6	112.3	122.8	14,553.8
OIL	2005	10.5	9.5	9.9	9.8	10.7	11.6	18.0	15.8	14.6	14.8	14.8	15.7	74,703.0
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,972.0
H2O	2004	31.0	28.0	2.3	2.0	2.0	2.3	2.0	2.3	2.0	2.0	1.9	1.9	16,050.8
OIL	2004	25.9	20.3	7.5	7.3	7.5	7.1	7.3	7.2	7.1	8.2	9.9	10.5	74,547.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	18,609.0
H2O	2003	34.3	29.0	32.9	34.5	33.5	31.1	35.1	33.1	35.3	36.6	39.8	37.4	13,761.4
OIL	2003	33.9	27.7	28.9	29.4	29.4	27.1	27.5	26.7	25.3	28.6	25.1	25.5	

Licence	273	Well Name	Daly Unit No. 1				Dev	V	Mineral	FREEHOLD				59A Unit	1
Uwi	100.06-04-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2000	31.2	28.0	31.1	29.6	30.4	32.1	33.3	29.8	29.5	30.8	28.8	29.5	47,886.6	
Licence	274	Well Name	Daly Unit No. 1				Dev	V	Mineral	FREEHOLD				59A Unit	1
Uwi	100.05-04-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,498.0	
H2O	2006	2060.7	1875.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,115,189.4	
OIL	2006	96.4	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,979.2	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	18,439.0	
H2O	2005	2313.1	2146.3	2362.8	2291.0	2410.3	2292.3	2269.0	2310.9	2144.1	2143.3	2062.7	2126.3	1,111,253.7	
OIL	2005	89.9	82.2	94.0	89.7	92.8	86.7	85.7	89.0	89.8	98.1	94.8	95.6	86,420.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,075.0	
H2O	2004	172.6	191.7	2162.9	1935.1	2009.3	1803.2	1782.4	1521.0	1742.0	1947.2	2113.9	2240.0	1,084,381.6	
OIL	2004	18.8	18.4	19.4	19.1	19.3	18.3	19.4	19.5	18.1	18.6	18.1	18.4	85,891.2	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	18.0	30.0	31.0	31.0	17,710.0	
H2O	2003	2207.1	2127.6	2535.1	2515.6	2381.8	2270.6	1790.8	1501.8	1003.4	1766.6	1750.2	1818.5	1,063,034.7	
OIL	2003	43.0	34.2	40.7	39.1	44.8	42.9	39.7	41.1	22.3	39.7	37.6	37.3	84,752.3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	17,359.0	
H2O	2002	2175.1	1970.7	2132.2	2008.8	1292.5	2310.1	2417.6	2211.4	2511.5	2464.3	2391.6	2486.0	1,039,365.6	
OIL	2002	31.0	28.0	31.0	30.0	31.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	16,820.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	27.0	31.0	13.0	27.0	28.0	30.0	31.0	17,015.0	
H2O	2001	2287.6	2372.5	2370.9	2197.9	1778.7	1280.3	2072.4	880.7	1595.7	1748.1	1988.8	1984.2	1,012,912.8	
OIL	2001	57.7	47.8	50.4	63.1	68.9	57.6	66.0	27.0	61.2	63.4	67.5	71.1	83,661.3	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,677.0	
H2O	2000	2818.9	2378.8	2686.2	2408.3	2712.4	2286.1	2401.4	2628.9	2293.7	2343.9	2317.8	2301.3	990,355.6	
OIL	2000	49.6	44.2	65.3	47.0	48.6	50.6	52.6	48.9	48.5	52.5	47.1	48.7	82,985.0	
Licence	278	Well Name	Kiwi Daly				Dev	V	Mineral	FREEHOLD				59A Unit	0
Uwi	100.09-03-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,139.0	
H2O	2006	17.4	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,884.5	
OIL	2006	20.6	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,820.2	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	18,080.0	
H2O	2005	13.6	12.3	13.8	13.5	14.0	13.8	14.3	14.3	13.8	13.1	16.5	17.0	4,852.4	
OIL	2005	10.4	10.5	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	16,820.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	17,722.0	
H2O	2004	13.1	12.1	12.7	12.3	13.1	12.6	13.1	13.6	13.2	13.6	13.3	8.8	4,682.4	
OIL	2004	18.7	19.0	20.0	19.5	20.1	19.2	19.8	20.9	20.2	20.7	20.1	13.7	16,537.7	
DAY	2003	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,367.0	
H2O	2003	8.2	7.8	8.4	9.1	9.4	9.8	10.1	12.3	11.7	12.1	11.7	12.9	4,530.9	
OIL	2003	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	16,303.8	
DAY	2002	30.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	17,006.0	
H2O	2002	11.2	6.0	6.6	6.4	6.8	6.7	9.1	8.2	8.9	9.2	8.6	9.3	4,407.4	
OIL	2002	13.9	13.0	16.1	15.0	15.8	15.3	20.8	19.1	20.4	21.0	19.1	20.4	16,079.5	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	16,649.0	
H2O	2001	10.4	9.5	11.0	11.0	11.0	11.0	11.5	11.2	11.4	11.8	7.6	11.8	4,330.4	
OIL	2001	29.6	27.0	28.8	28.0	28.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	15,825.5	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,294.0	
H2O	2000	10.0	9.5	10.0	8.3	8.7	10.5	10.8	11.0	10.6	10.9	10.4	10.8	4,181.2	
OIL	2000	29.6	28.1	29.7	28.3	29.5	29.0	30.5	29.0	28.1	29.0	27.0	29.0	15,559.1	
Licence	279	Well Name	Daly Unit No. 3 WZ				Dev	V	Mineral	FREEHOLD				59A Unit	3
Uwi	100.16-01-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
WIN	2000	44.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8	
Licence	281	Well Name	Daly Unit No. 3 Prov.				Dev	V	Mineral	CROWN				59A Unit	3
Uwi	100.04-11-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,024.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,979.2	
OIL	2006	49.4	61.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,495.9	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,972.0	
H2O	2005	18.6	16.9	18.9	19.1	19.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	3,979.2	
OIL	2005	55.3	50.1	52.0	51.4	56.5	65.8	71.6	63.2	58.0	59.1	59.1	62.7	46,385.4	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,607.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,852.8	
OIL	2004	57.4	55.8	58.9	57.3	58.7	56.1	57.4	57.4	54.6	54.6	51.8	55.4	45,680.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,241.0	
H2O	2003	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.8	
OIL	2003	45.1	53.3	64.4	65.3	65.4	63.0	61.1	61.4	58.8	59.3	55.7	56.8	45,005.2	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,876.0	
H2O	2002	68.7	52.7	55.7	55.7	56.2	56.2	56.2	56.2	56.2	56.2	56.2	56.2	1,143.2	
OIL	2002	68.8	55.1	60.6	59.3	60.6	60.0	65.4	66.1	65.9	47.3	45.0	44.1	44,295.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,511.0	
H2O	2001	43.2	22.4	25.5	31.0	34.3	45.3	27.2	25.6	29.5	23.8	22.0	27.6	3,491.9	
OIL	2001	61.4	55.4	60.4	60.4	67.0	61.7	65.0	61.6	59.1	61.0	58.9	61.5	43,605.4	
DAY	2000	3													

Licence	310	Well Name	Daly Unit No. 1				Field Name	Daly	Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2000	31.0	29.0	31.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	17,009.0	281,437.4	59A	1	
H2O	2000	3001.8	2330.3	2856.6	933.6	2818.4	2383.6	2426.5	2799.4	2425.5	2479.2	2365.3	2437.4	745,833.9	281,437.4	59A	1	
OIL	2000	63.6	57.8	63.8	22.2	61.4	64.3	64.6	63.3	62.2	65.1	58.8	62.6	82,675.5	281,437.4	59A	1	
Licence	311	Well Name	Centoba Virden				Field Name	Daly	Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0	18,999.7	59B	0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0	18,999.7	59B	0	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7	18,999.7	59B	0	
Licence	314	Well Name	Kiwi Mustang Daly				Field Name	Daly	Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,055.0	8,767.2	59A	0	
H2O	2006	3.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,812.4	8,767.2	59A	0	
OIL	2006	13.3	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,242.6	8,767.2	59A	0	
DAY	2005	31.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	13,055.0	8,767.2	59A	0	
H2O	2005	3.3	3.1	3.4	3.1	3.3	3.3	3.4	3.5	3.4	3.6	3.6	3.8	1,804.9	8,767.2	59A	0	
OIL	2005	12.0	11.9	13.3	12.9	13.2	12.9	13.3	13.3	12.9	13.4	12.9	13.4	8,741.7	8,767.2	59A	0	
DAY	2004	31.0	29.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,631.0	8,767.2	59A	0	
H2O	2004	2.2	1.6	4.1	3.0	1.9	2.9	2.1	1.2	2.0	3.0	2.8	3.1	1,764.1	8,767.2	59A	0	
OIL	2004	12.8	11.9	12.4	11.0	11.1	11.6	12.4	11.3	12.5	10.0	10.4	11.9	8,586.3	8,767.2	59A	0	
DAY	2003	31.0	29.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,265.0	8,767.2	59A	0	
H2O	2003	3.0	3.3	5.1	5.8	1.9	2.0	1.9	1.4	2.4	2.2	1.4	2.5	1,734.2	8,767.2	59A	0	
OIL	2003	11.0	11.2	11.9	13.2	13.1	12.6	12.8	10.6	14.1	13.8	11.6	13.0	8,447.0	8,767.2	59A	0	
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,902.0	8,767.2	59A	0	
H2O	2002	4.7	1.1	2.2	2.9	1.4	2.1	2.1	2.7	2.1	1.8	8.6	4.4	1,701.3	8,767.2	59A	0	
OIL	2002	14.8	11.9	14.8	15.1	14.1	10.4	11.9	12.3	11.1	11.7	9.4	11.1	8,298.1	8,767.2	59A	0	
DAY	2001	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	17,549.0	8,767.2	59A	0	
H2O	2001	3.1	3.4	4.0	2.0	2.1	2.3	4.9	3.0	4.3	2.0	1.2	3.1	1,665.2	8,767.2	59A	0	
OIL	2001	13.1	12.0	13.0	12.9	12.9	10.2	9.9	18.0	16.5	16.0	14.1	14.2	8,149.2	8,767.2	59A	0	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,190.0	8,767.2	59A	0	
H2O	2000	2.0	1.0	2.1	1.1	1.0	1.8	3.1	4.3	3.3	3.4	3.6	3.2	1,629.8	8,767.2	59A	0	
OIL	2000	14.0	13.6	14.5	14.1	14.5	14.2	14.8	12.1	12.1	12.7	13.0	14.3	7,986.4	8,767.2	59A	0	
Licence	316	Well Name	Daly Unit No. 3				Field Name	Daly	Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,746.0	4,830.4	59A	3	
H2O	2006	6.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,830.4	4,830.4	59A	3	
OIL	2006	13.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,592.6	4,830.4	59A	3	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	18,694.0	4,830.4	59A	3	
H2O	2005	22.3	20.5	23.1	23.2	23.3	22.5	24.9	19.1	3.3	1.2	7.3	7.9	4,816.8	4,830.4	59A	3	
OIL	2005	7.3	6.8	7.0	7.0	7.6	6.7	7.0	9.9	6.5	2.5	15.6	16.5	39,586.6	4,830.4	59A	3	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,265.0	4,830.4	59A	3	
H2O	2004	11.6	10.6	10.2	9.8	10.4	10.6	10.6	10.0	9.3	18.4	22.2	22.2	4,618.2	4,830.4	59A	3	
OIL	2004	26.6	25.7	27.3	25.4	27.1	26.1	26.8	26.6	25.9	17.3	7.0	7.6	39,463.2	4,830.4	59A	3	
DAY	2003	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,007.0	4,830.4	59A	3	
H2O	2003	8.2	9.6	10.8	11.5	11.0	10.8	11.6	11.4	11.4	12.8	13.1	12.6	14,462.3	4,830.4	59A	3	
OIL	2003	22.4	28.6	29.7	30.4	30.2	29.2	28.4	28.6	26.5	27.3	25.8	26.8	39,193.8	4,830.4	59A	3	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	17,549.0	4,830.4	59A	3	
H2O	2002	15.4	8.5	19.2	18.6	19.3	17.9	13.2	12.3	12.7	12.6	11.2	8.4	4,327.5	4,830.4	59A	3	
OIL	2002	27.3	13.9	27.1	26.5	27.2	27.2	31.8	32.2	32.0	31.1	29.5	28.1	38,859.9	4,830.4	59A	3	
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,297.0	4,830.4	59A	3	
H2O	2001	12.0	6.4	7.3	10.9	16.4	24.2	14.6	13.7	15.8	12.3	11.8	14.8	4,158.2	4,830.4	59A	3	
OIL	2001	29.9	28.0	30.5	28.3	28.5	27.7	29.1	27.6	26.4	26.4	26.4						

Licence	385	Well Name	Zargon Viriden	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	0		
Uwi	100.01-27-010-26W1.00			Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	66.8	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,712.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,368.0
H2O	2005	800.1	562.0	609.7	592.5	554.5	549.9	893.3	912.2	640.2	588.6	703.8	730.0	305,740.2
OIL	2006	65.3	55.8	63.6	61.5	60.5	62.8	65.6	62.8	65.4	68.5	70.4	66.0	34,475.6
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,003.0
H2O	2004	534.4	511.6	525.1	557.2	563.3	599.9	705.9	669.2	661.8	669.5	645.3	634.6	297,623.4
OIL	2004	65.2	60.5	66.0	59.2	62.8	64.1	65.3	61.9	65.2	65.0	63.4	63.9	59,817.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,640.0
H2O	2003	759.0	558.0	497.7	526.2	602.5	562.5	567.3	562.7	543.3	563.9	538.2	527.9	290,335.6
OIL	2002	57.2	52.0	54.3	50.3	57.9	59.5	62.8	62.2	63.2	64.5	62.0	62.9	39,053.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,275.0
H2O	2002	467.6	426.7	468.8	455.6	463.1	392.2	457.2	435.1	455.0	471.5	578.8	605.4	283,526.0
OIL	2002	71.2	60.4	72.9	67.7	74.1	69.0	65.8	70.5	65.0	60.1	48.5	43.3	58,500.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,910.0
H2O	2001	451.5	395.7	479.0	305.3	423.4	401.5	435.8	438.0	454.2	480.1	456.1	347.2	277,849.4
OIL	2001	58.3	51.0	54.3	51.5	51.0	58.3	75.6	62.8	62.8	64.5	62.0	62.9	37,724.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,542.0
H2O	2000	459.3	40.7	432.7	433.7	452.1	449.7	493.9	446.6	447.1	451.5	442.3	447.9	272,781.6
OIL	2000	63.5	54.8	59.9	57.5	45.0	55.6	60.8	59.4	60.7	59.2	55.4	60.4	56,701.0
Licence	387	Well Name	North Viriden Scallion Unit No. 1	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.09-10-011-26W1.00			Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,453.0
OIL	2006	42.6	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,659.4
H2O	2006	110.7	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,030.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,395.0
H2O	2005	39.5	43.5	47.6	49.5	48.7	56.8	57.8	57.5	47.0	45.2	43.0	44.2	20,579.0
OIL	2005	12.9	11.6	12.6	12.3	12.6	11.4	11.4	11.5	11.6	11.6	11.7	11.7	38,500.3
DAY	2004	30.0	25.0	31.0	30.0	24.0	9.0	31.0	31.0	25.0	31.0	30.0	31.0	18,030.0
H2O	2004	40.1	33.9	42.4	40.3	33.4	14.3	49.2	55.9	37.6	44.1	42.0	41.6	19,998.7
OIL	2004	31.7	31.3	31.3	31.3	31.3	31.3	31.3	31.3	31.3	31.3	31.3	31.3	38,232.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,702.0
H2O	2003	46.9	34.8	41.5	40.0	36.6	36.9	40.3	41.3	41.2	38.9	38.6	40.2	19,523.9
OIL	2003	10.2	10.3	11.6	11.0	12.7	12.7	12.6	12.6	12.3	12.3	11.7	11.8	38,232.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,377.0
H2O	2002	77.6	73.8	74.3	66.1	71.4	69.1	71.4	77.3	69.8	68.8	50.7	37.3	19,046.7
OIL	2002	21.1	20.7	20.5	12.4	12.4	11.4	11.4	11.3	11.5	11.5	10.4	9.7	37,475.6
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,974.0
H2O	2001	31.5	20.3	22.2	21.3	28.8	30.0	30.0	73.4	76.1	85.1	84.6	81.1	18,239.1
OIL	2001	15.8	9.7	9.8	9.7	12.3	12.2	13.1	17.0	16.1	26.0	25.3	23.6	37,901.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,611.0
H2O	2000	39.1	40.1	41.5	37.7	35.6	41.9	46.8	36.7	31.0	32.0	35.0	37.3	17,654.7
OIL	2000	10.9	9.9	11.0	11.4	11.0	10.8	11.1	10.8	11.7	11.8	10.6	11.5	37,715.9
Licence	404	Well Name	North Viriden Scallion Unit No. 1 W1W	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.02-11-011-26W1.00			Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1393.0	1241.0	1298.0	1311.0	1228.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764,210.9
WIN	2005	1087.0	1075.0	1189.0	1207.0	1458.0	1205.0	1318.0	1191.0	1241.0	1399.0	1373.0	1466.0	757,739.9
WIN	2004	1160.0	1174.0	1252.0	1116.0	1165.0	1134.0	1131.0	1054.0	892.0	1310.0	1028.0	1037.0	729,070.9
WIN	2003	981.0	442.0	0.0	0.0	1829.0	1184.0	1554.0	1559.0	1146.0	1385.0	1345.0	1155.0	422,537.9
WIN	2002	1465.0	1329.0	1474.0	1508.0	1980.0	1915.0	1866.0	1733.0	1912.0	1858.0	874.0	916.0	716,097.9
WIN	2001	63.0	0.0	21.0	21.0	22.0	38.0	37.0	162.0	161.0	143.0	143.0	139.0	325,011.9
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	2175.0	1609.0	1852.0	1578.0	1992.0	2186.0	675,288.9
Licence	405	Well Name	North Viriden Scallion Unit No. 1 Prov.	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.07-11-011-26W1.00			Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,652.0
H2O	2006	69.7	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,610.8
OIL	2006	23.3	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,237.7
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,592.0
H2O	2005	63.3	79.4	82.3	85.4	94.7	86.4	97.5	100.9	100.1	94.5	92.7	98.1	32,415.1
OIL	2005	13.4	12.5	13.6	13.1	13.6	12.8	12.6	12.9	22.3	21.7	23.3	23.5	20,189.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,231.0
H2O	2004	100.8	96.7	103.3	97.9	105.5	115.8	119.4	136.3	79.8	73.1	69.2	69.0	33,581.9
OIL	2004	10.6	9.6	10.0	10.0	10.1	9.8	9.9	10.3	8.8	13.5	12.9	14.0	19,938.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,870.0
H2O	2003	100.2	74.8	98.3	85.4	84.7	86.4	97.5	100.9	100.1	94.5	92.7	98.1	32,415.1
OIL	2003	7.7	7.9	8.8	8.4	8.8	8.6	11.1	11.1	10.8	10.8	10.4	10.5	19,864.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,505.0
H2O	2002	0.9	0.9	0.9	0.8	139.0	134.4	139.3	151.0	136.6	133.5	99.3	72.4	31,307.9
OIL	2002	91.7	82.0	102.9	112.6	10.6	10.1	9.7	9.8	9.8	9.7	8.9	8.2	19,749.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,142.0
H2O	2001	37.9	61.1	71.5	62.9	88.9	88.1	94.2	94.2	94.2	94.2	94.2	94.2	32,415.1
OIL	2001	18.9	17.0	17.7	17.6	21.5	21.5	23.3	67.4	60.2	102.8	100.0	93.3	19,283.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,778.0
H2O	2000	121.6	124.8	129.9	117.8	111.9	130.6	146.2	114.7	96.5	100.1	102.6	120.2	29,715.5
OIL	2000	19.0	17.3	19.3	18.4	19.4	19.0	19.5	19.0	20.3	20.9	17.5	20.9	18,722.0
Licence	407													

Licence	514	Well Name	North Virden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.01-16-011-26W1.00	Field Name	Virden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2004	25.9	23.9	24.5	24.3	24.5	23.7	23.9	24.9	22.3	45.1	42.9	46.4	38,022.6					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,811.0					
H2O	2003	356.2	271.7	315.0	303.6	302.0	308.2	305.8	298.1	294.8	280.9	278.4	289.8	160,531.8					
OIL	2003	32.5	32.5	32.8	32.8	34.3	34.5	29.6	27.2	26.5	26.6	25.3	25.8	37,570.7					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	17,446.0					
H2O	2002	448.3	422.6	430.9	380.2	575.3	553.1	574.7	623.5	563.6	549.9	411.2	282.9	156,927.3					
OIL	2002	13.6	12.1	15.4	16.7	16.6	15.9	15.1	15.2	15.3	15.3	13.9	29.7	37,306.5					
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,083.0					
H2O	2001	474.9	305.6	335.6	334.8	434.6	455.3	456.4	422.3	440.6	488.6	486.1	467.8	151,111.1					
OIL	2000	32.2	20.2	32.6	27.7	24.8	45.9	25.4	12.0	15.2	15.2	15.2	15.2	47,311.7					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,719.0					
H2O	2000	589.8	605.3	630.8	572.6	544.0	633.5	710.7	556.7	467.7	485.5	533.1	582.9	146,008.5					
OIL	2000	40.4	36.8	41.0	39.2	41.4	40.3	41.7	40.6	43.3	44.5	39.7	44.6	36,706.4					
Licence	516	Well Name	Enerpius Daly Prov.										Dev	V	Mineral	CROWN			
Uwi	100.12-29-009-28W1.00	Field Name	Daly										Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,459.0					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,556,991.9					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,775.1					
Licence	519	Well Name	Graceland Daly										Dev	V	Mineral	FREEHOLD			
Uwi	100.14-23-009-29W1.02	Field Name	Daly										Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	3.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,792.0					
H2O	2006	9.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,410.9					
OIL	2006	0.7	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,203.4					
DAY	2005	31.0	0.0	7.0	30.0	5.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	3,761.0					
H2O	2005	3.0	0.0	3.5	5.0	8.0	5.0	11.0	5.0	2.0	4.0	4.0	3.0	1,393.4					
OIL	2005	9.0	0.0	17.7	8.0	17.7	8.1	19.4	19.1	11.2	13.3	9.9	14.3	21,193.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	3,490.0					
H2O	2004	7.0	12.0	7.5	8.0	2.0	0.0	0.0	6.0	5.5	6.0	6.0	3.0	2,369.7					
OIL	2004	11.8	12.8	11.9	14.2	7.3	8.1	14.0	14.0	11.0	10.0	8.2	10.3	1,030.9					
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	3,124.0					
H2O	2003	1.0	1.0	6.0	6.0	6.0	5.5	6.0	4.0	0.0	0.0	0.0	6.0	1,276.9					
OIL	2003	3.6	13.3	13.4	4.0	6.0	19.6	9.1	9.6	10.2	10.2	10.2	10.2	45,606.4					
DAY	2002	31.0	15.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	2,831.0					
H2O	2002	4.0	5.0	1.6	6.0	59.5	6.0	6.0	6.0	6.0	4.0	0.5	4.0	1,229.4					
OIL	2002	16.9	5.3	8.0	20.7	0.0	9.0	9.6	13.4	17.5	12.0	10.0	11.7	1,829.9					
DAY	2001	20.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	30.0	31.0	2,480.0					
H2O	2001	18.5	5.0	11.2	2.6	4.0	10.0	2.5	4.0	5.0	0.0	5.0	5.0	1,120.8					
OIL	2001	16.0	16.7	17.0	17.0	14.3	16.1	16.1	13.7	10.8	14.5	13.5	14.3	1,658.8					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	22.0	2,157.0					
H2O	2000	6.0	5.5	12.0	1.2	5.6	5.3	5.7	5.0	5.1	5.5	5.3	6.2	1,048.0					
OIL	2000	15.7	13.5	10.5	19.4	14.9	15.4	17.3	13.2	14.8	14.5	11.9	12.0	1,547.2					
Licence	520	Well Name	North Virden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.07-10-011-26W1.00	Field Name	Virden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,499.0					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94,433.2					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,194.8					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,499.0					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94,433.2					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,196.3					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	16,499.0					
H2O	2000	256.7	263.5	274.9	249.6	237.1	275.7	309.7	243.0	203.5	0.0	0.0	0.0	94,433.2					
OIL	2000	9.4	8.6	9.6	9.7	9.7	9.4	9.8	9.5	10.2	0.0	0.0	0.0	34,196.3					
Licence	522	Well Name	Virden Roselea Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.10-23-010-26W1.00	Field Name	Virden										Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,364.0					
H2O	2006	1386.1	1239.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289,367.9					
OIL	2006	56.5	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,413.0					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,305.0					
H2O	2005	547.6	490.4	540.8	527.7	564.0	597.4	570.2	125.5	1372.5	1353.2	1236.4	1365.7	286,742.0					
OIL	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,922.0					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27,632.0					
OIL	2004	19.9	19.0	21.5	20.4	21.3	20.3	20.8	21.7	23.7	23.6	22.3	23.2	46,863.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,576.0					
H2O	2003	398.2	368.8	343.5	407.6	498.6	456.4	529.1	521.3	369.9	449.5	441.7	641.9	270,429.5					
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,211.0					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	17,211.0					
H2O	2002	373.3	346.8	386.1	349.9	363.9	456.3	488.6	589.2	504.6	578.9	432.2	431.2	265,003.0					
OIL	2002	14.1	12.6	17.2	12.9	13.5	16.3	17.8	17.3	17.8	18.7	16.9	17.3	46,375.7					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	16,847.0					
H2O	2001	543.0	423.7	492.8	477.1	653.2	511.4	687.4	0.0	207.2	387.0	350.2	369.6	259,702.0					
OIL	2001	25.3	24.9	27.5	24.6	24.6	24.2	24.2	24.2	24.2	24.2	24.2	24.2	129,219.7					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	16,531.0					
H2O	2000	571.1	539.9	582.3	506.9	523.0	501.1	547.4	547.0	544.5	546.8	468.1	530.7	254,629.4					
OIL	2000	23.7	22.4	23.5	22.5														

Licence	622	Well Name	Daly Unit No. 3												Dev	V	Mineral	FREEHOLD				
Uwi	100.12-13-010-28W1.00												Field Name	Daly	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	16,462.0								
H2O	2000	143.8	155.8	186.9	170.1	167.1	129.0	125.7	152.0	97.0	126.7	95.9	105.8	66,788.7								
OIL	2000	39.4	39.4	42.0	41.4	42.7	41.7	41.9	39.7	37.0	37.4	37.2	37.8	44,509.5								
Licence	623	Well Name	Viriden Roselea Unit No. 3 W1W												Dev	V	Mineral	FREEHOLD				
Uwi	100.05-30-010-25W1.00												Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2006	7932.0	7596.0	14862.0	7700.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,131,061.9								
WIN	2005	5810.0	7263.0	7960.0	7347.0	7376.0	6850.0	5973.0	7308.0	7481.0	8121.0	8109.0	2096.0	2,092,971.9								
WIN	2004	6647.0	6187.0	6884.0	5122.0	5591.0	5448.0	6149.0	4834.0	5036.0	6384.0	5298.0	5430.0	2,011,277.9								
WIN	2003	6793.0	5876.0	5975.0	7171.0	6242.0	6426.0	6419.0	6692.0	4927.0	4916.0	5248.0	6354.0	1,942,267.9								
WIN	2002	5661.0	5160.0	6464.0	6082.0	6929.0	6664.0	7107.0	7450.0	6967.0	5932.0	8074.0	8390.0	1,869,228.9								
WIN	2001	3197.0	2817.0	3150.0	3015.0	0.0	0.0	0.0	0.0	4496.0	4602.0	5053.0	5784.0	1,750,348.9								
WIN	2000	5616.0	4938.0	3824.0	3870.0	3397.0	3387.0	2466.0	3500.0	3405.0	2521.0	340.0	3376.0	1,786,307.9								
Licence	624	Well Name	Graceland Daly Prov. SWD												Dev	V	Mineral	CROWN				
Uwi	100.03-12-009-28W1.00												Field Name	Daly	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,023,243.8								
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,023,243.8								
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,023,243.8								
Licence	625	Well Name	Viriden Roselea Unit No. 3 W1W												Dev	V	Mineral	FREEHOLD				
Uwi	100.15-24-010-26W1.00												Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2006	5106.0	4236.0	5035.0	3765.0	4328.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685,201.5								
WIN	2005	2852.0	2620.0	2852.0	2632.0	4146.0	3850.0	3877.0	3765.0	3855.0	2472.0	2983.0	5345.0	662,731.5								
WIN	2004	2508.0	2834.0	3154.0	1979.0	2161.0	1650.0	1877.0	2008.0	2472.0	2599.0	2705.0	2773.0	619,597.5								
WIN	2003	1937.0	2274.0	2014.0	2229.0	2744.0	2432.0	2758.0	2827.0	2081.0	2498.0	2666.0	2398.0	589,634.5								
WIN	2002	2867.0	2613.0	2149.0	2757.0	2356.0	2828.0	2649.0	2777.0	3184.0	1886.0	2098.0	2180.0	560,396.5								
WIN	2001	1038.0	914.0	1023.0	979.0	0.0	0.0	0.0	1460.0	1494.0	1641.0	1577.0	1616.0	510,442.5								
WIN	2000	1403.0	1209.0	1144.0	1100.0	1103.0	1100.0	1125.0	1136.0	1105.0	819.0	1123.0	1096.0	538,700.5								
Licence	631	Well Name	Fawn Lulu Lake												Dev	V	Mineral	CROWN				
Uwi	100.15-14-001-21W1.02												Field Name	Lulu Lake	Pool Name	Lodgepole WL A	Field Code	4	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,617.0								
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,988.5								
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,162.3								
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,617.0								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,988.5								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,162.3								
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,617.0								
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,988.5								
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,162.3								
Licence	643	Well Name	Viriden Roselea Unit No. 1												Dev	V	Mineral	FREEHOLD				
Uwi	100.12-30-010-25W1.00												Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,716.0								
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,947.1								
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,711.4								
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,716.0								
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,947.1								
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,711.4								
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,716.0								
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.1	0.0	0.0	0.0	315,947.1								
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	30,711.4								
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,685.0								
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,902.0								
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,706.0								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,685.0								
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,302.0								
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,706.0								
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,685.0								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,302.0								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,706.0								
DAY	2000	0.0	0.0	10.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,685.0								
H2O	2000	0.0	0.0	358.6	495.9	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315,302.0								
OIL	2000	0.0	0.0	7.1	9.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,706.0								
Licence	644	Well Name	Viriden Roselea Unit No. 1												Dev	V	Mineral	FREEHOLD				
Uwi	100.14-24-010-26W1.00												Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,482.0								
H2O	2006	31.6	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,002.2								
OIL	2006	7.1	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,123.6								
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,423.0								
H2O	2005	123.2	110.2	121.6	99.8	80.9	85.7	81.5	29.9	31.3	30.8	28.2	31.1	112,942.3								
OIL	2005	22.2	19.9	21.9	14.2	8.6	7.5	8.8	6.8	7.6	7.4	6.9	7.0	38,110.1								
DAY	2004	31.0	28.0	31.0	30.0	30.0	31.0	31.0	31.0	31.0	31.0	30.0	31.0	18,060.0								
H2O	2004	153.0	142.3	155.1	155.6	159.1	156.0	169.7	156.9	122.8	127.1	125.4	124.0	153,975.0								
OIL	2004	12.3	11.7	13.4	12.7	12.6	12.6	12.9	15.5	20.7	23.3	21.3	22.2	37,971.3								
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,695.0								
H2O	2003	134.9	124.9	116.6	138.0	169.0	148.7	179.3	176.7	123.2	152.3	151.1	217.4									

Licence	682	Well Name	North Virden Scallion Unit No. 1							Dev	V	Mineral	FREEHOLD			
Uwi	100.14-10-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A			Field Code	5	Pool Code	59A Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2006	79.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2006	7.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2005	149.8	163.5	179.0	186.0	183.0	120.5	107.2	106.7	87.3	84.0	79.9	82.1	7.5	82,349.7	
OIL	2005	10.6	9.5	10.3	10.0	10.3	7.6	7.3	7.3	7.4	7.3	7.4	7.5	55,102.0	0.0	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,900.0	0.0	
H2O	2004	128.3	123.2	131.8	124.4	134.8	147.1	151.9	174.3	119.2	167.4	157.3	157.6	80,820.7	0.0	
OIL	2004	11.1	10.2	10.5	10.4	10.6	10.2	10.3	10.7	9.1	10.3	9.8	10.5	54,999.5	0.0	
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,764.0	0.0	
H2O	2003	166.0	126.2	146.8	134.2	140.4	143.7	130.4	128.7	127.5	121.2	120.1	125.2	79,103.4	0.0	
OIL	2003	11.7	12.2	13.3	12.0	13.2	13.0	12.0	11.6	11.4	11.4	10.9	11.1	54,875.8	0.0	
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	31.0	31.0	28.0	31.0	17,175.0	0.0	
H2O	2002	78.3	73.7	75.0	66.7	97.2	96.6	100.9	109.2	98.6	96.3	72.2	131.9	77,493.0	0.0	
OIL	2002	16.9	15.0	19.1	20.8	19.9	19.7	18.8	18.9	19.1	19.0	17.4	11.1	54,732.0	0.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,885.0	0.0	
H2O	2001	199.0	128.2	145.4	140.2	182.1	190.8	179.0	151.7	77.3	85.8	85.2	81.5	79,396.4	0.0	
OIL	2001	16.2	14.6	15.2	15.2	18.4	18.6	18.7	10.4	11.3	10.8	18.5	17.2	54,516.3	0.0	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,450.0	0.0	
H2O	2000	247.1	253.7	264.3	240.0	226.0	265.4	297.9	233.3	196.0	203.4	223.4	244.3	74,750.0	0.0	
OIL	2000	16.3	14.8	16.5	15.9	16.5	16.2	16.9	16.3	17.4	17.9	16.0	17.9	54,322.5	0.0	
Licence	683	Well Name	Virden Roselea Unit No. 1							Dev	V	Mineral	FREEHOLD			
Uwi	100.14-25-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B			Field Code	5	Pool Code	59B Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2006	125.5	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2006	21.6	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	31.0	31.0	30.0	31.0	18,124.0	0.0	
H2O	2005	181.7	168.9	213.7	188.9	161.2	146.4	153.8	124.6	108.5	114.0	111.4	122.5	123,552.8	0.0	
OIL	2005	19.7	18.0	21.1	20.2	18.7	15.5	19.9	22.0	22.0	22.3	22.1	21.7	28,975.5	0.0	
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,365.0	0.0	
H2O	2004	209.2	202.8	224.1	198.4	214.5	194.1	231.0	201.7	165.4	183.4	183.6	186.5	121,757.2	0.0	
OIL	2004	23.7	22.8	22.8	21.6	22.4	22.1	22.3	20.6	19.7	20.4	19.7	20.1	28,732.3	0.0	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	17,398.0	0.0	
H2O	2003	211.5	197.5	198.4	237.1	223.2	202.5	216.3	201.1	149.7	193.1	205.2	272.2	119,362.5	0.0	
OIL	2003	25.9	23.1	26.9	26.0	26.1	26.0	25.9	25.5	24.4	24.4	24.1	24.3	28,474.1	0.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	17,262.0	0.0	
H2O	2002	203.5	188.9	206.2	206.4	252.5	255.2	231.5	281.0	231.9	241.5	217.7	224.3	116,854.7	0.0	
OIL	2002	13.8	14.2	17.4	18.0	24.3	27.4	26.5	26.7	25.7	26.9	25.3	25.2	28,171.5	0.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,668.0	0.0	
H2O	2001	319.9	246.0	267.5	257.3	232.1	227.1	213.1	159.2	119.3	148.0	138.1	206.0	114,114.1	0.0	
OIL	2001	55.2	48.9	54.6	53.9	24.1	23.1	20.7	19.9	14.9	15.0	13.7	14.0	27,900.1	0.0	
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,262.0	0.0	
H2O	2000	174.7	151.1	192.6	243.1	268.8	262.0	277.1	318.7	302.1	310.1	306.1	301.8	111,480.5	0.0	
OIL	2000	19.1	17.3	19.7	29.3	30.0	28.6	35.7	58.3	55.7	56.8	54.5	53.0	27,542.1	0.0	
Licence	690	Well Name	Tundra Pierson Prov.							Dev	V	Mineral	CROWN			
Uwi	100.05-11-003-29W1.00	Field Name	Pierson				Pool Name	Mission Canyon 3a C			Field Code	7	Pool Code	43C Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	692	Well Name	Daly Unit No. 3							Dev	V	Mineral	FREEHOLD			
Uwi	100.14-13-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A			Field Code	1	Pool Code	59A Unit		3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2006	23.7	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2006	7.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	20.0	18,318.0	0.0	
H2O	2005	42.5	39.2	43.8	44.2	44.1	42.9	47.4	41.3	22.2	41.1	41.0	28.5	28,852.0	0.0	
OIL	2005	21.7	19.9	20.6	20.4	22.3	19.7	20.4	15.8	6.4	12.6	13.5	9.1	34,700.0	0.0	
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,482.0	0.0	
H2O	2004	40.7	37.0	35.9	33.2	36.1	37.1	37.0	34.9	32.8	32.6	37.8	42.2	28,373.8	0.0	
OIL	2004	28.6	27.8	29.6	26.5	29.3	28.2	28.8	28.7	27.9	34.9	27.3	22.0	34,498.5	0.0	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,617.0	0.0	
H2O	2003	37.6	33.6	38.0	40.2	38.8	36.9	40.6	40.0	40.9	44.7	46.0	44.2	27,936.5	0.0	
OIL	2003	31.9	30.8	32.1	32.8	32.6	30.9	30.5	30.9	29.3	29.5	27.8	28.8	34,158.9	0.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,885.0	0.0	
H2O	2002	55.1	54.2	68.7	66.9	69.4	58.9	45.7	42.7	44.1	44.1	39.0	30.3	27,455.0	0.0	
OIL	2002	13.6	12.5	13.6	13.3	13.6	25.5	34.1	34.4	34.4	33.5	31.7	31.1	33,791.0	0.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,887.0	0.0	
H2O	2001	83.7	43.5	48.9	57.1	58.9	87.6	52.1	49.1	57.1	46.1	42.4	52.8	26,835.9	0.0	
OIL	2001	34.8	31.7	34.0	27.2	14.3	14.0	14.6	13.8	13.4	13.8	13.4	13.8	33,499.7	0.0	
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	16,482.0	0.0	
H2O	2000	76.0	82.2	98.8	89.6	88.8	56.6	54.5	80.7	49.3	69.0	49.3	55.9	26,156.9	0.0	
OIL	2000	36.0	35.6	38.0	37.3	38.9	31.4	31.4	36.1	32.3	34.9	32.7	34.2	33,260.6	0.0	
Licence	695	Well Name	Virden Roselea Unit No. 3 WIV							Dev	V	Mineral	FREEHOLD			
Uwi	100.05-25-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B			Field Code	5	Pool Code	59B Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	2036.0	2483.0	3248.0	2510.0	3856.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784,349.6	0.0	
WIN	2005	3403.0	0.0	0.0	0.0	3276.0	3042.0	2653.0	3501.0	3584.0	3363.0	2670.0	3480.0	769,216.6	0.0	
WIN	2004	2709.0	2205.0	2494.0	2109.0	2302.0	2547.0	2874.0	3086.0	3144.0	3051.0	2555.0	2919.0	711,434.6	0.0	
WIN	2003	3176.0	2212.0	3325.0	2355.0	2943.0	2915.0	2915.0	2915.0	2915.0	2915.0	2915.0	2915.0	529,025.0	0.0	
WIN	2002	3088.0	2815.0	2952.0	2954.0	2716.0	2577.0	2099.0	2201.0	2144.0	1920.0	2808.0	2918.0	679,333.6	0.0	
WIN	2001	1204.0	1061.0	1186.0	1135.0	1527.0	1736.0	2275.0	1693.0	1733.0	1903.0	2854.0	2925.0	647,601.6	0.0	
WIN	2000	2164.0	1865.0	1327.0	1276.0											

Licence	727	Well Name	Daly Unit No. 3												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	1	Pool Code	59A Unit	3	
Uwi	100.10-13-010-28W1.00	Field Name Daly												Pool Name	Lodgepole A					
H2O	2003	82.4	74.0	62.2	76.3	75.9	63.8	76.0	74.2	76.6	83.7	86.2	82.2	14,627.7						
OIL	2003	48.5	47.0	36.3	61.4	75.7	60.2	64.3	64.7	61.9	62.3	58.7	60.5	72,925.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	17,077.0						
H2O	2005	63.0	62.0	54.2	61.0	59.9	54.7	62.6	61.5	57.5	59.4	60.4	65.1	61,524.0						
OIL	2002	62.5	56.6	62.2	60.9	62.2	61.5	53.6	52.2	51.9	50.9	48.4	46.1	72,223.5						
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	16,713.0						
H2O	2001	72.4	37.8	40.7	48.0	45.9	68.5	40.8	38.5	44.8	36.1	33.3	41.3	12,877.0						
OIL	2001	94.6	86.2	89.2	81.5	64.0	63.4	66.2	62.7	60.8	62.7	60.6	62.7	71,554.5						
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	16,349.0						
H2O	2000	31.0	29.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	12,752.0						
OIL	2000	97.9	97.2	103.5	102.6	106.0	85.4	80.1	98.5	88.5	95.1	91.4	94.0	70,699.9						
Licence	728	Well Name	Viriden Roselea Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59B Unit	1	
Uwi	100.11-30-010-25W1.00	Field Name Viriden												Pool Name	Lodgepole B					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,372.0						
H2O	2006	155.4	136.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,762.8						
OIL	2006	41.3	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87,925.2						
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	18,312.0						
H2O	2005	60.0	60.0	71.5	64.4	60.0	98.7	98.6	125.0	134.2	141.1	118.8	118.8	63,454.0						
OIL	2005	24.8	22.5	26.4	25.2	27.4	23.9	30.5	38.0	42.0	42.5	42.3	41.7	87,847.2						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	17,952.0						
H2O	2004	55.5	53.8	59.3	53.0	57.0	51.3	60.6	56.5	62.0	71.8	72.0	72.8	47,347.1						
OIL	2004	40.8	39.2	39.1	37.2	38.6	37.9	38.0	33.2	23.9	25.8	24.7	25.2	47,460.0						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	29.0	31.0	17,586.0					
H2O	2003	152.3	117.3	123.8	122.7	129.0	120.7	167.9	167.9	192.4	192.9	192.9	192.9	45,004.9						
OIL	2003	44.4	39.4	45.7	44.6	44.7	44.5	44.6	43.7	41.9	42.1	39.9	41.8	87,056.4						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	17,222.0						
H2O	2002	108.8	100.9	110.1	110.2	78.3	67.8	61.4	74.4	61.4	64.2	57.8	59.4	45,959.6						
OIL	2002	78.2	80.1	97.5	101.5	52.7	47.1	45.4	45.8	43.9	46.4	43.4	43.3	86,539.1						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	31.0	30.0	16,157.0						
H2O	2001	117.3	117.3	122.8	122.8	129.0	120.7	167.9	167.9	192.4	192.9	192.9	192.9	45,004.9						
OIL	2001	125.3	110.9	120.0	122.1	135.4	129.5	117.1	108.7	83.7	78.7	77.0	78.6	85,813.8						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	16,495.0						
H2O	2000	103.3	89.7	111.7	105.0	113.5	113.5	150.0	152.2	144.4	148.1	146.0	148.8	43,673.3						
OIL	2000	116.1	106.2	115.3	104.6	105.0	102.6	128.4	132.4	126.5	128.8	123.5	124.0	84,526.8						
Licence	729	Well Name	Murphy Viriden												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59B Unit	0	
Uwi	100.07-22-010-26W1.00	Field Name Viriden												Pool Name	Lodgepole B					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,676.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,250.0						
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,259.9						
Licence	730	Well Name	Oilex Ebor Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	1	Pool Code	59D Unit	1	
Uwi	100.06-26-009-29W1.00	Field Name Daly												Pool Name	Lodgepole D					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,671.0						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,726.6						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,629.1						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,671.0						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,726.6						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,629.1						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,671.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,726.6						
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,629.1						
Licence	731	Well Name	North Viriden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59A Unit	1	
Uwi	100.11-10-010-26W1.00	Field Name Viriden												Pool Name	Lodgepole A					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,428.0						
H2O	2006	93.5	84.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,454.0						
OIL	2006	7.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,394.6						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	18,369.0						
H2O	2005	117.2	125.8	140.7	146.1	143.9	130.6	126.7	126.1	103.1	99.2	94.4	97.1	56,031.7						
OIL	2005	6.0	5.3	6.0	5.7	5.9	7.2	7.5	7.6	7.7	7.6	7.7	7.8	43,379.9						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	18,004.0						
H2O	2004	142.3	142.9	142.9	142.9	142.9	142.9	142.9	142.9	142.9	142.9	142.9	142.9	45,004.9						
OIL	2004	13.2	12.1	12.4	12.3	12.5	12.0	12.1	12.8	10.4	5.9	5.6	6.1	43,297.9						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,945.0						
H2O	2003	128.9	97.3	114.0	109.4	108.8	111.6	164.1	164.7	165.2	160.5	159.9	165.5	52,572.7						
OIL	2003	11.3	11.7	12.8	12.1	12.7	12.5	14.0	13.4	13.5	12.9	13.1	13.1	43,170.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	27.0	31.0	17,279.0					
H2O	2002	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	45,004.9						
OIL	2002	19.6	17.4	22.2	24.1	13.8	13.2	12.6	12.6	12.8	12.7	11.2	10.7	43,017.0						

Licence	768	Well Name	Virden Roselea Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.10-30-010-25W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2001	51.0	49.4	49.4	54.4	95.8	79.0	5.4	78.6	59.2	57.6	54.5	55.6	123,475.4		
DAY	2000	31.0	29.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	16,443.0		
H2O	2000	225.4	195.5	243.7	228.8	247.5	247.6	304.2	303.8	288.0	295.5	291.4	296.5	55,868.2		
OIL	2000	53.8	49.0	51.0	48.4	47.4	47.4	57.3	58.9	56.3	57.3	55.0	55.1	122,785.5		
Licence	769	Well Name	Virden Roselea Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.15-26-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,225.0		
H2O	2006	10.2	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,494.1		
OIL	2006	8.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,263.5		
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	30.0	30.0	31.0	18,166.0		
H2O	2005	39.2	36.6	46.1	34.4	0.4	0.4	0.4	7.7	8.6	8.9	9.0	9.9	13,475.0		
OIL	2005	29.5	26.1	32.2	32.6	35.4	32.8	32.8	14.9	10.1	8.1	8.3	8.2	11,270.9		
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,810.0		
H2O	2004	2.9	2.7	3.1	2.8	2.9	2.8	3.2	10.2	34.5	39.6	39.5	40.2	13,273.4		
OIL	2004	5.0	4.6	4.8	4.6	4.5	4.7	4.7	5.3	4.8	7.8	7.5	7.6	19,160.3		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,446.0		
H2O	2003	3.0	2.8	2.8	3.3	3.1	2.8	3.0	2.8	2.1	2.8	2.9	3.8	13,089.0		
OIL	2003	3.5	4.8	5.6	4.8	5.4	5.5	5.5	5.4	5.1	5.1	4.9	5.0	18,859.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,081.0		
H2O	2002	8.5	7.8	8.6	8.6	4.9	3.6	3.2	3.9	3.2	3.3	3.1	3.2	13,053.8		
OIL	2002	11.8	11.9	14.4	15.1	7.5	5.7	5.5	5.6	5.3	5.7	5.3	5.3	19,031.2		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,716.0		
H2O	2001	12.2	9.4	10.2	9.7	10.2	9.5	13.1	6.6	5.0	6.1	5.7	8.7	12,991.9		
OIL	2001	39.5	34.8	33.5	42.1	35.4	31.0	31.0	17.5	16.4	12.6	11.6	11.8	18,825.2		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,351.0		
H2O	2000	2.8	2.4	3.1	2.8	3.2	3.1	3.3	5.1	11.5	11.8	11.5	11.7	12,885.5		
OIL	2000	27.0	24.8	26.9	24.4	25.1	24.0	26.9	34.8	34.3	34.8	33.4	33.0	18,674.7		
Licence	770	Well Name	North Virden Scallion Unit No. 1 Prov.				Dev	V	Mineral	CROWN						
Uwi	100.15-16-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,858.0		
H2O	2006	1942.4	1824.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611,337.4		
OIL	2006	29.5	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,294.3		
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	17,799.0		
H2O	2005	2294.0	2513.7	2734.0	2739.7	2814.5	2750.2	2643.3	2435.5	2150.4	2051.3	1905.3	2017.3	2,607,570.3		
OIL	2005	30.8	27.7	30.0	27.8	30.2	28.2	27.9	25.8	31.6	31.3	31.0	32.0	112,160.0		
DAY	2004	31.0	27.0	31.0	30.0	31.0	29.0	27.0	31.0	25.0	31.0	23.0	24.0	17,438.0		
H2O	2004	2146.0	1909.6	2220.6	2059.3	2255.5	2348.4	2187.0	2915.7	1993.0	2543.8	1860.3	2424.3	2,578,521.1		
OIL	2004	31.0	25.0	27.0	25.0	29.0	28.0	28.0	21.6	21.6	21.6	21.6	21.6	13,745.0		
DAY	2003	31.0	25.0	27.0	25.0	29.0	28.0	28.0	21.6	21.6	21.6	21.6	21.6	17,091.0		
H2O	2003	2225.4	1503.9	1702.5	1902.8	1764.3	1775.5	2122.8	2161.8	2078.2	2020.7	2042.5	2091.0	2,551,657.6		
OIL	2003	20.5	18.9	20.1	22.2	21.6	21.0	22.8	22.5	21.3	21.7	21.2	21.2	11,549.3		
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,738.0		
H2O	2002	3002.2	2822.1	2280.6	2374.4	3857.9	3271.8	3398.1	2370.5	3354.9	3236.1	2772.9	1778.1	2,528,266.2		
OIL	2002	29.5	26.1	33.2	32.6	35.4	30.3	32.8	34.9	32.3	32.3	32.3	32.3	111,294.3		
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,389.0		
H2O	2001	3125.0	2013.5	2279.1	2196.5	2855.7	2799.6	2986.1	2813.7	2936.6	3204.8	3259.4	3111.9	2,494,148.6		
OIL	2001	32.8	29.6	30.8	30.7	37.3	35.2	40.2	21.6	20.4	32.3	32.1	29.9	110,991.8		
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,026.0		
H2O	2000	3891.1	3845.1	4144.9	3762.7	3560.6	4145.2	4632.6	3594.9	3081.8	3203.1	3439.5	3825.0	2,460,566.7		
OIL	2000	32.8	28.1	32.0	32.0	37.3	32.7	33.7	32.5	35.3	36.3	36.3	36.3	110,618.9		
Licence	772	Well Name	Virden Roselea Unit No. 3 W1W				Dev	V	Mineral	FREEHOLD						
Uwi	100.06-13-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352,764.1		
WIN	2005	0.0	0.0	0.0	0.0	1166.0	1155.0	847.0	1466.0	1146.0	1125.0	0.0	0.0	352,764.1		
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1		
WIN	2001	1270.0	1145.0	1107.0	1111.0	1198.0	1131.0	1122.0	1108.0	1121.0	1118.0	1118.0	1118.0	185,859.7		
WIN	2000	394.0	365.0	1338.0	1346.0	1292.0	1330.0	1184.0	1329.0	1321.0	1285.0	1225.0	1208.0	334,307.1		
Licence	774	Well Name	Virden Roselea Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.08-26-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,359.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,531,745.6		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,612.2		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	15,359.0		
H2O	2005	4638.9	4818.8	5847.8	5427.7	6000.8	5732.0	5251.3	2410.8	0.0	0.0	0.0	0.0	1,33,745.6		
OIL	2005	54.6	49.9	58.4	55.5	97.9	113.1	158.0	0.0	0.0	0.0	0.0	0.0	44,612.2		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	18.0	29.0	30.0	31.0	15,170.0		
H2O	2004	4929.0	4779.1	5263.3	4700.0	5013.6	4559.0	4777.1	4968.5	2778.5	4707.4	4984.2	5098.1	1,496,725.9		
OIL	2004	47.1	45.3	45.1	43.0	44.2	43.0	39.0	43.7	33.6	53.1	53.9	55.5	44,124.8		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,921.0		
H2O	2003	5421.1	5028.2													

Licence	808	Well Name	North Virden Scallion Unit No. 1 MW	Dev	V	Mineral	FREEHOLD	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.02-15-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	2926.0	2958.0	3306.0	3259.0	3075.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,534,251.4
WIN	2005	2914.0	2963.0	3076.0	3291.0	2131.0	3431.0	3834.0	3466.0	3336.0	3190.0	3134.0	3223.0	1,518,727.4
WIN	2004	3244.0	2871.0	3062.0	2928.0	2058.0	3109.0	3102.0	3078.0	2403.0	3169.0	2936.0	3125.0	1,480,538.4
WIN	2003	1969.0	3190.0	2242.0	2107.0	1568.0	214.0	285.0	2069.0	2109.0	3395.0	3297.0	3230.0	1,444,453.4
WIN	2002	2103.0	1908.0	2116.0	20.0	2164.0	1990.0	1598.0	4258.0	1558.0	1514.0	1754.0	1838.0	1,415,618.4
WIN	2001	3209.0	2897.0	3187.0	3117.0	3263.0	2310.0	2387.0	2111.0	2456.0	3218.0	2033.0	2000.0	1,392,817.4
WIN	2000	5802.0	5690.0	6516.0	6549.0	4431.0	4067.0	3194.0	2363.0	2720.0	2318.0	2926.0	3211.0	1,360,629.4
Licence	810	Well Name	North Virden Scallion Unit No. 1 MW	Dev	V	Mineral	FREEHOLD	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.12-10-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1393.0	1357.0	1554.0	1608.0	1276.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,027,140.4
WIN	2005	891.0	985.0	1182.0	1172.0	1337.0	1105.0	1081.0	977.0	1255.0	1308.0	1092.0	1293.0	1,019,952.4
WIN	2004	1998.0	1287.0	1203.0	910.0	227.0	39.0	28.0	2069.0	2109.0	3395.0	3297.0	3230.0	1,444,453.4
WIN	2003	1049.0	951.0	1211.0	1139.0	1670.0	1356.0	1838.0	1844.0	1255.0	1385.0	1158.0	1093.0	1,093,650.4
WIN	2002	1117.0	1013.0	1124.0	1365.0	1098.0	1877.0	1704.0	1618.0	1841.0	1789.0	935.0	979.0	977,600.4
WIN	2001	2117.0	1911.0	2102.0	2056.0	2152.0	1523.0	1574.0	1393.0	1620.0	1574.0	1080.0	1062.0	961,140.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	2107.0	1558.0	1794.0	1529.0	1930.0	2118.0	940,427.4
Licence	812	Well Name	North Virden Scallion Unit No. 1	Dev	V	Mineral	FREEHOLD	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.07-15-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,350.0
H2O	2006	89.0	83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,614.0
OIL	2006	5.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,293.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,091.0
H2O	2005	93.9	103.1	112.9	117.4	115.4	112.8	111.1	118.6	98.3	94.6	90.0	92.5	45,441.9
OIL	2005	12.0	10.8	11.9	11.4	11.8	11.0	11.2	5.0	5.1	5.1	5.1	5.2	73,283.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,728.0
H2O	2004	69.5	66.5	71.2	67.2	73.1	79.5	82.0	79.5	65.5	104.9	65.5	65.5	44,281.5
OIL	2004	6.7	6.2	6.3	6.3	6.4	6.0	6.1	6.4	5.7	11.7	11.1	12.2	73,178.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,365.0
H2O	2003	71.5	53.6	63.6	61.0	60.6	62.3	68.8	69.5	69.1	63.9	65.4	67.5	43,209.2
OIL	2003	6.4	6.6	7.3	6.8	7.2	7.1	7.1	7.0	6.9	6.7	6.6	6.6	73,087.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,007.0
H2O	2002	188.2	127.7	125.4	120.3	141.5	142.5	142.9	247.5	244.6	236.5	200.7	173.5	171,010.0
OIL	2002	7.6	6.8	8.6	9.3	9.1	8.9	8.4	8.4	8.5	8.5	7.8	6.1	73,004.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,637.0
H2O	2001	38.5	24.1	28.1	27.1	35.2	35.6	36.9	178.1	185.6	206.2	205.0	197.4	40,048.4
OIL	2001	8.1	7.1	7.6	7.6	9.3	9.0	9.9	5.6	5.3	8.5	8.3	7.7	72,906.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	16,273.0
H2O	2000	49.8	44.0	51.2	45.3	51.3	51.0	51.5	37.8	31.5	37.8	42.3	42.3	41,521.0
OIL	2000	8.2	7.5	8.3	7.9	8.4	8.4	8.4	6.5	8.7	8.9	8.0	8.9	72,812.9
Licence	813	Well Name	North Virden Scallion Unit No. 1	Dev	V	Mineral	FREEHOLD	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.11-15-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,257.0
H2O	2006	186.6	175.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,627.7
OIL	2006	14.7	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,431.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,198.0
H2O	2005	189.3	189.4	214.1	221.4	212.0	210.0	202.2	201.7	198.4	194.1	183.5	193.8	183,428.4
OIL	2005	2.2	1.9	2.1	2.0	2.1	1.9	1.9	1.9	12.3	14.7	14.8	14.8	76,403.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	17,833.0
H2O	2004	144.8	138.8	148.5	140.2	152.2	165.7	168.2	196.0	135.2	201.5	131.0	188.8	74,809.9
OIL	2004	18.7	17.3	17.7	17.5	17.7	17.0	16.9	17.9	14.4	2.1	1.3	2.1	76,300.9
DAY	2003	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	17,481.0
H2O	2003	127.8	127.7	125.4	120.3	141.5	142.5	142.9	247.5	244.6	236.5	200.7	173.5	171,010.0
OIL	2003	22.1	22.9	21.1	23.8	25.5	24.6	21.1	19.6	19.2	13.4	18.4	18.5	76,170.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	17,130.0
H2O	2002	246.1	231.8	237.8	209.8	296.8	248.6	258.5	279.3	252.6	263.3	172.8	133.9	171,236.0
OIL	2002	6.4	5.7	7.4	8.0	14.1	26.0	24.8	24.8	25.1	25.0	21.3	21.1	75,920.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,769.0
H2O	2001	216.6	144.0	151.2	157.7	170.7	201.9	214.8	219.9	242.2	219.9	219.9	252.2	145,428.4
OIL	2001	23.5	21.8	22.8	22.8	27.7	27.8	29.9	12.8	4.5	7.2	7.0	6.6	75,710.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,405.0
H2O	2000	277.9	285.3	297.2	269.8	256.3	298.6	334.9	262.8	220.4	228.4	251.2	274.7	65,710.8
OIL	2000	24.4	22.3	24.9	23.8	25.0	24.4	24.2	24.5	26.0	26.8	24.0	26.9	75,896.0
Licence	815	Well Name	Daily Unit No. 3	Dev	V	Mineral	FREEHOLD	Field Code	5	Pool Code	59A Unit	1		
Uwi	100.13-12-010-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,298.0
H2O	2006	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,512.0
OIL	2006	14.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,158.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,246.0
H2O	2005	4.5	4.2	4.7	4.6	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	1,626.9
OIL	2005	57.8	52.8	54.8	54.2	59.5	37.2	20.4	18.1	16.6	16.8	16.9	17.9	30,127.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,981.0
H2O	2004	18.3	19.4	18.4	21.1	22.4	21.0	20.2	20.7	19.4	19.1	18.5	19.8	17,981.0
OIL	2004	2.2	1.9	2.1	2.0	2.1	1.9	1.9	1.9	12.3	14.7	14.8	14.8	76,403.4
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0				

Licence	848	Well Name	North Viriden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD				
Uwi	100.03-21-011-26W1.00										Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,904.0						
H2O	2006	1931.4	1814.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506,103.4						
OIL	2006	92.2	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200,634.5						
OIL	2005	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,132.0						
H2O	2005	1579.7	1908.8	2090.1	1863.2	0.0	2088.3	1979.5	1740.6	1280.2	1687.6	1468.9	2005.8	502,357.7						
OIL	2005	69.2	68.7	74.8	61.7	0.0	70.0	68.0	51.5	47.1	67.2	69.5	92.7	200,458.4						
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	25.0	31.0	30.0	27.0	17,536.0						
H2O	2004	1159.6	1116.2	1193.0	1126.8	1091.1	1310.1	1375.1	1574.7	1110.8	1938.1	1842.5	1553.8	482,665.0						
OIL	2004	88.5	81.8	84.0	83.2	75.1	79.6	81.8	85.4	72.1	74.0	70.9	64.8	199,718.0						
DAY	2003	7.5	28.0	30.0	22.0	31.0	30.0	29.0	31.0	31.0	31.0	30.0	31.0	37,182.0						
H2O	2003	332.6	1138.0	1275.8	1101.5	1263.7	1290.9	1069.0	1164.5	1151.9	1097.4	1097.1	1126.4	466,273.2						
OIL	2003	6.9	32.6	34.3	29.2	35.3	34.6	85.6	93.3	90.6	90.8	87.5	87.7	198,776.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	2.0	18.0	24.0	16,848.0						
H2O	2002	1281.4	1111.3	1212.7	975.6	1568.4	1603.3	1364.1	1303.4	946.2	71.3	687.5	915.3	453,164.4						
OIL	2002	35.3	32.1	37.2	33.3	36.7	40.0	40.1	36.2	23.1	14.6	17.2	22.9	198,068.4						
DAY	2001	28.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	27.0	24.0	25.0	24.0	17,325.0						
H2O	2001	2954.0	1781.0	1887.3	1989.8	1233.1	1106.9	1091.7	1288.6	1258.9	1316.6	1223.4	1224.4	490,120.9						
OIL	2001	84.3	72.0	79.2	80.3	73.5	68.5	76.6	35.9	40.9	37.2	36.7	36.7	197,121.7						
DAY	2000	31.0	29.0	31.0	30.0	31.0	15.0	20.0	25.0	30.0	31.0	30.0	31.0	16,176.0						
H2O	2000	1684.6	1679.0	1803.0	1738.9	1778.2	863.3	1151.5	1373.2	1914.6	2026.7	2470.1	2891.3	421,765.2						
OIL	2000	89.7	83.5	86.2	86.2	88.1	40.5	56.6	68.2	78.8	99.4	94.6	86.0	196,988.9						
Licence	850	Well Name	Canada West Viriden										Dev	V	Mineral	FREEHOLD				
Uwi	100.11-26-010-26W1.00										Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
DAY	2005	5.0	14.0	0.0	12.5	14.0	0.0	12.5	6.0	6.0	2.0	2.0	2.0	318.0						
H2O	2005	0.0	0.0	0.0	0.2	4.0	0.0	3.5	4.0	0.5	0.1	0.1	0.1	843.7						
OIL	2005	2.5	2.5	0.0	2.0	2.2	2.1	2.1	0.9	0.5	0.5	0.5	0.5	17,132.0						
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	15.0	14.0	242.0						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	834.8						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0	5.0	5.0	374.3						
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4						
Licence	851	Well Name	North Viriden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD				
Uwi	100.14-15-011-26W1.00										Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,777.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,223.0						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,132.0						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,777.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,223.0						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,132.0						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	15,777.0						
H2O	2004	36.0	34.7	37.1	35.0	37.9	41.5	42.8	49.0	22.5	0.0	0.0	0.0	7,223.0						
OIL	2004	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	22,717.5						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,516.0						
H2O	2003	37.3	28.5	33.0	31.8	31.6	32.3	35.9	36.2	35.8	34.1	34.2	35.2	6,886.5						
OIL	2003	2.2	2.3	2.5	2.4	2.5	2.5	2.5	2.5	2.4	2.4	2.3	2.3	17,114.8						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,151.0						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,480.6						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,086.0						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,120.0						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,451.0						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,083.9						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,120.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,451.0						
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,083.9						
Licence	852	Well Name	Canada West Viriden										Dev	V	Mineral	FREEHOLD				
Uwi	100.13-26-010-26W1.00										Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,222.5						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,808.4						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,728.1						
DAY	2005	7.0	10.0	0.0	19.0	14.8	0.0	0.0	5.0	30.0	2.0	2.0	2.0	13,222.5						
H2O	2005	0.0	0.0	0.0	0.0	8.2	1.5	0.0	0.3	1.4	0.1	0.1	0.1	302,808.4						
OIL	2005	0.8	0.8	0.0	0.0	0.0	1.1	0.0	0.0	0.2	0.2	0.2	0.2	17,132.0						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	15.0	10.0	9.0	13,131.0						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.3	1.0	1.0	22,724.0						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,120.0						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,717.5						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,717.5						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.4						
OIL</																				

Licence	892	Well Name	Viriden Roselea Unit No. 3 WIV				Dev	V	Mineral	FREEHOLD				59A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Uwi	100.11-14-010-26W1.00	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	3				
WIN	2000	304.0	281.0	446.0	449.0	431.0	443.0	395.0	443.0	440.0	428.0	408.0	403.0	380,304.1	
Licence	894	Well Name	North Viriden Scallion Unit No. 1				Dev	V	Mineral	FREEHOLD				59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Uwi	100.13-22-011-26W1.00	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,172.0	
H2O	2006	907.4	852.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385,355.4	
OIL	2006	39.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,927.9	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	18,113.0	
H2O	2005	953.6	1040.8	1139.7	1183.6	1165.3	1138.7	1121.5	1155.0	1001.7	963.5	897.6	942.3	363,595.6	
OIL	2005	21.2	19.0	20.7	20.0	20.7	19.4	19.6	19.8	20.8	20.5	20.3	20.9	107,888.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	25.0	31.0	30.0	31.0	17,748.0	
H2O	2004	882.9	849.7	908.1	857.6	928.2	980.4	1030.1	1101.9	817.2	1065.3	1004.6	1003.7	370,892.3	
OIL	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	25.0	31.0	30.0	31.0	17,142.0	
DAY	2003	31.0	13.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	17,390.0	
H2O	2003	968.0	344.3	858.8	827.5	803.8	790.4	877.5	886.5	877.0	835.4	835.1	862.0	359,462.6	
OIL	2003	19.4	9.4	22.1	21.0	20.2	16.9	17.1	16.8	16.3	16.4	15.7	15.9	107,451.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	17,040.0	
H2O	2002	834.5	723.7	789.8	640.6	1021.4	1145.5	888.4	848.6	859.6	1000.3	745.8	720.1	349,696.3	
OIL	2002	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	42,920.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,677.0	
H2O	2001	2079.4	1230.9	1339.3	1402.4	870.4	756.2	734.9	839.2	816.4	857.4	796.8	796.6	339,478.0	
OIL	2001	13.7	11.4	13.0	13.1	11.9	16.4	21.5	22.4	25.5	23.2	24.2	22.8	106,983.8	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	16,312.0	
H2O	2000	1189.1	1181.7	1276.1	1230.7	1251.7	1332.2	1259.8	967.5	1351.3	1434.3	1740.8	2040.8	326,958.1	
OIL	2000	14.5	13.5	14.1	14.1	14.3	14.2	14.2	11.1	12.8	16.2	15.4	14.0	106,764.7	
Licence	900	Well Name	Viriden Roselea Unit No. 3				Dev	V	Mineral	FREEHOLD				59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Uwi	100.05-18-010-25W1.00	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	3				
DAY	2006	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,430.0	
H2O	2006	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71,746.1	
OIL	2006	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,210.0	
DAY	2005	30.0	28.0	31.0	26.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	17,415.0	
H2O	2005	89.5	89.5	79.6	77.7	100.7	88.2	87.7	110.1	102.4	81.1	23.3	15.2	17,738.7	
OIL	2005	1986.0	1572.1	1746.0	205.0	2467.0	241.0	261.0	264.0	218.0	41.0	25.0	17.4	426,038.8	
DAY	2004	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,064.0	
H2O	2004	165.9	485.8	406.7	442.8	354.8	352.1	376.1	90.1	92.3	95.2	62.2	93.2	70,793.7	
OIL	2004	27.7	26.7	27.7	26.9	25.9	24.6	25.0	13.8	14.0	15.1	10.4	16.0	43,074.7	
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,710.0	
H2O	2003	483.2	453.2	435.3	476.7	497.9	496.8	578.2	552.8	456.3	519.5	495.0	413.3	67,776.5	
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	17,345.0	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,346.0	
H2O	2002	413.9	314.7	404.1	396.4	405.6	356.2	393.5	371.8	355.0	264.5	270.1	467.7	61,918.3	
OIL	2002	13.3	13.2	13.4	12.3	25.1	35.3	43.5	39.8	36.2	29.9	36.2	31.9	42,439.0	
DAY	2001	4.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	31.0	15,983.0	
H2O	2001	3.0	0.0	0.0	3.5	24.8	90.7	363.2	422.7	389.7	366.8	285.8	416.1	57,404.8	
OIL	2001	0.6	0.0	0.0	0.8	5.3	6.2	12.5	11.6	14.5	13.0	14.0	14.0	42,118.9	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	15,729.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	21.7	55,038.2	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.5	42,026.3	
Licence	907	Well Name	North Viriden Scallion Unit No. 1 WIV				Dev	V	Mineral	FREEHOLD				59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Uwi	100.08-28-011-26W1.02	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1				
WIN	2006	3184.0	2863.0	3049.0	2865.0	2878.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716,348.8	
WIN	2005	2404.0	2205.0	2510.0	2071.0	2922.0	2997.0	3581.0	3458.0	3130.0	3631.0	2949.0	3015.0	619,509.8	
WIN	2004	1572.0	1421.0	1659.0	1260.0	2467.0	2915.0	2912.0	2641.0	2093.0	2551.0	2082.0	1744.0	426,244.6	
WIN	2003	2136.0	1654.0	1871.0	1953.0	0.0	357.0	2154.0	2143.0	2093.0	38.0	39.0	2026.0	701,539.8	
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1525.0	1366.0	1436.0	2082.0	1929.0	622,977.8	
WIN	2001	761.0	663.0	740.0	748.0	688.0	661.0	721.0	700.0	670.0	0.0	0.0	0.0	614,639.8	
WIN	2000	1035.0	986.0	1036.0	978.0	0.0	0.0	710.0	611.0	696.0	446.0	558.0	725.0	607,609.8	
Licence	909	Well Name	North Viriden Scallion Unit No. 1				Dev	V	Mineral	FREEHOLD				59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Uwi	100.03-22-011-26W1.00	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,257.0	
H2O	2006	309.6	290.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,487.0	
OIL	2006	14.5	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,288.8	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,198.0	
H2O	2005	225.0	245.5	268.9	279.2	274.9	268.6	264.6	393.0	341.7	328.7	312.7	321.5	98,886.6	
OIL	2005	10.6	9.5	10.3	10.0	10.3	9.6	9.7	13.5	14.5	14.3	14.5	14.6	61,261.0	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,133.0	
H2O	2004	29.2	279.9	298.1	202.5	305.0	332.9	344.0	393.4	324.0	251.3	232.9	236.9	122,529.9	
OIL	2004	12.9	11.9	12.3	12.2	12.3	11.8	11.9	12.4	10.6	10.3	9.8	10.6	61,119.6	
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,472.0	
H2O	2003	279.4	225.0	264.9	255.3	254.3	259.3	288.0	291.0	288.1	274.2	264.9	283.0	91,853.8	
OIL	2003	11.6	12.7	14.0	13.4	14.1	13.8	13.9	13.7	13.2	13.2	12.4	12.9	60,980.6	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,110.0	
H2O	2002	243.1	223.3	244.0	231.2	252.2	253.6	249.9	202.9	306.3	311.1	197.7	176.4	107,110.0	
OIL	2002	13.5	12.8	14.8	13.3	14.5	17.5	15.9	14.4	12.7	13.6	9.5	8.8	60,821.7	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0				

Licence	999	Well Name	Virden Roselea Unit No. 3												Dev	V	Mineral	FREEHOLD						
Uwi	100.11-07-010-25W1.00	Field Name	Virden												Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2005	534.1	516.8	460.2	466.3	581.7	509.4	489.9	471.8	513.7	362.3	77.9	51.0	359,477.8										
OIL	2005	26.0	23.6	25.7	22.8	26.2	17.4	26.2	19.9	1.7	0.0	0.0	0.0	17,787.6										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,379.0										
H2O	2005	257.8	79.7	619.2	670.7	563.5	571.2	571.9	529.9	574.6	507.7	315.2	31.0	358,526.7										
OIL	2004	20.1	18.7	19.4	18.8	18.8	17.1	17.6	17.4	17.6	23.2	17.5	26.9	17,598.1										
DAY	2003	31.0	28.0	30.0	30.0	31.0	14.0	0.0	26.0	30.0	31.0	30.0	31.0	16,533.0										
H2O	2003	924.7	866.6	839.2	911.9	927.9	360.6	0.0	698.8	688.4	789.9	753.1	623.9	347,913.2										
OIL	2003	18.1	17.9	18.9	17.6	19.5	10.5	0.0	20.9	22.7	23.4	20.2	20.9	17,365.0										
DAY	2002	31.0	28.0	31.0	30.0	0.0	30.0	31.0	28.0	30.0	1.0	27.0	31.0	16,241.0										
H2O	2002	1227.5	793.4	1001.6	930.5	134.3	333.6	991.5	852.5	901.5	71.7	631.9	921.7	339,971.9										
OIL	2002	0.0	0.0	0.0	0.0	0.0	14.2	20.9	17.5	17.5	0.1	13.6	18.5	17,154.2										
DAY	2001	4.0	0.0	17.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	15,943.0										
H2O	2001	129.3	0.0	459.4	820.7	958.3	614.1	800.1	901.5	969.3	909.2	713.8	1030.7	330,523.3										
OIL	2001	0.7	0.0	3.0	5.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,052.1										
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,649.0										
H2O	2000	4.4	81.2	884.6	884.6	940.8	291.1	897.2	818.8	854.2	818.5	818.5	850.0	330,246.9										
OIL	2000	4.4	3.9	4.4	4.8	5.0	5.9	6.8	6.9	6.3	6.8	5.2	4.9	17,041.9										
Licence	1001	Well Name	North Virden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD						
Uwi	100.07-27-011-26W1.00	Field Name	Virden												Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,038.0										
H2O	2006	33.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69,947.5										
OIL	2006	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,947.7										
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,979.0										
H2O	2005	92.7	199.2	103.2	107.4	107.4	28.8	28.8	29.4	29.4	29.4	29.4	29.4	61,945.7										
OIL	2005	25.4	21.6	26.8	26.2	26.4	23.5	9.3	9.2	10.5	10.4	10.0	10.5	35,928.1										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,615.0										
H2O	2004	109.7	99.8	103.6	101.9	104.7	110.3	98.7	93.7	105.4	117.8	89.1	90.2	69,096.8										
OIL	2004	43.5	42.6	42.2	39.0	40.6	38.6	40.0	37.4	24.9	0.0	26.3	25.3	35,718.3										
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,249.0										
H2O	2003	119.5	119.7	154.0	154.8	127.4	113.1	244.0	229.4	234.9	222.7	187.8	187.8	161,934.7										
OIL	2003	41.2	40.4	46.9	43.4	50.4	47.2	48.1	47.9	34.5	47.0	45.6	45.7	35,317.9										
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,822.0										
H2O	2002	106.2	94.3	108.0	91.5	139.6	137.9	133.3	127.8	129.6	123.5	100.7	104.4	66,444.0										
OIL	2002	41.9	38.2	48.0	44.2	42.9	45.5	45.3	45.1	42.2	45.0	48.3	51.4	34,779.6										
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,527.0										
H2O	2001	117.7	117.7	121.0	121.6	127.4	113.1	244.0	229.4	234.9	222.7	187.8	187.8	61,945.7										
OIL	2001	20.9	19.1	23.9	22.9	23.2	38.9	37.1	46.9	39.0	43.4	40.8	44.8	34,241.6										
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,163.0										
H2O	2000	186.2	213.6	211.9	213.7	208.0	217.2	184.3	182.5	164.1	171.2	170.2	171.9	63,634.1										
OIL	2000	26.6	24.2	25.9	25.3	28.0	24.2	25.1	25.0	23.8	25.5	21.4	19.3	33,840.7										
Licence	1002	Well Name	North Virden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD						
Uwi	100.10-27-011-26W1.00	Field Name	Virden												Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,085.0										
H2O	2006	30.9	64.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,845.8										
OIL	2006	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,289.8										
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,026.0										
H2O	2005	85.0	88.6	100.2	95.1	98.6	94.6	61.8	63.8	63.1	65.8	67.5	72.1	115,710.1										
OIL	2005	31.5	28.1	33.4	32.5	33.0	29.1	9.3	9.2	10.6	10.5	10.0	10.5	54,270.2										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,661.0										
H2O	2004	179.3	179.3	186.0	186.6	186.6	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177,777.7										
OIL	2004	48.9	49.0	47.5	43.8	45.7	43.3	45.0	42.0	38.0	31.5	32.7	31.3	64,022.5										
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,295.0										
H2O	2003	224.9	186.3	216.9	234.3	241.8	235.1	213.5	210.2	149.6	220.6	206.1	218.0	112,892.1										
OIL	2003	46.4	45.4	52.6	48.7	56.7	53.1	54.0	53.8	37.2	52.8	51.2	51.3	63,524.8										
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,939.0										
H2O	2002	197.5	197.5	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194,019.4										
OIL	2002	47.2	43.1	54.1	49.8	48.4	51.2	51.0	50.7	47.4	50.6	54.4	57.8	62,921.6										
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,574.0										
H2O	2001	246.2	142.9	147.2	164.0	169.9	163.5	168.7	226.1	206.3	186.7	158.4	180.4	107,823.4										
OIL	2001	16.2	14.8	18.5	17.8	17.4	16.4	15.6	52.9	43.8	48.9	46.0	50.4	62,315.9										
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,210.0										
H2O	2000	246.8	283.3	281.1	283.5	275.4	288.1	244.4	247.6	217.8	226.6	225.4	228.1	165,653.9										
OIL	2000	20.7	18.8	20.1	19.7	21.8	18.9	19.5	51.1	18.5	19.9	16.7	15.0	61,957.2										
Licence	1003	Well Name	North Virden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD						
Uwi	100.11-28-011-26W1.00	Field Name	Virden												Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,763.0										
H2O	2006	274.3	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,985.7										
OIL	2006	41.9	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,174.8										
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,704.0										
H2O	2005	308.5	338.9	319.2	395.2	370.5	370.8	361.3	363.6	297.4	312.0	277.2	284.9	157,929.9										
OIL	2005	50.0	45.1	49.1	47.2	49.1	45.9	46.4	46.5	47.3	41.5	41.8	42.1	54,094.8										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,339.0										
H2O	2004	222.1	212.4	227.2	215.9	232.1	255.2	263.4	300.0	237.9	344.9	325.4	327.0	87,419.8										
OIL	2004	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	53,542.8										
DAY	2003	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,978.0										
H2O	2003	217.0	151.4	163.9	164.0	174.7	194.7	180.9	186.7	162.6	105.4	126.6	137.0	104,853.2										
OIL	2003	34.5	37.8	18.8	41.8	44.1	42.9	43.8	42.6	40.2	41.5	40.0	40.3	53,057.7										
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,633.0										
H2O	2002	259.8	246.8	251.0	221.4	333.3	319.8	334.9	361.0	326.4	318.4	239.6	270.2	81,847.2										
OIL	2002	28.9	26.0	32.8	35.6	3																		

Licence	1027	Well Name	North Viriden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.16-15-011-26W1.00	Field Name	Viriden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2					
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,975.1					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	17.0	0.0	0.0	16,029.0					
H2O	2004	15.5	14.9	15.9	15.1	16.3	17.7	18.3	21.0	9.6	0.0	0.0	0.0	56,306.4					
OIL	2004	2.3	2.2	2.2	2.2	2.1	2.1	2.1	2.2	1.3	0.0	0.0	0.0	11,554.2					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	15,768.0					
H2O	2003	15.2	12.2	14.2	13.7	13.6	10.5	11.3	15.8	12.6	15.4	14.6	11.4	152.4					
OIL	2003	2.3	2.3	2.5	2.3	2.5	2.4	2.5	2.5	2.4	2.4	2.3	2.3	11,535.5					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,403.0					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,987.8					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,372.0					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,975.1					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,504.7					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,372.0					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,975.1					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,504.7					
Licence	1028	Well Name	North Viriden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.09-21-011-26W1.00	Field Name	Viriden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,063.0					
H2O	2006	491.3	436.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390,542.8					
OIL	2006	13.1	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155,971.5					
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	18,063.0					
H2O	2005	1114.9	1221.7	1337.8	1331.5	1367.9	777.4	658.8	636.8	544.9	530.2	496.6	521.4	389,615.0					
OIL	2005	40.2	36.0	39.2	36.2	39.2	16.2	12.7	12.4	13.2	13.1	13.1	13.5	155,947.1					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	17,644.0					
H2O	2004	606.3	606.3	742.5	717.8	1054.6	1153.0	1589.6	1158.1	926.8	114.6	117.4	152.4	379,075.1					
OIL	2004	18.9	17.5	16.3	12.7	13.0	12.5	12.6	13.1	12.5	39.1	37.2	39.8	155,662.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	17,283.0					
H2O	2003	665.4	594.7	711.0	665.4	684.0	695.9	507.0	632.7	627.8	576.9	591.0	615.3	366,858.1					
OIL	2003	14.0	16.1	17.8	16.9	17.8	17.3	14.2	19.9	19.4	18.8	18.5	18.8	155,416.9					
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.0	16,927.0					
H2O	2002	592.8	567.4	657.3	408.3	310.0	381.7	227.4	227.4	225.7	226.7	222.5	222.7	316,819.4					
OIL	2002	19.5	17.7	20.5	18.5	20.9	20.6	18.2	16.3	14.5	13.8	12.9	12.5	155,207.4					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	16,572.0					
H2O	2001	1444.0	869.2	927.5	970.2	602.7	538.8	532.6	605.4	589.8	618.9	574.8	575.2	353,165.3					
DAY	2000	22.3	19.0	21.0	21.2	19.5	17.3	19.0	19.9	22.5	20.6	21.4	20.3	155,001.5					
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	16,207.0					
OIL	2000	82.5	80.8	82.3	82.3	86.8	85.4	85.8	87.5	89.7	93.6	99.7	132.3	344,817.2					
OIL	2000	23.6	22.1	22.7	22.8	23.3	21.6	23.3	22.4	20.8	26.3	25.0	22.8	154,757.5					
Licence	1029	Well Name	North Viriden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.16-21-011-26W1.00	Field Name	Viriden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,077.0					
H2O	2006	771.7	740.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139,920.0					
OIL	2006	26.2	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,044.4					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,063.0					
H2O	2005	1114.9	1221.7	1337.8	1331.5	1367.9	777.4	658.8	636.8	544.9	530.2	496.6	521.4	389,615.0					
OIL	2005	40.2	36.0	39.2	36.2	39.2	16.2	12.7	12.4	13.2	13.1	13.1	13.5	155,947.1					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	17,644.0					
H2O	2004	606.3	606.3	742.5	717.8	1054.6	1153.0	1589.6	1158.1	926.8	114.6	117.4	152.4	379,075.1					
OIL	2004	18.9	17.5	16.3	12.7	13.0	12.5	12.6	13.1	12.5	39.1	37.2	39.8	155,662.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	17,283.0					
H2O	2003	665.4	594.7	711.0	665.4	684.0	695.9	507.0	632.7	627.8	576.9	591.0	615.3	366,858.1					
OIL	2003	14.0	16.1	17.8	16.9	17.8	17.3	14.2	19.9	19.4	18.8	18.5	18.8	155,416.9					
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.0	16,927.0					
H2O	2002	592.8	567.4	657.3	408.3	310.0	381.7	227.4	227.4	225.7	226.7	222.5	222.7	316,819.4					
OIL	2002	19.5	17.7	20.5	18.5	20.9	20.6	18.2	16.3	14.5	13.8	12.9	12.5	155,207.4					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	16,572.0					
H2O	2001	1444.0	869.2	927.5	970.2	602.7	538.8	532.6	605.4	589.8	618.9	574.8	575.2	353,165.3					
DAY	2000	22.3	19.0	21.0	21.2	19.5	17.3	19.0	19.9	22.5	20.6	21.4	20.3	155,001.5					
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	16,207.0					
OIL	2000	82.5	80.8	82.3	82.3	86.8	85.4	85.8	87.5	89.7	93.6	99.7	132.3	344,817.2					
OIL	2000	23.6	22.1	22.7	22.8	23.3	21.6	23.3	22.4	20.8	26.3	25.0	22.8	154,757.5					
Licence	1037	Well Name	Viriden Roselea Unit No. 3 WIV										Dev	V	Mineral	FREEHOLD			
Uwi	100.16-21-011-26W1.00	Field Name	Viriden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,077.0					
H2O	2006	771.7	740.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139,920.0					
OIL	2006	26.2	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,044.4					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,063.0					
H2O	2005	1114.9	1221.7	1337.8	1331.5	1367.9	777.4	658.8	636.8	544.9	530.2	496.6	521.4	389,615.0					
OIL	2005	40.2	36.0	39.2	36.2	39.2	16.2	12.7	12.4	13.2	13.1	13.1	13.5	155,947.1					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	17,644.0					
H2O	2004	606.3	606.3	742.5	717.8	1054.6	1153.0	1589.6	1158.1	926.8	114.6	117.4	152.4	379,075.1					
OIL	2004	18.9	17.5	16.3	12.7	13.0	12.5	12.6	13.1	12.5	39.1	37.2	39.8	155,662.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	17,283.0					
H2O	2003	665.4	594.7	711.0	665.4	684.0	695.9	507.0	632.7	627.8	576.9	591.0	615.3	366,858.1					
OIL	2003	14.0	16.1	17.8	16.9	17.8	17.3	14.2	19.9	19.4	18.8	18.5	18.8	155,416.9					
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.						

Licence	1060	Well Name	Daily Unit No. 3	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,388.0
H2O	2002	3.6	3.5	4.5	4.4	4.5	4.6	5.4	4.0	3.9	3.5	2.4		6,330.1
OIL	2002	3.4	3.1	3.5	3.3	3.3	3.3	3.6	4.0	4.0	3.9	3.7	3.3	19,203.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,194.0
H2O	2001	33.4	17.4	19.5	24.1	19.6	5.0	3.4	3.2	3.7	3.0	2.8	3.4	6,281.9
OIL	2001	9.3	8.5	9.2	9.2	8.1	3.0	3.6	3.4	3.3	3.4	3.3	3.4	19,162.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,663.0
H2O	2000	30.4	32.6	39.0	34.8	35.3	27.4	25.4	32.2	20.0	27.5	20.2	22.5	6,143.4
OIL	2000	9.6	9.5	10.2	10.0	10.4	16.2	9.9	9.7	8.9	9.3	9.0	9.3	19,093.5
Licence	1061	Well Name	Daily Unit No. 3 Prov.	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,065.0
H2O	2006	10.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,785.3
OIL	2006	94.6	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,765.9
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,013.0
H2O	2005	36.4	33.5	37.6	38.0	37.9	11.1	10.2	10.7	13.5	12.9	12.1	10.5	13,762.8
OIL	2005	120.4	110.1	114.4	112.9	124.1	130.5	136.9	120.9	111.1	113.2	113.2	95.3	67,554.3
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,498.4
OIL	2004	110.0	108.5	115.4	111.5	112.3	108.2	112.5	111.9	105.7	114.5	113.3	121.0	66,151.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,288.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,383.5
OIL	2003	124.7	119.9	125.4	127.9	127.1	122.4	118.9	120.3	114.5	115.2	108.3	112.4	64,806.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,944.0
H2O	2002	43.5	42.9	54.2	52.9	54.8	55.8	64.2	60.1	62.0	61.9	60.0	60.0	13,383.5
OIL	2002	118.3	107.7	117.6	115.2	117.9	117.2	127.2	128.6	128.1	125.1	123.4	119.6	63,369.5
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,588.0
H2O	2001	38.7	20.0	22.7	26.7	44.0	69.1	41.5	39.1	45.0	36.4	33.5	41.7	12,831.2
OIL	2001	115.4	104.3	113.5	109.9	125.3	120.8	127.0	120.4	115.7	119.2	113.3	119.4	61,923.6
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,944.0
H2O	2000	90.5	94.6	117.8	107.1	105.1	81.3	79.3	37.0	23.6	31.9	23.0	25.8	12,372.8
OIL	2000	102.5	98.8	109.2	107.3	110.9	108.4	109.9	119.2	110.8	116.0	109.8	113.8	60,517.4
Licence	1068	Well Name	North Viriden Scallion Unit No. 1	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,583.0
H2O	2006	158.6	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83,987.9
OIL	2006	5.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,620.3
DAY	2005	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.0
H2O	2005	77.8	94.6	103.6	107.5	106.0	103.5	102.0	101.5	83.0	165.5	160.2	164.7	83,680.3
OIL	2005	4.4	4.4	4.8	4.5	4.8	4.4	4.5	4.5	4.6	5.4	5.4	5.5	23,675.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,622.0
H2O	2004	97.4	93.5	99.9	94.6	102.0	112.0	115.5	131.8	86.0	96.5	91.0	91.3	82,310.4
OIL	2004	7.4	6.8	7.0	7.0	7.0	6.8	6.8	7.2	4.9	4.7	4.4	4.9	23,620.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.0
H2O	2003	100.7	76.9	89.1	85.6	85.4	86.9	96.8	97.5	93.5	91.9	91.9	94.8	81,098.9
OIL	2003	7.0	7.4	8.1	7.6	8.0	7.9	8.0	7.8	7.4	7.6	7.3	7.3	23,545.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,437.0
H2O	2002	185.2	175.0	177.8	156.8	237.7	227.6	237.3	256.6	232.0	226.3	169.7	80.0	80,007.9
OIL	2002	19.4	17.4	22.0	23.8	23.7	22.5	21.6	21.6	21.8	21.8	19.9	6.8	23,454.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.0
H2O	2001	108.4	69.8	79.2	50.3	101.9	191.9	195.3	174.2	181.8	201.8	200.6	193.1	67,645.9
OIL	2001	13.5	12.1	12.6	8.3	15.8	26.5	29.0	14.2	13.5	21.8	21.2	19.8	23,211.7
DAY	2000	31.0	29.0	2.0	0.0	8.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	15,719.0
H2O	2000	134.6	138.2	3.3	0.0	31.9	144.6	162.3	95.8	106.7	110.8	121.7	133.0	75,897.6
OIL	2000	13.5	12.3	9.9	0.0	3.5	13.5	14.0	10.2	14.5	14.9	13.1	14.9	23,003.4
Licence	1069	Well Name	North Viriden Scallion Unit No. 1 WIV	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	640.0	679.0	711.0	713.0	716.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360,611.0
WIN	2005	570.0	516.0	521.0	566.0	653.0	533.0	489.0	537.0	483.0	556.0	537.0	787.0	356,525.0
WIN	2004	587.0	450.0	499.0	497.0	541.0	516.0	515.0	680.0	777.0	914.0	576.0	513.0	349,804.0
WIN	2003	807.0	483.0	812.0	888.0	829.0	692.0	735.0	731.0	714.0	710.0	722.0	599.0	342,739.0
WIN	2002	607.0	531.0	510.0	388.0	766.0	809.0	881.0	844.0	683.0	718.0	786.0	729.0	333,947.0
WIN	2001	1078.0	939.0	1048.0	1060.0	974.0	937.0	1021.0	892.0	992.0	961.0	838.0	898.0	325,807.0
WIN	2000	233.0	222.0	233.0	220.0	1259.0	1330.0	1370.0	865.0	985.0	632.0	791.0	1027.0	314,112.0
Licence	1070	Well Name	Viriden Roselea Unit No. 3 WIV	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1368.0	1315.0	1137.0	784.0	944.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138,067.5
WIN	2005	2106.0	1693.0	1856.0	1713.0	1794.0	1666.0	1453.0	1941.0	1987.0	4265.0	2932.0	2673.0	132,519.5
WIN	2004	393.0	511.0	568.0	952.0	1040.0	849.0	958.0	1289.0	804.0	1187.0	842.0	863.0	106,440.5
WIN	2003	939.0	1003.0	987.0	1076.0	917.0	937.0	1015.0	816.0	602.0	491.0	524.0	376.0	86,184.5
WIN	2002	1029.0	938.0	1343.0	861.0	1129.0	803.0	464.0	486.0	630.0	789.0	917.0	953.0	96,289.5
WIN	2001	1078.0	939.0	1048.0	1060.0	974.0	937.0	1021.0	892.0	992.0	961.0	838.0	898.0	325,807.0
WIN	2000	233.0	222.0	233.0	220.0	1259.0	1330.0	1370.0	865.0	985.0	632.0	791.0	1027.0	314,112.0
Licence	1072	Well Name	Daily Unit No. 1 Prov.	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1368.0	1315.0	1137.0	784.0	944.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138,067.5
WIN	2005	2106.0	1693.0	1856.0	1713.0	1794.0	1666.0	1453.0	1941.0	1987.0	4265.0	2932.0	2673.0	132,519.5
WIN	2004	393.0	511.0	568.0	952.0	1040.0	849.0	958.0	1289.0	804.0	1187.0	842.0	863.0	106,440.5
WIN	2003													

Licence	1101	Well Name	North Virden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD					
Uwi	100.04-33-011-26W1.00	Field Name	Virden												Pool Name	Lodgepole A			Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2003	34.9	33.5	39.8	36.9	21.8	20.5	20.8	20.8	19.8	20.4	19.8	19.8	33,712.9									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	16,748.0									
H2O	2002	175.4	157.2	181.7	153.4	235.0	233.8	203.8	417.6	443.6	423.6	346.4	358.7	134,074.9									
OIL	2006	30.3	28.0	35.4	31.7	37.5	30.3	30.3	24.2	34.6	38.1	41.1	45.7	33,404.2									
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,385.0									
H2O	2001	213.2	123.7	127.5	137.5	150.8	186.2	192.2	210.8	192.5	174.0	147.6	168.2	130,747.0									
OIL	2001	34.3	31.3	39.2	36.4	35.5	28.5	27.3	34.5	28.7	31.9	30.0	32.8	33,000.7									
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	16,022.0									
H2O	2000	213.8	245.4	243.6	245.8	239.0	249.5	211.5	213.7	188.6	205.1	195.6	197.5	128,772.3									
OIL	2000	46.7	41.5	42.9	43.4	41.7	46.1	41.2	41.8	39.1	41.2	38.7	31.7	32,610.3									
Licence	1103	Well Name	Leader et al Daily												Dev	V	Mineral	FREEHOLD					
Uwi	100.03-24-010-28W1.00	Field Name	Daily												Pool Name	Lodgepole A			Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,071.0									
H2O	2006	46.3	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,473.8									
OIL	2006	46.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,747.2									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	18,412.0									
H2O	2005	45.4	43.3	47.2	45.0	46.7	45.2	46.9	46.4	45.5	48.5	47.5	46.0	31,023.3									
OIL	2005	51.2	49.2	50.4	49.1	49.9	47.5	46.5	46.3	45.1	46.5	45.3	45.9	60,871.6									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	17,647.0									
H2O	2004	50.3	48.8	51.4	45.6	49.9	54.0	49.8	49.7	44.7	49.2	51.0	46.8	30,859.7									
OIL	2004	41.1	43.3	44.5	42.9	46.0	41.1	44.6	51.9	50.7	50.1	55.6	52.4	64,137.4									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	17,281.0									
H2O	2003	48.8	45.2	49.0	47.3	49.7	48.0	49.3	48.7	47.5	49.6	48.4	49.8	30,268.5									
OIL	2003	46.7	41.5	42.9	43.4	41.7	42.0	42.0	49.4	47.5	45.6	44.0	42.6	62,344.7									
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,917.0									
H2O	2002	129.2	118.7	66.1	49.8	47.7	44.6	49.2	49.1	44.7	44.7	47.9	48.9	29,687.2									
OIL	2002	44.7	39.6	42.4	43.1	47.3	41.2	47.4	47.0	44.2	47.7	48.3	49.1	63,026.7									
DAY	2001	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	16,585.0									
H2O	2001	125.4	112.0	125.2	119.5	150.4	115.1	127.0	132.5	123.8	125.6	125.5	129.7	28,946.6									
OIL	2001	30.3	28.0	35.4	31.7	37.5	30.3	30.3	24.2	34.6	38.1	41.1	45.7	33,404.2									
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,240.0									
H2O	2000	98.1	116.6	126.7	119.6	123.9	119.9	123.2	124.6	119.7	123.3	104.5	125.1	27,524.9									
OIL	2000	48.8	46.9	49.0	47.3	45.8	45.8	46.1	45.9	42.7	46.0	36.0	46.7	61,970.6									
Licence	1104	Well Name	Daily Unit No. 3												Dev	V	Mineral	FREEHOLD					
Uwi	100.07-24-010-28W1.00	Field Name	Daily												Pool Name	Lodgepole A			Field Code	1	Pool Code	59A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,323.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,180.6									
OIL	2006	46.3	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,871.6									
DAY	2005	31.0	28.0	31.0	30.0	4.0	0.0	4.0	31.0	22.0	31.0	30.0	25.0	12,271.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,180.6									
OIL	2005	98.1	89.0	92.4	91.2	13.0	0.0	11.8	80.8	53.2	75.7	75.7	63.8	10,730.1									
DAY	2004	29.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	12,004.0									
H2O	2004	0.9	0.9	1.0	0.8	0.9	1.0	0.9	0.9	0.9	0.4	0.0	0.0	2,180.6									
OIL	2004	3.9	4.0	3.9	3.9	0.0	0.0	4.1	50.1	42.1	54.2	54.2	45.5	9,584.3									
DAY	2003	31.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	11,645.0									
H2O	2003	3.7	3.3	3.8	4.0	3.1	0.0	0.0	0.0	0.0	2.1	1.4	1.2	2,172.0									
OIL	2003	3.7	3.6	3.8	3.8	3.1	0.0	0.0	0.0	0.0	1.6	4.0	4.2	9,708.0									
DAY	2002	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,424.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	4.3	3.9	3.0	2,149.4									
OIL	2002	30.3	28.0	35.4	31.7	37.5	30.3	30.3	24.2	34.6	38.1	41.1	45.7	33,404.2									
DAY	2001	30.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	11,066.0									
H2O	2001	1.7	0.9	1.0	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,135.2									
OIL	2001	9.4	8.7	9.5	9.5	10.8	6.8	10.7	10.2	9.5	10.1	9.7	10.2	9,584.5									
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	10,713.0									
H2O	2000	1.6	1.7	2.0	1.9	1.8	1.4	1.9	0.0	0.0	1.4	1.1	1.2	2,129.3									
OIL	2000	9.9	9.5	10.6	10.4	10.8	10.6	6.3	0.0	5.3	9.8	9.3	9.5	9,469.4									
Licence	1108	Well Name	Rideau Daily Prov.												Dev	V	Mineral	CROWN					
Uwi	100.13-29-009-29W1.00	Field Name	Daily												Pool Name	Lodgepole F			Field Code	1	Pool Code	59F Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,064.3									
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0									
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3									
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3									
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0									
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3									
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,064.3									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0									
H2O	2002	0.0	0.0	0.0	0.0	1.0	4.3	2.1	0.0	0.0	0.0	0.0	0.0	805.3									
OIL	2002	0.0	0.0	0.0	0.0	3.6	7.9	8.1	0.0	0.0	0.0	0.0	0.0	8,734.3									
DAY	2001	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,793.0									
H2O	2001	1.3	0.8	0.6	0.6																		

Licence	1196	Well Name	Virden Roselea Unit No. 3 Prov.				Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59B Unit	3
Uwi	100.07-11-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,984.0	
OIL	2002	33.3	25.3	32.4	31.8	34.8	32.2	35.7	33.9	32.2	23.9	25.4	32.3	121,457.7	
OIL	2002	9.5	9.3	9.4	8.7	8.7	8.7	10.7	9.8	8.8	7.4	7.7	9.3	19,403.7	
DAY	2001	0.0	0.0	11.0	30.0	29.0	0.0	31.0	30.0	29.0	31.0	30.0	31.0	15,359.0	
OIL	2001	0.0	0.0	9.5	26.5	31.0	21.1	26.0	30.0	31.4	29.6	23.1	33.5	121,084.4	
OIL	2001	0.0	0.0	3.0	8.4	9.0	8.7	9.8	9.1	9.7	10.3	9.1	9.9	19,295.7	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,335.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,822.7	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,208.7	
Licence	1197	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral	FREESHOLD	Field Code	5	Pool Code	59B Unit	3
Uwi	100.13-12-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,079.0	
DAY	2006	6.2	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,817.8	
OIL	2006	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,712.3	
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	17,020.0	
H2O	2005	9.4	9.7	8.1	9.1	10.3	9.0	9.0	17.8	28.0	29.2	3.3	6.1	22,806.3	
OIL	2005	20.2	18.3	19.9	19.6	20.3	13.5	21.0	13.5	3.4	3.7	3.6	3.4	14,705.8	
OIL	2005	31.0	28.0	31.0	30.0	29.0	0.0	31.0	30.0	23.0	29.3	29.3	31.0	15,904.2	
OIL	2004	22.4	64.0	41.7	35.0	7.6	18.7	30.0	29.4	29.8	19.3	9.5	9.5	22,651.3	
OIL	2004	0.8	0.7	4.8	7.9	2.1	4.9	7.3	7.3	7.3	14.5	20.2	20.8	14,545.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	1.0	0.0	20.0	31.0	16,331.0	
H2O	2003	63.1	59.1	59.2	62.3	65.1	66.9	31.3	0.0	1.5	0.0	43.5	54.0	22,334.4	
OIL	2003	0.8	0.8	0.9	0.8	0.8	0.8	0.4	0.0	0.0	0.0	0.5	0.8	14,446.8	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,359.0	
H2O	2002	66.9	50.8	65.1	64.4	65.3	64.8	71.6	68.2	64.6	48.1	51.1	61.5	21,828.4	
OIL	2002	3.3	3.2	3.3	3.1	2.9	3.1	3.7	3.4	3.1	2.6	2.7	0.8	14,440.2	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,724.0	
H2O	2001	302.8	274.2	253.0	252.1	145.0	42.4	52.5	60.3	63.1	59.4	46.4	67.6	21,086.0	
OIL	2001	12.8	11.0	12.8	12.4	6.8	3.1	3.5	3.2	3.4	3.6	3.2	3.5	14,405.0	
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	15,359.0	
H2O	2000	13.3	23.5	25.5	25.4	24.1	24.2	245.8	306.8	302.8	317.6	264.2	257.0	19,457.2	
OIL	2000	9.2	9.4	9.9	9.6	9.4	9.3	12.3	11.8	11.5	11.7	11.8	11.3	14,325.7	
Licence	1198	Well Name	Virden Roselea Unit No. 3 Prov. W1W				Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59B Unit	3
Uwi	100.06-11-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	425.0	374.0	533.0	465.0	519.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,128,806.3	
WIN	2005	3211.0	1828.0	1496.0	1540.0	1135.0	1055.0	1098.0	1369.0	1473.0	1246.0	689.0	393.0	1,126,490.3	
WIN	2004	2940.0	3044.0	3044.0	2916.0	2766.0	2278.0	2459.0	2128.0	1997.0	1771.0	1770.0	1923.0	1,109,937.3	
WIN	2003	3135.0	2518.0	2649.0	3019.0	2590.0	2541.0	2541.0	2541.0	2231.0	2043.0	2243.0	2943.0	1,060,921.3	
WIN	2002	3694.0	3747.0	2570.0	2679.0	3552.0	3611.0	3878.0	3878.0	3507.0	4041.0	5530.0	5641.0	1,048,327.3	
WIN	2001	786.0	709.0	685.0	700.0	741.0	506.0	633.0	806.0	810.0	774.0	3075.0	3739.0	1,002,999.3	
WIN	2000	451.0	417.0	829.0	833.0	800.0	823.0	733.0	823.0	818.0	795.0	758.0	748.0	989,033.3	
Licence	1199	Well Name	Norocul Virden				Dev	V	Mineral	FREESHOLD	Field Code	5	Pool Code	59B Unit	0
Uwi	100.06-15-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	11.0	13.0	0.0	15,973.0	
H2O	2001	199.0	273.0	280.0	231.0	221.0	228.0	222.0	214.0	207.0	60.0	15.0	0.0	244,897.9	
OIL	2001	14.0	10.2	14.5	13.0	12.0	12.0	6.0	9.0	7.3	5.2	3.3	0.0	19,004.2	
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,677.0	
H2O	2000	612.0	546.0	685.0	450.0	346.0	457.0	450.0	457.0	357.0	406.0	299.0	289.0	242,747.9	
OIL	2000	11.2	12.0	11.3	11.0	13.3	13.0	12.5	13.0	12.5	11.1	11.1	12.0	18,897.7	
Licence	1202	Well Name	Virden Roselea Unit No. 3 Prov. W1W				Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59B Unit	3
Uwi	100.14-11-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	348.0	352.0	381.0	377.0	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	836,040.2	
WIN	2005	1098.0	1090.0	916.0	943.0	643.0	692.0	759.0	880.0	1052.0	1040.0	566.0	332.0	834,176.2	
WIN	2004	1840.0	1042.0	1042.0	1302.0	1235.0	939.0	1014.0	983.0	1056.0	889.0	841.0	1005.0	824,167.2	
WIN	2003	1828.0	1683.0	1431.0	1606.0	1644.0	1613.0	1613.0	1613.0	1416.0	1919.0	1919.0	1919.0	810,977.2	
WIN	2002	1139.0	847.0	1734.0	1740.0	2253.0	2019.0	2168.0	2168.0	1359.0	1975.0	2299.0	2345.0	790,773.2	
WIN	2001	762.0	674.0	674.0	674.0	719.0	31.0	31.0	31.0	781.0	785.0	750.0	1153.0	767,152.2	
WIN	2000	1341.0	1242.0	803.0	808.0	775.0	798.0	711.0	797.0	793.0	771.0	735.0	725.0	760,095.2	
Licence	1204	Well Name	Virden Roselea Unit No. 3 Prov. W1W				Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59B Unit	3
Uwi	100.08-11-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643,360.1	
WIN	2005	0.0	0.0	0.0	0.0	4390.0	3744.0	944.0	4461.0	3592.0	3518.0	0.0	0.0	643,360.1	

Licence		1237	Well Name		Virden Roselea Unit No. 3 Prov. WIV		Dev		V	Mineral		CROWN				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
Uwi	100.12-11-010-26W1.00	Field Name			Virden	Pool Name			Lodgepole B	Field Code		5	Pool Code		59B Unit	3
WIN	2006	439.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324,356.4		
WIN	2005	1021.0	653.0	467.0	480.0	265.0	121.0	468.0	560.0	1284.0	712.0	0.0	0.0	425.0		
WIN	2004	5.6	0.0	6.5	0.0	0.0	0.0	0.0	0.0	114.0	700.0	712.0	0.0	317,461.4		
WIN	2003	439.0	504.0	564.0	464.0	504.0	602.0	431.0	436.0	550.0	476.0	0.0	0.0	314,354.4		
WIN	2002	924.0	687.0	836.0	824.0	1192.0	1095.0	1176.0	1176.0	1038.0	1327.0	0.0	0.0	314,935.4		
WIN	2001	302.0	273.0	264.0	269.0	285.0	195.0	243.0	310.0	311.0	298.0	769.0	935.0	304,660.4		
WIN	2000	580.0	538.0	319.0	320.0	308.0	317.0	282.0	316.0	315.0	306.0	292.0	288.0	300,206.4		
Licence		1238	Well Name		North Virden Scallion Unit No. 1 WIV		Dev		V	Mineral		FREEHOLD				
Uwi	100.15-23-011-26W1.00	Field Name			Virden	Pool Name			Lodgepole A	Field Code		5	Pool Code		59A Unit	1
WIN	2006	495.0	489.0	450.0	857.0	861.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101,058.5		
WIN	2005	540.0	395.0	539.0	338.0	646.0	246.0	183.0	523.0	503.0	519.0	459.0	60.0	97,906.5		
WIN	2004	632.0	504.0	560.0	464.0	504.0	602.0	431.0	436.0	550.0	476.0	0.0	0.0	175,827.5		
WIN	2003	538.0	401.0	560.0	584.0	654.0	670.0	654.0	650.0	635.0	547.0	556.0	650.0	86,154.5		
WIN	2002	563.0	493.0	473.0	235.0	574.0	0.0	696.0	314.0	364.0	383.0	524.0	486.0	79,015.5		
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	547.0	586.0	73,910.5		
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	651.0	560.0	638.0	409.0	512.0	685.0	66,332.5		
Licence		1241	Well Name		Virden Roselea Unit No. 3		Dev		V	Mineral		FREEHOLD				
Uwi	100.12-12-010-26W1.00	Field Name			Virden	Pool Name			Lodgepole B	Field Code		5	Pool Code		59B Unit	3
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,812.0		
DAY	2006	82.7	71.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,917.0		
OIL	2006	13.4	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,658.9		
DAY	2005	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	16,753.0		
H2O	2005	233.3	233.2	207.6	132.7	262.5	229.9	228.4	318.7	377.8	381.9	128.8	82.3	185,311.1		
OIL	2005	13.7	12.7	13.9	13.6	14.2	9.5	14.7	14.1	13.3	13.9	13.8	13.3	31,631.6		
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,399.0		
H2O	2004	135.8	392.9	217.9	357.7	296.5	284.4	304.2	290.8	305.1	278.2	243.0	243.0	182,397.0		
OIL	2004	22.2	21.0	21.1	21.3	21.2	19.4	19.8	19.2	19.8	17.3	14.1	14.5	31,470.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,034.0		
H2O	2003	390.3	366.1	363.8	385.2	402.2	404.0	195.5	0.0	11.8	0.0	267.1	333.9	178,947.4		
OIL	2003	24.8	24.4	26.4	24.2	25.7	11.0	11.0	0.0	0.9	0.0	15.2	23.6	31,240.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,780.0		
H2O	2002	432.6	402.6	420.2	428.5	439.5	427.4	39.2	58.2	39.1	405.4	278.9	278.9	121,397.0		
OIL	2002	26.3	25.9	26.2	24.1	2.3	0.6	1.8	19.3	18.1	14.9	20.7	25.2	31,038.9		
DAY	2001	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,511.0		
H2O	2001	516.3	467.6	430.3	428.7	310.2	277.2	342.8	394.8	412.0	388.3	303.4	441.6	171,917.4		
OIL	2001	33.4	28.6	33.1	32.1	20.3	24.1	27.3	25.2	26.8	28.3	25.4	27.4	30,833.5		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	15,156.0		
H2O	2000	21.9	201.6	422.8	422.7	367.9	384.6	404.1	54.0	36.6	340.2	425.4	432.3	26,120.3		
OIL	2000	22.3	22.6	23.9	23.0	22.8	21.9	29.9	30.8	29.9	30.3	29.9	29.2	30,501.5		
Licence		1242	Well Name		North Virden Scallion Unit No. 1		Dev		V	Mineral		FREEHOLD				
Uwi	100.05-04-012-26W1.00	Field Name			Virden	Pool Name			Lodgepole A	Field Code		5	Pool Code		59A Unit	1
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,720.0		
H2O	2006	36.1	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,970.9		
OIL	2006	7.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,485.6		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,681.0		
H2O	2005	245.1	202.9	208.4	209.3	219.7	284.6	299.3	299.3	299.3	299.3	299.3	299.3	127,634.0		
OIL	2005	11.5	10.2	12.1	11.9	12.0	11.4	11.8	11.6	8.4	7.8	7.4	7.8	52,471.1		
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,296.0		
H2O	2004	34.9	32.7	34.9	33.4	34.5	36.2	32.2	30.7	32.2	33.7	33.0	33.3	27,456.7		
OIL	2004	9.9	10.0	10.1	9.1	9.5	9.1	9.3	8.7	9.5	11.6	11.9	11.5	52,347.2		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,931.0		
H2O	2003	413.6	392.9	379.5	429.5	459.5	433.9	433.9	433.9	433.9	433.9	433.9	433.9	1,974,424.0		
OIL	2003	6.9	6.8	7.9	7.3	11.3	11.1	11.3	11.2	11.0	11.0	10.6	10.6	52,227.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,566.0		
H2O	2002	34.6	31.1	35.8	30.2	45.9	45.0	43.5	41.6	42.3	40.1	33.0	33.9	26,577.3		
OIL	2002	7.5	6.9	8.7	7.7	7.7	7.7	7.7	7.5	7.2	7.5	8.2	8.7	52,110.0		
DAY	2001	1.0	0.0	25.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	16,201.0		
H2O	2001	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,535.0		
OIL	2001	0.5	0.0	12.6	14.8	14.1	6.9	6.6	8.2	6.8	7.9	7.4	8.1	52,016.7		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,904.0		
H2O	2000	53.2	61.0	60.4	61.2	59.2	62.0	52.5	53.1	15.6	0.0	0.0	0.0	25,776.1		
OIL	2000	17.8	16.2	17.1	16.8	18.6	16.1	16.7	17.0	5.3	0.0	0.0	0.0	51,922.8		
Licence		1245	Well Name		North Virden Scallion Unit No. 1		Dev		V	Mineral		FREEHOLD				
Uwi	100.16-32-011-26W1.00	Field Name			Virden	Pool Name			Lodgepole A	Field Code		5	Pool Code		59A Unit	1
DAY	2006	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,132.0		
H2O	2006	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,877.0		
OIL	2006	31.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,538.5		
DAY	2005	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,095.0		
H2O	2005	79.4	82.7	93.5	38.5	92.0	91.7	91.0	93.9	88.4	78.8	80.9	81.8	18,836.0		
OIL	2005	4.0	3.7	38.8	46.1	19.5	45.5	43.3	44.7	44.0	47.8	39.9	38.1	8,498.4		
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,748.0		
H2O	2004	34.9	32.7	34.9	33.4	34.5	36.2	32.2	30.7	32.2	33.7	33.0	33.3	27,456.7		
OIL	2004	9.9	10.0	10.1	9.1	9.5	9.1	9.3	8.7	9.5	11.6	11.9	11.5	52,347.2		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,931.0		
H2O	2003	413.6	392.9	379.5	429.5	459.5	433.9	433.9	433.9	433.9	433.9	433.9	433.9	1,974,424.0		
OIL	2003	6.9	6.8	7.9	7.3	11.3	11.1	11.3	11.2	11.0	11.0	10.6	10.6	52,227.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,566.0		
H2O	2002	34.6	31.1	35.8	30.2	45.9	45.0	43.5	41.6	42.3	40.1	33.0	33.9	26,577.3		

Licence	1276	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral	FREEHOLD						
Uwi	100.13-01-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	11,674.8		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,001.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	0.0	0.0	0.0	0.0	107,673.6		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	11,674.4		
Licence	1280	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral	FREEHOLD						
Uwi	100.02-01-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,086.0		
H2O	2006	182.0	166.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492,127.9		
OIL	2006	32.1	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,456.3		
DAY	2005	27.0	27.0	0.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,030.0		
H2O	2005	184.6	197.7	176.7	197.9	230.8	202.1	457.0	875.7	912.0	922.2	303.6	198.6	491,779.1		
OIL	2005	4.3	9.7	0.0	0.0	0.0	0.0	0.0	24.2	0.0	0.0	0.0	0.0	19,238.9		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,682.0		
H2O	2004	361.2	1022.5	856.5	932.5	771.7	727.0	791.1	775.7	793.9	489.5	213.7	213.7	486,920.2		
OIL	2004	42.2	39.0	40.7	39.5	39.3	35.4	36.7	36.7	36.8	24.1	11.3	11.5	45,132.1		
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	30.0	0.0	21.0	31.0	30.0	31.0	16,316.0		
H2O	2003	1017.6	923.3	916.0	970.5	1044.6	1042.5	953.5	0.0	680.3	1093.5	1042.5	870.6	478,971.2		
OIL	2003	46.2	43.2	43.2	43.2	43.2	46.0	44.1	0.0	39.8	48.6	42.6	43.9	29,337.1		
DAY	2002	23.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	16,015.0		
H2O	2002	605.1	552.8	795.0	779.4	851.3	790.8	873.7	825.1	788.1	567.0	779.4	981.7	469,016.3		
OIL	2002	55.3	65.5	74.2	68.1	68.6	68.1	83.7	76.8	69.7	55.9	38.6	46.7	44,281.6		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	21.0	15,663.0		
H2O	2001	988.0	894.9	825.5	808.9	963.2	669.1	816.9	972.5	1022.9	935.8	651.2	594.0	459,826.9		
OIL	2001	27.0	24.0	25.0	25.0	27.1	31.0	29.0	29.0	29.0	29.0	29.0	29.0	15,238.9		
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	28.0	31.0	15,830.0		
H2O	2000	889.7	1536.0	1710.5	1719.5	1630.3	1623.1	808.7	959.2	971.8	1036.4	804.6	838.7	449,774.0		
OIL	2000	90.5	89.3	97.4	94.1	93.0	90.7	71.5	68.0	68.2	70.3	66.6	67.5	42,724.8		
Licence	1282	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral	FREEHOLD						
Uwi	100.03-12-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,793.0		
H2O	2006	45.8	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158,166.2		
OIL	2006	4.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,264.0		
DAY	2005	31.0	28.0	31.0	29.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	13,734.0		
H2O	2005	182.9	176.9	157.6	170.6	199.1	174.0	166.2	200.5	208.9	218.0	69.5	45.5	158,080.8		
OIL	2005	3.9	3.6	3.9	3.7	3.9	2.6	4.2	4.3	4.2	4.5	4.4	4.3	11,258.2		
DAY	2004	31.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	13,379.0		
H2O	2004	83.1	170.7	195.5	185.0	153.7	147.2	156.0	154.4	158.1	133.4	163.7	184.4	156,110.6		
OIL	2004	10.4	7.0	7.0	3.2	3.1	3.0	3.0	3.0	3.0	2.4	3.0	3.1	12,021.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6	240.3	200.1	154,225.4		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	10.5	10.9	11,157.2		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,563.4		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,563.4		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,131.3		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,936.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,563.4		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,131.3		
Licence	1287	Well Name	Virden Roselea Unit No. 3 Prov.				Dev	V	Mineral	CROWN						
Uwi	100.15-11-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,720.0		
H2O	2006	6.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,134.6		
OIL	2006	7.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,852.0		
DAY	2005	31.0	28.0	30.0	30.0	31.0	21.0	31.0	22.0	30.0	31.0	30.0	31.0	17,661.0		
H2O	2005	49.2	47.6	40.7	47.7	53.6	47.0	46.7	41.6	61.1	44.9	9.9	6.5	27,122.4		
OIL	2005	27.0	24.0	24.0	24.0	24.0	11.0	11.3	10.4	13.7	13.2	13.2	14.3	28,965.0		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,315.0		
H2O	2004	12.1	34.7	28.5	31.3	26.2	24.9	26.8	26.3	26.6	40.4	49.6	49.6	26,625.9		
OIL	2004	17.0	15.9	16.4	15.9	16.0	14.6	15.0	14.9	14.9	21.9	27.1	27.8	29,584.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,949.0		
H2O	2003	34.3	32.1	32.1	33.7	35.6	35.1	41.0	39.2	32.7	37.1	35.0	29.3	26,248.9		
OIL	2003	18.6	18.4	20.7	18.2	19.0	18.6	19.4	18.2	19.5	20.1	17.1	17.7	29,387.1		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	16,585.0		
H2O	2002	32.0	24.2	31.1	30.5	33.8	31.9	35.3	33.6	31.9	23.7	25.5	33.3	29,831.7		
OIL	2002	13.6	13.4	13.6	12.5	13.2	14.2	17.4	16.2	14.6	12.1	13.6	19.1	25,138.5		
DAY	2001	29.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,222.0		
H2O	2001	16.5	14.7	14.1	14.5	16.9	11.6	14.2	16.4	28.9	27.2	22.2	32.0	25,464.9		
OIL	2001	9.3	8.5	9.6	9.5	10.0	11.0	11.3	10.4	10.3	11.7	11.7	14.3	28,965.0		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15,863.0		
H2O	2000	52.7	93.4	101.3	101.2	95.9	96.2	79.4	88.7	17.5	18.4	15.3	14.7	25,235.7		
OIL	2000	24.5	24.8	26.3	25.2	25.0	24.5	21.6	19.5	9.0	9.1	9.2	8.7	28,831.3		
Licence	1292	Well Name	Virden Roselea Unit No. 3 WIV				Dev	V	Mineral	FREEHOLD						
Uwi	100.0															

Licence	1337	Well Name	Daily Unit No. 3	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.4	57.5	80.5	78.9	79.3	80.2	86.3	88.0	87.7	85.5	80.8	79.5	39,256.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	31.0	31.0	15,781.0
H2O	2001	795.8	411.4	467.1	570.1	527.9	666.5	398.5	357.3	433.1	338.2	322.8	402.3	282,282.7
OIL	2006	42.6	41.2	45.8	42.9	43.9	31.7	31.3	28.2	23.8	13.6	22.9	17.0	31,941.4
DAY	2005	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	15,418.0
H2O	2000	720.8	775.2	931.5	845.3	810.3	642.3	626.3	761.6	481.9	654.9	464.6	530.8	276,591.7
OIL	2000	47.9	47.4	50.6	49.7	50.1	50.2	50.9	48.1	44.4	46.8	43.5	45.8	37,901.6
Licence	1338	Well Name	North Viriden Scallion Unit No. 1	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,454.0
H2O	2006	25.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,824.9
OIL	2006	31.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,392.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,395.0
H2O	2005	52.5	54.7	61.9	58.8	60.9	55.5	22.1	22.8	22.6	23.5	24.1	25.8	47,776.5
OIL	2005	28.8	25.7	30.6	29.7	30.1	26.0	8.5	8.4	9.6	9.6	9.1	9.6	42,313.3
DAY	2004	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,031.0
H2O	2004	52.2	46.7	74.5	72.0	73.6	77.6	69.6	63.9	65.4	62.8	50.5	51.1	47,291.3
OIL	2004	12.6	11.7	13.7	12.5	13.7	10.2	10.3	10.2	10.2	10.5	10.5	10.8	32,764.7
DAY	2003	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,570.0
H2O	2003	49.3	44.6	58.2	63.2	49.0	62.4	57.3	56.5	37.0	59.3	55.4	58.5	46,531.4
OIL	2003	13.6	12.9	13.7	12.9	11.2	13.8	14.1	14.1	9.0	13.9	13.4	13.4	41,777.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,322.0
H2O	2002	24.0	21.3	24.6	20.7	31.5	31.3	30.1	28.9	29.3	28.0	22.8	41.1	45,880.7
OIL	2002	26.0	25.6	34.4	35.7	35.6	32.7	33.3	32.3	32.2	31.6	25.9	57.1	37,403.7
DAY	2001	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	15,957.0
H2O	2001	2.1	10.5	38.5	42.8	44.3	24.9	25.1	28.5	24.0	23.6	20.0	22.6	45,547.1
OIL	2001	0.6	4.8	21.2	20.2	19.9	23.9	22.2	29.1	26.1	27.0	25.3	27.6	41,302.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	15,644.0
H2O	2000	64.6	74.1	75.1	74.3	72.1	75.4	63.9	62.4	19.0	0.0	0.0	0.0	45,238.2
OIL	2000	23.7	21.5	22.8	24.9	21.5	22.3	23.9	21.8	7.0	0.0	0.0	0.0	41,057.0
Licence	1339	Well Name	Routledge Unit No. 1	Field Name	Viriden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,395.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,655.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	19.0	0.0	0.0	16,395.0
H2O	2002	735.3	495.2	561.5	562.3	587.1	240.2	295.5	286.6	255.3	114.3	0.0	0.0	160,655.5
OIL	2002	303.1	1.0	1.1	1.1	1.1	4.7	5.2	4.7	4.6	2.7	0.0	0.0	27,747.3
DAY	2001	31.0	28.0	30.0	29.0	31.0	28.0	28.0	30.0	30.0	30.0	30.0	31.0	16,104.0
H2O	2001	686.8	589.2	693.8	659.6	681.2	667.1	442.2	342.7	362.1	394.2	430.7	610.8	156,522.2
OIL	2001	13.1	13.1	14.8	14.8	11.2	11.2	11.9	11.9	11.9	11.9	11.9	11.9	20,432.7
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15,748.0
H2O	2000	399.9	379.4	390.7	435.4	519.2	624.9	720.1	653.3	626.6	611.3	743.7	641.4	149,981.8
OIL	2000	13.5	12.5	12.2	9.8	10.3	11.8	12.0	11.2	11.8	12.6	11.8	13.0	27,206.5
Licence	1340	Well Name	Viriden Roselea Unit No. 3 Prov.	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,402.0
H2O	2006	750.8	650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936,134.7
OIL	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,432.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	29.0	30.0	31.0	17,343.0
H2O	2005	2787.4	2697.1	2401.5	2703.8	3035.8	2531.8	2556.8	3307.4	3428.4	3350.7	1141.4	746.8	934,733.9
OIL	2005	55.4	50.2	54.7	53.9	55.8	35.2	56.0	60.5	64.1	64.6	66.6	64.4	32,083.1
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	16,991.0
H2O	2004	1072.7	3046.5	2379.3	2769.6	2299.0	2201.8	2358.6	2255.3	2247.3	2320.8	2811.4	2810.9	904,045.0
OIL	2004	38.0	35.4	34.4	35.7	35.6	32.7	33.3	32.3	32.2	31.6	25.9	57.1	16,243.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,631.0
H2O	2003	3022.6	2834.5	2820.5	2961.2	3102.6	3185.8	3616.9	3458.6	2886.5	3258.0	3096.1	2585.9	875,471.8
OIL	2003	41.6	41.1	44.5	40.2	42.9	42.7	44.0	47.4	43.6	44.4	38.1	39.6	30,940.5
DAY	2002	31.0	22.0	31.0	31.0	31.0	31.0	31.0	30.0	28.0	30.0	30.0	31.0	16,266.0
H2O	2002	2533.1	1520.0	2473.4	2435.4	3260.4	3515.8	3890.6	3684.6	3508.5	2523.7	2459.4	2925.3	838,642.6
OIL	2002	38.2	36.7	38.0	38.1	36.4	36.5	36.6	36.1	35.8	35.0	34.0	34.0	42,313.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,910.0
H2O	2001	2594.5	2350.1	2159.1	2151.2	2512.4	1718.7	2125.7	2426.7	2370.6	2241.9	1755.8	2543.6	803,912.4
OIL	2001	27.5	23.6	27.2	26.4	28.2	27.5	31.3	34.1	89.8	95.2	85.7	92.3	29,660.5
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,545.0
H2O	2000	1392.5	2471.8	2677.0	2672.2	2376.3	2540.1	2141.4	2558.9	2599.2	2707.0	2263.7	2202.7	776,962.1
OIL	2000	39.9	40.2	42.6	38.0	38.0	38.0	35.8	35.8	32.6	24.8	24.9	24.0	29,071.7
Licence	1342	Well Name	North Viriden Scallion Unit No. 1	Field Name	Viriden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1513.0	1384.0	1510.0	1929.0	1938.0	0.0	0.0	0.0					

Licence	1373	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral	FREEHOLD				59B Unit	3	
Uwi	100.03-01-010-26W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2002	858.8	199.1	0.0	39.0	27.7	0.0	28.4	0.0	0.0	205.7	589.3	739.1	292,859.3		
OIL	2002	25.9	7.8	0.0	1.1	1.1	0.0	1.4	0.0	0.0	10.0	20.5	22.4	26,051.0		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	14,970.0		
H2O	2005	1099.4	908.7	900.7	918.7	1071.9	733.8	944.7	1089.1	1145.3	1082.8	842.3	1272.5	27,452.2		
OIL	2001	64.1	54.9	63.8	60.8	66.5	50.6	37.0	35.1	37.6	39.8	35.7	38.6	25,960.8		
DAY	2000	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14,606.0		
H2O	2000	958.9	1655.3	1843.5	1855.7	1757.0	1691.0	944.1	1121.9	1100.0	1153.5	959.3	933.4	179,419.6		
OIL	2000	6.2	6.1	6.6	6.5	6.3	6.1	6.0	5.6	5.7	5.8	5.4	5.6	25,376.3		
Licence	1377	Well Name	North Virden Scallion Unit No. 1 MW				Dev	V	Mineral	FREEHOLD				59A Unit	1	
Uwi	100.02-04-012-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	89.0	197.0	319.0	353.0	354.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241,304.5		
WIN	2005	421.0	360.0	411.0	438.0	337.0	213.0	141.0	200.0	442.0	178.0	334.0	180.0	239,992.5		
WIN	2004	95.0	391.0	434.0	508.0	553.0	307.0	307.0	327.0	294.0	437.0	507.0	344.0	166,329.5		
WIN	2003	471.0	330.0	494.0	516.0	500.0	246.0	45.0	45.0	44.0	499.0	507.0	97.0	131,825.5		
WIN	2002	477.0	417.0	401.0	37.0	592.0	759.0	531.0	1919.0	455.0	479.0	459.0	425.0	228,031.5		
WIN	2001	561.0	497.0	555.0	561.0	516.0	466.0	541.0	525.0	503.0	509.0	471.0	505.0	211,800.5		
WIN	2000	384.0	357.0	385.0	363.0	343.0	393.0	533.0	458.0	522.0	335.0	419.0	544.0	224,680.5		
Licence	1381	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral	FREEHOLD				59A Unit	1	
Uwi	100.07-26-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,594.0		
H2O	2006	314.5	295.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,953.9		
OIL	2006	84.3	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183,054.2		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,535.0		
H2O	2005	1083.3	1182.4	1294.6	1344.7	1323.8	1257.7	1274.0	1268.3	927.7	349.6	317.7	326.6	166,342.9		
OIL	2005	98.8	88.4	96.4	92.8	96.4	87.7	91.0	91.3	83.0	82.1	84.3	84.8	182,892.3		
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	17,173.0		
H2O	2004	458.9	441.5	471.8	445.7	482.3	509.8	544.1	622.8	637.5	1210.3	1122.3	1140.3	154,392.5		
OIL	2004	49.9	46.1	47.3	46.8	47.4	44.1	46.1	48.2	49.4	96.2	89.9	99.0	181,815.3		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,813.0		
H2O	2003	473.0	362.3	419.3	404.2	402.3	410.4	437.6	460.6	455.7	434.1	430.4	448.0	146,305.2		
OIL	2003	47.6	49.9	54.2	51.7	54.1	53.0	51.5	52.6	51.1	51.2	49.0	49.7	181,300.0		
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	15,722.0		
H2O	2002	407.7	353.7	383.8	313.1	499.1	559.7	434.1	414.6	420.0	488.7	364.6	351.9	141,167.3		
OIL	2002	54.0	49.1	56.7	51.5	56.2	67.4	61.5	55.5	49.2	52.2	43.9	42.4	180,489.3		
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,086.0		
H2O	2001	934.4	563.3	577.6	629.4	390.1	360.1	354.8	409.3	400.1	419.1	389.3	389.7	136,176.3		
OIL	2001	42.4	36.2	38.5	40.4	37.0	42.7	51.9	55.0	62.5	57.0	59.3	56.1	179,849.7		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	15,445.4		
H2O	2000	532.8	531.1	571.0	550.7	562.4	552.1	566.0	539.6	605.6	641.8	781.2	914.5	130,359.1		
OIL	2000	45.2	42.0	43.4	43.5	44.3	41.2	44.3	42.7	39.7	50.1	47.6	43.3	179,270.7		
Licence	1382	Well Name	North Virden Scallion Unit No. 1 MW				Dev	V	Mineral	FREEHOLD				59A Unit	1	
Uwi	100.02-26-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	695.0	698.0	762.0	713.0	716.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,734.1		
WIN	2005	445.0	476.0	508.0	513.0	485.0	380.0	405.0	379.0	340.0	430.0	465.0	472.0	72,150.1		
WIN	2004	115.0	80.0	89.0	80.0	0.0	0.0	0.0	510.0	601.0	530.0	560.0	614.0	66,710.1		
WIN	2003	502.0	460.0	560.0	584.0	530.0	624.0	509.0	487.0	487.0	597.0	599.0	514.0	270,822.4		
WIN	2002	1950.0	1707.0	1639.0	211.0	873.0	574.0	563.0	155.0	137.0	144.0	489.0	453.0	58,718.1		
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	40.0	0.0	49,823.1		
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	651.0	560.0	638.0	409.0	512.0	685.0	43,378.1		
Licence	1383	Well Name	2928419 MB Virden				Dev	V	Mineral	FREEHOLD				59A Unit	0	
Uwi	100.09-17-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,340.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,314,995.5		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	570,442.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,340.0		
H2O	2005	2252.0	2003.0	1998.0	1958.0	1975.0	1955.0	1998.0	1950.0	1880.0	2090.0	2070.0	2167.0	1,314,995.5		
OIL	2005	25.2	19.5	19.8	19.7	19.8	19.7	19.8	19.2	18.4	19.7	19.6	19.8	57,458.0		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	15,975.0		
H2O	2004	2084.0	2070.0	2232.0	2150.0	2090.0	2055.0	1955.0	1998.0	2001.0	2079.0	2190.0	1740.0	1,290,699.5		
OIL	2004	18.5	18.6	18.1	19.1	22.5	17.8	14.3	15.2	14.3	14.5	13.6	12.6	18,861.0		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	15,609.0		
H2O	2003	2540.0	2430.0	2408.0	2625.0	1991.0	1985.0	2090.0	2095.0	2098.0	2077.0	2074.0	2098.0	1,266,055.5		
OIL	2003	18.5	16.4	10.5	14.8	18.2	26.2	19.9	20.6	23.5	22.0	18.3	19.5	57,002.3		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	15,244.0		
H2O	2002	2639.0	2618.0	2562.0	2534.0	2569.0	2534.0	2443.0	2958.0	2880.0	2790.0	2660.0	2610.0	1,239,544.5		
OIL	2002	16.9	15.0	15.1	15.1	15.0	15.0	15.0	15.0	14.9	14.5	13.6	13.4	24,822.0		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	14,879.0		
H2O	2001	3130.0	2816.0	3099.0	3161.0	2535.0	2515.0	2567.0	2462.0	2565.0	2705.0	2660.0	2632.0	1,207,747.5		
OIL	2001	14.8	13.7	14.4	15.5	15.0	8.7	15.8	8.4	9.6	11.2	11.2	16.7	56,598.1		
DAY	2000	31.0	29.0</													

Licence		1441		Well Name		North Virden Scallion Unit No. 1 WIV					Dev		V		Mineral		FREEHOLD		
Uwi		100.10-26-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2006	516.0	476.0	479.0	216.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2005	47.0	183.0	183.0	80.0	81.0	245.0	258.0	557.0	556.0	559.0	645.0	524.0	457.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2004	191.0	227.0	252.0	190.0	207.0	184.0	184.0	33.0	4.0	331.0	294.0	64.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2003	124.0	252.0	166.0	174.0	729.0	0.0	0.0	0.0	0.0	345.0	351.0	194.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2002	189.0	170.0	192.0	299.4	201.2	310.0	714.0	492.1	203.2	48.0	121.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2001	190.0	166.0	185.0	187.0	172.0	165.0	180.0	175.0	168.0	170.0	105.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2000	624.0	595.0	625.0	590.0	229.0	242.0	178.0	153.0	174.0	112.0	140.0	181.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence		1445		Well Name		Routeledge Unit No. 1					Dev		V		Mineral		FREEHOLD		
Uwi		100.01-28-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	25.1	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	15.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	260.2	236.4	264.7	263.5	268.5	243.0	237.3	238.3	231.9	242.6	243.9	258.7	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	18.8	16.7	19.7	19.3	19.8	14.9	13.6	13.5	13.8	15.1	14.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	286.0	285.4	501.1	484.4	245.4	268.6	277.5	208.5	745.2	645.0	239.7	155.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	17.8	16.4	16.6	17.5	15.4	16.9	16.8	16.0	16.5	20.5	18.7	19.3	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	274.0	251.8	268.9	257.8	257.9	243.9	268.4	281.0	271.8	282.4	272.5	283.7	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2003	26.9	26.2	30.4	28.8	24.4	19.8	20.9	20.6	19.6	19.2	18.1	18.5	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2002	189.4	170.3	192.8	193.4	201.2	211.1	210.2	204.0	402.1	203.2	48.0	121.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	8.6	9.3	10.9	10.5	11.3	24.6	29.2	26.6	14.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2001	31.0	28.0	30.0	29.0	31.0	27.0	27.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2001	528.7	449.9	529.8	492.0	528.7	495.6	331.4	263.8	193.4	135.9	147.3	78.9	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2001	41.0	36.5	41.5	39.1	40.9	36.4	36.8	31.2	22.1	9.5	7.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	29.0	16.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2000	71.8	76.4	76.4	80.9	101.6	510.0	507.6	256.9	486.5	470.6	459.7	459.7	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	36.8	34.4	33.0	27.5	28.4	39.5	38.4	18.4	38.7	40.5	38.0	41.4	0.0	0.0	0.0	0.0	0.0	0.0
Licence		1450		Well Name		Virden Roselea Unit No. 3					Dev		V		Mineral		FREEHOLD		
Uwi		100.12-10-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	1960.2	1697.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	69.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	30.0	24.0	10.0	19.0	29.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	620.2	525.4	524.2	484.0	211.5	248.5	277.6	204.0	745.2	645.0	239.7	155.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	79.2	71.9	75.7	61.7	25.8	47.5	75.6	80.5	80.4	73.6	70.0	68.9	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	30.0	30.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	0.0	0.0	0.0	0.0	782.5	4856.8	4484.9	4985.8	4882.6	4997.2	4919.1	5556.4	6060.8	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	9.2	68.5	60.6	64.3	64.0	64.3	66.9	74.5	81.8	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	30.0	3.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2001	620.2	525.4	524.2	484.0	211.5	248.5	277.6	204.0	745.2	645.0	239.7	155.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2001	64.1	54.9	63.9	61.8	66.4	62.1	73.0	50.2	0.0	8.6	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2000	3059.9	5471.0	5882.7	5921.4	5116.2	6370.4	5312.7	6431.2	6305.5	4479.0	5491.9	5343.6	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	66.1	67.6	71.1	68.7	62.0	70.4	62.7	59.7	57.9	39.7	59.4	56.2	0.0	0.0	0.0	0.0	0.0	0.0
Licence		1453		Well Name		North Virden Scallion Unit No. 1					Dev		V		Mineral		FREEHOLD		
Uwi		100.07-34-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence		1465		Well Name		Tundra Virden					Dev		V		Mineral		FREEHOLD		
Uwi		100.03-20-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.													

Licence	1496	Well Name	Routledge Unit No. 1				Field Name	Viriden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1	Mineral	FREEHOLD
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Uwi	100.03-27-009-25W1.00																
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8			
DAY	2001	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0			
H2O	2001	184.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8			
OIL	2004	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8			
DAY	2000	31.0	29.0	28.0	0.0	30.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	11,710.0			
H2O	2000	1274.8	1298.8	1239.5	0.0	1289.6	948.6	371.9	0.0	0.0	0.0	0.0	0.0	196,640.1			
OIL	2000	55.1	50.6	49.4	0.0	44.7	28.4	12.6	0.0	0.0	0.0	0.0	0.0	12,971.3			
Licence	1497	Well Name	North Viriden Scallion Unit No. 1 W1W				Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1	Mineral	FREEHOLD
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Uwi	100.06-24-011-26W1.00																
WIN	2006	1011.0	965.0	806.0	1217.0	1222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429,652.9			
WIN	2005	872.0	789.0	855.0	706.0	1064.0	859.0	718.0	788.0	728.0	785.0	1101.0	1101.0	424,431.9			
WIN	2004	979.0	744.0	821.0	626.0	821.0	893.0	971.0	889.0	754.0	795.0	883.0	883.0	414,055.9			
WIN	2003	0.0	784.0	1139.0	1190.0	694.0	966.0	658.0	655.0	640.0	926.0	941.0	998.0	403,912.9			
WIN	2002	455.0	398.0	382.0	10.0	957.0	919.0	738.0	663.0	592.0	622.0	0.0	0.0	394,321.9			
WIN	2001	571.0	497.0	555.0	561.0	516.0	496.0	541.0	525.0	503.0	509.0	611.0	655.0	388,585.9			
WIN	2000	484.0	462.0	485.0	458.0	229.0	242.0	533.0	458.0	522.0	335.0	419.0	544.0	382,045.9			
Licence	1500	Well Name	North Viriden Scallion Unit No. 1 W1W				Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1	Mineral	FREEHOLD
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Uwi	100.06-24-011-26W1.00																
WIN	2006	908.0	0.0	956.0	986.0	991.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397,354.9			
WIN	2005	811.0	458.0	501.0	450.0	808.0	494.0	741.0	759.0	925.0	704.0	917.0	967.0	385,554.9			
WIN	2004	683.0	681.0	756.0	0.0	0.0	0.0	454.0	454.0	935.0	807.0	285.0	88.0	705.0	384,513.9		
WIN	2003	0.0	0.0	0.0	0.0	844.0	1030.0	757.0	753.0	735.0	739.0	781.0	696.0	378,664.9			
WIN	2002	693.0	607.0	583.0	201.0	753.0	819.0	897.0	678.0	683.0	718.0	0.0	0.0	372,355.9			
WIN	2001	1268.0	1105.0	1233.0	1247.0	1146.0	1102.0	1201.0	1167.0	1117.0	1131.0	954.0	1022.0	365,723.9			
WIN	2000	769.0	733.0	770.0	727.0	973.0	1028.0	1184.0	1018.0	1159.0	744.0	931.0	1208.0	352,030.9			
Licence	1502	Well Name	North Viriden Scallion Unit No. 1				Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1	Mineral	FREEHOLD
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Uwi	100.04-24-011-26W1.00																
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,537.0			
H2O	2006	522.4	479.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,413.9			
OIL	2006	16.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,927.1			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	13,478.0			
H2O	2005	238.5	260.3	285.0	296.0	291.3	284.8	274.4	279.2	319.1	554.7	527.8	542.6	159,412.4			
OIL	2005	26.7	23.9	26.0	25.1	26.1	24.3	24.0	24.7	19.6	16.6	16.8	15.9	24,895.4			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,064.0			
OIL	2004	294.7	278.7	300.6	272.8	309.6	338.7	349.4	470.0	254.0	264.4	251.2	251.0	155,258.7			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,756.0			
H2O	2003	304.7	232.5	269.4	259.8	258.2	263.6	292.9	295.8	292.8	278.8	278.7	287.9	151,691.6			
OIL	2003	27.6	28.9	31.3	29.9	31.2	30.7	31.0	30.4	29.5	29.6	28.6	28.7	24,309.4			
DAY	2002	236.1	293.6	336.3	296.8	448.2	431.6	448.5	486.4	439.8	429.2	318.9	242.1	148,376.5			
OIL	2002	25.6	30.2	42.9	46.6	46.1	44.1	42.1	42.4	42.8	42.6	38.6	26.3	23,952.0			
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,041.0			
H2O	2001	367.2	236.3	257.4	258.9	336.0	352.6	353.1	329.6	344.0	381.7	379.5	363.6	143,969.0			
OIL	2001	26.0	55.8	56.0	58.2	70.7	71.1	76.3	27.9	26.5	42.5	41.3	38.5	23,881.7			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,064.0			
H2O	2000	455.9	468.1	487.8	443.4	420.7	489.9	549.6	631.7	361.6	375.4	412.2	436.1	140,009.1			
OIL	2000	62.3	56.9	63.5	60.8	64.0	62.2	64.5	42.8	66.8	67.4	61.3	66.6	22,854.9			
Licence	1503	Well Name	Tundra Viriden				Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	0	Mineral	FREEHOLD
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Uwi	100.12-20-011-26W1.00																
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,189.0			
H2O	2006	1957.4	1758.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567,753.9			
OIL	2006	32.0	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,062.2			
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,064.0			
H2O	2005	1372.0	1209.4	1332.3	1216.4	2004.2	1940.5	2001.6	1999.9	1956.6	2007.1	1980.0	1970.7	564,038.1			
OIL	2005	19.7	17.4	19.9	19.3	37.5	37.7	36.8	37.4	36.2	37.0	33.6	32.5	34,001.1			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	31.0	15,769.0			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	792.9	1152.3	1383.2	543,047.4			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9	5.8	19.6	33,636.1			
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	15,064.0			
H2O	2003	1689.8	1523.1	1586.8	1632.6	1592.1	1629.3	1681.2	1407.6	1341.8	1606.0	1246.6	128.6	539,719.0			
DAY	2002	16.1	28.0	31.0	30.0	31.0	30.0	20.0	19.0	25.0	17.0	7.0	8.0	15,370.0			
H2O	2002	708.1	1255.5	1388.2	1312.3	1380.1	1418.5	957.3	857.9	1140.8	899.6	397.3	437.9	522,653.5			
OIL	2002	11.2	19.4	21.3	19.8	20.0	11.0	13.4	11.0	13.3	7.0	7.0	8.0	33,353.1			
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,064.0			
H2O	2001	1486.5	1346.1	1427.0	1117.1	1349.2	1263.9	1437.1	1421.1	1357.7	1432.7	375.5	0.0	510,500.0			
OIL	2001	30.7	24.3	27.6	22.0	25.6	29.3	28.6	28.9	25.1	26.7	6.8	0.0	33,166.5			
DAY	2000	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	14,804.0			
H2O	2000	1187.9	1304.1	1587.7	1549.8	1622.2	1447.0	1455.8	1453.9	1429.9	1435.8	1425.4	1492.4	496,386.1			
OIL	2000	26.5	25.6	29.1	29.1	28.4	26.7	30.1	26.6	27.4	26.2	24.5	26.8	32,091.9			
Licence	1506	Well Name	Routledge Unit No. 1 Prov. W1W				Field Name	Viriden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59A Unit</			

Licence	1559	Well Name	Routledge Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59C Unit	1	
Uwi	100.01-21-009-25W1.00	Field Name Virden												Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1
OIL	2001	25.7	15.5	27.0	25.4	25.6	23.6	22.8	19.5	19.7	15.7	11.5	12.5	46,379.9						
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	15,691.0						
H2O	2000	968.7	985.5	1042.9	1005.9	1436.6	1410.3	1484.9	1552.1	1484.2	1544.1	1486.6	1943.5	375,941.1						
OIL	2004	34.5	31.6	34.2	32.5	36.9	38.3	45.9	67.1	47.9	47.8	46.0	25.8	46,135.4						
Licence	1561	Well Name	North Virden Scallion Unit No. 1 W1W												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59A Unit	1	
Uwi	100.04-25-011-26W1.00	Field Name Virden												Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2006	186.0	317.0	356.0	274.0	275.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,106.0						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2005	475.0	412.0	570.0	455.0	337.0	167.0	221.0	208.0	225.0	222.0	164.0	153.0	35,698.0						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2004	396.0	326.0	373.0	307.0	31.0	30.0	192.0	272.0	272.0	272.0	220.0	28.0	32,084.0						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2003	0.0	219.0	393.0	411.0	0.0	59.0	219.0	218.0	213.0	240.0	244.0	384.0	28,686.0						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2002	477.0	417.0	401.0	109.0	485.0	444.0	0.0	0.0	0.0	0.0	0.0	0.0	26,086.0						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2001	28.0	28.0	436.0	410.0	31.0	30.0	426.0	480.0	395.0	32.0	31.0	32.0	15,613.0						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,027.0						
WIN	2000	165.0	157.0	165.0	156.0	183.0	193.0	414.0	356.0	406.0	260.0	326.0	423.0	19,026.0						
Licence	1569	Well Name	Routledge Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59C Unit	1	
Uwi	100.05-22-009-25W1.00	Field Name Virden												Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,475.0						
H2O	2006	308.3	266.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203,450.4						
OIL	2006	17.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,662.2						
OIL	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,475.0						
H2O	2005	392.9	357.6	400.6	398.7	406.5	280.6	286.8	288.0	280.2	293.2	294.8	312.7	202,876.1						
OIL	2005	9.6	8.5	10.2	9.9	10.1	14.6	16.2	16.1	16.4	18.0	17.7	17.8	48,626.1						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	12.0	30.0	31.0	30.0	31.0	16,053.0						
OIL	2004	318.9	304.2	321.8	314.0	317.5	306.2	306.2	104.6	325.9	376.9	363.1	389.1	198,883.5						
OIL	2004	10.1	9.2	9.1	9.9	10.0	9.5	9.3	3.5	9.1	10.5	9.6	9.9	48,463.0						
DAY	2003	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,707.0						
H2O	2003	279.5	256.8	274.6	263.9	287.1	278.6	307.1	321.5	310.9	322.1	310.6	323.3	195,135.1						
DAY	2003	11.1	10.8	12.5	11.9	12.8	11.3	11.9	11.7	11.2	10.9	10.3	10.4	48,350.9						
DAY	2002	30.0	28.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	12.0	29.0	29.0	15,342.0						
H2O	2002	508.7	478.7	212.1	0.0	0.0	11.9	13.4	0.0	0.0	97.5	238.1	320.3	191,599.1						
OIL	2002	7.9	8.6	3.9	0.0	0.0	0.3	0.4	0.0	0.0	3.8	9.9	10.5	48,244.1						
DAY	2002	28.0	29.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	12.0	28.0	31.0	16,201.0						
H2O	2001	539.8	460.7	553.2	519.6	538.5	524.7	348.9	269.0	322.6	395.8	417.5	501.6	189,718.4						
OIL	2001	2.6	2.3	2.6	2.6	2.6	2.3	2.4	2.0	6.8	9.2	6.8	7.1	48,169.0						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	14,841.0						
H2O	2000	222.4	226.6	235.8	231.0	336.9	362.3	384.7	401.0	380.2	396.3	381.9	501.4	184,326.5						
OIL	2000	1.2	1.2	1.3	1.4	3.2	3.2	3.9	4.6	7.0	4.8	4.8	2.6	48,119.7						
Licence	1570	Well Name	Routledge Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59C Unit	1	
Uwi	100.06-22-009-25W1.00	Field Name Virden												Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,257.0						
H2O	2006	207.1	178.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,272.0						
OIL	2006	8.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,306.8						
DAY	2005	31.0	28.0	31.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17,198.0						
H2O	2005	452.4	411.7	461.3	459.1	422.7	207.4	192.6	193.4	188.3	196.9	198.0	209.9	98,886.2						
OIL	2005	21.0	18.7	22.1	21.6	20.0	8.8	7.5	7.5	7.6	8.3	8.1	8.3	35,290.5						
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	17,300.0						
H2O	2004	170.7	174.2	184.5	179.9	181.8	175.4	181.2	155.6	186.5	433.9	416.3	445.0	95,292.5						
OIL	2004	7.1	7.1	7.2	7.6	7.6	7.2	7.2	6.9	7.2	23.0	20.9	21.7	35,130.6						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,474.0						
H2O	2003	214.2	199.9	209.7	202.2	176.7	159.1	175.3	183.5	165.6	184.4	177.9	185.2	92,407.5						
OIL	2003	14.2	13.6	15.0	15.3	11.2	8.5	9.5	8.9	7.9	8.5	7.9	8.0	34,999.9						
DAY	2002	28.0	29.0	12.0	0.0	0.0	1.0	1.0	0.0	0.0	12.0	28.0	31.0	16,201.0						
H2O	2002	259.5	256.3	115.5	0.0	0.0	9.1	9.2	0.0	0.0	74.9	177.0	262.6	90,176.8						
OIL	2002	7.7	9.2	4.2	0.0	0.0	0.5	0.4	0.0	0.0	4.8	12.2	14.3	34,870.8						
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	30.0	31.0	15,971.0						
H2O	2001	356.7	303.5	371.4	343.3	356.7	346.7	224.2	166.3	192.1	218.5	229.2	283.9	89,012.7						
OIL	2001	12.8	11.4	13.5	12.7	12.8	11.8	11.5	9.1	11.4	10.0	7.4	7.9	34,817.5						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	16,201.0						
H2O	2000	223.6	227.8	240.5	232.2	244.7	241.5	253.4	264.2	252.3	262.5	252.4	330.4	85,620.2						
OIL	2000	19.7	18.1	19.5	21.4	20.2	19.3	23.0	33.5	24.0	23.8	23.0	12.9	34,685.2						
Licence	1572	Well Name	Routledge Unit No. 1												Dev	V	Mineral	FREEHOLD		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	5	Pool Code	59C Unit	1	
Uwi	100.13-17-009-25W1.00	Field Name Virden												Pool Name	L					

Licence	1607	Well Name	Enerplus Kirkella Prov.				Dev	V	Mineral	CROWN				
Uwi	100.05-11-012-29W1.00	Field Name	Kirkella	Pool Name	Lodgepole Daly A	Field Code	9	Pool Code	54A	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,847.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,847.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4
Licence	1609	Well Name	Tundra et al Virden SWD				Dev	V	Mineral	FRESHOLD				
Uwi	100.09-19-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	15,509.0
H2O	2001	9.8	8.1	9.6	10.6	10.6	10.6	8.1	5.9	6.2	2.2	0.0	0.0	15,509.0
OIL	2001	4.8	4.1	5.3	5.7	5.7	4.9	5.1	4.2	3.0	2.9	1.6	0.0	22,710.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,190.0
H2O	2000	42.7	34.6	37.5	38.2	37.0	22.0	18.8	18.5	14.5	10.0	9.3	9.6	15,572.9
OIL	2000	17.0	15.9	16.5	17.4	16.9	15.0	14.1	14.4	9.7	5.0	4.8	4.7	22,662.1
Uwi	100.09-19-011-26W1.02	Field Name	Virden	Pool Name	Lodgepole	Field Code	5	Pool Code	59	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	3661.0	2952.0	2969.0	3029.0	3208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191,214.4
WIN	2005	0.0	0.0	854.0	2597.0	3474.0	4141.0	4426.0	4505.0	4250.0	3934.0	3555.0	3590.0	175,399.4
WIN	2004	4383.0	4315.0	4505.0	4192.0	4424.0	4334.0	4213.0	4633.0	4205.0	0.0	0.0	0.0	140,065.4
WIN	2003	3383.0	4044.0	4692.0	4798.0	4814.0	4891.0	5306.0	5789.0	1878.0	5005.0	4464.0	4408.0	107,865.4
WIN	2002	3238.0	3092.0	3693.0	3462.0	3507.0	3464.0	3568.0	3475.0	2503.0	3948.0	3760.0	3552.0	47,392.2
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,490.4
Licence	1610	Well Name	Routledge Unit No. 1				Dev	V	Mineral	FRESHOLD				
Uwi	100.07-22-009-25W1.00	Field Name	Virden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2005	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	123,903.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,948.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,777.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.0
DAY	2002	28.0	27.0	12.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	15,948.0
H2O	2002	283.7	279.0	126.7	0.0	0.0	0.0	12.1	0.0	0.0	0.0	0.0	0.0	123,777.8
OIL	2002	4.3	5.0	2.4	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	31,911.9
DAY	2001	31.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	15.0	0.0	15,880.0
H2O	2001	326.9	278.6	341.3	315.1	316.0	317.8	205.7	157.7	194.9	238.2	250.4	300.2	123,077.8
OIL	2001	11.4	12.0	12.7	11.8	11.8	11.8	11.8	11.8	11.8	11.8	11.8	11.8	31,929.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,523.0
H2O	2000	123.2	125.2	132.5	127.9	201.3	221.6	232.3	242.5	230.6	240.2	231.6	303.2	119,833.5
OIL	2000	17.4	15.9	17.3	18.9	19.4	19.4	23.1	33.6	23.8	23.9	23.0	12.9	31,787.7
Licence	1611	Well Name	Routledge Unit No. 1				Dev	V	Mineral	FRESHOLD				
Uwi	100.14-15-009-25W1.00	Field Name	Virden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,831.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,831.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,828.2
Licence	1612	Well Name	North Virden Scallion Unit No. 1 MW				Dev	V	Mineral	FRESHOLD				
Uwi	100.08-14-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1368.0	1187.0	1176.0	1058.0	1063.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	855,930.6
WIN	2005	742.0	679.0	812.0	1208.0	687.0	699.0	1619.0	1418.0	748.0	1489.0	1258.0	1414.0	850,078.6
WIN	2004	1175.0	929.0	1033.0	1352.0	1471.0	541.0	540.0	1640.0	1419.0	1524.0	852.0	1387.0	807,305.6
WIN	2003	1832.0	1073.0	0.0	0.0	1554.0	0.0	546.0	544.0	531.0	1128.0	1146.0	1197.0	823,443.6
WIN	2002	1145.0	1042.0	1384.0	1544.0	1679.0	2196.0	1536.0	1528.0	1493.0	1934.0	1503.0	1391.0	815,373.6
WIN	2001	3529.0	1602.0	1787.0	1808.0	1662.0	1598.0	1717.0	1692.0	1619.0	1639.0	1752.0	1876.0	806,726.6
WIN	2000	1538.0	1466.0	1540.0	1454.0	1259.0	1							

Licence		1653		Well Name		North Virden Scallion Unit No. 1 WIV		Dev		V		Mineral		FREEHOLD	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	59A Unit
Uwi	100.10-14-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code	59A Unit
WIN	2006	2265.0	1942.0	1965.0	1847.0	2362.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	901,560.6	1
WIN	2005	1947.0	1943.0	1999.0	2105.0	2852.0	2110.0	2551.0	2306.0	2299.0	2288.0	2083.0	2089.0	891,179.6	1
WIN	2004	1865.0	1737.0	1854.0	1777.0	1856.0	1995.0	1990.0	1775.0	1361.0	1282.0	1214.0	1812.0	864,907.6	1
WIN	2003	1930.0	1135.0	1202.0	1216.0	2355.0	2033.0	1850.0	1886.0	1387.0	1913.0	1810.0	1857.0	844,389.6	1
WIN	2002	1668.0	1513.0	1679.0	2888.0	2080.0	2281.0	2382.0	2180.0	2125.0	2064.0	1742.0	1825.0	821,515.6	1
WIN	2001	1639.0	1479.0	1628.0	1591.0	1666.0	1179.0	1219.0	1078.0	1254.0	1643.0	1612.0	1586.0	797,008.6	1
WIN	2000	1076.0	1055.0	1208.0	1214.0	1914.0	1757.0	1631.0	1206.0	1389.0	1184.0	1494.0	1640.0	779,514.6	1
Licence		1655		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral		FREEHOLD	
Uwi	100.14-34-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code	59A Unit
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,208.0	1
H2O	2006	54.2	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,496.4	1
OIL	2006	22.2	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,574.4	1
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,149.0	1
H2O	2005	893.8	927.6	56.9	54.1	55.9	55.7	55.4	57.1	49.6	50.3	51.6	55.1	85,392.6	1
OIL	2005	98.5	87.6	10.8	10.4	10.7	10.0	10.4	10.3	20.9	22.6	21.5	22.6	17,532.4	1
DAY	2004	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,784.0	1
H2O	2004	1138.9	1057.7	1100.3	1059.7	1087.3	1146.5	1024.8	975.2	963.1	882.4	856.6	876.1	83,023.0	1
OIL	2004	95.9	94.1	95.5	89.7	89.7	85.6	88.4	82.7	99.0	99.0	91.5	91.5	27,921.4	1
DAY	2003	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,418.0	1
H2O	2003	1296.5	1079.6	1234.9	1356.4	1304.8	1360.7	1235.6	1216.5	1232.2	1276.2	1193.2	1261.4	70,880.0	1
OIL	2003	90.8	89.4	101.9	96.0	104.2	104.5	106.3	105.9	104.2	103.9	100.8	101.2	16,089.9	1
DAY	2002	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,055.0	1
H2O	2002	13.1	11.8	13.4	11.4	17.5	271.6	758.5	1074.5	1348.3	1282.1	1047.8	1084.8	55,832.0	1
OIL	2002	13.0	12.0	12.6	11.7	14.4	15.4	15.4	13.9	19.3	19.0	18.0	18.0	20,157.0	1
DAY	2001	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,690.0	1
H2O	2001	136.4	79.1	81.6	91.0	83.8	13.8	14.0	15.7	14.4	12.9	10.9	12.2	48,898.1	1
OIL	2001	19.5	17.7	22.2	21.4	19.7	10.3	9.6	12.4	10.4	11.5	10.8	11.6	14,103.6	1
DAY	2000	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,326.0	1
H2O	2000	136.7	156.9	155.8	157.1	152.7	159.6	135.5	125.5	120.6	131.2	125.1	126.3	48,332.3	1
OIL	2000	24.8	22.6	24.1	23.6	26.1	22.6	22.6	21.8	22.2	21.7	20.1	18.0	13,926.5	1
Licence		1658		Well Name		Shannon Scallion		Dev		V		Mineral		FREEHOLD	
Uwi	100.12-18-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code	59A Unit
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,593.0	0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,685.5	0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,897.5	0
Licence		1662		Well Name		Daily Unit No. 3		Dev		V		Mineral		FREEHOLD	
Uwi	100.09-23-010-28W1.00	Field Name		Daily		Pool Name		Lodgepole A		Field Code		1		Pool Code	59A Unit
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,997.0	3
H2O	2006	3691.5	4665.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986,381.9	3
OIL	2006	95.9	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,979.4	3
DAY	2005	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,945.0	3
H2O	2005	3275.9	3227.9	3594.4	3558.4	3553.5	3455.4	3753.7	4008.2	3430.6	4820.5	4477.9	3905.6	978,025.3	3
OIL	2005	60.5	59.2	67.5	91.7	100.8	88.6	90.4	81.3	51.0	76.0	75.8	64.0	25,736.2	3
DAY	2004	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,997.0	3
H2O	2004	4652.2	4356.3	4436.9	4387.8	4452.8	4588.6	4577.4	4367.0	4084.8	3952.3	3495.7	3379.5	932,963.0	3
OIL	2004	116.1	116.3	121.7	120.2	112.9	119.4	122.5	112.5	119.2	94.1	62.2	62.2	207,156.5	3
DAY	2003	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,231.0	3
H2O	2003	4350.0	3913.2	4441.6	4654.9	4527.1	4266.0	4655.7	4241.8	4770.1	1490.3	5020.0	4957.2	882,202.0	3
OIL	2003	132.4	128.6	134.2	136.3	136.1	127.9	125.2	117.4	122.7	35.3	108.5	115.8	23,523.0	3
DAY	2002	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,892.0	3
H2O	2002	4759.3	4302.0	4857.2	4612.9	4700.7	4834.6	5256.3	4895.7	4742.0	5019.0	4482.4	3492.7	830,931.0	3
OIL	2002	184.3	184.3	191.3	181.3	168.4	164.4	167.3	164.4	177.9	167.9	161.5	131.1	207,156.5	3
DAY	2001	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,528.0	3
H2O	2001	6683.0	3600.3	4098.8	3911.3	3935.9	4339.8	3474.5	4270.9	4927.7	3834.7	3660.3	4593.4	774,941.0	3
OIL	2001	134.6	126.6	138.1	105.3	130.1	94.3	132.5	208.4	200.4	199.3	199.6	208.3	20,063.4	3
DAY	2000	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,172.0	3
H2O	2000	2652.8	2878.5	3457.1	3137.7	3082.2	2383.9	2324.7	3550.3	4252.5	5746.4	2836.1	4652.0	723,610.0	3
OIL	2000	2.1	2.9	3.1	3.1	3.0	3.0	3.1	30.4	134.7	140.9	128.8	138.1	18,185.9	3
Licence		1663		Well Name		North Virden Scallion Unit No. 1 WIV		Dev		V		Mineral		FREEHOLD	
Uwi	100.10-13-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code	59A Unit
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709,126.4	1
Licence		1667		Well Name		Enerpius Kirkella Prov.		Dev		V		Mineral		CROWN	
Uwi	100.08-10-012-29W1.00	Field Name		Kirkella		Pool Name		Lodgepole Daily A		Field Code		9		Pool Code	54A Unit
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0	0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6	0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2	0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0	0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6	0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2	0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0	0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6	0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2	0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0	0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6	0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2	0
DAY	2002	0.0													

Licence		1707										Well Name		Enerplus Kirkella Prov.										Dev		V		Mineral		CROWN	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	9	Pool Code	54A	Unit	0											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
Licence	1708	Well Name										Enerplus Kirkella										Dev		V		Mineral		FREEHOLD			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	9	Pool Code	55C	Unit	0											
DAY	2006	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2006	0.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2006	18.4	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
DAY	2005	23.0	24.0	30.0	26.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2005	19.3	0.0	1.3	0.3	0.3	0.3	0.3	0.3	0.1	0.4	0.7	1.9	4,069.7																	
OIL	2005	10.9	10.7	48.1	13.4	15.8	15.1	16.2	26.9	13.4	13.4	14.4	13.3	7,312.9																	
DAY	2004	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	31.0	28.0	31.0	29.0	12,295.0																	
H2O	2004	3.1	3.0	3.1	2.9	3.2	2.4	2.6	1.7	1.5	203.9	235.1	201.8	4,044.4																	
OIL	2004	54.2	41.7	50.2	44.7	52.3	49.9	48.4	47.3	40.2	23.6	21.2	18.2	7,081.3																	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	28.0	30.0	7,760.0																	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.8	2.5	2.3	3,380.1																	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	54.6	49.7	46.5	6,589.4																	
DAY	2002	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,295.0																	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,366.5																	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,315.4																	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,594.0																	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,366.5																	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,315.4																	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,594.0																	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,366.5																	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,315.4																	
Licence	1709	Well Name										Enerplus Kirkella										Dev		V		Mineral		FREEHOLD			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	9	Pool Code	54A	Unit	0											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,748.0																	
H2O	2006	14825.0	13576.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,044,325.4																	
OIL	2006	68.0	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,309.8																	
DAY	2005	31.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,295.0																	
H2O	2005	13150.9	11353.9	12939.8	12907.5	13743.6	13478.9	10279.1	15277.1	6938.4	15910.1	16212.3	15638.9	1,051,923.9																	
OIL	2005	76.1	99.6	143.5	129.1	128.9	123.4	87.3	115.1	109.8	122.0	97.7	79.2	35,158.8																	
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	13,333.0																	
H2O	2004	14953.7	13986.2	13713.1	15098.7	15113.7	11649.4	11967.5	7973.4	778.5	8472.8	986.8	9169.4	858,093.4																	
OIL	2004	35.9	27.6	31.4	33.0	34.2	33.0	32.1	31.1	28.6	116.4	103.1	96.3	33,847.1																	
DAY	2003	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,295.0																	
H2O	2003	11443.3	10179.5	11469.5	4450.1	13005.0	12890.6	9766.0	12883.5	16268.6	12812.6	12928.9	13365.0	718,380.2																	
OIL	2003	40.5	38.3	41.5	13.9	41.6	42.6	30.1	35.0	35.6	34.9	32.2	30.9	32,241.1																	
DAY	2002	31.0	28.0	30.0	30.0	31.0	29.0	26.0	18.0	23.0	31.0	29.0	31.0	12,632.0																	
H2O	2002	6101.9	5478.7	5865.0	5897.5	5940.0	5556.8	5691.5	4285.9	6063.3	4602.2	10372.4	11063.4	580,557.2																	
OIL	2002	60.9	54.5	58.7	65.4	71.8	62.8	68.0	49.3	53.3	145.1	153.7	38.4	32,824.0																	
DAY	2001	31.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	12,295.0																	
H2O	2001	3591.8	5996.0	6820.5	6581.4	5650.7	5231.3	5626.4	5650.2	5148.9	5333.7	5954.5	6106.4	593,639.0																	
OIL	2001	19.2	29.2	32.6	31.7	32.4	31.5	37.4	4																						

Licence	1782	Well Name	North Virden Scallion Unit No. 1										Dev	V	Mineral	FREEHOLD				
Uwi	100.08-04-012-25W1.00	Field Name	Virden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	14,534.0						
H2O	2000	201.3	230.9	229.3	231.2	224.7	234.9	199.4	162.3	171.6	193.2	184.1	186.0	56,832.4						
OIL	2000	25.7	25.3	24.9	24.5	25.0	23.4	24.3	19.9	22.2	24.6	20.1	18.7	39,168.2						
Licence	1784	Well Name	Virden Roselea Unit No. 2										Dev	V	Mineral	FREEHOLD				
Uwi	100.13-31-010-25W1.00	Field Name	Virden										Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,377.0						
H2O	2006	646.1	572.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,774.2						
OIL	2006	47.0	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,882.0						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	14,318.0						
H2O	2005	565.7	487.2	570.7	577.6	538.3	599.4	673.4	671.0	652.5	715.1	697.4	626.1	165,555.5						
OIL	2005	41.2	37.1	41.4	39.4	40.3	38.6	44.3	45.0	43.0	45.8	44.8	46.4	15,792.5						
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	13,953.0						
H2O	2004	381.3	358.5	383.7	362.3	378.3	372.4	320.1	395.9	525.4	579.6	544.4	557.3	158,181.1						
OIL	2004	24.5	22.2	23.5	22.0	23.2	21.9	23.1	23.9	40.6	41.5	40.5	41.0	15,285.2						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	13,588.0						
H2O	2003	381.0	371.5	459.9	433.4	386.5	386.0	372.4	364.5	379.0	395.1	378.7	380.7	153,021.9						
OIL	2003	25.0	23.4	32.5	26.9	29.4	26.2	25.8	22.9	23.1	25.3	23.0	24.2	14,937.3						
H2O	2002	448.0	412.0	482.0	452.0	429.0	420.0	410.0	400.0	400.0	400.0	400.0	400.0	139,332.0						
OIL	2002	348.8	277.3	301.6	311.4	291.3	355.8	368.3	336.7	360.2	437.8	330.4	383.7	148,333.2						
H2O	2002	53.0	48.9	42.4	35.0	22.3	27.3	30.3	29.6	29.7	31.8	23.8	23.3	14,629.6						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	12,864.0						
H2O	2001	361.7	343.7	365.7	370.5	362.6	382.6	403.6	414.4	335.6	362.0	345.5	304.5	144,201.9						
OIL	2001	32.6	30.7	33.6	32.5	33.2	32.2	34.6	37.4	48.1	55.4	52.1	54.0	14,232.2						
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	12,450.2						
H2O	2000	235.5	208.7	222.7	282.4	307.8	368.2	369.6	387.6	372.5	419.7	377.5	378.4	139,849.5						
OIL	2000	15.7	14.3	15.4	14.3	25.9	30.4	32.4	34.7	33.3	35.8	33.2	33.2	13,755.8						
Licence	1785	Well Name	Virden Roselea Unit No. 3 WIV										Dev	V	Mineral	CROWN				
Uwi	100.10-06-011-25W1.00	Field Name	Virden										Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	1879.0	1693.0	1743.0	1799.0	1677.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072,742.0						
WIN	2005	1865.0	1489.0	1762.0	1942.0	1979.0	2006.0	2065.0	2480.0	2444.0	2406.0	2561.0	1837.0	1,063,951.0						
WIN	2004	2460.0	1687.0	1804.0	1485.0	1534.0	1746.0	1484.0	1780.0	2276.0	2024.0	1738.0	1714.0	1,039,120.0						
WIN	2003	1816.0	1823.0	1883.0	1823.0	1529.0	1245.0	1612.0	1422.0	1070.0	1210.0	1187.0	1121.0	1,017,392.0						
WIN	2002	2098.0	1655.0	1730.0	1632.0	2117.0	1996.0	2219.0	2053.0	1977.0	20.0	1958.0	2248.0	994,702.0						
WIN	2001	594.0	552.0	597.0	604.0	594.0	612.0	659.0	633.0	612.0	652.0	2467.0	2181.0	979,009.0						
WIN	2000	770.0	686.0	570.0	703.0	547.0	598.0	605.0	632.0	611.0	625.0	617.0	621.0	962,252.0						
Licence	1787	Well Name	Virden Roselea Unit No. 3 WIV										Dev	V	Mineral	FREEHOLD				
Uwi	100.11-21-010-25W1.00	Field Name	Virden										Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	821.0	877.0	1056.0	684.0	787.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492,637.5						
WIN	2005	848.0	1738.0	1905.0	1758.0	1688.0	420.0	390.0	340.0	1503.0	1312.0	1188.0	1115.0	488,412.5						
WIN	2004	1219.0	1122.0	961.0	1022.0	1229.0	1500.0	1405.0	1422.0	1422.0	1422.0	1422.0	1422.0	435,312.0						
WIN	2003	1394.0	1316.0	1517.0	0.0	1500.0	1410.0	1344.0	1395.0	1027.0	1069.0	1461.0	1143.0	461,127.5						
WIN	2002	1250.0	1139.0	1117.0	1951.0	1483.0	1460.0	1926.0	2019.0	1212.0	968.0	1604.0	1666.0	446,251.5						
WIN	2001	2990.0	2634.0	2945.0	2819.0	3790.0	0.0	0.0	4204.0	4303.0	4277.0	1277.0	1308.0	428,456.5						
WIN	2000	883.0	761.0	3295.0	3167.0	3177.0	3167.0	3241.0	3273.0	3184.0	2360.0	3234.0	3157.0	397,461.5						
Licence	1788	Well Name	Virden Roselea Unit No. 1 Prov.										Dev	V	Mineral	CROWN				
Uwi	100.11-06-011-25W1.00	Field Name	Virden										Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,458.0						
H2O	2006	25.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93,023.0						
OIL	2006	4.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,425.1						
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	16,399.0						
H2O	2005	50.1	43.2	50.5	51.2	47.1	27.2	26.1	26.0	25.3	27.7	27.0	24.3	93,175.9						
OIL	2005	7.9	7.1	7.8	7.5	7.6	4.3	4.5	4.5	4.2	4.6	4.5	4.6	35,416.2						
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	16,034.0						
H2O	2004	21.0	19.0	21.0	20.0	21.0	20.0	21.0	20.0	21.0	20.0	21.0	20.0	125,077.0						
OIL	2004	38.4	35.0	37.0	34.5	36.5	34.4	36.4	29.5	7.7	8.0	7.7	7.8	35,347.1						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	15,668.0						
H2O	2003	268.8	261.8	324.4	305.7	279.3	274.4	264.8	238.3	283.8	281.0	269.3	279.7	91,513.6						
OIL	2003	39.0	36.4	50.6	41.8	46.9	41.1	40.5	28.9	38.3	39.7	36.1	39.4	35,034.2						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	15,311.0						
H2O	2002	85.3	81.8	91.8	87.7	82.0	29.0	26.1	25.9	20.2	21.2	18.0	18.0	425,077.0						
OIL	2002	16.3	15.0	13.6	10.9	32.9	42.9	47.7	44.9	46.7	42.1	29.8	36.6	34,555.5						
DAY	2001	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	14,958.0						
H2O	2001	106.9	101.6	108.1	109.0	107.2	109.5	119.3	118.7	103.7	111.8	106.7	94.0	85,871.7						
OIL	2001	22.7	21.4	23.4	21.9	23.1	21.7	24.1	21.0	14.9	17.1	16.0	16.7	34,176.1						
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0</									

Licence		1814		Well Name		Virden Roselea Unit No. 2		Dev		V		Mineral		FREEHOLD					
Uwi	100.01-07-011-25W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2003	391.6	381.6	474.6	445.2	403.6	396.5	334.7	369.9	409.9	406.0	390.7	401.0	230,897.9					
OIL	2003	20.6	19.2	26.8	22.1	24.5	21.5	18.5	18.5	20.1	20.8	19.0	20.4	53,099.2					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,057.0					
H2O	2002	140.2	139.1	379.4	369.9	356.5	345.5	379.3	387.5	449.9	449.9	379.3	395.9	326,702.9					
OIL	2002	39.7	36.6	32.9	26.3	17.3	22.0	25.0	24.4	24.4	26.2	19.5	19.2	52,847.2					
DAY	2001	30.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	14,692.0					
H2O	2001	362.2	337.7	387.5	392.1	384.3	402.7	427.0	428.2	400.5	424.8	412.2	363.2	221,646.6					
OIL	2001	23.2	21.4	25.2	24.5	25.0	24.0	25.9	32.3	36.3	41.0	39.2	40.7	52,533.6					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	14,330.0					
H2O	2000	177.9	368.6	396.8	492.5	364.9	363.1	386.6	408.6	394.2	389.2	399.5	400.0	330,702.9					
OIL	2000	24.3	21.9	23.9	21.8	21.3	19.7	23.5	26.0	25.0	21.8	24.9	25.0	52,174.9					
Licence		1817		Well Name		Routledge Unit No. 1 Prov.		Dev		V		Mineral		CROWN					
Uwi	100.09-16-009-25W1.00	Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,247.2					
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,247.2					
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0					
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8					
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,247.2					
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0					
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.9					
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.9					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.9					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.9					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9					
Licence		1819		Well Name		Virden Roselea Unit No. 1		Dev		V		Mineral		FREEHOLD					
Uwi	100.07-21-010-25W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,604.0					
H2O	2006	140.2	119.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,323.8					
OIL	2006	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,692.4					
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	15,545.0					
H2O	2005	87.2	80.5	85.2	84.2	110.0	161.4	256.4	224.5	155.4	149.0	140.3	140.9	63,722.0					
OIL	2005	3.4	3.2	3.8	3.6	5.2	7.2	13.1	11.0	4.5	2.7	2.5	2.7	12,697.6					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	15,185.0					
H2O	2004	171.6	170.1	159.1	157.8	170.6	157.8	190.2	190.4	100.4	100.4	100.4	100.4	326,702.9					
OIL	2004	8.5	8.0	8.4	8.1	8.3	8.0	10.2	9.5	3.6	3.8	3.6	3.7	12,624.8					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	14,825.0					
H2O	2003	164.7	156.2	141.2	180.8	192.4	181.5	194.3	192.4	182.6	187.4	170.0	232.2	60,260.0					
OIL	2003	9.1	8.2	10.1	9.8	9.5	9.2	9.3	9.3	9.1	9.1	7.7	8.8	12,541.1					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,462.0					
H2O	2002	202.9	191.2	182.5	170.6	170.6	171.5	183.1	212.5	262.5	262.5	214.9	174.9	326,702.9					
OIL	2002	4.9	4.3	3.5	2.8	4.6	5.7	11.0	11.0	9.5	9.0	9.0	9.3	12,431.9					
DAY	2001	31.0	26.0	30.0	29.0	31.0	30.0	28.0	8.0	30.0	31.0	30.0	31.0	14,097.0					
H2O	2001	182.8	136.5	149.4	141.4	262.4	253.9	196.4	110.6	333.8	233.1	210.7	203.1	55,834.7					
OIL	2001	4.8	3.7	4.5	4.0	4.3	5.4	2.9	1.3	5.2	5.4	5.0	5.1	12,362.3					
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,746.0					
H2O	2000	179.4	415.1	204.3	198.3	194.9	195.2	206.3	198.5	188.5	190.1	190.1	190.1	330,702.9					
OIL	2000	7.7	7.6	7.8	7.3	7.5	7.1	7.2	7.1	5.0	5.1	4.6	4.8	12,294.7					
Licence		1822		Well Name		Virden Roselea Unit No. 2		Dev		V		Mineral		FREEHOLD					
Uwi	100.05-31-010-25W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3					
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3					
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.0					
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9					
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3					
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0					
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9					
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,857.3					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,362.0					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,857.3					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.3					
Licence		1857		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral		FREEHOLD					
Uwi	100.03-03-012-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,575.0					
H2O	2006	140.2	236.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,292.4					
OIL	2006	27.3	23.3	0.0	0.0														

Licence	1968	Well Name	Heather Virden Prov.				Dev	V	Mineral	CROWN				
Uwi	100.04-29-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,388.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8
Licence	1971	Well Name	RVBS Daily				Dev	V	Mineral	FREEHOLD				
Uwi	100.07-06-009-27W1.00	Field Name	Daily				Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
Licence	1972	Well Name	RVBS Daily				Dev	V	Mineral	FREEHOLD				
Uwi	100.02-06-009-27W1.00	Field Name	Daily				Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
Licence	1976	Well Name	Routledge Unit No. 1 Prov.				Dev	V	Mineral	CROWN				
Uwi	100.12-10-009-25W1.00	Field Name	Virden				Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,534.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140,197.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,948.9
Licence	1979	Well Name	Routledge Unit No. 1 Prov.				Dev	V	Mineral	CROWN				
Uwi	100.13-10-009-25W1.00	Field Name	Virden				Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,418.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378,059.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,952.9
Licence	1991	Well Name	RVBS Daily Prov. SWD				Dev	V	Mineral	CROWN				
Uwi	100.12-06-009-27W1.00	Field Name	Daily				Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
Licence	1992	Well Name	Routledge Unit No. 1				Dev	V	Mineral	FREEHOLD				
Uwi	100.03-05-010-25W1.00	Field Name	Virden				Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,776.0
H2O	2006	246.3	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118,288.7
OIL	2006	16.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,734.0
H2O	2005	265.8	241.3	270.3	268.9	253.2	231.1	229.1	230.1	223.9	234.1	235.4	249.7	117,959.0
OIL	2005	8.4	7.4	8.8	8.6	11.9	15.4	15.3	15.2	15.5	17.0	16.6	16.7	14,347.0
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,369.0
H2O	2004	253.7	223.5	254.6	248.0	250.5	333.1	344.3	295.9	353.9	254.3	245.0	262.5	115,026.1
OIL	2004	8.9	7.7	8.7	8.7	11.6	13.3	13.2	11.2	11.5	12.4	11.4	8.6	16,293.1
DAY	2003	31.0	28.0	31.0	30.0	4.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	14,005.0
H2O	2003	228.0	209.6	224.0	215.3	229.4	219.5	242.0	253.4	245.0	254.2	245.2	255.3	111,707.8
OIL	2003	5.0	4.9	5.7	5.4	9.1	9.9	10.5	10.4	9.9	9.6	9.0	9.3	14,005.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	13,667.0
H2O	2002	418.2	375.3	425.3	427.7	443.9	397.6	354.4	334.6	29.7	0.0	0.0	0.0	108,885.9
OIL	2002	8.9	9.4	11.9	11.6	13.6	13.3	13.0	13.0	11.5	0.0	0.0	0.0	16,293.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	30				

Licence	2138	Well Name	Daly Unit No. 3												Dev	V	Mineral	FREEHOLD			
Uwi	100.04-07-010-27W1.00	Field Name	Daly												Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	13,863.0							
H2O	2005	12.0	11.2	12.5	12.5	12.6	12.2	13.5	7.5	6.5	6.3	5.8	6.4	10,122.5							
OIL	2005	47.3	43.2	45.0	44.4	48.8	43.0	44.5	32.6	27.9	28.4	28.4	29.9	15,927.5							
DAY	2004	15.5	13.6	14.4	14.4	16.0	16.0	17.4	17.4	17.0	17.1	17.3	17.0	12,797.0							
H2O	2004	18.3	23.5	22.6	22.8	23.0	23.5	23.5	22.2	21.0	16.1	12.0	12.0	10,003.5							
OIL	2004	14.1	19.4	20.6	20.0	20.4	19.5	20.1	20.0	19.5	33.9	44.6	47.7	15,463.7							
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,141.0							
H2O	2003	23.8	21.3	24.2	25.5	24.7	23.0	25.8	25.3	26.0	28.4	29.3	27.7	9,763.0							
OIL	2003	22.3	21.4	22.3	22.9	22.6	21.1	21.2	21.5	20.5	20.5	19.3	19.7	15,163.9							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,797.0							
H2O	2002	17.0	16.6	21.2	20.6	21.4	23.4	29.2	27.2	28.0	27.9	24.8	19.2	9,458.0							
OIL	2002	45.1	40.7	44.7	43.8	44.9	33.9	23.8	23.9	23.9	23.4	22.1	21.7	14,908.6							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,412.0							
H2O	2001	33.7	17.6	19.7	24.4	20.1	26.9	16.0	15.1	17.5	14.1	13.0	16.3	9,181.5							
OIL	2001	9.9	9.1	9.8	9.8	39.9	45.7	47.7	45.1	43.5	45.1	43.6	45.3	14,516.7							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,412.0							
H2O	2000	30.9	33.2	39.8	36.2	35.9	26.9	26.8	32.6	20.7	27.9	17.6	22.8	8,947.1							
OIL	2000	10.2	10.2	10.8	10.7	11.1	10.5	11.0	10.3	9.5	10.0	8.3	9.8	14,122.2							
Licence	2141	Well Name	Viriden Roselea Unit No. 3 Prov. WZW												Dev	V	Mineral	CROWN			
Uwi	102.02-18-010-25W1.00	Field Name	Viriden												Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538,583.5							
WIN	2005	0.0	0.0	0.0	0.0	0.0	787.0	749.0	815.0	880.0	805.0	997.0	0.0	538,583.5							
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5							
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5							
WIN	2001	1089.0	982.0	949.0	969.0	3080.0	2102.0	2629.0	3348.0	3364.0	3216.0	0.0	0.0	533,550.5							
WIN	2000	702.0	650.0	1147.0	1154.0	1107.0	1140.0	1015.0	1139.0	1133.0	1010.0	1050.0	1035.0	511,822.5							
Licence	2142	Well Name	Viriden Roselea Unit No. 1												Dev	V	Mineral	FREEHOLD			
Uwi	100.02-28-010-25W1.00	Field Name	Viriden												Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,207.0							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	11,370.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.7	0.0	0.0	0.0	76,807.2							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	0.0	0.0	9,201.6							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,347.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,663.5							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,347.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,663.5							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,347.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,663.5							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8							
DAY	2000	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,347.0							
H2O	2000	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,663.5							
OIL	2000	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8							
Licence	2152	Well Name	Tundra et al Viriden												Dev	V	Mineral	FREEHOLD			
Uwi	100.15-19-011-26W1.00	Field Name	Viriden												Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,011.0							
H2O	2006	352.3	311.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150,204.1							
OIL	2006	17.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,922.7							
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	13,952.0							
H2O	2005	309.1	269.7	292.8	269.0	295.9	296.4	328.5	320.6	316.8	333.0	339.6	349.7	149,540.6							
OIL	2005	15.5	13.6	11.1	14.4	16.0	16.0	17.4	17.4	17.0	17.1	17.3	17.0	21,890.6							
DAY	2004	29.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	30.0	29.0	29.0	31.0	13,588.0							
H2O	2004	506.7	443.3	329.2	272.8	292.8	281.6	297.4	303.7	245.6	299.3	284.1	310.3	145,819.3							
OIL	2004	30.9	27.8	24.8	23.8	25.8	23.9	25.7	24.9	19.1	18.0	14.7	15.5	21,695.4							
DAY	2003	30.0	27.0	31.0	27.0	27.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	13,238.0							
H2O	2003	844.7	735.3	824.1	783.7	760.8	835.7	869.3	830.3	811.5	869.8	707.0	567.9	141,952.7							
OIL	2003	50.2	45.8	51.6	50.9	47.2	49.9	55.7	52.7	49.5	59.1	46.4	35.3	21,421.5							
DAY	2002	30.0	26.0	30.0	28.0	30.0	29.0	29.0	28.0	24.0	30.0	28.0	29.0	12,888.0							
H2O	2002	343.0	191.1	411.5	401.9	375.8	430.3	345.8	265.0	483.7	995.4	883.3	812.9	132,512.6							
OIL	2002	14.7	5.1	8.4	10.2	14.0	12.0	10.1	7.9	18.7	50.7	54.5	48.2	20,829.3							
DAY	2001	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	12,547.0							
H2O	2001	175.6	166.3	177.0	205.0	65.8	0.0	0.0	0.0	484.9	511.8	420.2	389.0	126,572.9							
OIL	2001	29.3	28.3	29.3	29.3	0.9	0.0	0.0	0.0	28.9	31.6	32.6	29.3	20,574.3							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	12,296.0							
H2O	2000	210.6	168.8	187.8	184.9	187.7	185.4	197.1	194.1	166.4	177.6	165.4	165.6	123,977.3							
OIL	2000	30.4	29.6	31.7	32.4	31.2	31.4	30.9	31.5	29.4	30.6	29.0	27.7	20,367.6							
Licence	2155	Well Name	North Viriden Scallion Unit No. 1												Dev	V	Mineral	FREEHOLD			
Uwi	102.03-27-011-26W1.02	Field Name	Viriden												Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,161.0							
H2O	2006	110.7	98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,030.0							
OIL	2006	14.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,207.0							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,102.0							
H2O	2005	124.2	128.9	149.2	141.7	143.7	141.4	146.6	99.6	98.5	102.7	105.5	112.5	72,820.0							
OIL	2005	29.0	25.7	19.3	18.8	18.5	17.6	14.5	14.3	16.4	16.3	15.6	16.4	23,323.0							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,737.0							
H																					

Licence	2280	Well Name	Tundra et al Virden	Field Name	Virden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	45.0	39.3	42.9	41.5	45.0	42.8	45.6	45.7	47.0	50.3	46.8	48.5	22,092.8
H2O	2000	17.7	16.5	17.2	17.9	19.7	20.2	19.9	20.1	18.5	19.3	18.3	18.1	23,597.9
OIL	2000													23,597.9
Licence	2281	Well Name	E. Routledge Unit No. 1 Prov.	Field Name	Virden	Pool Name	Lodgepole D	Field Code	5	Pool Code	59D	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0
H2O	2006	136.7	345.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,653.7
OIL	2006	6.1	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,378.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	13,360.0
H2O	2005	389.5	351.3	380.1	357.4	365.8	336.5	214.9	0.0	0.0	0.0	0.0	0.0	281,181.8
OIL	2005	16.5	14.5	16.0	15.9	16.4	14.3	9.9	0.0	0.0	0.0	0.0	0.0	32,357.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	13,161.0
H2O	2004	459.9	419.4	402.8	380.8	361.7	283.7	179.2	67.6	65.0	59.2	53.1	47.2	27,286.2
OIL	2004	12.5	11.3	12.1	11.8	11.9	14.8	16.3	16.7	15.9	16.0	15.4	16.5	32,254.1
DAY	2003	19.0	26.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	12,795.0
H2O	2003	296.1	447.1	517.1	402.6	547.4	525.8	527.3	513.8	474.8	509.1	468.2	510.5	273,571.8
OIL	2003	7.2	10.1	12.0	8.9	12.4	11.8	11.6	11.9	11.9	12.1	11.1	12.8	32,082.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	19.0	30.0	31.0	30.0	29.0	13,454.0
H2O	2002	494.3	902.4	1148.6	1193.1	1071.2	1071.7	862.9	593.6	650.4	592.6	517.6	475.0	27,296.2
OIL	2002	23.4	19.0	21.5	22.0	33.9	32.2	30.8	20.4	20.5	16.9	16.5	10.9	31,945.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,106.0
H2O	2001	976.5	856.0	1043.6	980.6	917.9	969.0	922.0	921.7	941.3	898.9	862.1	932.3	257,953.9
OIL	2001	25.8	23.0	24.4	23.6	24.1	21.7	22.5	19.3	21.6	24.4	22.9	23.6	31,681.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	11,741.0
H2O	2000	771.0	599.7	749.5	714.9	684.0	784.0	720.4	606.4	664.9	650.5	610.1	1067.0	24,502.0
OIL	2000	21.6	17.5	21.0	18.4	18.3	20.4	22.0	19.2	19.4	22.6	25.9	27.2	31,404.2
Licence	2288	Well Name	Tundra Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3a B	Field Code	7	Pool Code	43B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,177.0
H2O	2006	86.6	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,690.3
OIL	2006	10.8	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,458.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	13,113.0
H2O	2005	86.9	90.4	80.4	80.4	89.1	86.3	89.2	89.2	89.2	89.2	89.2	89.2	27,597.6
OIL	2005	11.9	10.8	12.1	12.1	12.4	11.0	10.6	11.3	10.8	10.0	10.5	10.8	21,432.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,756.0
H2O	2004	74.4	68.0	69.3	67.6	78.4	75.6	78.2	80.2	74.7	77.0	75.9	84.7	23,482.8
OIL	2004	12.6	11.2	11.4	11.1	12.4	11.7	12.2	11.7	10.9	11.7	11.1	12.0	21,298.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,390.0
H2O	2003	84.8	84.2	84.2	84.2	94.1	77.5	75.3	74.4	76.7	77.5	75.1	72.8	23,370.2
OIL	2003	13.5	12.7	14.1	13.1	13.0	12.8	13.1	13.1	12.9	13.1	12.6	12.9	21,158.3
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,025.0
H2O	2002	67.5	63.1	70.0	62.9	61.2	62.2	72.7	71.0	73.5	81.4	75.9	84.5	21,652.4
OIL	2002	15.5	13.1	14.6	12.9	12.6	13.1	12.2	11.3	12.3	13.5	12.7	14.2	21,001.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,661.0
H2O	2001	62.1	71.6	86.4	47.7	65.0	68.4	68.4	64.9	64.9	64.9	64.9	64.9	22,761.3
OIL	2001	14.9	14.2	15.6	14.3	14.7	14.0	14.9	15.6	15.1	14.8	14.7	15.1	20,843.4
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	11,296.0
H2O	2000	74.1	70.4	57.1	41.3	57.9	68.3	70.1	67.0	62.4	58.6	47.5	48.9	20,019.7
OIL	2000	10.9	9.9	12.3	12.4	15.6	17.9	19.0	17.8	16.8	14.9	13.0	13.5	20,665.5
Licence	2292	Well Name	Tundra Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3a B	Field Code	7	Pool Code	43B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,465.0
H2O	2006	85.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,566.0
OIL	2006	5.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,841.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	13,406.0
H2O	2005	79.2	72.5	82.7	22.0	76.4	85.8	83.0	90.8	84.2	82.0	87.2	90.9	27,206.9
OIL	2005	6.2	5.7	6.3	1.9	6.5	5.6	5.5	5.9	5.3	5.1	5.4	5.6	20,831.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,066.0
H2O	2004	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	22,761.3
OIL	2004	7.6	6.9	7.1	7.1	7.3	6.7	7.0	6.6	6.1	6.5	6.2	6.3	20,766.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,700.0
H2O	2003	34.3	32.3	34.7	66.2	84.8	101.9	110.8	105.2	76.9	77.6	74.3	72.6	25,465.2
OIL	2003	3.9	3.9	4.2	7.4	9.4	10.3	11.0	10.6	7.8	7.9	7.6	7.7	20,685.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,335.0
H2O	2002	64.8	64.8	64.8	64.8	64.8	64.8	64.8	64.8	64.8	64.8	64.8	64.8	22,761.3
OIL	2002	9.6	8.1	9.8	10.5	10.9	7.1	6.8	6.9	7.3	8.0	4.5	4.1	20,593.3
DAY	2001	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,970.0
H2O	2001	85.6	68.4	88.4	87.2	90.7	86.5	90.2	91.2	82.5	73.3	70.5	73.2	23,756.0
OIL	2001	14.8	11.5	14.7	11.1	9.6	9.0	9.0	9.5	9.2	9.3	9.3	9.5	20,499.7
DAY	2000	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	11,609.0
H2O	2000	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	22,761.3
OIL	2000	10.6	9.9	11.5	11.8	11.4	11.9	12.7	11.5	10.5	10.8	14.0	15.0	20,373.2
Licence	2303	Well Name	Tundra et al Waskada	Field Name	Waskada	Pool Name	Mission Canyon 3b A	Field Code	3	Pool Code	42A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,960.0
H2O	2006	367.1	322.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,256.0
OIL	2006	42.7	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,298.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,901.0
H2O	2005	267.9	227.7	242.2	242.2	242.2	242.2	242.2	242.2	242.2	242.2	242.2	242.2	20,593.3
OIL	2005	45.3	39.6	44.1	37.9	39.6								

Licence	2360	Well Name	North Virden Scallion Unit No. 1 Prov.	Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	19.0	18.8	19.0	19.1	19.3	18.4	18.8	19.5	25.0	60.2	57.7	61.5	63,903.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	12,379.0
H2O	2003	106.9	81.7	94.6	91.3	90.1	91.9	43.1	45.7	45.3	42.3	42.7	44.1	102,369.7
OIL	2003	38.8	44.2	35.4	42.1	43.7	42.7	40.8	41.4	20.8	20.5	20.0	20.0	63,565.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	12,015.0
H2O	2002	91.2	79.8	87.0	70.7	111.7	125.3	97.8	92.8	94.0	110.3	82.2	78.0	101,550.0
OIL	2002	43.6	40.0	46.4	41.9	45.5	54.5	50.0	44.9	39.8	42.6	35.7	33.9	63,172.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	11,652.0
H2O	2001	190.2	114.5	123.1	128.1	80.1	71.3	70.3	92.6	89.6	90.8	0.0	87.2	100,429.2
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	62,143.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,338.0
H2O	2000	109.4	109.0	116.4	113.2	114.5	113.3	115.3	110.6	124.3	131.9	159.2	187.7	99,291.4
OIL	2000	68.6	63.8	65.5	66.1	66.8	62.7	66.6	64.7	60.2	76.1	71.8	65.7	62,061.4
Licence	2371	Well Name	North Virden Scallion Unit No. 1 Prov.	Dev	V	Mineral	FREESHOLD	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1773.0	1550.0	1773.0	1738.0	2918.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698,186.7
WIN	2005	891.0	861.0	912.0	744.0	673.0	595.0	650.0	588.0	2201.0	2309.0	2250.0	2359.0	508,433.7
WIN	2004	1117.0	986.0	1062.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	528,452.8
WIN	2003	1111.0	976.0	1595.0	1499.0	1490.0	1072.0	1094.0	1088.0	807.0	1056.0	1026.0	1034.0	671,634.7
WIN	2002	1255.0	1138.0	1263.0	1307.0	1880.0	1396.0	1520.0	1295.0	1416.0	1376.0	989.0	1017.0	575,996.7
WIN	2001	1106.0	998.0	1099.0	1074.0	1125.0	796.0	823.0	784.0	847.0	1109.0	1213.0	1193.0	542,134.7
WIN	2000	547.0	536.0	614.0	617.0	1149.0	1054.0	1101.0	818.0	938.0	799.0	1008.0	1107.0	530,023.7
Licence	2372	Well Name	Tundra Daly Prov.	Dev	V	Mineral	FREESHOLD	Field Code	5	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1773.0	1550.0	1773.0	1738.0	2918.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698,186.7
WIN	2005	891.0	861.0	912.0	744.0	673.0	595.0	650.0	588.0	2201.0	2309.0	2250.0	2359.0	508,433.7
WIN	2004	1117.0	986.0	1062.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	1066.0	528,452.8
WIN	2003	1111.0	976.0	1595.0	1499.0	1490.0	1072.0	1094.0	1088.0	807.0	1056.0	1026.0	1034.0	671,634.7
WIN	2002	1255.0	1138.0	1263.0	1307.0	1880.0	1396.0	1520.0	1295.0	1416.0	1376.0	989.0	1017.0	575,996.7
WIN	2001	1106.0	998.0	1099.0	1074.0	1125.0	796.0	823.0	784.0	847.0	1109.0	1213.0	1193.0	542,134.7
WIN	2000	547.0	536.0	614.0	617.0	1149.0	1054.0	1101.0	818.0	938.0	799.0	1008.0	1107.0	530,023.7
Licence	2373	Well Name	Tundra Daly SWD	Dev	V	Mineral	FREESHOLD	Field Code	5	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,496.0
H2O	2006	1115.9	950.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,075.5
OIL	2006	22.7	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,066.9
DAY	2005	31.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	12,497.0
H2O	2005	939.1	822.2	944.0	957.4	1006.4	970.8	1010.8	991.2	953.0	992.3	1008.7	1123.0	357,038.6
OIL	2005	23.7	19.5	21.6	21.8	23.7	22.1	22.7	24.3	21.8	22.6	21.9	22.5	12,027.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	26,077.0
H2O	2004	1112.4	988.8	1072.2	1041.2	1068.2	964.6	945.6	899.9	890.4	972.6	935.0	799.0	328,379.7
OIL	2004	28.5	27.8	29.1	28.0	28.2	28.0	27.4	23.0	21.8	23.1	21.4	22.2	25,755.5
DAY	2003	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	11,711.0
H2O	2003	828.5	866.6	960.5	928.4	952.5	874.4	914.6	941.2	880.8	845.5	900.8	931.0	335,137.0
OIL	2003	24.2	25.1	28.9	27.4	29.9	26.6	28.6	29.0	27.1	26.5	27.0	26.7	25,447.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,354.0
H2O	2002	111.4	98.8	104.2	104.2	106.8	94.6	94.6	89.9	89.4	97.2	93.1	92.0	11,354.0
OIL	2002	31.0	26.9	28.6	28.1	27.9	29.0	31.0	27.2	26.5	28.8	27.3	28.5	25,120.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	26.0	30.0	31.0	10,989.0
H2O	2001	943.5	859.3	987.2	923.5	951.7	921.5	922.9	1001.5	1052.2	902.6	994.0	1037.3	312,582.5
OIL	2001	27.6	26.5	28.1	26.7	27.5	25.8	25.8	24.7	26.6	22.0	28.4	29.8	24,780.9
DAY	2000	31.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	10,631.0
H2O	2000	872.1	804.5	881.7	827.6	871.1	818.1	891.1	920.3	865.1	850.1	690.1	682.2	317,059.3
OIL	2000	35.8	48.9	69.1	57.1	36.4	29.0	27.1	27.9	26.6	27.6	22.5	22.8	24,461.4
Licence	2381	Well Name	Tundra Daly SWD	Dev	V	Mineral	FREESHOLD	Field Code	1	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	3227.0	2631.0	2702.1	1595.6	3109.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,196,689.1
WIN	2005	3197.4	2362.1	2598.3	2898.9	2525.5	2433.0	2676.7	2803.4	2600.5	2897.3	3028.7	3259.1	1,183,424.3
WIN	2004	2832.3	2947.1	2603.9	2485.2	2764.7	2553.8	2515.1	2441.7	2440.4	2645.6	2560.5	3040.3	1,150,143.4
WIN	2003	2417.7	2207.9	2465.1	2319.8	2239.1	2186.1	2274.4	2344.1	2363.1	2537.3	2339.9	2970.3	1,118,332.8
WIN	2002	289.2	91.0	31.0	30.0	31.0	22.1	21.0	19.0	21.0	213.2	71.0	41.0	1,028,572.0
WIN	2001	708.8	632.7	663.5	1081.8	995.7	1168.5	1220.0	1196.5	1261.3	2260.5	2623.9	2636.9	1,062,562.1
WIN	2000	1014.3	579.3	196.0	237.3	579.5	661.7	686.2	658.1	557.3	592.9	421.9	623.5	1,046,112.0
Licence	2384	Well Name	North Virden Scallion Unit No. 1 Prov.	Dev	V	Mineral	CROWN	Field Code	5	Pool Code	59A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,175.0
DAY	2006	151.2	142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,370.4
OIL	2006	29.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,281.4
DAY	2005	31.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	12,111.0
H2O	2005	96.0	83.7	91.6	95.1	93.7	91.6	90.2	89.8	85.6	157.6	152.8	157.0	53,077.2
OIL	2005	9.9	8.9	9.7	9.4	9.7	9.2	9.2	9.2	8.5	28.4	29.3	29.5	14,225.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	12,754.0
H2O	2004	93.0	88.8	94.1	89.7	97.7	106.0	110.3	113.1	79.8	85.0	80.7	79.0	51,832.5
OIL	2004	10.4	9.0	9.7	9.7	9.9	9.4	9.6	9.0	7.8	9.6	9.2	9.8	14,054.8
H2O	2003	61.0	51.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	12,309.0
OIL	2003	89.3	68.4	78.5	76.4	75.3	76.9	88.0	92.7	92.4	86.4	87.2	90.2	50,715.3
OIL	2003	6.6	7.0	7.4	7.1	7.5	7.3	10.6	10.9					

Licence	2560	Well Name	Petrofund Waskada Prov. SMD							Dev V	Mineral	CROWN					
Uwi	102.01-30-001-25W1.03	Field Name	Waskada							Pool Name	Mission Canyon 1 A	Field Code	3	Pool Code	44A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530,213.6		
WIN	2001	764.8	875.5	581.2	14.7	186.6	365.5	697.2	606.0	757.6	469.7	0.0	0.0	530,213.6			
WIN	2000	858.3	975.1	849.1	910.6	722.0	948.7	936.3	810.1	1200.5	975.9	570.4	881.5	524,894.8			
Licence	2573	Well Name	North Virden Scallion Unit No. 1							Dev V	Mineral	FREEHOLD					
Uwi	102.13-23-011-26W1.00	Field Name	Virden							Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,185.0			
H2O	2006	40.4	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,995.0			
OIL	2006	17.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,135.7			
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	10,126.0			
H2O	2005	62.8	70.7	77.6	80.5	79.3	77.5	76.3	76.0	53.2	42.9	40.8	42.0	16,917.7			
OIL	2005	20.5	19.0	20.7	19.9	20.7	19.4	19.5	19.6	17.5	17.4	17.7	17.8	39,102.0			
DAY	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	9,659.0			
H2O	2004	63.1	60.7	64.8	58.2	66.3	72.5	74.8	85.6	58.9	72.4	68.4	68.2	16,138.1			
OIL	2004	19.9	18.4	18.8	17.7	18.8	18.2	18.4	19.1	15.5	20.6	19.6	21.2	38,872.3			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	9,405.0			
H2O	2003	50.3	38.7	44.7	43.1	53.3	56.5	59.6	63.3	62.2	59.6	59.6	61.5	15,324.2			
OIL	2003	46.3	48.6	52.7	50.2	26.6	21.0	20.3	20.9	20.1	20.3	19.6	19.7	38,646.1			
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	8,659.0			
H2O	2002	43.4	37.6	41.1	33.4	53.1	59.7	46.3	44.2	44.8	52.1	38.8	37.5	14,671.8			
OIL	2002	52.5	47.7	55.3	50.0	54.6	65.3	59.8	53.9	47.8	50.7	42.6	41.2	38,279.8			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	8,678.0			
H2O	2001	65.7	39.6	42.2	44.3	27.5	39.0	38.5	26.8	42.7	44.8	41.5	41.6	14,139.8			
OIL	2001	67.2	57.3	63.4	63.9	58.6	45.8	51.2	32.8	60.9	55.3	57.7	54.7	37,658.4			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	9,659.0			
H2O	2000	37.5	37.4	40.3	38.8	39.7	38.8	39.9	36.8	42.7	45.2	55.0	64.4	13,645.6			
OIL	2000	71.4	66.5	68.8	68.9	70.3	65.3	70.1	65.4	62.8	79.3	75.4	68.5	36,989.6			
Licence	2582	Well Name	North Virden Scallion Unit No. 1							Dev V	Mineral	FREEHOLD					
Uwi	102.14-21-011-26W1.00	Field Name	Virden							Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,678.0			
H2O	2006	73.4	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,272.0			
OIL	2006	10.6	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,960.5			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	10,064.0			
H2O	2005	25.0	0.0	0.0	0.0	21.5	93.0	69.4	71.6	69.4	68.2	70.0	74.6	11,132.2			
OIL	2005	3.0	0.0	0.0	0.0	2.6	10.8	10.7	10.5	11.8	10.8	10.3	10.8	7,940.4			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,367.0			
H2O	2004	25.8	24.8	26.5	25.1	27.1	29.6	30.5	35.0	28.3	27.9	26.4	26.4	10,569.5			
OIL	2004	2.3	2.2	2.2	2.2	2.2	2.1	2.2	2.3	2.3	3.0	2.8	3.0	7,859.1			
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.4	31.0	30.0	31.0	8,032.0			
H2O	2003	26.7	20.4	23.5	22.7	22.6	23.1	25.6	25.9	25.6	24.3	24.4	25.2	10,236.1			
OIL	2003	2.2	2.3	2.5	2.4	2.5	2.4	2.5	2.4	2.4	2.4	2.3	2.3	7,830.3			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,636.0			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,946.1			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,801.7			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,659.0			
H2O	2001	35.0	22.6	25.6	24.6	32.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	9,925.0			
OIL	2001	2.7	2.5	2.5	2.6	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	7,799.6			
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	7,442.0			
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	34.5	35.7	39.2	42.9	9,771.7			
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.9	3.0	2.6	2.9	7,784.9			
Licence	2583	Well Name	North Virden Scallion Unit No. 1							Dev V	Mineral	FREEHOLD					
Uwi	102.14-22-011-26W1.00	Field Name	Virden							Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,123.0			
H2O	2006	540.9	508.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118,644.9			
OIL	2006	47.2	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,686.0			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	10,064.0			
H2O	2005	376.5	410.8	447.8	465.1	457.9	447.5	440.8	542.2	597.1	574.4	546.4	561.8	117,595.9			
OIL	2005	90.3	80.8	57.7	54.9	57.0	53.4	53.9	51.4	47.2	46.8	47.3	47.5	42,598.8			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	9,659.0			
H2O	2004	387.2	372.7	391.7	376.2	407.0	430.0	451.8	364.7	355.4	420.6	396.6	396.3	111,727.6			
OIL	2004	68.9	63.7	64.2	64.8	65.3	60.9	62.5	46.1	57.7	87.8	83.6	90.4	41,908.2			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,947.0			
H2O	2003	460.3	352.5	408.3	393.4	391.2	399.7	402.1	388.8	384.7	366.4	366.3	378.1	106,978.0			
OIL	2003	68.0	71.1	77.5	73.7	77.1	75.6	74.7	72.7	70.5	70.6	68.1	68.6	41,092.3			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,659.0			
H2O	2002	396.7	344.0	375.4	304.6	485.8	544.7	422.3	403.5	408.7	475.6	354.7	342.4	102,285.6			
OIL	2002	77.1	70.1	81.3	73.4	80.2	95.9	87.6	79.2	70.1	74.4	62.6	60.6	40,224.1			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,620.0			
H2O	2001	948.5	571.9	609.3	638.9	387.4	649.7	350.7	238.1	389.7	407.6	378.8	379.3	97,427.2			
OIL	2001	79.0	67.3	74.6	75.2	67.4	65.5	75.1	46.8	89.3	81.1	84.8	80.2	39,331.6			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,462.0			
H2O	2000	540.9	539.1	579.7	559.1	571.0	560.6	574.7	547.0	614.7	651.7	794.2	928.4	91,777.3			
OIL	2000	84.0	78.2	80.8	80.9	82.4	76.7	82.3	79.4	73.8							

Licence	2615	Well Name	Crescent Point Tilston				Dev	V	Mineral	FREEHOLD						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
Uwi	100.02-31-005-29W1.00	Field Name	Tilston				Pool Name	Mission Canyon 1 A				Field Code	2	Pool Code	44A Unit	0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,756.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,179.1		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,334.3		
Licence	2616	Well Name	Centoba Daly				Dev	V	Mineral	FREEHOLD						
Uwi	100.11-05-010-28W1.02	Field Name	Daly				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,180.0		
H2O	2006	9.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,929.7		
OIL	2006	3.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,422.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	18.0	15.0	12.0	12.0	12.0	12.0	31.0	5,121.0		
H2O	2005	0.0	0.0	14.4	0.0	0.0	24.5	9.0	14.3	10.3	9.0	9.0	10.7	2,912.0		
OIL	2005	0.0	0.0	7.6	0.0	0.0	6.0	4.5	2.7	3.0	3.2	2.7	3.2	1,415.4		
H2O	2004	12.0	0.0	0.0	0.0	17.0	24.0	0.0	17.0	16.0	0.0	0.0	0.0	4,978.0		
H2O	2004	7.6	0.0	0.0	6.4	12.0	13.5	11.0	10.0	10.1	0.0	11.5	5.8	2,810.5		
OIL	2004	2.3	0.0	0.0	3.9	5.5	5.1	4.9	3.8	3.1	0.0	8.1	4.7	1,382.5		
DAY	2003	0.0	0.0	0.0	30.0	9.0	9.0	10.0	14.0	29.0	19.0	11.0	12.0	4,795.0		
H2O	2003	0.0	0.0	0.0	13.4	15.0	10.3	11.5	14.0	7.0	9.0	8.3	7.5	2,722.6		
OIL	2003	0.0	0.0	0.0	16.1	2.0	2.0	2.0	3.0	6.0	4.0	2.2	2.2	1,341.1		
DAY	2002	31.0	17.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,650.0		
H2O	2002	12.5	9.7	5.9	15.0	11.0	9.5	10.5	9.9	11.0	5.9	9.6	8.7	2,626.6		
OIL	2002	3.5	3.5	3.1	6.3	4.6	2.9	4.6	4.0	4.1	2.6	4.4	4.5	1,301.6		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	7.0	30.0	30.0	31.0	4,426.0		
H2O	2001	9.7	9.9	7.8	8.8	9.5	6.7	1.1	0.9	12.0	24.5	15.0	17.5	2,507.4		
OIL	2001	8.0	6.6	6.1	6.0	5.2	4.4	0.9	0.0	0.0	4.7	5.2	2.4	1,253.5		
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,258.0		
H2O	2000	9.2	10.2	7.8	0.0	15.0	8.4	11.8	10.0	8.7	10.1	7.0	12.5	2,384.9		
OIL	2000	5.1	6.4	3.9	0.0	4.7	7.4	5.3	5.5	4.8	5.3	3.0	3.5	1,204.0		
Licence	2617	Well Name	Enerplus OGL Kirkella				Dev	V	Mineral	FREEHOLD						
Uwi	100.14-08-012-29W1.00	Field Name	Kirkella				Pool Name	Lodgepole Dolomite A				Field Code	9	Pool Code	51A Unit	0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,582.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109,968.1		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,955.9		
DAY	2005	29.0	28.0	28.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,733.0		
H2O	2005	667.6	652.6	877.9	838.4	748.6	686.9	699.7	738.7	1008.8	796.9	747.3	704.7	109,968.1		
OIL	2005	11.4	11.0	23.7	22.6	24.4	22.2	21.4	23.6	21.9	19.3	14.9	13.9	7,845.9		
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,224.0		
H2O	2004	608.7	567.4	598.6	578.4	598.5	582.3	595.1	756.5	539.8	673.2	656.9	706.3	100,800.0		
OIL	2004	15.6	14.7	14.6	14.8	16.1	15.8	16.2	14.5	10.5	16.2	13.4	13.5	7,615.6		
H2O	2004	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	7,358.0		
H2O	2003	538.9	489.0	543.8	511.5	520.2	437.2	523.7	599.7	552.2	566.9	586.4	607.6	93,338.3		
OIL	2003	15.8	13.0	18.3	18.4	19.4	17.5	20.3	19.3	17.5	18.5	15.6	15.6	7,439.7		
DAY	2002	5.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	6,500.0		
H2O	2002	70.3	410.8	458.7	444.4	426.6	545.7	392.6	676.5	520.6	497.2	534.6	548.8	86,861.2		
OIL	2002	2.1	13.9	15.0	15.0	15.3	23.5	17.8	20.0	16.1	11.7	11.3	15.3	7,260.5		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,650.0		
H2O	2001	377.1	319.7	335.9	305.5	383.2	502.7	580.5	480.7	392.6	501.6	519.3	525.6	81,334.4		
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	15.6	14.8	15.5	17.8	15.7	7,053.5		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,804.0		
H2O	2000	410.1	342.0	366.5	363.9	374.2	370.0	367.0	347.8	321.5	356.9	369.9	394.7	76,110.0		
OIL	2000	16.5	14.3	14.8	17.1	14.8	15.4	15.7	16.0	14.5	20.2	15.4	16.2	6,873.0		
Licence	2619	Well Name	Kiwi Virden				Dev	V	Mineral	FREEHOLD						
Uwi	102.13-08-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,752.0		
H2O	2006	1401.6	1270.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226,207.6		
OIL	2006	11.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,729.0		
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	7,693.0		
H2O	2005	1236.6	1251.1	1436.5	1391.2	1437.5	1391.1	1434.4	1203.8	1290.5	814.1	1436.7	1384.6	223,535.2		
OIL	2005	8.4	9.4	10.8	10.5	10.7	10.5	10.9	9.1	8.2	5.8	10.9	11.4	5,707.6		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,258.0		
H2O	2004	503.8	870.2	1419.8	1374.0	1401.8	1356.3	1401.5	452.1	0.0	458.0	1374.0	1419.8	207,828.3		
OIL	2004	4.0	6.6	10.1	9.6	9.9	9.3	9.6	3.1	0.0	3.3	9.4	9.6	5,590.8		
DAY	2003	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,094.0		
H2O	2003	1310.5	1281.6	1327.3	1281.2	1418.2	1372.2	1417.9	1419.9	1374.0	1419.8	1374.0	1419.8	195,797.0		
OIL	2003	12.9	12.4	13.6	13.4	14.3	14.0	14.2	14.6	14.4	14.9	14.2	12.3	5,506.3		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,154.0		
H2O	2002	1372.9	1151.5	1322.9	1280.2	1322.9	1280.4	1280.3	1322.9	1280.2	1225.7	1268.3	1310.5	179,380.6		
OIL	2002	16.4	13.7	15.3	14.4	14.9	14.4	14.5	14.5	14.3	12.2	12.1	12.9	5,341.1		
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	6,373.0		
H2O	2001	626.8	566.1	702.3	901.6	1101.5	1121.6	1236.0	598.2	1302.9	1386.3	1341.6	1386.3	763,961.9		
OIL	2001	18.0	16.5	16.3	17.4	18.4	18.0	18.2	8.0	16.1	16.6	16.0	16.0	5,171.5		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,124.0		
H2O	2000	643.3	603.0	610.2	592.3	611.9	600.3	608.0	628.4	608.1	626.8	606.6	626.8	151,690.7		
OIL	2000	17.4	17.0	18.0	17.3	17.9	17.8	18.1	18.3	17.7	18.3	17.7	18.0	4,975.9		
Licence	2620	Well Name	Kiwi Virden				Dev	V	Mineral	FREEHOLD						
Uwi	102.09-07-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0		
H2O	2006	2125.8	1719.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183,777.6		
OIL	2006	17.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,682.3		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	7,779.9		
H2O	2005	1280.0	1116.2	1281.5	1033.5	1281.5	1240.2	1281.5	1074.8	674.0	1145.8	2053.4	2121.9	179,931.9		
OIL	2005	16.4	14.5	16.7	13.5	16.2	15.6	16.1	13.5	5.						

Licence	2671	Well Name	Enerplus OGL Kirkella Prov.					Dev	V	Mineral	CROWN				
Uwi	100.11-18-012-29W1.00	Field Name	Kirkella			Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8	
Licence	2674	Well Name	Waskada LAm Unit No. 1					Dev	V	Mineral	FREEHOLD				
Uwi	100.03-25-001-26W1.02	Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,710.0	
H2O	2006	25.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,769.1	
OIL	2006	16.6	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,941.1	
DAY	2005	30.0	27.0	28.0	28.0	30.0	27.0	29.0	27.0	28.0	29.0	28.0	29.0	7,654.0	
H2O	2005	35.2	33.4	41.9	41.4	32.6	33.6	34.3	32.8	27.3	34.0	20.3	29.7	8,715.9	
OIL	2005	23.8	16.9	17.0	17.5	17.7	17.6	19.5	13.8	14.1	13.2	15.7	19.2	29,806.3	
DAY	2004	30.0	28.0	28.0	29.0	30.0	23.0	28.0	30.0	28.0	29.0	25.0	25.0	7,314.0	
H2O	2004	27.9	24.6	21.7	26.2	23.8	20.7	26.6	23.0	24.8	31.1	24.2	33.2	8,319.4	
OIL	2004	26.5	25.1	24.2	24.0	25.2	25.2	25.0	23.0	25.4	20.8	23.3	19.3	29,603.3	
DAY	2003	30.0	26.0	30.0	28.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	29.0	6,981.0	
H2O	2003	29.6	35.1	31.2	31.5	30.1	32.7	34.8	34.7	36.9	35.6	32.4	30.6	8,011.6	
OIL	2003	22.3	18.6	18.3	24.3	20.7	18.5	19.0	17.9	17.0	24.5	22.2	22.6	29,359.8	
DAY	2002	29.0	28.0	30.0	28.0	30.0	28.0	30.0	29.0	29.0	29.0	29.0	30.0	6,633.0	
H2O	2002	52.2	43.7	50.5	42.8	47.9	39.6	32.4	31.6	42.2	48.3	37.0	36.4	7,606.4	
OIL	2002	31.0	24.2	24.2	24.0	24.0	25.2	29.0	24.0	25.4	20.8	23.3	21.0	29,143.0	
DAY	2001	29.0	28.0	29.0	28.0	30.0	28.0	30.0	29.0	25.0	29.0	27.0	29.0	6,284.0	
H2O	2001	61.0	49.6	51.2	59.3	54.8	58.4	48.3	47.1	27.1	34.6	64.8	62.8	7,101.8	
OIL	2001	16.4	16.4	20.4	14.8	19.0	20.4	17.5	23.4	35.3	37.3	41.4	52.3	28,821.3	
DAY	2000	30.0	27.0	30.0	4.0	27.0	19.0	0.0	18.0	27.0	29.0	29.0	31.0	5,943.0	
H2O	2000	80.5	70.9	70.3	9.2	71.6	44.9	0.0	68.9	99.9	56.0	43.4	58.2	6,482.8	
OIL	2000	23.3	21.5	23.5	19.6	19.6	10.7	0.0	20.5	25.3	29.9	32.2	25.4	28,506.7	
Licence	2675	Well Name	CNRL Kirkella COM					Dev	V	Mineral	FREEHOLD				
Uwi	100.12-30-002-28W1.00	Field Name	Pierson			Pool Name	Mission Canyon 3b E			Field Code	7	Pool Code	42E Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2001	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
DAY	2000	0.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.0	
H2O	2000	0.0	298.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7	
OIL	2000	0.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
Licence	2676	Well Name	Waskada LAm Unit No. 1					Dev	V	Mineral	FREEHOLD				
Uwi	100.12-30-002-28W1.02	Field Name	Pierson			Pool Name	Lower Amaranth B			Field Code	7	Pool Code	29B Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
DAY	2003	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2003	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2003	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
DAY	2002	13.0	31.0	31.0	31.0	31.0	31.0	15.0	31.0	30.0	29.0	30.0	31.0	11,101.5	
H2O	2002	136.3	133.4	123.9	119.0	110.9	101.2	58.3	183.7	125.4	116.1	131.9	122.2	12,639.3	
DAY	2001	12.1	9.3	9.9	10.3	9.5	18.1	10.1	7.9	4.7	13.0	5.3	5.2	2,606.2	
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	30.0	3,649.0	
OIL	2001	180.5	148.3	160.2	220.4	146.2	128.5	66.1	132.6	154.6	162.2	159.7	156.1	11,177.0	
DAY	2000	19.5	14.8	16.1	22.3	17.0	17.5	7.6	17.5	13.4	13.6	14.1	14.8	2,491.0	
H2O	2000	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	11,101.5	
OIL	2000	328.4	0.0	306.8	306.8	292.3	255.1	151.2	175.5	202.0	167.8	156.0	172.9	9,361.6	
Licence	2677	Well Name	Enerplus OGL Kirkella COM					Dev	V	Mineral	FREEHOLD				
Uwi	100.12-08-012-29W1.00	Field Name	Kirkella			Pool Name	Lodgepole Daly B			Field Code	9	Pool Code	54B Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,391.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,814.6	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,985.5	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,391.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,814.6	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,985.5	
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,391.0	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,814.6	
OIL	2004	0.0	0												

Licence	2706	Well Name	Tundra et al Deloraine							Dev	V	Mineral	FREEHOLD					
Uwi	100.08-31-002-23W1.00	Field Name	Other Areas							Pool Name	Mission Canyon 1 A			Field Code	99	Pool Code	44A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.9				
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0				
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0				
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,562.6				
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0				
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0				
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.9				
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0				
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0				
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,562.6				
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0				
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0				
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.9				
Licence	2710	Well Name	Enerplus OGL Kirkella Prov.							Dev	V	Mineral	CROWN					
Uwi	100.03-18-012-29W1.00	Field Name	Kirkella							Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	27.3	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,481.0				
H2O	2006	505.3	284.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,934.8				
OIL	2006	31.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,562.6				
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	31.0	31.0	30.0	29.0	41,359.2				
H2O	2005	780.4	462.3	564.2	555.9	519.9	524.1	630.9	603.5	504.8	563.8	509.7	542.0	147,605.2				
OIL	2005	1.5	2.2	3.5	3.3	4.4	4.2	4.7	5.7	6.6	8.4	8.0	6.5	2,549.6				
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,999.0				
H2O	2004	510.1	489.9	557.6	609.1	604.4	495.1	515.8	507.1	505.2	401.2	512.0	744.6	140,843.7				
OIL	2004	30.9	4.9	4.9	5.7	17.6	0.4	4.9	5.7	18.3	31.9	18.3	41.9	15,951.2				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	6,333.0				
H2O	2003	520.6	399.8	458.0	509.5	530.3	517.6	530.3	561.6	471.6	380.1	471.3	492.1	134,391.6				
OIL	2003	5.6	4.5	5.5	5.4	5.4	5.3	5.5	3.0	2.1	2.8	4.1	4.4	2,439.0				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	3,278.0				
H2O	2002	499.9	431.4	494.3	488.4	568.9	511.4	653.6	666.9	536.7	518.5	550.8	579.3	128,548.8				
OIL	2002	12.5	10.7	12.0	7.1	6.7	3.0	3.9	3.8	5.0	5.0	5.0	5.0	2,032.3				
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,917.0				
H2O	2001	533.5	439.4	497.2	502.0	587.9	600.9	690.6	544.7	452.4	466.5	406.1	531.2	122,040.0				
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	13.5	14.5	15.0	15.3	12.2	13.4	2,303.7				
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,553.0				
H2O	2000	624.0	561.9	622.8	603.7	590.2	596.9	584.5	573.7	554.2	594.9	587.6	567.8	115,796.3				
OIL	2000	17.3	15.5	14.4	16.5	14.7	15.1	15.7	14.8	14.6	11.9	15.1	14.9	2,181.5				
Licence	2711	Well Name	Enerplus OGL Kirkella Prov.							Dev	V	Mineral	CROWN					
Uwi	100.04-18-012-29W1.00	Field Name	Kirkella							Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,085.0				
H2O	2006	9449.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776,765.7				
OIL	2006	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,355.5				
DAY	2005	31.0	28.0	31.0	30.0	31.0	0.0	11.0	30.0	25.0	31.0	30.0	29.0	7,059.0				
H2O	2005	0.0	3784.0	4238.8	4527.2	4094.9	0.0	2534.4	8348.5	7464.9	9179.8	9035.4	10518.7	767,336.2				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,951.2				
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,059.0				
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,355.5				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.5				
DAY	2003	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,059.0				
H2O	2003	4839.0	3716.3	2059.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703,589.6				
OIL	2003	12.5	12.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,951.2				
DAY	2002	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	6,672.0				
H2O	2002	3897.7	3363.4	3854.0	3809.3	2468.0	3987.2	5095.9	5199.6	4988.8	4819.6	5120.0	5384.7	692,974.6				
OIL	2002	2.9	3.8	37.5	22.1	11.7	22.5	29.8	28.9	26.3	23.9	25.7	23.5	15,593.1				
DAY	2001	31.0	28.0	31.0	30.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	6,326.0				
H2O	2001	6194.2	5025.3	5771.9	2333.3	0.0	0.0	0.0	2067.3	5252.8	5416.2	3165.9	4141.2	640,985.4				
OIL	2001	11.6	11.2	15.7	15.7	17.6	13.5	11.1	11.1	11.3	11.3	11.3	11.3	15,951.2				
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	15.0	31.0	6,021.0				
H2O	2000	724.5	6523.8	7230.9	6074.1	6851.9	6930.4	6785.8	6660.9	6433.9	6015.0	3411.1	6592.5	601,620.3				
OIL	2000	20.8	19.0	19.6	15.1	17.7	18.2	18.2	17.7	17.6	12.4	9.0	17.9	15,091.3				
Licence	2712	Well Name	Tundra Daly Prov. SWD							Dev	V	Mineral	CROWN					
Uwi	100.01-29-010-28W1.00	Field Name	Daily							Pool Name	Lodgepole E			Field Code	1	Pool Code	59E Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2006	4122.8	3828.6	4201.4	3621.7	4419.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558,741.1				
WIN	2005	3852.2	3206.1	3501.5	3244.8	3463.6	3571.7	3798.7	3747.0	3647.3	3903.2	3816.9	3864.0	538,547.5				
WIN	2004	3003.4	2929.3	3066.5	2845.3	2675.4	2606.2	2921.9	3095.1	2991.1	3554.7	3644.7	3815.8	494,920.5				
WIN	2003	2537.2	2343.1	2502.2	2286.0	2573.0	2523.1	2675.8	2686.9	2749.7	2861.5	2706.0	2770.6	457,779.4				
WIN	2002	2719.7	2489.5	2646.3	2501.7	2675.2	2528.8	2642.4	2322.4	2452.0	2517.1	2517.4	2652.0	426,564.3				
WIN	2001	1508.4	1391.0	1570.3	1608.3	1803.5	1847.5	1982.9	1840.6	2192.2	2570.6	2274.0	2693.5	395,898.8				
WIN	2000	1251.6	1263.1	1132.6	1098.9	993.5	1182.3	1299.6	1377.8	1196.7	1379.4	1291.9	1397.3	372,616.0				
Licence	2714	Well Name	Waskada Unit No. 4							Dev	V	Mineral	FREEHOLD					
Uwi	100.01-13-001-26W1.00	Field Name	Waskada							Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,133.2				
H2O	2006	12.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,245.9				
OIL	2006	5.6	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,574.4				
DAY	2005	9.0	19.0	30.0	25.0	27.0	27.0	29.0	28.0	28.0	30.0	27.0	23.0	7,080.2				
H2O	2005	5.9	12.4	22.7	18.5	13.0	17.4	13.1	10.6	6.8	11.2	8.6	12.6	11,220.3				
OIL	2005	1.0	1.7	4.5	4.0	2.3	2.3	2.1	2.4	1.8	1.1	1.6	3.3	12,563.4				
DAY	2004	18.0	4.0	7.3	2.8	3.0	28.0	38.0	30.0	28.0	28.0	29.0	18.0	6,778.2				
H2O	2004	11.6	17.2	17.3	21.6	24.7	13.9	13.5	11.5	11.1	9.8	9.8	15.4	11,057.6				
OIL	2004	4.7	4.4	7.3	7.7	6.2	5.0	3.8	2.7	1.9	2.3	2.6	2.4	12,535.2				
DAY	2003	21.0	4.0	12.0	28.0	29.0	28.0	16.0	29.0	28.0	28.0	27.0	25.0	6,480.2				
H2O	2003	15.2	1.6	9.8	26.0	18.8	22.1	15.2	17.0	25.3	26.0	17.4	14.5	10,895.2				
OIL	2003	10.5	0.8	3.8	11.5	10.7	9.6	5.8	4.9	7.1	8.4	6.9	5.7	12,488.2				
DAY	2002	28.0	26.0	30.0	28.0	30.0	27.0	31.0	29.0	28.0	29.0	29.0	28.0	6,205.2				
H2O	2002	37.2	22.0	16.2	24.9	34.8	29.9	29.9	29.9	28.9	28.9	28.9	21.6	19,986.5				
OIL	2002	14.1	14.2	12.8	7.4	9.2	11.0	10.1	10.2	9.6	8.0	12.8	16.8	12,402.5				

Licence		2726		Well Name		Waskada LAm Unit No. 1		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		1																
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,597.0	H2O	2004	42.0	32.7	32.4	49.0	56.8	52.9	52.4	54.8	47.7	50.0	45.8	79.1	14,086.4											
OIL	2004	22.4	20.4	20.5	19.6	19.3	17.9	20.4	24.8	16.9	18.3	11.6	23.2	12,666.3	OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	29.0	7,231.0										
H2O	2003	45.1	46.1	45.9	39.4	44.3	43.9	46.1	35.0	39.3	35.8	65.4	58.8	13,490.8	H2O	2003	12.1	16.0	19.4	21.0	19.9	20.5	21.5	13.2	20.7	14.8	22.7	25.1	12,431.0											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	6,867.0	OIL	2002	47.7	48.3	62.0	52.8	56.6	60.7	55.6	45.4	56.3	66.6	57.5	59.7	12,945.7											
H2O	2002	16.3	14.5	22.2	25.2	22.7	16.8	21.6	17.4	21.9	18.0	14.7	14.4	12,204.1	DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	7,597.0										
DAY	2001	54.5	49.2	50.0	56.6	56.9	51.2	49.8	51.5	51.3	62.7	65.3	56.7	12,276.5	H2O	2001	19.3	17.5	13.8	13.5	16.9	19.2	21.4	20.0	18.8	21.1	18.8	22.5	11,978.4											
OIL	2001	19.3	17.5	13.8	13.5	16.9	19.2	21.4	20.0	18.8	21.1	18.8	22.5	11,978.4	DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	6,144.0											
DAY	2000	56.2	62.6	60.3	60.9	59.8	57.0	54.3	56.2	67.6	59.6	66.1	59.8	11,620.8	H2O	2000	28.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	6,144.0											
OIL	2000	28.3	29.7	28.8	27.0	30.6	29.3	24.8	14.5	14.0	19.1	16.9	15.0	11,755.6	DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	6,144.0											
Licence		2727		Well Name		CNRL Pierson		Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code		7		Pool Code		29B Unit		0																
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0											
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0	H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4											
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4	OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6											
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6	Licence		2728		Well Name		Enerplus OGL Kirkella		Field Name		Kirkella		Pool Name		Lodgepole Daly C		Field Code		9		Pool Code		54C Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,977.0	H2O	2006	759.1	1230.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224,653.6											
H2O	2006	759.1	1230.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224,653.6	OIL	2006	21.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1											
OIL	2006	21.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1	DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	6,594.0											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	6,594.0	H2O	2005	2443.7	953.9	898.3	898.8	898.2	842.6	1015.0	930.7	650.8	729.7	711.9	809.2	22,663.9											
H2O	2005	2443.7	953.9	898.3	898.8	898.2	842.6	1015.0	930.7	650.8	729.7	711.9	809.2	22,663.9	OIL	2005	8.1	12.2	16.8	16.4	23.8	20.5	23.2	18.1	4.6	5.9	5.1	3.8	7,823.4											
OIL	2005	8.1	12.2	16.8	16.4	23.8	20.5	23.2	18.1	4.6	5.9	5.1	3.8	7,823.4	DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	5,621.0											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	5,621.0	H2O	2004	947.2	909.8	1035.4	1131.0	1148.8	941.0	942.1	926.3	922.7	1256.2	1558.5	2331.6	210,882.0											
H2O	2004	947.2	909.8	1035.4	1131.0	1148.8	941.0	942.1	926.3	922.7	1256.2	1558.5	2331.6	210,882.0	OIL	2004	7.6	7.3	9.3	9.1	9.5	8.5	9.0	9.1	8.5	17.8	17.4	18.2	7,664.9											
OIL	2004	7.6	7.3	9.3	9.1	9.5	8.5	9.0	9.1	8.5	17.8	17.4	18.2	7,664.9	DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	5,815.0											
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	5,815.0	H2O	2003	987.5	758.3	672.5	966.4	1006.0	981.8	1006.0	1065.4	894.6	721.0	875.1	913.7	196,830.5											
H2O	2003	987.5	758.3	672.5	966.4	1006.0	981.8	1006.0	1065.4	894.6	721.0	875.1	913.7	196,830.5	OIL	2003	14.3	11.4	10.9	13.6	13.7	13.4	14.0	7.8	5.4	7.2	7.7	8.2	7,533.6											
OIL	2003	14.3	11.4	10.9	13.6	13.7	13.4	14.0	7.8	5.4	7.2	7.7	8.2	7,533.6	DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	6,849.0											
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	29.0																																

Licence	2756	Well Name	Kiwi Mustang Daily												Dev	V	Mineral	FREEHOLD							
Uwi	102.02-32-009-28W1.00	Field Name	Daily												Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,775.0											
H2O	2004	1651.9	1595.1	1805.0	1769.6	1822.3	1763.4	1801.9	1804.2	1726.0	1783.4	1737.9	1775.8	272,497.6											
OIL	2004	26.4	26.4	26.4	25.3	26.2	25.2	26.4	26.6	25.8	26.6	25.8	26.6	7,984.6											
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2003	1201.9	1523.8	1617.6	1465.4	1681.2	1458.8	1801.2	1704.1	1609.1	1695.1	1600.4	1653.2	251,461.1											
DAY	2002	26.0	27.0	31.0	30.0	20.0	26.0	28.0	28.0	26.0	24.0	30.0	31.0	7,668.9											
H2O	2002	1758.1	1891.7	1298.9	1257.0	808.1	1131.6	1349.2	1588.6	1475.1	1351.3	1102.5	1377.4	232,449.3											
OIL	2002	26.6	25.0	27.9	28.1	17.6	19.1	16.4	28.3	29.6	27.3	32.8	33.8	7,137.9											
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2001	1025.0	1100.0	1150.0	1092.0	1435.0	1355.0	1398.0	1860.2	1621.8	1713.6	1482.3	1669.2	216,059.8											
OIL	2001	17.6	35.0	26.0	30.0	32.9	32.0	33.6	34.4	27.8	29.7	26.2	26.9	6,995.4											
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,364.0											
H2O	2000	650.0	640.0	660.0	680.0	659.0	652.0	646.0	640.0	680.0	570.0	570.0	590.8	199,157.7											
OIL	2000	14.0	15.5	16.5	15.5	15.7	16.0	16.2	16.4	16.2	16.5	15.0	15.5	6,163.3											
Licence	2759	Well Name	Enerplus OGL Kirkella												Dev	V	Mineral	FREEHOLD							
Uwi	100.11-19-012-29W1.00	Field Name	Kirkella												Pool Name	Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,514.0											
H2O	2006	237.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,148.4											
OIL	2006	26.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,976.1											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,467.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,908.9											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,937.2											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,872.2											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,464.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,872.2											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,872.2											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2											
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2001	442.3	364.3	412.2	416.4	487.4	498.3	572.8	451.9	375.1	386.8	259.5	339.4	60,959.0											
OIL	2001	14.3	13.2	13.7	11.8	13.1	12.6	13.4	14.4	15.1	15.3	10.9	12.1	5,886.0											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,995.4											
H2O	2000	517.6	465.9	516.6	500.4	489.4	495.0	484.8	475.6	459.4	493.2	487.4	479.2	145,926.6											
OIL	2000	17.5	15.5	16.0	14.3	14.8	15.4	15.2	14.6	14.6	11.8	15.0	15.2	4,726.1											
Licence	2762	Well Name	Enerplus OGL Kirkella												Dev	V	Mineral	FREEHOLD							
Uwi	100.06-19-012-29W1.00	Field Name	Kirkella												Pool Name	Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,375.0											
H2O	2006	3116.7	4717.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462,512.3											
OIL	2006	8.2	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,326.8											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2005	0.0	2456.0	2821.1	2781.9	2730.0	2633.9	3170.3	3219.7	2545.9	2839.2	2840.7	3277.9	454,678.7											
OIL	2005	76.9	23.3	17.2	15.2	11.7	10.4	11.8	23.4	17.8	22.5	19.6	14.5	6,995.4											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,361.5											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,034.4											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,361.5											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,034.4											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,361.5											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,034.4											
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,408.0											
H2O	2001	3180.4	2619.2	2963.5	2992.4	3504.2	3582.1	4116.4	3247.1	2697.0	2780.9	3251.6	411.6	410,413.0											
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	13.5	14.5	15.0	15.3	10.5	1.1	7,955.0											
DAY	2000	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	15.0	31.0	6,508.0											
H2O	2000	3719.9	3118.6	2634.8	3598.5	3518.1	3558.4	3484.1	3364.8	3303.5	2287.7	1751.4	3384.9	375,066.6											
OIL	2000	17.3	14.8	11.6	14.6	14.7	15.1	15.2	14.6	14.6	7.7	7.5	14.9	7,806.3											
Licence	2763	Well Name	EOG et al Waskada SMD												Dev	V	Mineral	FREEHOLD							
Uwi	100.09-26-001-26W1.03	Field Name	Waskada												Pool Name	Mission Canyon I				Field Code	3	Pool Code	44	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2006	964.6	1051.9	707.5	0.0	430.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152,268.8											
WIN	2005	445.7	145.3	216.8	0.0	649.5	194.7	208.5	248.3	495.7	522.5	857.8	748.8	149,113.9											
WIN	2004	932.2	698.7	652.9	833.4	747.6	865.7	865.7	1253.0	1078.6	906.7	1140.8	836.8	133,580.2											
WIN	2003	2740.1	2835.1	2600.5	1284.3	1531.0	1521.4	2888.4	2482.5	1537.3	1824.6	1388.9	1521.2	444,368.3											
WIN	2002	817.3	650.1	1005.3	1074.1	1141.8	912.5	1725.1	1416.1	1753.9	2557.1	3052.4	2928.4	109,412.9											
WIN	2001	335.9	1203.5	1849.5	1389.9	1162.2	532.3	666.9	761.2	0.0	713.7	693.7	693.7	90,378.8											
WIN	2000	273.6	274.0	336.1	30.5	413.3	401.9	630.1	428.6	1030.9	581.6	43.3	331.8	80,377.3											
Licence	2769	Well Name	Waskada Unit No. 10												Dev	V	Mineral	FREEHOLD							
Uwi	100.06-27-001-26W1.00	Field Name	Waskada												Pool Name	Mission Canyon A C				Field Code	3	Pool Code	43C	Unit	10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,091.0											
H2O	2000	0.0	0.0	0.0	0.0																				

Licence	2812	Well Name	Waskada Unit No. 4 W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2005	37.9	42.8	27.3	0.1	33.7	44.3	42.3	85.5	72.8	57.6	36.8	77.6	46,278.0		
WIN	2004	45.4	48.0	31.9	37.7	67.8	86.8	61.9	0.0	0.0	7.4	76.6	72.0	45,719.3		
WIN	2003	30.9	58.8	56.6	61.1	55.3	50.8	8.5	59.8	37.9	803.0	71.5	63.9	45,295.2		
WIN	2002	83.3	115.6	63.8	72.4	60.2	57.8	52.7	48.5	74.9	82.9	88.9	80.3	43,224.6		
WIN	2001	95.0	3.8	0.0	120.5	87.3	57.3	62.9	65.0	50.2	44.9	55.9	108.4	43,043.2		
WIN	2000	63.6	48.5	70.1	61.5	67.9	130.6	0.0	0.0	0.0	80.5	76.5	43.0	42,351.0		
Licence	2813	Well Name	Waskada Unit No. 4	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,216.9		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,724.6		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,101.8		
Licence	2815	Well Name	Waskada Unit No. 4 W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2000	89.6	77.0	91.6	88.1	83.0	56.7	0.0	0.0	0.0	0.0	0.0	0.0	29,143.7		
Licence	2816	Well Name	Tundra et al Waskada	Field Name	Waskada	Pool Name	Mission Canyon 3a E	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	43E Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,601.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,908.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,545.3		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	7,601.0		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	99,908.2		
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	7,545.3		
DAY	2004	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,601.0		
H2O	2004	206.3	193.6	203.9	202.0	0.0	0.0	63.1	0.0	0.0	0.0	0.0	0.0	99,997.2		
OIL	2004	21.5	21.6	22.7	21.4	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	7,545.3		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,470.0		
H2O	2003	216.2	187.4	207.0	207.3	206.6	203.7	216.7	213.2	205.1	207.8	198.3	206.8	99,028.3		
OIL	2003	3.3	2.8	3.2	3.1	3.1	2.9	3.0	3.0	2.9	3.1	2.9	2.9	7,532.2		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,105.0		
H2O	2002	319.8	269.7	309.5	317.4	273.5	238.4	250.0	239.4	243.2	256.8	255.4	254.3	96,552.2		
OIL	2002	37.5	15.0	17.0	16.2	16.9	15.6	15.7	15.4	15.4	15.5	15.5	15.9	7,458.9		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,741.0		
H2O	2001	435.2	371.6	390.3	341.5	367.7	319.3	354.6	326.2	83.8	331.1	313.1	317.5	93,324.8		
OIL	2001	1.1	1.0	1.2	1.4	4.0	3.8	3.3	2.7	0.0	3.0	3.1	2.9	7,462.1		
DAY	2000	31.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	6,398.0		
H2O	2000	481.8	478.6	535.1	506.4	552.5	452.1	500.4	389.9	452.3	398.0	426.5	401.8	89,372.9		
OIL	2000	2.8	3.5	2.5	4.4	7.5	14.6	10.1	2.5	2.6	2.8	1.1	1.2	7,430.9		
Licence	2817	Well Name	Waskada Unit No. 6	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,967.0		
H2O	2006	230.7	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,269.2		
OIL	2006	20.3	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,045.6		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,967.0		
H2O	2005	222.3	207.3	188.0	275.0	293.5	294.3	292.9	285.8	271.1	298.2	292.9	261.4	49,867.5		
OIL	2005	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	24,045.6		
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,543.0		
H2O	2004	132.0	123.7	125.7	128.2	219.1	247.0	241.9	242.7	219.8	241.8	229.1	220.7	46,684.8		
OIL	2004	13.8	13.4	13.4	14.7	15.3	16.1	17.6	17.5	15.6	17.3	16.8	15.5	23,779.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,181.0		
H2O	2003	143.8	123.9	137.6	137.5	136.9	135.1	144.1	141.0	136.4	137.9	131.6	136.5	44,313.1		
OIL	2003	3.0	2.9	3.2	3.3	3.2	3.0	3.0	3.0	2.6	2.7	2.7	2.7	7,458.9		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,816.0		
H2O	2002	153.1	129.7	147.7	151.5	146.3	138.1	145.8	141.8	141.1	149.5	160.7	173.6	42,670.0		
OIL	2002	7.9	7.0	8.5	8.6	11.0	10.8	11.3	10.0	9.6	9.7	13.2	17.6	23,397.0		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	33,452.0		
H2O	2001	169.0	143.1	153.0	170.4	184.8	160.0	179.1	164.0	170.4	164.0	154.6	151.5	40,891.8		
OIL	2001	28.9	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	7,458.9		
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,087.0		
H2O	2000	535.6	183.5	194.7	198.0	210.4	172.9	200.1	131.5	152.1	133.8	156.3	154.3	38,926.5		
OIL	2000	8.4	29.7	35.3	25.8	22.8	18.8	21.1	26.6	27.2	29.3	29.3	29.4	23,091.2		
Licence	2818	Well Name	Waskada Unit No. 3 W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	71.6	41.6	100.5	94.4	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,793.0		
WIN	2005	151.8	97.3	762.7	70.9	111.4	416.4	41.0	0.1	87.4	61.5	93.7	81.7	53,295.8		
WIN	2004	65.6	18.4	50.1	55.2	56.1	51.2	51.0	61.7	81.3	183.7	442.0	62.3	82,739.0		
WIN	2003	48.3	83.0	61.6	38.8	54.7	49.0	48.3	41.4	41.9	46.1	53.7	54.4	81,578.8		
WIN	2002	85.3	75.2	113.9	83.9	64.4	40.1	43.8	43.8	38.2	58.4	79.6	7			

Licence	2863	Well Name	Enerplus OGL Kirkella					Dev V	Mineral	FREEHOLD						
Uwi	100.06-17-012-2901.00	Field Name	Kirkella					Pool Name	Lodgepole Daly B			Field Code	9	Pool Code	54B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	4.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,288.3		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	31.0	31.0	28.0	0.0	6,175.0		
H2O	2005	548.6	506.8	669.6	639.5	679.8	627.8	650.4	686.6	954.2	77.2	731.3	683.0	13,913.0		
DAY	2004	24.1	22.9	21.8	20.9	13.9	13.4	13.1	12.5	10.7	5.0	4.0	0.0	5,195.2		
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	6,352.0		
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.4	549.2	138,558.2		
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	25.0	5,112.4		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,307.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,570.6		
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	2.0	0.0	0.0	6,307.0		
H2O	2002	699.0	741.5	739.3	716.3	687.6	679.6	444.3	713.6	39.3	0.0	0.0	0.0	57,570.6		
OIL	2002	12.7	15.6	15.0	20.8	21.2	32.7	19.7	21.2	1.2	0.0	0.0	0.0	10,374.6		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	2.0	0.0	6,065.0		
H2O	2001	607.6	515.3	541.3	492.4	617.6	610.2	935.6	774.7	590.5	808.4	837.0	847.1	131,391.0		
OIL	2001	15.0	17.7	17.7	13.4	12.0	12.0	14.9	18.5	17.7	17.9	17.9	17.7	13,952.8		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,732.0		
H2O	2000	661.0	551.2	590.7	586.6	609.7	596.4	591.5	554.6	518.2	575.2	596.2	636.1	123,532.4		
OIL	2000	16.5	14.3	14.8	17.1	15.0	15.4	15.7	15.8	14.5	20.2	15.4	16.2	4,735.2		
Licence	2866	Well Name	Waskada Unit No. 16					Dev V	Mineral	FREEHOLD						
Uwi	100.04-09-002-25W1.02	Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,099.0		
H2O	2006	268.6	238.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,869.3		
OIL	2006	12.1	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,065.0		
DAY	2005	18.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	7,040.0		
H2O	2005	408.5	320.3	353.8	343.9	320.5	303.7	223.6	310.1	287.9	276.5	270.4	278.3	86,362.0		
OIL	2005	14.2	27.0	28.1	26.7	30.9	29.2	22.3	31.7	28.4	26.9	26.3	27.0	10,527.6		
DAY	2004	31.0	21.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,696.0		
H2O	2004	1588.0	914.0	1758.6	1826.1	1268.2	1348.0	1760.5	1336.2	1301.3	1153.9	3214.5	1304.9	62,664.6		
OIL	2004	22.6	16.8	33.4	33.2	31.0	26.9	26.0	23.0	23.8	23.7	22.4	22.4	19,208.9		
DAY	2003	25.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	6,340.0		
H2O	2003	231.0	293.8	322.0	1168.3	1221.3	321.7	1580.1	1248.6	2215.4	1547.4	2214.1	1777.6	63,890.4		
OIL	2003	12.7	18.2	25.7	26.0	27.0	24.3	24.3	22.1	22.6	23.1	22.3	24.0	9,900.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	5,987.0		
H2O	2002	404.2	368.7	372.3	365.3	368.1	365.6	352.7	319.5	317.0	286.5	186.3	51.5	49,729.1		
OIL	2002	12.1	12.9	13.9	13.4	13.7	13.2	13.4	12.6	12.7	12.7	12.1	12.7	13,178.8		
DAY	2001	26.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	5,648.0		
H2O	2001	283.3	630.0	432.1	351.8	407.4	367.6	366.9	377.1	358.1	386.8	367.3	446.5	45,971.4		
OIL	2001	16.3	18.9	19.8	16.6	20.3	18.1	18.1	18.8	17.8	18.1	16.7	21.7	9,418.3		
DAY	2000	10.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	4,196.0		
H2O	2000	140.9	380.4	375.3	455.6	326.5	330.8	354.6	274.0	305.4	299.7	294.1	138.0	41,296.5		
OIL	2000	9.4	22.8	20.8	21.8	21.1	19.8	20.0	20.5	19.8	21.3	19.0	11.9	9,197.0		
Licence	2869	Well Name	Waskada Unit No. 6					Dev V	Mineral	FREEHOLD						
Uwi	100.10-01-001-25W1.02	Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,148.0		
H2O	2006	274.1	232.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,313.5		
OIL	2006	13.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,817.5		
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,089.0		
H2O	2005	262.9	244.4	215.7	252.6	261.1	259.6	262.8	257.3	251.5	268.5	263.9	274.4	75,806.7		
OIL	2005	13.1	12.9	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	12,925.8		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,725.0		
H2O	2004	208.8	200.4	219.2	215.6	256.1	258.8	250.2	251.0	236.2	249.5	243.1	261.0	72,732.0		
OIL	2004	13.1	13.6	15.0	15.2	11.3	12.1	13.2	13.1	12.1	12.9	12.7	12.8	13,631.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,360.0		
H2O	2003	239.9	206.7	227.0	208.2	208.6	204.6	218.9	214.2	207.2	209.9	200.4	208.7	69,882.1		
OIL	2003	12.1	11.1	11.9	11.9	11.9	12.0	12.0	12.0	12.0	12.0	12.0	12.0	11,614.0		
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,995.0		
H2O	2002	328.8	315.8	355.7	329.9	369.3	354.0	373.2	362.6	354.0	339.4	335.4	318.8	67,327.8		
OIL	2002	17.9	15.3	18.7	19.0	23.0	24.8	25.7	22.8	20.8	16.3	16.3	17.4	13,307.0		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	12.0	31.0	6,332.0		
H2O	2001	343.9	292.9	313.0	309.8	334.0	284.4	297.6	274.6	285.4	36.1	106.4	279.9	63,190.9		
OIL	2001	12.1	12.9	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	12,925.8		
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,312.0		
H2O	2000	415.5	413.5	443.2	414.2	437.7	359.7	417.1	316.0	368.9	289.6	319.9	315.7	60,032.9		
OIL	2000	26.7	24.9	29.0	31.9	32.0	26.5	29.7	27.7	28.2	25.3	23.0	23.1	12,845.0		
Licence	2876	Well Name	EOG et al Waskada					Dev V	Mineral	FREEHOLD						
Uwi	100.15-05-001-25W1.00	Field Name	Waskada					Pool Name	Mission Canyon 3a F			Field Code	3	Pool Code	43F Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,904.8		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,860.1		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,860.1		
DAY	2001	31.0	26.0	31.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,034.0		
H2O	2001	45.3	35.4	41.4	28.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,904.8		
OIL	2001	12.1	11.1	11.9	11.9	11.9	12.0	12.0	12.0	12.0	12.0	12.0	12.0	3,860.1		
DAY	2000	28.0	29.0	31.0	30.0	31.0	30.0	22.0	6.0	16.0	24.0	30.0	31.0	4,915.0		
H2O	2000	49.7	46.5	46.7	43.5	44.8	41.6	32.9	13.8	32.1	55.7	50.0	45.6	4,727.8		
OIL	2000	12.4	11.7	11.8	10.9	11.3	10.4	8.2	3.5	8.0	13.9	12.6	11.4	3,821.7		
Licence	2878	Well Name	Waskada Unit No. 7 WIV					Dev V	Mineral	FREEHOLD						
Uwi	100.15-05-001-25W1.02	Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29L Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9		
DAY	2001	0.0														

Licence	2922	Well Name	CNRL Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3b E	Field Code	7	Pool Code	42E Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
Licence	2923	Well Name	Waskada Unit No. 15	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,235.2
H2O	2006	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,382.1
OIL	2006	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,920.1
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	1,380.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,192.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,892.8
DAY	2000	31.0	29.0	31.0	0.0	17.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	5,192.2
H2O	2000	1.7	1.6	1.2	0.0	0.7	0.9	3.8	4.8	0.0	0.0	0.0	0.0	1,363.9
OIL	2000	5.8	4.7	4.6	0.0	3.4	2.4	17.4	10.8	0.0	0.0	0.0	0.0	2,892.8
Licence	2928	Well Name	NVS Unit No. 2 MW	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	775.0	716.4	730.0	705.6	738.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,615.1
WIN	2005	740.0	696.9	734.9	757.6	819.8	836.4	830.1	788.9	735.3	783.2	772.3	760.6	69,950.1
WIN	2004	673.0	641.0	708.0	694.0	727.0	750.0	749.0	867.0	832.0	833.0	875.3	735.9	60,693.1
WIN	2003	462.0	408.0	554.0	564.0	1086.0	0.0	1032.0	937.0	595.0	0.0	532.0	668.0	51,807.9
WIN	2002	732.5	629.6	546.7	547.3	563.7	608.5	614.5	620.5	629.0	629.0	602.0	581.0	43,498.9
WIN	2001	635.5	556.7	652.7	639.3	672.3	649.0	709.1	715.3	609.3	743.7	730.5	715.1	36,194.0
WIN	2000	228.9	169.1	247.2	426.9	520.2	528.2	513.0	488.7	557.0	559.4	575.5	627.9	27,966.1
Licence	2932	Well Name	NVS Unit No. 2 Prov. MW	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	549.1	453.2	558.3	860.5	892.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,945.6
WIN	2005	498.3	499.0	484.4	824.4	867.7	667.4	667.7	789.2	738.4	739.0	729.3	676.2	72,784.2
WIN	2004	708.4	708.4	712.1	630.1	680.8	728.2	723.4	732.1	665.4	790.8	677.3	854.0	64,479.8
WIN	2003	551.0	505.0	527.0	473.0	478.0	460.0	459.0	433.0	434.0	941.0	732.0	707.8	55,868.8
WIN	2002	163.8	201.1	801.8	697.3	670.7	717.8	685.6	656.5	579.0	457.0	387.0	419.0	43,498.9
WIN	2001	350.6	291.3	316.6	291.4	303.8	290.0	296.6	290.7	217.9	208.8	191.1	190.1	42,737.4
WIN	2000	309.4	288.5	443.1	464.8	475.2	460.9	446.1	373.6	383.0	381.0	365.5	369.9	39,492.5
Licence	2933	Well Name	BOG Whitewater Prov.	Field Name	Whitewater	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.1	0.0	0.0	0.0	0.0	145,669.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	3,592.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2002	677.2	638.4	434.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,074.9
OIL	2002	6.6	6.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,585.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,470.0
H2O	2001	732.9	671.2	774.8	735.3	766.7	717.5	732.5	697.0	674.4	658.8	682.3	703.5	142,727.8
OIL	2001	7.5	6.4	7.1	7.1	7.4	6.7	6.5	6.7	6.4	6.6	6.9	6.9	3,527.3
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,470.0
H2O	2000	770.9	718.1	770.4	728.8	744.2	747.7	738.6	723.5	712.1	734.8	714.8	708.0	134,180.9
OIL	2000	7.4	6.9	7.3	7.2	7.4	7.1	7.8	7.3	6.7	7.1	7.0	7.1	3,480.4
Licence	2935	Well Name	BOG Whitewater	Field Name	Whitewater	Pool Name	Lodgepole WL B	Field Code	6	Pool Code	52B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
DAY	2004	0.0	0.0	0.0	0									

Licence	2973	Well Name	Tundra Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3a B	Mineral	FREEHOLD	Field Code	7	Pool Code	43B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,310.0
H2O	2000	54.5	53.7	53.1	36.9	16.7	49.1	54.6	53.2	49.9	42.6	33.3	34.5	8,634.8
OIL	2000	26.7	25.0	25.5	22.1	9.5	30.6	36.3	34.9	33.2	28.5	25.1	25.9	7,988.9
Licence	2974	Well Name	Waskada Unit No. 3 WIV	Field Name	Waskada	Pool Name	Lower Amaranth A	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	3
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57,646.5
Licence	2975	Well Name	Waskada Unit No. 7	Field Name	Waskada	Pool Name	Lower Amaranth A	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	7
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,921.4
H2O	2006	3.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,977.5
OIL	2006	52.7	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,769.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,862.4
H2O	2005	4.8	3.2	4.6	3.6	3.2	3.9	3.5	3.6	3.3	7.2	2.5	3.6	1,970.2
OIL	2005	10.1	44.7	40.9	0.0	0.0	35.9	70.2	64.5	59.8	66.6	56.1	59.1	12,844.3
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,497.4
H2O	2004	3.9	3.2	3.5	3.8	6.2	2.3	2.4	1.9	2.0	3.4	4.5	5.0	1,923.2
OIL	2004	60.0	58.5	54.5	55.2	57.2	54.5	56.2	54.5	50.6	58.8	48.8	52.4	13,105.5
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	7,132.4
H2O	2003	1.9	2.7	2.0	2.0	2.6	2.4	2.9	3.3	3.6	3.2	3.0	4.2	1,881.1
OIL	2003	63.7	63.7	67.5	74.9	73.9	64.9	62.6	64.5	62.6	64.5	61.9	62.4	12,922.7
DAY	2002	31.0	28.0	26.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	6,778.4
H2O	2002	2.0	2.2	2.7	2.9	3.7	5.2	4.7	3.4	3.4	2.8	2.3	3.6	1,847.3
OIL	2002	68.6	60.3	48.0	67.9	70.1	65.9	69.3	67.8	75.8	72.6	64.9	65.2	11,670.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	28.0	6,425.4
H2O	2001	3.3	2.4	3.5	3.2	1.9	1.2	2.2	1.7	1.9	2.7	1.9	1.6	1,808.4
OIL	2001	56.9	47.3	5.8	8.2	11.1	11.5	11.6	14.5	14.7	16.3	14.9	14.5	12,872.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	15.0	31.0	6,068.4
H2O	2000	5.1	5.2	3.2	3.2	4.6	4.8	3.8	2.2	1.4	1.9	1.2	3.0	1,780.9
OIL	2000	49.4	46.0	41.5	34.1	47.2	46.9	46.1	45.4	37.3	44.9	25.0	60.7	10,369.1
Licence	2978	Well Name	Antler River et al Coulter	Field Name	Lower Amaranth A	Pool Name	Lower Amaranth A	Mineral	FREEHOLD	Field Code	11	Pool Code	29A Unit	0
DAY	2006	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,636.0
H2O	2006	16.3	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	687.3
OIL	2006	10.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,486.8
DAY	2005	31.0	25.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	6,590.0
H2O	2005	4.0	10.2	7.6	14.8	20.4	7.7	13.0	7.2	12.9	15.8	14.6	14.2	664.3
OIL	2005	9.0	14.7	19.3	2.6	5.1	16.3	11.2	15.4	8.6	7.3	8.0	8.5	3,362.0
DAY	2004	17.0	7.0	3.7	2.0	3.1	8.0	0.0	28.0	9.7	31.0	30.0	31.0	6,242.0
H2O	2004	0.5	0.7	3.7	2.4	11.0	1.5	0.0	5.2	9.7	8.4	6.9	4.6	521.9
OIL	2004	11.8	11.8	12.2	11.2	11.3	10.9	12.6	15.4	11.9	12.3	12.3	12.4	3,234.1
DAY	2003	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,975.0
H2O	2003	0.3	0.8	1.0	0.6	0.3	0.0	0.3	0.5	0.3	1.6	0.6	0.9	467.8
OIL	2003	4.3	14.8	8.6	12.0	14.5	5.9	18.6	11.1	9.6	11.4	4.5	7.8	3,115.8
DAY	2002	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,645.0
H2O	2002	0.3	0.6	1.6	0.6	7.9	0.9	0.6	1.2	0.6	0.3	0.9	0.9	460.6
OIL	2002	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	12,872.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,302.0
H2O	2001	0.3	0.3	0.3	0.6	0.6	0.4	0.3	2.8	2.4	1.8	0.3	0.3	444.7
OIL	2001	19.5	8.5	14.5	13.2	14.2	12.5	12.7	11.6	7.6	7.3	7.4	4.8	2,868.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	4,937.0
H2O	2000	0.6	0.5	1.2	1.2	0.4	0.9	0.4	0.8	0.3	1.2	0.9	0.3	434.3
OIL	2000	14.9	13.9	13.0	12.7	11.9	13.8	13.2	12.2	12.3	11.5	12.1	4.1	2,734.7
Licence	2981	Well Name	NVS Unit No. 2	Field Name	Waskada	Pool Name	Lower Amaranth A	Mineral	FREEHOLD	Field Code	11	Pool Code	29A Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,220.0
H2O	2006	21.2	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,356.6
OIL	2006	12.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,337.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,161.0
H2O	2005	19.9	19.8	22.4	21.7	20.4	19.6	21.3	22.1	20.9	21.5	21.5	22.1	10,316.3
OIL	2005	11.4	11.9	12.8	11.8	11.8	11.9	12.9	12.9	12.5	14.9	14.9	14.5	12,872.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,796.0
H2O	2004	23.9	22.3	22.5	19.9	21.3	20.1	20.7	22.6	21.8	21.2	18.9	19.5	10,063.1
OIL	2004	13.7	12.4	12.2	12.1	12.4	11.7	12.2	12.5	12.4	11.5	10.6	11.0	11,171.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,431.0
H2O	2003	22.6	19.9	22.9	26.5	28.1	24.7	26.1	26.7	25.2	24.2	22.8	23.9	9,808.4
OIL	2003	13.9	12.9	14.3	14.2	14.3	14.2	12.9	12.9	12.5	13.7	13.7	13.2	12,872.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,066.0
H2O	2002	21.9	20.3	22.7	21.7	20.3	20.1	22.5	22.1	21.6	23.4	22.1	22.3	9,514.8
OIL	2002	14.4	13.4	15.0	14.6	13.2	12.1	14.4	14.2	13.1	12.4	12.3	14.1	10,870.1
DAY	2001	31.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,701.0
H2O	2001	28.6	22.7	25.7	23.6	1.4	16.8	13.5	22.4	20.6	24.1	21.5	21.5	9,253.8
OIL	2001	17.4	14.8	15.5	14.8	11.1	11.5	11.5	14.5	14.7	15.6	14.7	14.5	12,706.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,365.0
H2O	2000	59.4	54.0	53.5	49.8	53.2	43.1	31.1	31.0	31.3	30.4	31.7	32.6	9,011.4
OIL	2000	42.7	38.6	34.9	7.9	8.7	14.5	19.7	20.0	18.3	18.7	20.4	22.9	10,550.1
Licence	2982	Well Name	EOG Mountainside	Field Name	Waskada	Pool Name	Lower Amaranth A	Mineral	FREEHOLD	Field Code	20	Pool Code	29A Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,378.0
H2O	2006	769.3	669.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,336.2
OIL	2006	12.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,337.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,161.0
H2O	2005	19.9	19.8	22.4	21.7	20.4	19.6	21.3	22.1	20.9	21.5	21.5	22.1	10,316.3
OIL	2005	11.4	11.9	12.8	11.8	11.8	11.9	12.9	12.9	12.5	14.9	14.9	14.5	12,872.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,796.0
H2O	2004	23.9	22.3	22.5										

Licence	3022	Well Name	Well Name	CNRL	Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3b E	Dev	V	Mineral	Mineral	FREEHOLD	Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5						
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8						
Licence	3028	Well Name	Well Name	Waskada	Unit No. 4	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	Mineral	FREEHOLD	Field Code	3	Pool Code	29A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,352.6						
H2O	2006	12.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57,925.2						
OIL	2006	7.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,812.2						
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,293.6						
H2O	2005	49.3	34.0	23.8	16.8	10.3	54.9	59.5	70.1	60.1	29.0	12.5	13.6	57,828.1						
OIL	2005	24.0	15.5	12.2	13.5	10.7	12.2	13.3	12.8	13.1	6.4	4.9	10.6	18,795.8						
DAY	2004	22.0	25.0	31.0	30.0	27.0	24.0	19.0	12.0	19.0	30.0	30.0	30.0	6,942.6						
H2O	2004	20.7	22.2	27.2	17.2	21.3	16.2	12.5	10.3	34.7	41.9	28.2	34.5	57,392.5						
OIL	2004	16.9	14.5	16.6	13.8	17.1	10.9	8.4	5.3	11.2	6.9	11.2	15.1	18,647.0						
DAY	2003	29.0	28.0	29.0	30.0	30.0	30.0	30.0	31.0	25.0	30.0	28.0	29.0	6,633.6						
H2O	2003	20.4	34.2	27.3	24.1	22.0	18.9	18.7	23.5	13.9	14.4	14.5	24.8	57,102.4						
OIL	2003	17.4	18.6	17.9	18.5	19.5	19.0	18.9	19.0	14.7	17.7	19.2	27.6	18,499.7						
DAY	2002	30.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	28.0	31.0	6,284.6						
H2O	2002	34.8	31.8	28.7	43.6	40.4	27.4	26.2	42.7	31.8	31.6	48.8	34.5	56,925.2						
OIL	2002	16.5	17.8	20.2	19.8	17.8	19.0	17.2	17.7	17.9	19.1	15.3	15.7	18,271.1						
DAY	2001	29.0	28.0	29.0	30.0	29.0	30.0	30.0	30.0	27.0	28.0	30.0	29.0	5,930.6						
H2O	2001	60.6	45.4	57.3	101.4	42.9	64.9	53.4	48.2	39.7	40.8	49.3	31.3	56,393.2						
OIL	2001	23.1	20.0	16.2	26.2	15.3	14.1	17.6	17.4	16.0	15.1	13.6	10.1	18,060.1						
DAY	2000	31.0	27.0	31.0	28.0	31.0	27.0	28.0	27.0	28.0	30.0	30.0	31.0	5,581.6						
H2O	2000	76.6	67.6	70.4	91.8	95.6	78.0	71.9	65.6	71.3	76.2	52.1	35.4	75,192.1						
OIL	2000	22.3	18.7	22.4	18.8	26.6	24.7	24.3	28.3	29.5	5.4	4.0	9.7	17,855.4						
Licence	3029	Well Name	Well Name	Waskada	Unit No. 4	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	Mineral	FREEHOLD	Field Code	3	Pool Code	29A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,591.2						
H2O	2006	24.7	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,934.9						
OIL	2006	21.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,012.1						
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,532.2						
H2O	2005	47.7	32.6	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	30.0	31.0	57,925.2						
OIL	2005	23.0	19.2	18.0	20.1	19.8	23.3	28.3	27.4	21.8	19.1	20.3	20.0	28,967.3						
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,167.2						
H2O	2004	49.1	41.1	50.7	34.1	23.4	28.1	38.8	34.5	24.8	33.6	28.3	52.8	76,492.7						
OIL	2004	24.6	22.5	22.6	27.7	23.3	20.5	22.6	24.0	19.4	26.3	28.0	24.2	28,707.0						
DAY	2003	29.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	1.0	0.0	25.9	31.0	6,802.2						
H2O	2003	36.0	29.7	29.7	35.6	32.4	27.4	26.2	42.7	31.9	31.6	48.6	34.5	56,925.2						
OIL	2003	31.0	30.4	36.3	34.5	33.4	32.5	34.7	28.6	1.0	0.0	62.9	37.8	28,423.4						
DAY	2002	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	6,501.2						
H2O	2002	58.6	53.5	58.2	60.4	51.0	44.6	40.8	32.5	33.9	38.9	30.6	33.6	75,731.7						
OIL	2002	27.4	25.6	26.7	25.4	36.6	32.9	36.1	32.1	31.5	36.0	36.9	31.4	28,060.3						
DAY	2001	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	26.0	31.0	30.0	31.0	6,140.2						
H2O	2001	62.1	52.7	57.8	105.4	93.1	102.6	77.1	81.2	60.7	61.2	52.1	35.4	75,192.1						
OIL	2001	32.3	28.6	31.2	62.0	44.7	38.1	31.6	32.8	27.3	27.5	36.0	30.8	27,681.7						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	5,779.2						
H2O	2000	145.3	122.1	110.9	115.8	113.1	114.0	96.3	66.1	125.7	70.5	55.0	46.1	74,160.6						
OIL	2000	27.9	31.3	34.1	34.8	39.2	36.4	31.5	33.1	43.3	26.8	24.9	32.2	27,208.8						
Licence	3030	Well Name	Well Name	Waskada	Unit No. 4 WIV	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	Mineral	FREEHOLD	Field Code	3	Pool Code	29A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,591.2						
H2O	2006	24.7	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,934.9						
OIL	2006	21.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,012.1						
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,532.2						
H2O	2005	47.7	32.6	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	30.0	31.0	57,925.2						
OIL	2005	23.0	19.2	18.0	20.1	19.8	23.3	28.3	27.4	21.8	19.1	20.3	20.0	28,967.3						
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,167.2						
H2O	2004	49.1	41.1	50.7																

Licence	3100	Well Name	Petrofund Waskada COM										Dev	V	Mineral	FREEHOLD			
Uwi	100.09-35-001-26W1.02	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0					
DAY	2004	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	2,373.0					
H2O	2004	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	227.7					
OIL	2003	14.9	14.9	14.1	14.0	14.1	14.2	14.2	14.2	14.2	14.2	14.2	14.2	2,592.5					
H2O	2003	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	201.0					
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0					
OIL	2002	0.0	0.0	23.0	30.0	15.0	27.0	31.0	31.0	27.0	27.0	29.0	28.0	1,675.0					
H2O	2002	0.0	0.0	55.5	0.0	1.7	3.3	3.5	3.2	3.4	4.0	3.5	0.3	218.9					
OIL	2001	0.0	0.0	24.9	48.9	22.4	20.8	25.4	22.8	22.8	22.8	20.4	20.4	2,282.7					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,407.0					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.5					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,096.7					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,407.0					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.5					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,096.7					
Licence	3104	Well Name	Waskada Unit No. 3										Dev	V	Mineral	FREEHOLD			
Uwi	100.11-36-001-26W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,330.9					
H2O	2006	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,370.0					
OIL	2006	16.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,613.8					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6,271.9					
H2O	2005	3.1	2.2	2.7	2.7	1.7	4.1	0.5	0.0	2.1	2.6	1.3	1.3	1,365.8					
OIL	2005	14.9	14.9	14.1	14.0	14.1	14.2	14.2	14.2	14.2	14.2	14.2	14.2	2,592.5					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	5,964.9					
H2O	2004	6.1	3.5	3.8	3.9	4.4	2.9	3.1	2.5	2.7	3.1	2.9	2.7	1,341.5					
OIL	2004	19.9	16.7	18.7	18.4	17.0	16.3	16.3	16.2	13.6	13.9	11.7	12.2	6,432.6					
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,598.9					
H2O	2003	9.9	9.5	5.0	3.6	2.7	2.9	2.8	2.9	0.9	8.2	4.7	5.9	1,299.9					
OIL	2003	25.7	25.0	24.9	24.9	22.4	22.4	22.4	22.4	22.4	22.4	22.4	20.4	6,282.7					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,355.9					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.0	4.6	6.2	1,240.9					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,981.3					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,068.9					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,217.6					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,704.3					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,068.9					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,217.6					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,784.3					
Licence	3105	Well Name	Waskada Unit No. 3 WIV										Dev	V	Mineral	FREEHOLD			
Uwi	100.05-36-001-26W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,659.9					
WIN	2005	0.4	8.3	3.3	37.5	12.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	22,659.9					
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,659.9					
WIN	2003	0.0	0.0	0.0	0.0	0.0	8.9	66.3	30.9	0.6	0.5	0.0	0.2	22,597.5					
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,490.1					
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,490.1					
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,490.1					
Licence	3107	Well Name	MYS Unit No. 2										Dev	V	Mineral	FREEHOLD			
Uwi	100.09-30-011-26W1.00	Field Name	Virden										Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,079.0					
OIL	2006	14.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,225.2					
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	9,200.0					
H2O	2005	15.0	15.2	20.2	17.2	16.2	16.6	17.0	15.1	15.4	14.5	14.8	15.0	19,203.3					
OIL	2005	3.6	3.6	4.7	4.0	3.9	4.2	3.7	3.5	3.4	3.7	3.6	3.6	9,194.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,670.0					
H2O	2004	17.1	15.8	17.5	17.3	19.9	19.7	16.8	16.8	16.8	17.6	16.8	15.2	19,012.3					
OIL	2004	4.4	4.4	4.9	4.8	4.8	4.7	4.2	4.2	4.2	3.8	3.4	3.6	9,149.2					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,304.0					
H2O	2003	19.3	19.6	24.5	25.5	24.1	23.3	24.6	22.4	18.7	17.8	16.8	17.4	18,800.4					
OIL	2003	4.8	4.8	5.8	5.1	4.9	4.5	4.7	4.6	4.1	4.3	4.1	4.3	9,097.8					
DAY	2002	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	30.0	31.0	6,939.0					
H2O	2002	17.1	15.8	17.7	17.3	13.5	11.2	11.2	11.2	11.2	11.2	11.2	11.2	18,546.4					
OIL	2002	4.3	4.0	4.5	4.6	4.1	3.0	5.2	5.2	4.9	4.5	4.2	4.9	9,041.8					
DAY	2001	31.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,574.0					
H2O	2001	23.1	20.5	26.5	25.9	1.6	24.0	16.8	11.9	8.9	15.0	21.5	20.4	18,327.9					
OIL	2001	5.2	4.5	7.1	8.2	0.7	8.1	6.6	6.1	3.2	4.2	5.8	5.6	8,988.4					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,288.0					
H2O	2000	15.1	15.8	17.5	17.3	29.3	29.4	27.6	28.2	28.2	28.2	28.2	28.2	18,113.8					
OIL	2000	25.7	23.2	23.2	10.2	10.7	9.4	8.4	8.1	7.9	6.0	5.3	5.7	8,923.1					
Licence	3114	Well Name	Petrofund Waskada COM										Dev	V	Mineral	FREEHOLD			
Uwi	100.11-34-001-26W1.00	Field Name	Waskada										Pool Name	Mission Canyon 3b B	Field Code	3	Pool Code	42b Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,022.0					
H2O	2006	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1					
OIL	2006	1.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,560.2					
DAY	2005	18.0	28.0	0.0	0.0	31.0	31.0	31.0	31.0	31.0	31.0	30.0	31.0	7,963.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,344.8					
OIL	2005	1.6	0.9	1.2	2.0	3.2	3.0	1.8	2.4	3.8	3.4	4.5	1.7	13,556.6					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,611.0					
H2O	2004	0.3	0.3	0.3	0.3	0.7	0.3	0.0	0.4	0.4	0.0	0.3	0.0	847.1					
OIL	2004	7.9	8.7	8.5	5.4	13.8	7.3	2.7	5.0	10.0	3.5	3.5	3.4	13,527.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,245.0					
H2O	2003	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	13,569.8					
OIL	2003	5.5	4.0	6.3	11.6	6.2	2.4	2.4	2.8	1.7	4.7	10.0	9.0	13,447.4					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,880.0					
H2O	2002	0.3	0.3	0.4	0.4	0.0	0.4	0.4	0.3	0.0	0.								

Licence	3143	Well Name	Zargon Unit No. 4 WIV	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	4		
Uwi	100.07-35-009-28W1.00													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	3357.0	3130.0	3405.0	3436.0	3581.3	3319.8	3581.8	3387.4	3275.5	3463.4	3366.2	3554.0	290,175.5
WIN	2003	3442.6	3082.6	3246.7	3075.2	3095.3	3115.5	3084.3	3251.2	3129.9	3305.4	3227.6	3433.4	249,318.1
WIN	2002	951.2	820.4	852.6	961.4	930.6	3086.5	3174.0	3349.1	2908.9	3286.2	3286.8	3325.7	210,828.4
WIN	2001	878.6	814.4	801.2	816.2	823.9	818.2	809.0	818.5	818.5	818.5	818.5	818.5	180,825.0
WIN	2000	852.0	806.6	853.7	810.8	822.9	722.7	421.5	624.7	698.8	724.0	848.3	878.0	174,190.3
Licence	3144	Well Name	NVS Unit No. 2	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A Unit	2		
Uwi	100.01-31-011-26W1.00													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,071.0
H2O	2006	2.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,352.5
OIL	2006	3.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,868.8
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,012.0
H2O	2005	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,291.2
OIL	2005	5.2	4.6	5.1	4.9	3.6	3.5	3.7	3.6	3.4	3.7	3.5	3.7	11,862.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,647.0
H2O	2004	4.0	3.9	4.2	3.7	4.0	3.9	3.8	4.2	4.0	4.1	3.9	4.0	7,411.5
OIL	2004	5.3	4.9	5.2	5.1	5.2	5.0	5.1	5.2	5.2	5.1	4.9	5.2	11,813.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,281.0
H2O	2003	7.4	7.2	6.8	6.4	6.3	6.4	6.6	6.7	6.6	6.4	6.2	6.6	7,297.0
OIL	2003	11.2	10.5	12.4	12.4	13.0	10.5	9.2	8.8	6.8	7.1	3.8	3.7	11,752.2
DAY	2002	31.0	28.0	31.0	22.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,196.0
H2O	2002	5.8	6.8	8.3	3.3	0.0	7.2	8.9	8.6	7.4	8.5	7.7	7.3	7,178.3
OIL	2002	6.7	7.5	10.3	7.5	0.0	11.2	11.3	10.7	9.6	11.0	10.5	11.2	11,642.8
DAY	2001	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,590.0
H2O	2001	4.8	4.9	5.1	5.8	5.1	4.8	4.7	4.9	4.9	4.8	4.8	4.8	7,005.5
OIL	2001	17.0	14.2	14.6	9.3	17.0	14.6	11.9	6.8	6.7	6.4	6.2	6.1	11,535.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,236.0
H2O	2000	15.6	14.2	13.8	11.6	10.2	11.1	10.5	10.1	10.8	9.5	8.8	9.3	7,014.0
OIL	2000	39.9	36.2	36.3	36.3	20.9	19.4	18.0	18.1	17.7	16.8	16.5	18.8	11,404.5
Licence	3146	Well Name	Waskada Unit No. 3	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	3		
Uwi	100.14-36-001-26W1.00													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,548.0
H2O	2006	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.7
OIL	2006	12.4	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,034.9
DAY	2005	31.0	28.0	29.0	11.0	31.0	2.0	0.0	0.0	25.0	31.0	30.0	31.0	6,489.0
H2O	2005	1.7	2.0	2.3	1.0	1.6	0.2	0.0	0.0	2.5	2.4	0.9	1.8	1,153.3
OIL	2005	12.1	10.6	11.9	4.3	13.6	0.6	0.0	0.0	16.1	17.9	12.8	12.4	6,009.9
DAY	2004	31.0	29.0	31.0	2.0	31.0	12.0	31.0	26.0	30.0	31.0	30.0	31.0	6,840.0
H2O	2004	5.1	5.1	6.0	0.3	12.8	1.2	1.5	1.2	2.6	2.6	2.6	2.6	2,697.0
OIL	2004	9.6	8.2	13.0	0.7	14.7	4.4	14.0	9.9	10.7	10.7	9.9	12.1	5,297.6
DAY	2003	28.0	28.0	21.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,925.0
H2O	2003	1.4	1.8	1.8	2.0	2.6	3.1	4.7	2.8	4.0	5.9	4.9	6.7	1,097.8
OIL	2003	7.0	11.6	8.1	11.1	11.0	9.4	14.7	9.9	12.1	12.0	7.9	9.7	5,779.7
DAY	2002	18.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,577.0
H2O	2002	11.3	10.6	11.4	6.4	12.8	10.2	7.2	17.1	11.1	7.0	13.1	13.6	2,650.7
OIL	2002	9.6	11.6	10.6	10.5	26.0	17.4	14.4	13.5	10.9	10.5	8.1	8.9	5,655.2
DAY	2001	31.0	28.0	30.0	12.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,226.0
H2O	2001	3.1	2.2	2.3	0.9	7.6	7.6	4.1	3.0	3.1	1.1	0.0	0.0	1,032.5
OIL	2001	11.8	11.6	9.6	5.1	10.8	11.8	10.7	10.1	10.6	3.8	0.0	0.0	5,503.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	4,964.0
H2O	2000	19.2	16.4	10.3	12.8	15.1	12.4	11.9	11.4	11.4	14.0	15.3	12.7	5,405.3
Licence	3151	Well Name	Waskada Unit No. 5	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	5		
Uwi	100.01-02-002-26W1.00													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,618.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,697.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,458.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,618.4
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,697.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,458.3
DAY	2004	16.0	17.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,618.4
H2O	2004	10.6	13.1	14.1	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,697.0
OIL	2004	1.0	0.7	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,458.3
DAY	2003	29.0	27.0	28.0	28.0	29.0	28.0	29.0	29.0	29.0	29.0	26.0	31.0	6,540.4
H2O	2003	11.3	10.6	11.4	6.4	12.8	10.2	7.2	17.1	11.1	7.0	13.1	13.6	2,650.7
OIL	2003	19.4	17.5	17.8	19.2	14.6	8.9	7.5	9.6	6.4	6.8	4.2	3.8	9,453.5
DAY	2002	0.0	0.0	31.0	29.0	30.0	28.0	27.0	29.0	28.0	29.0	28.0	29.0	6,198.4
H2O	2002	0.0	0.0	9.2	18.8	13.3	17.1	8.1	3.9	4.9	9.0	7.8	7.1	2,522.0
OIL	2002	0.0	0.0	31.7	5.9	13.9	11.4	19.0	24.3	22.9	18.6	20.4	18.4	9,317.4
DAY	2001	23.0	28.0	31.0	30.0	31.0	11.0	12.0	31.0	27.0	31.0	30.0	31.0	5,910.4
H2O	2001	11.3	10.7	11.4	6.4	12.8	10.2	7.2	17.1	11.1	7.0	13.1	13.6	2,650.7
OIL	2001	19.4	17.5	17.8	19.2	14.6	8.9	7.5	9.6	6.4	6.8	4.2	3.8	9,453.5
DAY	2000	0.0	0.0	31.0	29.0	30.0	28.0	27.0	29.0	28.0	29.0	28.0	29.0	6,198.4
H2O	2000	0.0	0.0	9.2	18.8	13.3	17.1	8.1	3.9	4.9	9.0	7.8	7.1	2,522.0
OIL	2000	0.0	0.0	31.7	5.9	13.9	11.4	19.0	24.3	22.9	18.6	20.4	18.4	9,317.4
DAY	2000	23.0	28.0	31.0	30.0	31.0	11.0	12.0	31.0	27.0	31.0	30.0	31.0	5,910.4
H2O	2000	11.3	10.7	11.4	6.4	12.8	10.2	7.2	17.1	11.1	7.0	13.1	13.6	2,650.7
OIL	2000	19.4	17.5	17.8	19.2	14.6	8.9	7.5	9.6	6.4	6.8	4.2	3.8	9,453.5
DAY	2000	0.0	0.0	31.0	29.0	30.0	28.0	27.0	29.0	28.0	29.0	28.0	29.0	6,198.4
H2O	2000	0.0	0.0	9.2	18.8	13.3	17.1	8.1	3.9	4.9	9.0	7.8	7.1	2,522.0
OIL														

Licence		3172		Well Name		Waskada Unit No. 6		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2002	17.1	19.4	23.4	24.4	26.1	25.7	26.4	23.5	22.6	22.5	22.3	25.8	14,781.7											
DAY	2001	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	29.0	31.0	30.0	31.0	6,420.0											
H2O	2001	126.5	108.3	115.0	114.1	123.0	106.5	114.6	105.4	105.3	106.9	104.2	107.3	13,528.8											
OIL	2001	27.4	29.9	29.9	29.9	30.9	28.3	18.0	18.4	16.7	15.7	15.7	14.3	13,255.5											
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,056.0											
H2O	2000	139.3	139.4	134.5	132.5	139.4	115.6	132.9	101.9	118.4	103.8	117.7	115.0	12,191.7											
OIL	2000	30.3	28.2	27.7	29.8	29.8	24.8	27.7	30.2	31.7	33.3	27.9	27.6	14,242.5											
Licence		3174		Well Name		Centoba Virden		Field Name		Waskada Unit No. 6		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,843.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,265.0											
DAY	2005	7.0	0.0	0.0	0.0	15.0	10.0	0.0	15.0	10.0	14.0	10.0	10.0	2,833.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5											
OIL	2005	1.1	0.0	0.0	0.2	0.2	0.0	0.1	0.2	0.2	0.1	0.2	0.1	317.9											
DAY	2004	6.0	6.0	6.0	5.0	13.0	8.0	7.0	8.0	8.0	9.0	0.0	8.0	2,727.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5											
OIL	2004	1.3	1.4	1.5	0.8	0.8	0.0	0.0	1.1	1.1	0.9	0.9	1.5	4,981.0											
DAY	2003	0.0	0.0	0.0	0.0	0.0	13.0	14.0	12.0	9.0	9.0	1.0	6.0	2,643.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5											
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.1	3.0	2.8	1.9	1.8	0.3	1.1	301.6											
DAY	2002	3.0	5.0	5.0	7.0	12.0	0.0	5.0	1.0	6.0	7.0	0.0	0.0	2,579.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5											
OIL	2002	4.6	1.2	1.3	2.2	2.1	1.3	1.5	4.3	3.0	3.0	1.0	0.0	2,814.5											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	8.0	2.0	1.0	6.0	2,528.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.0	65.5	38.0	0.0	0.0	1,226.5											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.4	0.4	1.0	275.8											
DAY	2000	0.0	0.0	0.0	0.0	17.0	11.0	1.0	8.0	7.0	8.0	0.0	0.0	2,502.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	0.0	0.0	1,015.0											
OIL	2000	0.0	0.0	4.5	2.0	0.2	1.7	1.2	1.5	1.6	0.0	0.0	0.0	272.2											
Licence		3175		Well Name		Waskada Unit No. 8		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,869.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,600.0											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,258.9											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,869.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,600.0											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,258.9											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,600.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,258.9											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,600.0											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	10.0	0.0	0.0	0.0	5,869.0											
H2O	2000	23.1	21.4	21.4	26.4	26.6	30.2	22.5	8.8	2.3	0.0	0.0	0.0	11,600.0											
OIL	2000	4.5	3.3	2.5	2.1	2.8	2.9	2.7	1.7	0.7	0.0	0.0	0.0	13,258.9											
Licence		3176		Well Name		Waskada Unit No. 5		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,869.3											
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,140.4											
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,981.0											
Licence		3178		Well Name		Waskada Unit No. 6 Prov. W/W		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,670.0											
Licence		3179		Well Name		Waskada Unit No. 6 Prov.		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,131.0											
H2O	2006	475.8	407.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109,629.8											
OIL	2006	24.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,125.1											
DAY	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,072.0											
H2O	2005	456.2	425.1	386.9	395.4	453.1	451.9	456.1	433.3	416.8	470.0	457.8	477.4	108,746.6											
OIL	2005	24.0	23.6	25.3	22.3	24.5	25.1	26.3	24.4	24.3	24.6	24.8	24.8	12,079.6											
DAY	2004	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,712.0											
H2O	2004	481.0	418.1	348.1	376.4	596.4	561.6	590.5	578.4	574.3	599.7	576.9	579.7	143,466.6											
OIL	2004	24.6	23.7	25.9	23.2	23.2	24.1	26.2	26.2	24.0	25.6	24.9	23.9	11,788.0											
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	3																

Licence	3268	Well Name	Tundra et al Waskada COM								Dev	V	Mineral	FREEHOLD			
Uwi	100.06-19-001-25W1.02	Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2002	16.0	15.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	11.0	479.0			
H2O	2002	40.5	44.7	73.7	58.8	37.4	26.6	37.0	33.9	28.1	79.0	54.8	19.8	1,329.3			
OIL	2002	11.2	14.0	27.1	21.4	20.5	22.8	23.3	15.2	14.3	20.9	19.1	6.6	331.1			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,537.7			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	79.0	223.7	159.1	110.4	43.9	81.4	795.0			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.9	15.7	21.3	18.4	5.6	28.4	114.7			
Licence	3270	Well Name	Waskada Unit No. 15								Dev	V	Mineral	FREEHOLD			
Uwi	100.11-03-002-26W1.00	Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A Unit	15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7			
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1			
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0			
DAY	2000	0.0	0.0	0.0	0.0	17.0	10.0	30.0	10.0	0.0	0.0	0.0	0.0	1,548.1			
H2O	2000	0.0	0.0	0.0	0.0	4.5	4.8	6.8	3.0	0.0	0.0	0.0	0.0	3,487.0			
OIL	2000	0.0	0.0	0.0	0.0	6.8	4.8	53.6	9.0	0.0	0.0	0.0	0.0	3,487.0			
Licence	3271	Well Name	Cosens Daily								Dev	V	Mineral	FREEHOLD			
Uwi	100.15-25-009-29W1.00	Field Name	Daily				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,880.0			
H2O	2006	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,522.0			
OIL	2006	17.9	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,801.7			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,821.0			
H2O	2005	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,518.2			
OIL	2005	19.1	18.9	19.6	18.3	18.3	17.9	17.9	17.9	17.9	17.9	17.9	17.9	5,765.9			
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,821.0			
H2O	2004	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,495.4			
OIL	2004	18.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	19.1	19.1	19.1	5,464.4			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,900.0			
H2O	2003	2.1	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,472.6			
OIL	2003	18.4	15.9	17.3	17.3	17.3	17.3	18.9	18.9	18.9	18.9	18.9	18.9	5,320.6			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,821.0			
H2O	2002	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	5,449.6			
OIL	2002	14.9	15.1	15.1	18.3	18.3	18.3	18.3	18.4	18.4	18.4	18.4	18.4	5,105.3			
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,360.0			
H2O	2001	2.2	1.8	2.5	2.4	2.4	2.4	2.4	2.4	1.8	2.2	2.2	2.2	5,423.2			
OIL	2001	10.9	8.8	12.2	11.2	11.2	9.9	16.2	15.3	15.3	14.2	14.9	14.9	4,895.0			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,057.0			
H2O	2000	3.0	2.2	2.2	2.2	2.4	2.3	2.3	2.3	2.2	2.1	2.1	2.2	5,396.3			
OIL	2000	12.4	10.9	11.6	10.9	12.9	11.2	12.4	11.9	10.9	11.9	10.9	11.9	4,740.0			
Licence	3274	Well Name	Waskada Unit No. 7 SWD								Dev	V	Mineral	FREEHOLD			
Uwi	100.07-18-001-25W1.00	Field Name	Waskada				Pool Name	Mission Canyon I				Field Code	3	Pool Code	44 Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2001	0.0	0.0	0.0	0.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2			
WIN	2000	0.0	0.0	0.0	0.0	37.7	34.5	14.3	2.5	5.3	0.0	0.0	0.0	9,103.9			
Licence	3275	Well Name	Zargon Daily Unit No. 4								Dev	V	Mineral	FREEHOLD			
Uwi	100.11-25-009-28W1.00	Field Name	Daily				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,584.0			
H2O	2006	24.7	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,878.3			
OIL	2006	13.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,309.4			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,525.0			
H2O	2005	27.3	27.0	28.4	26.9	27.8	28.1	26.7	26.7	26.7	25.2	24.6	25.0	7,829.9			
OIL	2005	13.3	12.8	13.0	12.2	13.1	13.6	13.6	13.3	13.4	13.7	13.4	13.5	5,352.5			
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,161.0			
H2O	2004	26.8	25.0	27.3	31.8	34.1	32.2	27.7	27.4	26.2	26.6	26.5	26.8	7,509.5			
OIL	2004	14.1	11.0	12.1	11.0	11.0	12.7	12.8	12.7	12.7	12.7	12.7	12.7	5,282.6			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,979.0			
H2O	2003	21.7	20.5	22.5	21.4	23.5	24.2	24.8	24.3	25.7	25.8	25.8	28.8	7,171.1			
OIL	2003	11.7	11.3	11.8	11.4	12.3	12.1	12.1	12.1	12.1	12.5	12.5	12.2	5,045.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,432.0			
H2O	2002	21.1	19.5	17.4	18.7	18.2	19.3	17.8	17.0	16.7	17.7	15.8	20.8	6,882.1			
OIL	2002	12.4	12.2	12.1	11.0	11.0	12.7	12.7	11.5	11.4	10.5	11.4	12.0	4,901.0			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,067.0			
H2O	2001	21.8	20.0	22.3													

Licence		3296		Well Name		Waskada Unit No. 13		Field Name		Waskada		Pool Name		Lower Amaranth A		Dev		V		Mineral		FREEHOLD	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	3	Pool Code	29A Unit	13				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,886.0									
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,277.1									
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,933.2									
Licence	3297	Well Name		Waskada Unit No. 13		Dev		V		Mineral		FREEHOLD											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	3	Pool Code	29A Unit	13				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,387.8									
H2O	2006	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.1									
OIL	2006	11.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,303.2									
DAY	2005	31.0	28.0	29.0	25.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	7,328.8									
H2O	2005	0.7	1.7	0.7	0.7	0.6	0.3	0.2	1.3	0.6	0.4	0.3	0.1	1,363.1									
OIL	2005	19.8	27.8	13.8	13.9	31.0	35.2	16.1	24.2	16.7	17.4	7.1	9.2	7,282.1									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,980.8									
H2O	2004	0.0	0.0	0.0	0.2	0.1	0.3	0.1	0.1	0.4	0.1	0.6	0.8	1,355.4									
OIL	2004	14.7	9.3	18.6	24.4	16.5	18.1	18.4	21.5	22.6	11.1	18.2	12.8	7,049.9									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,614.8									
H2O	2003	0.8	0.8	0.5	0.4	1.3	1.3	1.6	1.1	1.0	0.6	0.4	0.0	1,352.7									
OIL	2003	14.0	10.3	11.1	10.1	16.7	20.2	22.6	19.4	16.7	19.9	19.2	19.9	6,843.7									
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,308.8									
H2O	2002	0.9	0.6	1.1	1.7	2.2	1.0	2.7	1.4	1.4	1.1	0.6	0.7	1,342.9									
OIL	2002	11.7	10.7	23.3	23.1	19.8	15.1	14.4	21.9	20.8	16.9	12.6	11.7	6,433.7									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,884.8									
H2O	2001	1.2	2.0	1.2	1.2	2.1	1.0	2.5	1.3	1.8	0.9	0.3	0.8	1,328.5									
OIL	2001	17.8	17.2	13.8	9.3	11.5	12.8	11.8	12.4	10.9	13.6	12.7	12.4	6,441.7									
DAY	2000	20.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	31.0	30.0	31.0	31.0	5,522.8									
H2O	2000	1.8	3.1	0.9	1.9	1.9	0.7	0.9	1.1	1.7	1.3	1.2	1.1	1,312.2									
OIL	2000	29.0	28.5	16.0	15.8	23.8	12.4	16.2	16.5	14.5	17.0	14.2	16.4	6,285.5									
Licence	3298	Well Name		Waskada Unit No. 13		Dev		V		Mineral		FREEHOLD											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	3	Pool Code	29A Unit	13				
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
WIN	2000	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4									
Licence	3299	Well Name		Waskada Unit No. 13		Dev		V		Mineral		FREEHOLD											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	3	Pool Code	29A Unit	13				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,502.1									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,115.1									
OIL	2006	11.6	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,780.2									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	6,443.1									
H2O	2005	0.0	0.0	0.0	0.8	1.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1,115.1									
OIL	2005	13.3	10.9	10.5	10.4	10.9	10.9	18.7	11.9	11.3	11.2	11.5	14.3	6,755.9									
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,083.1									
H2O	2004	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.1	1,112.9									
OIL	2004	11.9	14.1	13.7	14.5	12.8	12.8	13.9	13.5	14.2	14.4	14.1	12.1	6,610.1									
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,717.1									
H2O	2003	1.4	1.3	1.1	0.9	0.6	0.3	0.4	0.8	0.9	1.1	0.2	0.0	1,111.6									
OIL	2003	17.9	16.1	14.4	15.0	16.7	15.5	17.2	15.9	14.3	13.5	10.8	12.5	6,448.2									
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,354.1									
H2O	2002	1.9	0.9	3.3	1.9	1.8	1.2	0.9	0.9	2.2	1.2	1.7	1.1	1,102.6									
OIL	2002	18.8	12.6	29.3	22.0	22.3	20.0	20.0	20.0	18.0	17.9	16.2	14.6	6,268.4									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,991.1									
H2O	2001	5.1	2.7	4.0	3.3	1.6	3.7	5.1	2.1	1.5	1.7	1.3	1.3	1,083.6									
OIL	2001	29.4	25.5	23.4	19.2	21.5	19.0	20.4	22.3	18.8	21.3	18.3	19.5	6,023.8									
DAY	2000	0.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	28.0	31.0	4,635.1									
H2O	2000	0.0	3.9	8.1	7.2	3.7	4.3	1.9	3.3	5.2	4.8	5.2	4.4	1,050.2									
OIL	2000	0.0	31.6	64.7	48.9	45.3	40.0	37.3	38.0	35.5	30.0	30.2	30.2	5,765.2									
Licence	3300	Well Name		Kivd Daily		Dev		V		Mineral		FREEHOLD											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Field Code	1	Pool Code	59A Unit	0				
DAY	2006	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,293.0									
H2O	2006	305.0	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,207.6									
OIL	2006	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,219.6									
DAY	2005	31.0	28.0																				

Licence		3313		Well Name		Zargon Daly Unit No. 4		Dev		V		Mineral		FREEHOLD																							
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																							
Uwi	100.16-27-009-28W1.00	Field Name				Daly				Pool Name				Lodgepole A				Field Code				1				Pool Code				59A Unit				4			
OIL	2002	32.6	30.8	32.6	25.6	26.4	25.8	17.0	17.0	16.3	16.7	16.6	17.0	10,780.1																							
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	7,843.0																								
H2O	2001	41.4	37.0	40.5	36.1	30.8	29.4	31.1	30.6	29.5	31.1	30.9	5,437.4																								
OIL	2001	34.1	34.3	34.3	29.1	34.6	34.5	34.5	32.9	31.8	29.5	29.5	10,505.7																								
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5,480.0																								
H2O	2000	57.9	51.1	58.8	41.5	42.8	49.1	39.2	37.7	38.9	41.3	39.7	7,036.8																								
OIL	2000	22.2	18.1	21.9	31.5	39.5	37.3	37.1	23.9	37.4	34.9	33.7	10,115.0																								
Licence		3315		Well Name		Waskada Unit No. 8		Dev		V		Mineral		FREEHOLD																							
Uwi	100.02-08-002-25W1.00	Field Name				Waskada				Pool Name				Lower Amaranth A				Field Code				3				Pool Code				29A Unit				8			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,691.3																								
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,474.0																								
OIL	2003	41.2	41.4	41.4	35.9	36.6	32.7	36.0	36.5	36.0	36.0	35.2	16,139.0																								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,691.3																								
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,474.0																								
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.4																								
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,691.3																								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,474.0																								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.4																								
Licence		3316		Well Name		Waskada Unit No. 8		Dev		V		Mineral		FREEHOLD																							
Uwi	100.14-08-002-25W1.00	Field Name				Waskada				Pool Name				Lower Amaranth A				Field Code				3				Pool Code				29A Unit				8			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,706.6																								
H2O	2006	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,149.7																								
OIL	2006	41.2	41.4	41.4	35.9	36.6	32.7	36.0	36.5	36.0	36.0	35.2	16,139.0																								
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,706.6																								
H2O	2005	5.8	3.8	1.3	3.0	8.6	3.1	2.0	0.8	0.5	1.0	0.3	18.5																								
OIL	2005	52.9	42.8	52.0	39.7	37.9	53.4	55.0	43.9	18.4	42.8	40.2	25.4																								
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	7,706.6																								
H2O	2004	1.4	1.8	1.1	0.4	0.5	2.2	1.2	0.5	0.4	0.2	1.5	4.5																								
OIL	2004	34.1	34.3	34.3	29.1	34.6	34.5	34.5	32.9	31.8	29.5	29.5	10,505.7																								
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	7,706.6																								
H2O	2003	7.0	7.0	7.5	4.9	4.0	4.4	3.9	4.4	7.8	8.2	1.0	1.2																								
OIL	2003	48.9	38.6	39.7	37.3	41.7	36.5	45.9	44.7	47.8	42.2	34.2	37.8																								
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7,706.6																								
H2O	2002	7.7	8.8	4.6	6.7	8.4	6.6	3.5	4.0	2.8	5.0	4.9	7.4																								
OIL	2002	55.4	45.2	59.1	46.4	45.5	51.0	55.8	48.0	48.0	48.0	48.0	10,505.7																								
DAY	2001	31.0	28.0	12.0	27.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	7,195.6																								
H2O	2001	20.7	13.9	8.7	23.5	19.8	15.3	8.8	14.8	9.5	6.9	7.6	6.7																								
OIL	2001	64.6	49.9	36.2	69.7	83.7	62.1	48.9	49.7	29.5	58.1	47.2	57.5																								
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	5,866.6																								
H2O	2000	18.0	20.3	17.0	20.6	21.0	25.9	27.6	17.4	29.7	43.0	30.2	15.0																								
OIL	2000	54.7	52.2	52.0	52.5	50.2	44.9	46.3	47.4	100.2	157.3	133.3	80.1																								
Licence		3317		Well Name		Waskada Unit No. 15		Dev		V		Mineral		FREEHOLD																							
Uwi	100.09-03-002-26W1.00	Field Name				Waskada				Pool Name				Lower Amaranth A				Field Code				3				Pool Code				29A Unit				15			
DAY	2006	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,518.2																								
H2O	2006	0.0	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,792.6																								
OIL	2006	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,321.4																								
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	3,497.2																								
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	1,770.5																								
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	3,530.9																								
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,482.2																								
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,758.5																								
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,303.4																								
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,482.2																								
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,758.5																								
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,482.2																								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,758.5																								
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,303.4																								
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,482.2																								
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,758.5																								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,482.2																								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,758.5																								
DAY	2000	0.0	0.0	0.0	0.0	10.0	30.0	30.0	0.0	0.0	0.0	0.0	3,482.2																								
H2O	2000	0.0	0.0	0.0	0.0	7.8	5.8	3.8	0.0	0.0	0.0	0.0	1,758.5																								
OIL	2000	0.0	0.0	0.0	0.0	3.0	7.8	18.9	0.0	0.0	0.0	0.0	3,303.4																								
Licence		3318		Well Name		Waskada Unit No. 15		Dev		V		Mineral		FREEHOLD																							
Uwi	100.10-03-002-26W1.00	Field Name				Waskada				Pool Name				Lower Amaranth A				Field Code				3				Pool Code				29A Unit				15			
DAY	2006	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,171.7																								
H2O	2006	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,644.5																								
OIL	2006	26.8	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,530.9																								
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.0	30.0	21.0																								
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.2	4.5	0.0	0.0	3.8																								
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.2	34.5	0.0	0.0	35.7																								
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7																								
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4																								
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,403.6																								
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7																								
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4																								
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6																								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7																								
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4																								
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6																								
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,053.7																								
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,629.4																								
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,413.6																								
DAY	2000	31.0	29.0	31.0	0.0	17.0	30.0	30.0	11.0	0.0	0.0	0.0	4,053.7																								
H2O	2000	17.7	17.3	12.5	0.0	2.5	3.0	4.5	2.2	0.0	0.0	0.0	1,629.4																								
OIL	2000	48.7	38.2	24.7	0.0	29.5	46.5	58.0	18.5	0.0																											

Licence	3340	Well Name	Waskada Unit No. 8								Dev	V	Mineral	FREEHOLD			
Uwi	100.03-08-002-25W1.02	Field Name	Waskada								Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2002	8.7	4.2	4.3	4.3	7.8	9.3	6.6	1.6	0.8	35.5	25.8	23.3	7,735.0			
OIL	2002	11.6	11.1	12.4	11.6	14.8	12.7	11.3	3.5	4.6	12.7	9.8	9.3	9,887.4			
DAY	2001	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,118.0			
OIL	2001	36.4	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	34.2	7,458.4			
DAY	2000	29.5	19.6	18.6	23.7	22.9	14.4	17.3	12.2	8.1	12.0	9.4	11.3	9,762.0			
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	5,771.0			
DAY	2000	10.8	13.3	9.0	10.1	7.0	9.8	9.1	9.2	6.5	13.2	6.7	9.5	7,499.0			
OIL	2000	32.8	28.2	28.9	30.3	27.6	25.3	24.3	29.3	21.7	27.1	19.1	24.8	9,563.0			
Licence	3341	Well Name	Waskada Unit No. 8								Dev	V	Mineral	FREEHOLD			
Uwi	100.04-08-002-25W1.00	Field Name	Waskada								Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,824.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,824.0			
OIL	2006	12.7	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,048.6			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,765.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,056.7			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2			
DAY	2004	30.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,735.0			
H2O	2004	36.4	34.2	34.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,056.5			
OIL	2004	7.6	5.9	3.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,010.4			
DAY	2003	28.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	6,430.0			
H2O	2003	38.1	59.1	42.0	32.6	33.9	32.6	32.9	23.5	22.3	27.5	46.3	29.6	5,887.7			
OIL	2003	8.1	12.3	8.1	8.1	4.0	2.4	3.3	2.9	2.9	2.7	2.2	2.4	22,993.4			
DAY	2002	31.0	28.0	31.0	30.0	19.9	29.0	30.0	27.0	30.0	29.0	29.0	28.0	6,292.0			
H2O	2002	37.2	31.6	29.7	23.9	19.8	24.6	12.1	14.9	52.4	62.7	18.1	14.9	5,588.5			
OIL	2002	12.6	17.0	27.3	27.1	11.9	12.9	13.8	37.2	12.9	3.5	3.3	3.2	22,934.0			
DAY	2001	31.0	28.0	28.0	28.0	5.0	25.0	28.0	3.0	15.0	31.0	30.0	31.0	5,951.0			
H2O	2001	9.0	8.1	14.1	34.0	6.6	39.5	33.1	3.3	34.8	63.7	52.6	64.3	4,921.0			
OIL	2001	24.5	15.0	36.1	17.1	3.2	22.7	45.3	3.6	19.2	35.8	18.6	13.7	22,753.3			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	5,668.0			
H2O	2000	37.2	31.6	29.7	23.9	19.8	24.6	12.1	14.9	52.4	62.7	18.1	14.9	4,558.5			
OIL	2000	28.3	33.5	31.7	32.0	40.4	38.2	24.9	23.5	16.2	18.1	20.2	20.1	22,496.5			
Licence	3342	Well Name	Waskada Unit No. 8 COM								Dev	V	Mineral	FREEHOLD			
Uwi	100.08-08-002-25W1.00	Field Name	Waskada								Pool Name	Mission Canyon 1 D	Field Code	3	Pool Code	44D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,389.1			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,389.1			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,389.1			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,389.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	13.0	0.0	2.0	0.0	6,085.0			
H2O	2002	181.7	234.0	328.3	219.4	100.9	40.0	0.0	65.7	56.4	0.0	8.5	0.0	37,164.8			
OIL	2002	11.8	15.8	19.2	11.4	0.3	0.0	0.0	0.0	0.9	0.0	0.1	0.0	11,389.1			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,001.0			
H2O	2001	29.8	29.8	202.6	248.6	26.3	232.2	336.2	310.2	164.5	201.7	180.1	180.1	35,929.9			
OIL	2001	7.6	6.7	26.9	14.9	23.3	25.3	30.3	43.1	28.9	11.9	6.4	14.7	11,329.6			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	4,648.0			
H2O	2000	376.8	385.7	304.9	355.8	375.6	309.7	324.7	264.2	237.4	215.3	267.9	238.8	32,959.1			
OIL	2000	35.9	29.7	56.0	60.0	56.7	57.3	43.7	25.3	16.0	17.0	17.7	8.8	11,089.6			
Licence	3343	Well Name	Waskada Unit No. 8								Dev	V	Mineral	FREEHOLD			
Uwi	100.12-20-001-25W1.00	Field Name	Waskada								Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3			
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0			
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2			
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3			
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,085.0			
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2			
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	13.0	0.0	2.0	0.0	6,085.0			
H2O	2002	5.9	4.8	6.0	5.8	6.0	2.7	2.2	4.5	2.3	0.0	0.4	0.0	1,085.2			
OIL	2002	3.8	3.4	3.9	3.6	3.8	1.7	1.5	3.2	1.7	0.0	0.2	0.0	2,133.3			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,830.0			
H2O	2001	6.3	5.0	5.4	5.7	6.2	6.6	6.4	6.0	3.5	5.7	5.7	5.8	1,044.6			
OIL	2001	3.8	3.9	3.7	3.5	3.4	3.3	3.6	3.9	3.2	3.6	3.1	3.8	2,133.3			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	5,477.0			
H2O	2000	6.8	7.0	6.3	7.1	6.7	6.6	6.6	5.5								

Licence	3370	Well Name	Zargon Daly Unit No. 4	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	59A Unit	4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,835.0
H2O	2004	11.1	10.4	10.6	11.0	11.4	10.6	11.8	11.2	10.9	11.6	11.3	12.0	3,263.9
OIL	2004	18.7	17.4	17.6	16.6	18.4	18.9	16.5	15.7	15.0	15.2	15.0	15.4	4,201.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,794.9
H2O	2003	11.8	10.8	11.2	10.7	10.1	10.6	11.0	11.0	10.3	10.9	10.6	11.1	3,129.8
OIL	2003	17.1	15.0	16.8	16.4	14.0	15.7	15.9	15.8	16.6	17.3	17.8	17.6	4,001.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,106.0
H2O	2002	11.5	10.3	10.5	10.4	11.0	10.7	11.4	11.7	10.7	11.9	11.6	11.7	2,999.7
OIL	2002	14.9	14.1	15.1	15.2	15.9	15.3	17.2	17.0	16.5	16.8	16.6	17.1	3,805.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,741.9
H2O	2001	12.9	11.6	12.8	12.4	10.7	10.2	10.8	10.7	10.2	10.9	10.7	11.2	2,866.3
OIL	2001	11.8	10.9	12.0	11.0	15.9	15.6	15.8	15.5	15.1	14.7	12.9	15.0	3,613.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,376.0
H2O	2000	16.2	15.4	16.5	16.0	13.7	15.4	12.3	11.8	12.2	13.0	12.4	12.9	2,731.2
OIL	2000	15.4	13.5	15.2	13.7	14.0	12.9	12.9	8.2	13.0	12.2	11.7	11.7	3,447.6
Licence	3371	Well Name	Waskada Unit No. 8	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	8		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,656.9
H2O	2006	16.4	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,685.1
OIL	2006	15.8	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,051.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,597.9
H2O	2005	15.0	11.0	9.1	10.6	11.1	27.2	24.8	23.6	24.9	22.9	13.7	23.7	1,654.8
OIL	2005	17.2	13.3	15.5	17.3	28.5	17.2	15.1	17.3	16.5	11.3	13.5	23.1	12,025.1
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,566.0
H2O	2004	11.3	7.9	10.6	12.9	7.3	8.3	6.8	17.4	9.8	21.6	18.9	5.1	1,437.2
OIL	2004	12.6	14.6	12.1	17.6	21.5	15.0	23.3	11.7	13.3	24.8	16.9	23.0	11,826.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,868.9
H2O	2003	6.4	1.4	6.9	6.7	5.0	5.3	4.6	11.4	7.0	7.9	9.4	6.7	1,299.3
OIL	2003	10.9	11.1	10.0	13.3	11.0	12.2	10.9	14.4	11.6	12.4	14.2	13.2	11,619.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,901.9
H2O	2002	3.5	2.6	6.6	4.4	6.3	5.2	5.0	6.8	6.3	7.6	6.3	6.2	1,220.6
OIL	2002	12.6	11.5	13.9	11.5	13.5	9.5	6.9	8.6	10.5	10.3	9.7	10.4	11,474.7
DAY	2001	31.0	28.0	7.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,140.9
H2O	2001	1.9	2.0	0.6	3.4	1.6	3.6	2.3	3.1	2.0	1.2	4.1	3.7	1,153.8
OIL	2001	24.2	20.2	4.8	17.6	14.4	17.5	20.7	14.6	10.1	15.5	13.1	10.8	11,345.8
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,811.0
H2O	2000	3.5	3.6	3.1	5.9	2.3	1.7	1.4	1.8	2.9	2.7	3.6	1.7	1,124.3
OIL	2000	29.2	27.7	26.7	21.6	24.3	21.4	18.5	17.1	16.6	23.6	24.4	21.7	11,162.3
Licence	3376	Well Name	Tundra et al Pierson	Dev	V	Mineral	FREEHOLD	Field Code	7	Pool Code	43B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,705.0
H2O	2006	6.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,100.0
OIL	2006	29.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,796.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,191.0
H2O	2005	6.9	6.3	7.4	8.1	7.3	6.7	7.1	6.9	6.8	6.8	7.2	7.1	2,087.8
OIL	2005	29.9	25.7	28.8	28.1	29.1	28.1	28.9	28.0	27.9	27.6	28.6	29.9	8,740.5
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	7,282.0
H2O	2004	7.0	6.3	6.4	6.6	6.6	6.5	6.4	6.6	6.6	6.8	7.1	7.3	2,003.2
OIL	2004	30.6	34.0	34.4	34.4	35.5	33.6	34.4	31.7	31.1	32.5	31.4	32.8	8,399.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,901.9
H2O	2003	7.8	5.8	6.8	4.4	4.1	5.2	4.4	6.6	6.8	6.5	6.2	6.4	1,923.0
OIL	2003	42.0	33.7	37.8	37.0	38.3	39.2	40.4	37.8	35.3	34.9	33.4	35.4	8,003.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	6,556.0
H2O	2002	7.9	7.6	5.7	5.9	11.1	8.7	6.4	8.2	7.6	8.2	8.0	7.8	1,852.0
OIL	2002	35.7	32.5	35.4	37.4	41.6	38.2	38.8	40.8	39.9	39.0	40.5	42.1	7,558.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,191.0
H2O	2001	7.2	9.4	7.1	8.8	7.3	5.3	7.1	4.3	3.2	4.7	6.9	6.3	1,758.9
OIL	2001	38.2	34.1	38.3	39.7	38.6	36.2	36.5	30.7	29.2	29.5	35.9	35.6	7,096.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,831.0
H2O	2000	7.5	6.1	5.8	6.1	10.8	20.7	23.2	22.8	20.8	22.0	20.3	7.1	1,681.3
OIL	2000	46.4	42.1	45.5	44.3	53.7	43.5	44.9	45.6	43.8	44.4	43.8	38.1	6,673.9
Licence	3377	Well Name	Tundra et al Pierson	Dev	V	Mineral	FREEHOLD	Field Code	7	Pool Code	43B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,904.0
H2O	2006	43.4	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,231.3
OIL	2006	10.2	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,529.7
DAY	2005	31.0	28.0	20.0	9.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,845.0
H2O	2005	42.7	39.1	29.7	15.0	45.4	42.1	44.3	42.6	42.1	42.2	45.0	43.1	11,149.0
OIL	2005	11.8	10.7	7.7	3.5	12.1	11.6	11.9	11.5	11.6	11.5	11.9	11.0	4,510.2
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,191.0
H2O	2004	46.3	41.0	36.6	42.8	43.3	42.4	42.5	31.6	41.0	41.1	26.6	44.0	10,675.7
OIL	2004	10.2	11.3	9.9	11.2	11.8	11.2	11.5	7.9	11.0	11.1	6.6	11.1	4,383.4
DAY	2003	31.0	8.0	14.0	30.0	18.0	29.0	31.0	19.0	30.0	31.0	30.0	31.0	6,176.0
H2O	2003	31.4	6.2	16.6	36.0	21.5	51.7	45.9	32.4	44.7	42.7	41.1	42.1	10,196.5
OIL	2003	4.6	1.0	2.0	5.8	4.2	7.8	8.4	6.8	11.7	11.6	11.0	11.7	4,258.6
DAY	2002	31.0	28.0	27.0	20.0	31.0	30.0	23.0	31.0	30.0	29.0	30.0	31.0	6,191.0
H2O	2002	41.2	39.5	28.8	25.4	41.0	32.9	19.4	34.5	30.2	32.9	32.2	31.5	9,784.2
OIL	2002	13.5	12.2	12.9	10.2	6.8	6.4	5.0	6.6	4.3	4.3	4.4	4.7	4,172.0
DAY	2001	31.0	19.0	31.0	19.0	31.0	29.0	27.0	31.0	30.0	28.0	28.0	31.0	5,523.0
H2O	2001	32.6	28.9	32.4	32.2	48.8	36.4	47.9	52.7	38.8	33.5	33.5	33.5	9,394.7
OIL	200													

Licence	3412	Well Name	Kiwi Mustang Dally Prov.										Dev	V	Mineral	CROWN			
Uwi	102.16-29-009-28W1.00	Field Name	Daly										Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,700.0					
H2O	2006	7.4	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,009.6					
OIL	2006	5.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,619.7					
DAY	2005	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	7,924.0					
H2O	2005	7.9	7.0	7.5	7.2	7.4	7.2	7.4	7.4	6.7	7.1	6.9	7.1	2,995.5					
OIL	2005	5.6	5.1	5.2	5.1	5.2	5.1	5.1	5.2	4.8	5.3	5.1	5.3	2,609.5					
DAY	2004	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,281.0					
H2O	2004	6.0	7.8	8.0	7.8	8.0	7.5	7.8	7.7	7.5	7.8	7.5	7.7	2,908.7					
OIL	2004	5.3	5.5	5.5	5.3	5.4	5.3	5.5	5.5	5.4	5.6	5.4	5.6	2,547.4					
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,924.0					
H2O	2003	7.1	7.0	7.8	5.5	9.2	12.3	12.8	7.2	6.9	7.1	6.8	6.5	2,817.6					
OIL	2003	5.2	5.0	5.1	4.6	5.2	6.1	6.2	6.0	5.7	5.8	5.6	5.5	2,482.3					
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	31.0	30.0	27.0	30.0	6,578.0					
H2O	2002	6.3	5.9	5.8	5.6	5.4	6.0	6.3	7.0	6.8	6.1	6.7	7.0	2,721.4					
OIL	2002	5.8	5.0	5.4	5.1	5.0	4.8	5.4	5.2	5.1	4.6	5.1	5.2	2,416.3					
DAY	2001	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,578.0					
H2O	2001	4.0	3.8	12.0	11.0	10.0	10.0	11.0	11.2	10.9	5.9	5.6	6.0	2,646.5					
OIL	2001	4.0	4.0	6.0	7.0	6.8	7.5	7.6	7.8	6.1	6.0	5.8	5.5	2,354.6					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,588.0					
H2O	2000	3.5	3.5	4.0	4.0	4.5	4.0	4.3	4.0	4.3	4.0	3.5	4.0	2,545.1					
OIL	2000	2.5	2.4	2.5	2.5	2.3	2.5	2.5	2.5	2.4	2.5	2.5	3.0	2,280.5					
Licence	3413	Well Name	Cosens Daly										Dev	V	Mineral	FREEHOLD			
Uwi	100.03-36-009-28W1.00	Field Name	Daly										Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,649.0					
H2O	2006	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,602.9					
OIL	2006	6.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.4					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,590.0					
H2O	2005	2.4	2.4	2.4	2.4	2.4	2.4	2.4	1.1	1.1	1.1	1.1	1.1	3,600.7					
OIL	2005	17.9	17.6	17.9	16.9	16.9	16.2	16.2	6.3	6.3	6.3	6.3	6.3	6,534.8					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,924.0					
H2O	2004	2.6	2.6	2.6	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	3,578.4					
OIL	2004	18.1	17.4	18.0	17.7	18.3	18.3	18.3	18.3	18.3	18.3	17.4	17.9	6,383.7					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,872.0					
H2O	2003	3.2	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,549.0					
OIL	2003	17.4	16.5	17.1	17.1	17.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	6,167.5					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,507.0					
H2O	2002	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3,517.2					
OIL	2002	15.3	14.2	14.2	16.2	16.2	16.2	16.2	16.2	16.2	17.4	17.4	17.4	5,955.6					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,142.0					
H2O	2001	3.6	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	3.5	3.5	3.5	3,475.2					
OIL	2001	14.3	13.7	13.9	13.1	13.1	11.6	16.2	16.2	16.2	12.2	15.3	15.3	5,762.5					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	5,777.0					
H2O	2000	3.7	3.4	3.6	3.5	3.7	3.8	3.8	3.8	3.6	3.6	3.2	3.6	3,437.9					
OIL	2000	15.5	13.6	14.5	13.7	18.5	14.6	14.9	14.5	14.3	14.5	14.3	14.3	5,591.4					
Licence	3413	Well Name	Cosens Daly										Dev	V	Mineral	FREEHOLD			
Uwi	100.03-36-009-28W1.02	Field Name	Daly										Pool Name	Bakken N	Field Code	1	Pool Code	60N Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.0					
H2O	2006	47.2	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,687.7					
OIL	2006	91.3	80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.5					
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	51.0	51.0	51.0	192.1					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	123.8	91.3	91.3	445.4					
Licence	3414	Well Name	Cosens Daly										Dev	V	Mineral	FREEHOLD			
Uwi	100.12-25-009-28W1.00	Field Name	Daly										Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.0					
H2O	2006	1818.2	1674.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387,496.8					
OIL	2006	18.6	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,688.7					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,508.0					
H2O	2005	1820.3	1588.7	1588.7	2007.2	1990.0	1972.1	1946.4	1927.0	1934.6	2025.5	2025.5	1881.0	384,504.0					
OIL	2005	19.5	18.9	19.2	19.0	19.0	18.6	18.6	18.6	18.6	18.6	18.6	18.6	7,651.5					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	7,093.0					
H2O	2004	205.7	1702.0	1894.6	1794.5	1862.0	1862.0	1862.0	1972.0	1808.0	1987.5	1889.9	1920.3	361,797.0					
OIL	2004	19.2	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	19.0	19.0	19.5	7,425.7					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	29.0	30.0	31.0	6,728.0					
H2O	2003	1843.7	1684.0	1821.4	1821.4	1849.1	1849.1	1919.0	1920.4	1949.2	1806.0	2086.0	2110.5	339,347.5					
OIL	2003	18.3	17.9	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	19.2	7,199.4					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,365.0					
H2O	2002	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	1921.3	361,797.0					
OIL	2002	14.4	15.1	15.1	17.1	17.1	17.1	17.1	17.1	18.1	19.8	18.3	18.3	6,976.6					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	6,001.0					
H2O	2001	1957.7	1678.0	2048.2	1805.6	1955.1	1955.1	1740.2	1974.4	1674.0	2009.8	1845.1	1845.1	295,261.6					
OIL	2001	22.8	19.0	22.3	22.3	22.3	20.8	26.4	26.4	26.4	18.2	19.3	20.4	6,764.7					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	5,642.0					
H2O	2000	2060.5	1877.1	1877.1	1800.5	1984.1	1909.4	1949.8	1977.5	1909.1	197.7	194.7	194.7	272,773.3					
OIL	2000	21.7	19.0	23.1	22.8	21.9	21.8	25.6	21.9	21.7	21.9	21.7	22.8	6,497.3					
Licence	3415	Well Name	Crescent Point Tilston										Dev	V	Mineral	FREEHOLD			
Uwi	100.13-30-005-29W1.00	Field Name	Tilston										Pool Name	Mission Canyon 1 A	Field Code	2	Pool Code	44A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,358.5					
H2O	2006	249.5	235.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,261.2					
OIL	2006	4.7	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,571.7					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	7,299.5					
H2O	2005	265.6	247.9	267.9	245.2	254.8	250.0	267.9	267.4	246.5	268.8	252.3	258.8	59,256.0					
OIL	2005	5.4	4.8	5.5	4.7	4.9	4.8	4.8	4.6	3.8	4.9	5.1	4.8	5,562.4					
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,935.0					
H2O	2004	337.0	328.9	316.3	254.1	293.8	300.0	309.9	320.1	285.2	255.5	227.0	241.9	56,704.9					
OIL	2004	6.6	6.3	6.9	6.7	5.3	5.9	5.9	6.1	5.6	4.9	4.3	5.2	5,504.3					
DAY	2003	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.										

Licence		3450		Well Name		Tundra et al Daly Prov.		Dev		V		Mineral		CROWN					
Uwi		100.14-56-009-29W1.00		Field Name		Daly		Pool Name		Lodgepole D		Field Code		1 Pool Code		59D Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,661.0					
H2O	2006	343.0	325.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,614.8					
OIL	2006	20.8	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,850.8					
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,661.0					
H2O	2005	367.1	331.1	324.2	339.0	365.0	402.7	385.7	335.1	320.4	357.3	333.8	363.0	45,946.0					
OIL	2005	16.8	17.0	16.1	13.6	13.1	14.5	16.6	12.9	28.3	23.0	25.2	22.4	5,814.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,237.0					
H2O	2004	287.2	340.6	367.6	353.2	362.2	344.8	359.5	359.9	348.4	357.8	345.6	356.9	41,721.6					
OIL	2004	13.3	17.3	16.7	20.3	18.3	16.4	17.7	22.5	21.7	19.0	15.0	16.6	5,995.2					
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,237.0					
H2O	2003	299.1	274.3	304.8	290.3	339.1	345.6	361.6	360.9	327.0	357.3	373.8	357.2	37,537.9					
OIL	2003	16.9	15.4	16.1	15.0	17.0	19.0	17.0	18.1	17.0	18.5	17.1	19.1	5,804.4					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,507.0					
H2O	2002	262.1	275.3	330.2	316.0	288.9	312.0	305.3	287.6	279.8	302.8	296.7	286.0	33,546.9					
OIL	2002	22.1	20.7	24.9	20.8	26.6	20.5	23.1	19.1	13.6	15.9	16.5	17.2	5,173.5					
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,237.0					
H2O	2001	364.1	310.3	318.8	339.7	322.1	264.4	279.4	310.3	316.3	282.3	275.5	277.0	30,004.2					
OIL	2001	19.2	16.0	16.4	17.9	18.1	18.8	16.3	14.4	16.1	18.3	17.7	22.2	4,932.5					
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,237.0					
H2O	2000	292.1	280.8	291.2	277.5	251.9	356.5	359.7	371.5	342.6	337.9	320.0	335.1	26,344.0					
OIL	2000	18.3	18.6	22.3	18.4	22.8	22.0	18.2	19.7	15.1	18.0	18.2	16.5	4,721.1					
Licence		3451		Well Name		Waskada Unit No. 3		Dev		V		Mineral		FREEHOLD					
Uwi		100.01-05-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7					
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8					
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8					
Licence		3452		Well Name		Waskada Unit No. 3 WIV		Dev		V		Mineral		FREEHOLD					
Uwi		100.07-05-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8					
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8					
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8					
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,948.8					
Licence		3454		Well Name		Waskada Unit No. 3		Dev		V		Mineral		FREEHOLD					
Uwi		100.02-05-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,127.1					
H2O	2006	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.2					
OIL	2006	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,185.8					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	7,115.1					
H2O	2005	2.1	0.7	0.8	0.8	1.9	11.1	0.4	0.4	1.0	3.1	2.2	1.2	1,497.9					
OIL	2005	24.4	20.9	27.5	29.2	23.2	22.7	19.0	11.1	19.1	18.0	18.7	22.5	8,177.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,651.1					
H2O	2004	0.0	0.4	0.3	0.1	0.0	0.0	0.0	0.0	2.1	5.6	3.1	2.3	1,482.2					
OIL	2004	15.8	10.3	13.1	11.8	9.0	5.0	6.7	19.9	27.2	30.2	26.4	26.5	7,921.4					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,397.1					
H2O	2003	0.8	0.6	1.4	0.6	0.9	0.6	0.5	1.1	1.0	0.4	0.2	0.0	1,466.3					
OIL	2003	13.4	12.5	13.3	10.3	15.3	16.9	11.4	16.5	15.1	18.9	13.6	10.4	7,252.2					
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	21.0	30.0	30.0	30.0	31.0	6,033.1					
H2O	2002	1.1	1.0	1.0	2.0	1.0	0.7	0.5	0.4	1.5	1.4	1.2	1.8	1,458.2					
OIL	2002	7.6	7.8	17.4	23.2	16.8	10.5	21.2	15.1	15.6	16.9	17.3	18.7	7,551.9					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,681.1					
H2O	2001	4.8	4.4	4.1	3.3	2.9	4.7	5.7	5.0	3.3	5.0	3.5	0.8	1,444.6					
OIL	2001	21.6	22.3	22.0	18.5	25.6	23.3	17.2	17.5	17.8	9.0	9.0	11.0	7,354.7					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	5,329.1					
H2O	2000	3.9	5.2	4.7	4.3	3.5	4.4	4.2	3.7	3.5	4.1	4.5	3.8	1,397.1					
OIL	2000	28.3	26.6	27.8	28.0	24.8	22.2	24.5	25.4	20.5	26.6	24.1	28.1	7,151.3					
Licence		3455		Well Name		Waskada Unit No. 3		Dev		V		Mineral		FREEHOLD					
Uwi		100.08-05-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,127.1					
H2O	2006	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.2					
OIL	2006	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,185.8					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	7,115.1					
H2O	2005	2.1	0.7	0.8	0.8	1.9	11.1	0.4	0.4	1.0	3.1	2.2	1.2	1,497.9					
OIL	2005	24.4	20.9	27.5	29.2	23.2	22.7	19.0	11.1	19.1	18.0	18.7	22.5	8,177.7					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,651.1					
H2O	2004	0.0	0.4	0.3	0.1	0.0	0.0	0.0	0.0	2.1	5.6	3.1	2.3	1,482.2					
OIL	2004	15.8	10.3	13.1	11.8	9.0	5.0	6.7	19.9	27.2	30.2	26.4	26.5	7,921.4					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0												

Licence 3491 Well Name Tundra et al Pierson Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.11-18-003-28W1.00, Field Name Pierson, Pool Name Mission Canyon 3a B, Field Code 7, Pool Code 43B, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: H2O 2006 23.1 20.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 10,421.3

Licence 3492 Well Name BOG et al Waskada Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.05-09-002-25W1.02, Field Name Waskada, Pool Name Swan River, Field Code 3, Pool Code 15, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: H2O 2006 0.0 3536.5 3775.7 3717.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 931,159.3

Licence 3498 Well Name Rideau Daily COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.09-27-009-29W1.00, Field Name Daily, Pool Name Lodgepole D, Field Code 1, Pool Code 59D, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 29.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 5,584.0

Licence 3502 Well Name BOG Whitewater Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.07-02-003-21W1.00, Field Name Whitewater, Pool Name Lodgepole WL B, Field Code 6, Pool Code 52B, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 6,159.0

Licence 3503 Well Name Rideau Daily Prov. COM Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 102.14-29-009-29W1.00, Field Name Daily, Pool Name Lodgepole F, Field Code 1, Pool Code 59F, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 5,912.0

Licence 3504 Well Name Cosens Daily Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.15-36-009-29W1.00, Field Name Daily, Pool Name Lodgepole D, Field Code 1, Pool Code 59D, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,597.0

Licence 3507 Well Name BOG Whitewater Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.09-03-003-21W1.00, Field Name Whitewater, Pool Name Lodgepole WL B, Field Code 6, Pool Code 52B, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,395.0

Licence 3510 Well Name NWS Unit No. 2 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.06-29-011-26W1.00, Field Name Virden, Pool Name Lodgepole A, Field Code 5, Pool Code 59A, Unit 2.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,202.0

Licence 3511 Well Name Kiwi Mustang Daily Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.12-22-009-28W1.00, Field Name Daily, Pool Name Lodgepole A, Field Code 1, Pool Code 59A, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 6,715.0

Licence 3513 Well Name Waskada Unit No. 16 W/W Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.16-05-002-25W1.00, Field Name Waskada, Pool Name Lower Amaranth A, Field Code 3, Pool Code 29A, Unit 16.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: WIN 2006 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 68,269.5

Licence 3514 Well Name Waskada Unit No. 16 W/W Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.16-09-002-25W1.00, Field Name Waskada, Pool Name Lower Amaranth A, Field Code 3, Pool Code 29A, Unit 16.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: WIN 2006 3293.1 3036.3 2976.4 2540.2 3136.9 0.0 0.0 0.0 0.0 0.0 0.0 167,567.8

Licence 3515 Well Name NWS Unit No. 2 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.11-29-011-26W1.00, Field Name Virden, Pool Name Lodgepole A, Field Code 5, Pool Code 59A, Unit 2.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,336.0

Licence 3516 Well Name BOG Whitewater Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.09-02-003-21W1.02, Field Name Whitewater, Pool Name Lodgepole WL B, Field Code 6, Pool Code 52B, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,229.0

Licence 3518 Well Name Tundra et al Daily Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.07-02-010-29W1.00, Field Name Daily, Pool Name Lodgepole D, Field Code 1, Pool Code 59D, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 3,763.0

Licence 3519 Well Name Tundra et al Daily Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: Uwi 100.15-02-010-29W1.00, Field Name Daily, Pool Name Lodgepole D, Field Code 1, Pool Code 59D, Unit 0.

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Row 1: DAY 2006 31.0 28.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 4,723.0

Licence	3519	Well Name	Tundra et al Daly												Dev	V	Mineral	FREEHOLD			
Uwi	100.15-02-010-2901.02	Field Name	Daly												Pool Name	Bakken M	Field Code	1	Pool Code	60M Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2004	11.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	3,863.0							
H2O	2004	4.8	12.7	13.2	14.2	13.3	11.0	11.5	10.8	11.3	11.4	6.8	11.7	1,796.3							
OIL	2004	2.9	7.8	8.0	5.7	5.4	4.4	4.7	4.4	4.5	4.6	2.4	4.9	1,594.7							
DAY	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,551.0							
H2O	2005	6.5	7.1	12.8	11.1	10.7	10.7	10.5	10.2	8.7	13.3	11.5	10.3	1,663.4							
OIL	2005	9.3	10.3	7.2	10.6	10.3	10.1	10.1	9.1	7.9	8.2	7.4	6.4	1,355.2							
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	21.0	31.0	30.0	31.0	3,200.0							
H2O	2002	6.0	6.4	7.6	7.5	6.9	6.5	0.0	0.0	10.5	15.7	11.2	11.4	1,540.0							
OIL	2002	7.1	6.8	8.0	6.7	8.6	5.8	0.0	0.0	15.0	18.7	15.9	12.6	1,428.3							
DAY	2001	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	21.0	31.0	30.0	31.0	3,200.0							
H2O	2001	8.6	7.7	6.9	7.5	7.2	5.9	6.2	7.2	7.9	6.3	6.1	6.4	1,450.3							
OIL	2001	10.8	8.5	8.0	9.3	9.5	9.9	8.6	7.8	9.4	9.6	8.4	7.2	1,323.1							
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	2,549.0							
H2O	2000	12.5	12.0	12.5	11.9	10.8	15.3	15.4	15.4	12.4	10.2	8.2	8.2	1,366.4							
OIL	2000	9.1	9.2	11.1	9.1	11.3	10.9	9.0	9.5	7.2	9.7	9.9	9.5	1,216.1							
Licence	3520	Well Name	Tundra et al Pierson Prov.												Dev	V	Mineral	CROWN			
Uwi	100.08-18-003-28W1.00	Field Name	Pierson												Pool Name	Mission Canyon Ja B	Field Code	7	Pool Code	43B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,583.0							
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,312.1							
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,497.7							
Licence	3522	Well Name	Cosens Daly												Dev	V	Mineral	FREEHOLD			
Uwi	100.16-36-009-29W1.00	Field Name	Daly												Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
DAY	2000	10.0	10.0	10.0	10.0	12.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	4,482.0							
H2O	2000	16.7	16.7	16.7	14.5	15.1	15.3	15.3	0.0	0.0	0.0	0.0	0.0	4,101.0							
OIL	2000	2.7	2.7	2.7	1.9	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7							
Licence	3523	Well Name	Waskada Unit No. 6												Dev	V	Mineral	FREEHOLD			
Uwi	100.16-07-001-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,263.0							
H2O	2006	14.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,622.2							
OIL	2006	15.3	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,318.4							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,206.0							
H2O	2005	11.7	11.7	11.7	11.7	12.5	12.4	12.4	12.4	12.4	12.4	12.4	12.4	6,595.7							
OIL	2005	17.3	17.1	18.4	17.8	17.7	18.1	17.8	16.3	15.1	15.6	15.8	15.9	9,290.2							
DAY	2004	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,841.0							
H2O	2004	7.8	9.4	10.9	11.8	17.1	17.3	16.8	16.7	15.9	16.7	16.1	13.4	6,428.5							
OIL	2004	15.8	19.5	22.4	22.5	18.3	19.5	21.2	21.1	19.6	20.8	20.2	17.5	9,087.3							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,486.0							
H2O	2003	12.3	14.7	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	5,859.7							
OIL	2003	16.5	26.1	31.3	29.6	29.4	28.8	27.7	29.1	28.1	29.8	28.2	22.9	8,848.9							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,121.0							
H2O	2002	23.8	20.1	22.2	23.4	26.5	25.0	25.4	24.7	24.8	24.4	23.5	17.5	6,094.7							
OIL	2002	40.5	30.3	18.1	17.8	18.4	17.6	16.9	21.0	20.1	17.9	16.9	17.7	8,524.7							
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	31.0	30.0	30.0	31.0	5,759.0							
H2O	2001	25.0	24.0	24.0	25.2	25.7	24.1	24.1	24.2	24.2	22.8	21.8	22.0	5,824.4							
OIL	2001	27.0	24.2	26.6	30.0	31.7	28.2	37.6	39.0	45.9	45.2	42.7	37.2	8,268.9							
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	5,396.0							
H2O	2000	22.5	25.3	32.6	32.6	34.4	21.2	24.3	18.7	23.7	20.9	24.4	23.0	5,530.0							
OIL	2000	30.3	26.8	32.6	31.4	31.6	23.0	25.6	24.0	26.6	28.7	28.7	27.4	7,853.6							
Licence	3527	Well Name	Tundra Daly SWD												Dev	V	Mineral	FREEHOLD			
Uwi	100.16-35-009-29W1.00	Field Name	Daly												Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2006	6190.3	5541.0	6371.7	2002.6	4408.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,959.6							
WIN	2005	2409.7	3393.3	3754.2	1547.9	1545.4	1353.4	3085.4	5502.5	5470.5	6516.2	4450.1	5268.0	430,845.6							
WIN	2004	1327.4	1487.0	1616.1	1156.2	1335.2	1388.7	1721.0	1875.0	1687.0	1817.0	1743.2	1919.0	386,149.0							
WIN	2003	802.4	710.1	1282.8	1050.3	1147.9	1186.4	1098.1	1705.1	1783.9	2178.6	1813.9	1516.1	367,193.4							
WIN	2002	1122.4	670.5	790.7	760.8	766.8	661.7	764.0	825.0	612.7	851.0	1317.3	1195.6	350,923.8							
WIN	2001	1094.8	832.2	936.2	703.2	903.5	852.4	921.8	1535.5	1913.2	1135.7	914.3	1609.4	340,585.1							
WIN	2000	1220.2	1420.1	1054.5	1095.1	1040.6	1099.6	1111.1	1101.8	984.5	877.5	877.0	979.9	327,233.3							
Licence	3528	Well Name	Tundra et al Daly												Dev	V	Mineral	FREEHOLD			
Uwi	100.08-35-009-29W1.00	Field Name	Daly												Pool Name	L					

Licence	3546	Well Name	Rideau W. Butler COM	Field Name	Daily	Pool Name	Bakken BB	Field Code	1	Pool Code	60BB Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,992.0
OIL	2006	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	640.2
H2O	2006	15.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,890.8
DAY	2005	14.0	12.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	1,984.0
H2O	2005	16.3	6.5	7.2	3.0	9.1	3.4	3.3	3.4	3.0	3.1	2.1	4.1	632.7
OIL	2005	13.3	11.5	17.6	14.6	13.6	12.7	13.6	11.1	12.1	10.6	11.9	4.6	1,866.6
DAY	2004	30.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	1,588.0
H2O	2004	5.1	4.3	5.8	6.3	4.7	5.3	5.6	5.6	6.3	6.7	6.2	15.4	568.2
OIL	2004	17.8	18.7	15.9	13.5	18.5	17.1	16.5	16.4	15.8	16.9	14.2	11.9	1,719.4
DAY	2003	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	1,251.0
H2O	2003	6.6	5.9	5.5	5.1	5.9	5.0	6.2	5.1	5.5	4.7	5.6	6.6	490.9
OIL	2003	22.8	18.5	23.1	19.9	18.7	20.4	18.9	16.9	14.3	16.9	11.7	16.0	1,526.2
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	872.0
H2O	2002	8.1	8.1	8.2	6.6	5.9	6.5	4.8	6.0	5.7	6.0	8.7	6.8	423.2
OIL	2002	33.1	28.0	31.6	31.2	33.0	28.0	32.6	28.1	25.6	24.8	19.4	21.9	1,308.1
DAY	2001	24.0	21.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	519.9
H2O	2001	21.3	7.4	22.8	10.8	12.8	10.2	12.8	8.0	10.4	7.4	9.3	9.3	341.8
OIL	2001	48.7	42.8	50.7	51.1	47.9	41.0	46.3	44.6	38.9	40.2	36.0	33.8	970.8
DAY	2000	0.0	0.0	0.0	0.0	0.0	5.0	14.0	24.0	30.0	31.0	28.0	28.0	160.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	12.1	55.7	57.7	29.4	17.6	13.2	13.6	199.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	13.0	33.1	105.0	93.5	80.8	59.6	63.8	448.8
Licence	3548	Well Name	Waskada Unit No. 7 Prov. W/W	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	7		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,243.9
Licence	3550	Well Name	Petrofund Waskada	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,782.9
H2O	2006	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,960.8
OIL	2006	19.1	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,190.1
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,723.9
H2O	2005	1.6	1.9	1.3	2.0	1.4	0.7	0.3	0.4	1.2	0.6	0.3	0.4	1,959.8
OIL	2005	26.1	24.0	26.1	27.2	21.0	12.4	12.4	12.4	11.5	11.7	11.7	11.7	8,202.1
DAY	2004	14.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,363.9
H2O	2004	0.5	0.0	0.0	1.5	1.8	1.6	1.5	1.6	1.3	0.9	0.8	1.6	1,947.7
OIL	2004	12.6	0.0	23.0	33.1	29.8	27.6	27.1	25.1	22.1	28.8	26.2	27.2	7,906.7
DAY	2003	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	6,057.9
H2O	2003	1.5	1.2	0.6	0.4	0.7	0.7	0.8	0.9	0.0	0.5	1.0	1.5	1,934.6
OIL	2003	32.5	30.9	31.0	32.9	32.2	28.3	28.2	25.9	32.5	32.0	31.0	29.0	7,624.1
DAY	2002	31.0	28.0	18.0	7.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	5,702.9
H2O	2002	6.6	3.9	2.0	2.9	1.5	1.1	1.3	1.1	0.7	1.6	0.6	0.5	1,924.8
OIL	2002	34.3	31.8	19.2	0.8	47.6	36.1	33.0	31.4	28.6	31.0	24.7	24.9	7,260.5
DAY	2001	31.0	28.0	31.0	12.0	18.0	30.0	31.0	6.0	27.0	31.0	1.0	1.5	5,980.9
H2O	2001	8.5	4.0	3.1	1.6	11.3	4.5	5.3	0.5	5.0	1.2	3.4	1.0	1,901.0
OIL	2001	30.2	25.5	14.1	10.9	10.9	10.2	48.2	10.0	47.2	35.6	35.0	31.0	7,624.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	31.0	31.0	5,074.9
H2O	2000	4.9	5.5	4.7	5.2	4.5	5.4	4.4	2.9	0.3	0.0	0.7	5.6	1,853.1
OIL	2000	33.9	34.3	41.8	36.4	34.3	33.2	29.6	28.2	3.0	0.0	0.0	54.6	6,403.0
Licence	3551	Well Name	Cosensu Dairy COM	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,402.0
H2O	2006	2.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,650.8
OIL	2006	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,202.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,340.0
H2O	2005	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,645.2
OIL	2005	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,174.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,978.0
H2O	2004	2.9	2.9	2.9	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,611.6
OIL	2004	12.2	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	3,061.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,623.0
H2O	2003	3.2	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	3,577.7
OIL	2003	15.7	13.9	16.2	13.9	13.9	13.9	13.2	13.2	13.2	13.2	13.2	13.2	2,840.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,258.0
H2O	2002	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,542.6
OIL	2002	10.2	10.1	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	2,692.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,893.0
H2O	2001	3.0	2.6	3.3	2.2	2.2	2.2	2.2	2.2	2.6	2.6	2.6	2.6	3,511.4
OIL	2001	7.3	6.9	7.2	7.7	7.7	6.7	9.3	9.3	9.4	8.9	10.8	10.8	2,531.3
DAY	2000	31.0	21.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	5,428.1
H2O	2000	3.1	2.9	3.0	2.6	3.1	3.4	3.4	3.4	3.0	3.4	3.2	3.0	3,581.0
OIL	2000	7.7	3.3	6.4	6.4	7.1	8.2	6.7	6.5	6.7	6.9	7.3	7.3	2,429.3
Licence	3552	Well Name	Rideau Daily	Field Name	Daily	Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.0
H2O	2006	29.6	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.0
OIL	2006	83.5	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	884.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,884.0
H2O	2005	13.9	13.9	13.9	13.9	13.9	13.9	13.9	8.4	26.2	29.6	29.6	29.6	2,763.4
OIL	2005	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,174.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,978.0
H2O	2004	2.9	2.9	2.9	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,611.6
OIL	2004	12.2	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	3,061.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0				

Licence	3578	Well Name	Rideau Butler Prov. COM	Dev	V	Mineral	CROWN							
Uwi	100.16-28-009-29W1.00	Field Name	Daily	Pool Name	Lodgepole D	Field Code	1	Pool Code	59D	Unit	5			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,970.0
H2O	2006	10.1	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,014.0
OIL	2006	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,708.8
DAY	2005	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,930.0
H2O	2005	15.8	1.1	1.2	15.3	1.2	15.4	14.2	11.9	12.1	10.1	10.1	10.1	9,997.8
OIL	2005	0.1	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	8,708.5
DAY	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	11.0	25.0	31.0	30.0	30.0	6,979.0
H2O	2004	30.3	0.0	47.0	0.0	48.4	50.8	50.4	18.6	15.5	22.1	20.1	19.6	9,979.3
OIL	2004	0.2	0.0	0.3	0.0	0.4	0.4	0.4	0.1	0.1	0.2	0.2	0.2	8,706.5
DAY	2003	31.0	28.0	31.0	30.0	30.0	31.0	31.0	5.0	0.0	17.0	30.0	30.0	6,933.0
H2O	2003	66.6	60.4	64.5	60.7	60.8	47.0	51.9	8.1	0.0	29.8	53.4	51.3	9,956.5
OIL	2003	0.7	0.6	0.7	0.6	0.6	0.4	0.4	0.1	0.0	0.2	0.3	0.4	8,704.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	27.0	31.0	30.0	31.0	6,020.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	5.9	59.2	56.7	66.7	63.0	66.0	9,002.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.4	5.6	6.5	6.7	0.7	8,699.0
DAY	2001	31.0	21.0	31.0	30.0	30.0	28.0	30.0	31.0	26.0	20.0	20.0	20.0	5,800.0
H2O	2001	29.7	26.0	28.5	27.6	47.0	43.6	47.1	46.7	25.8	69.5	60.8	0.0	8,640.1
OIL	2001	22.7	19.1	21.5	20.5	25.0	23.3	24.3	24.8	21.9	0.5	0.4	0.0	8,677.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,534.0
H2O	2000	32.3	30.7	32.6	31.9	33.8	29.4	30.3	31.1	28.9	29.0	28.8	29.8	8,187.8
OIL	2000	27.5	26.0	27.0	26.0	28.5	23.9	24.6	24.4	22.7	23.9	23.0	22.4	8,473.0
Uwi	100.16-28-009-29W1.02	Field Name	Daily	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,359.0
H2O	2006	3.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.3
OIL	2006	3.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.0
DAY	2005	26.0	28.0	31.0	28.0	31.0	29.0	27.0	31.0	30.0	29.0	29.0	31.0	1,319.0
H2O	2005	6.4	21.1	6.2	21.1	22.5	6.3	5.8	4.8	4.9	4.1	4.5	7.3	2,891.0
OIL	2005	2.6	2.6	3.1	2.7	2.9	2.7	2.8	3.6	3.4	3.4	3.3	3.6	531.3
DAY	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	11.0	25.0	31.0	30.0	30.0	968.0
H2O	2004	12.4	0.0	19.2	0.0	19.8	20.7	20.7	7.6	6.3	9.0	8.2	8.0	876.5
OIL	2004	3.8	0.0	5.9	0.0	6.6	6.9	6.9	2.5	2.7	3.6	3.4	3.3	494.7
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	5.0	0.0	17.0	30.0	30.0	7,020.0
H2O	2003	27.2	24.6	26.4	24.9	24.8	19.2	21.2	3.3	0.0	11.2	21.8	21.0	7,476.6
OIL	2003	13.1	11.4	12.8	12.2	12.0	7.3	7.2	1.1	0.0	3.6	6.6	6.5	449.1
DAY	2002	30.0	27.0	31.0	30.0	30.0	28.0	13.0	31.0	27.0	31.0	30.0	31.0	409.0
H2O	2002	63.8	59.6	64.8	35.1	34.0	31.6	8.7	20.8	19.3	23.3	25.8	27.0	518.1
OIL	2002	51.9	43.9	50.8	23.5	23.4	21.8	5.4	7.6	6.5	7.9	12.4	13.9	355.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.0	24.0	70.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	24.0	50.0	1,919.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	20.9	43.5	86.7
Licence	3579	Well Name	Oilex Daily	Dev	V	Mineral	FREEHOLD							
Uwi	100.13-26-009-29W1.02	Field Name	Daily	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.8
Licence	3588	Well Name	Zargon Daily Unit No. 4	Dev	V	Mineral	FREEHOLD							
Uwi	100.10-26-009-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,175.0
H2O	2006	53.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,992.8
OIL	2006	11.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,011.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	7,112.0
H2O	2005	58.8	58.1	61.1	57.8	59.7	60.4	57.3	57.3	57.3	54.1	52.8	53.7	22,888.8
OIL	2005	10.9	10.5	10.7	10.0	10.8	11.2	11.1	10.9	11.0	11.3	11.0	11.1	2,989.0
DAY	2004	31.0	29.0	31.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	6,748.0
H2O	2004	57.5	53.7	58.7	58.7	69.2	74.3	69.2	72.7	73.5	75.9	72.1	81.7	22,209.4
OIL	2004	9.9	9.8	9.9	9.9	9.8	10.2	10.5	10.6	10.4	10.4	10.1	10.4	2,858.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,383.0
H2O	2003	46.6	44.1	48.3	46.0	50.6	52.0	53.3	52.1	55.2	55.4	55.4	61.9	21,474.0
OIL	2003	9.6	9.3	9.7	9.4	10.1	9.9	9.9	9.9	10.0	10.2	10.3	10.0	2,736.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,038.0
H2O	2002	41.0	37.9	40.4	39.4	41.3	38.3	38.3	35.8	38.3	38.3	38.3	38.3	19,851.1
OIL	2002	10.0	10.3	9.9	9.8	9.6	10.4	9.4	9.3	9.4	9.3	9.5	9.9	2,618.3
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,653.0
H2O	2001	46.9	42.9	46.3	46.9	50.5	47.7	51.9	52.0	44.0	44.3	46.8	43.8	20,380.2
OIL	2001	10.8	9.5	10.1	10.2	9.5	9.6	9.9	9.9	9.7	9.6	10.1	10.2	2,501.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,289.0
H2O	2000	50.4	47.3	49.5	48.5	50.4	50.4	52.5	53.3	52.3	44.1	46.1	46.0	19,816.2
OIL	2000	7.8	7.2	7.5	7.0	7.7	7.5	7.9	9.5	9.0	9.6	10.2	10.6	2,382.4
Licence	3589	Well Name	Zargon Daily Unit No. 4	Dev	V	Mineral	FREEHOLD							
Uwi	100.14-27-009-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,127.0
H2O	2006	794.8	1053.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181,223.4
OIL	2006	13.8	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,236.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	7,068.0
H2O	2005	658.3	719.9	688.8	688.8	743.3	745.8	749.9	802.0	735.5	759.9	721.1	81.7	27,059.6
OIL	2005	10.0	7.6	10.8	9.2	13.8	14.0	14.1	14.2	12.3	13.5	13.0	13.8	2,209.5
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,704.0
H2O	2004	745.1	702.9	749.3	742.8	728.1	714.6	796.0	774.4	737.2	785.3	767.7	811.8	17,032.9
OIL	2004	9.9	9.2	9.7	8.8	9.3	10.0	8.8	10.4	9.7	9.9	9.7	10.0	2,063.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,339.0
H2O	2003	762.3	690.3	721.2	612.2	702.8	704.1	671.2	772.7	717.7	667.6	735.6	759.3	21,971.7
OIL	2003	7.4	6.4	7.3	7.1	7.7	8.1	7.6	8.2	8.8	9.2	9.4	9.4	1,947.8
DAY	2002	31.0	28.0	31.0	30.0									

Licence	3620	Well Name	Tundra et al Daily												Dev	V	Mineral	FREEHOLD			
Uwi	100.10-35-009-29W1.00	Field Name	Daily												Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,934.0		
H2O	2006	38.8	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,475.5		
OIL	2006	32.3	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,011.3		
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,875.0		
H2O	2005	38.8	34.9	37.3	39.6	41.3	45.6	43.6	37.9	36.2	40.4	37.7	41.1	41.1	37.1	37.1	37.1	37.1	5,399.9		
OIL	2005	20.7	21.1	22.5	19.4	20.4	22.5	25.8	20.0	43.7	35.6	38.9	44.7	44.7	41.1	41.1	41.1	41.1	6,955.4		
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	31.0	31.0	6,510.0		
H2O	2004	33.3	39.8	44.6	43.0	43.4	41.0	42.8	42.8	41.5	42.5	37.7	37.7	37.7	37.7	37.7	37.7	37.7	4,925.5		
OIL	2004	12.0	15.6	15.7	18.9	17.3	16.2	17.2	22.1	21.3	18.6	15.4	20.6	20.6	15.4	15.4	15.4	15.4	6,630.1		
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,135.0		
H2O	2003	44.7	41.1	45.5	43.3	45.0	42.1	44.1	43.9	41.2	43.6	45.5	43.5	43.5	43.5	43.5	43.5	43.5	4,435.4		
OIL	2003	19.8	18.0	19.0	17.6	17.7	17.7	16.6	16.9	16.5	17.3	16.0	18.0	18.0	16.0	16.0	16.0	16.0	6,419.2		
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,783.0		
H2O	2002	9.1	9.6	11.5	10.6	10.1	10.9	10.6	26.1	41.9	45.4	44.4	42.7	42.7	42.7	42.7	42.7	42.7	3,911.9		
OIL	2002	15.9	14.8	17.8	14.5	19.1	14.7	16.7	18.4	16.0	18.8	19.4	20.0	20.0	18.8	18.8	18.8	18.8	6,208.1		
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,135.0		
H2O	2001	11.7	10.4	10.5	10.2	9.9	8.1	8.5	9.4	10.7	8.6	8.5	9.6	9.6	8.5	8.5	8.5	8.5	6,339.0		
OIL	2001	18.0	14.3	14.8	15.7	16.1	16.6	14.4	12.4	15.8	16.1	15.1	15.9	15.9	15.1	15.1	15.1	15.1	6,002.0		
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	5,057.0		
H2O	2000	7.5	7.2	7.5	7.1	6.4	9.2	9.2	9.5	8.9	8.8	10.0	11.2	11.2	10.0	10.0	10.0	10.0	3,522.9		
OIL	2000	14.7	14.9	17.9	14.8	18.3	17.6	14.6	15.9	12.8	17.7	16.5	15.9	15.9	15.9	15.9	15.9	15.9	5,816.8		
Licence	3624	Well Name	Zargon Daily Unit No. 4												Dev	V	Mineral	FREEHOLD			
Uwi	100.01-34-009-29W1.00	Field Name	Daily												Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,958.0		
H2O	2006	10.7	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,246.3		
OIL	2006	5.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,471.9		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,899.0		
H2O	2005	10.5	8.8	9.4	9.1	10.1	10.1	10.7	10.8	10.0	10.5	10.6	11.0	11.0	10.5	10.5	10.5	10.5	5,221.1		
OIL	2005	5.1	4.1	5.4	4.7	5.8	5.5	5.9	6.0	5.2	5.8	5.5	5.8	5.8	5.5	5.5	5.5	5.5	3,460.4		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,135.0		
H2O	2004	9.8	9.4	9.7	9.9	10.1	9.5	10.4	10.1	9.7	10.3	10.1	10.6	10.6	10.1	10.1	10.1	10.1	5,099.5		
OIL	2004	6.1	5.8	5.9	5.5	6.1	6.3	5.4	5.2	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,395.2		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,169.0		
H2O	2003	20.5	18.9	19.3	18.7	19.2	9.4	9.8	9.8	9.2	9.7	9.4	9.8	9.8	9.4	9.4	9.4	9.4	4,979.9		
OIL	2003	10.9	9.6	10.6	10.5	11.4	5.2	5.2	5.2	5.5	5.7	5.9	5.8	5.8	5.7	5.7	5.7	5.7	3,328.9		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,955.0		
H2O	2002	29.0	26.2	26.6	25.9	23.5	23.1	19.9	20.5	18.6	20.8	20.3	20.5	20.5	18.6	18.6	18.6	18.6	4,816.2		
OIL	2002	7.2	6.8	7.2	7.2	9.1	8.7	11.0	10.9	10.6	10.8	10.7	11.0	11.0	10.7	10.7	10.7	10.7	3,237.4		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,439.0		
H2O	2001	28.4	25.4	28.1	27.2	28.3	26.5	27.3	26.3	25.9	27.6	27.1	28.4	28.4	27.1	27.1	27.1	27.1	4,541.3		
OIL	2001	9.5	8.8	9.7	8.9	9.5	8.5	7.6	7.2	7.2	7.1	6.2	7.2	7.2	6.2	6.2	6.2	6.2	3,126.2		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,955.0		
H2O	2000	33.4	31.6	33.9	33.0	31.0	33.7	26.9	25.9	26.8	28.6	27.1	28.6	28.6	26.8	26.8	26.8	26.8	4,214.8		
OIL	2000	13.7	12.0	13.5	12.1	13.7	10.5	10.4	6.7	10.5	9.9	9.4	9.6	9.6	9.4	9.4	9.4	9.4	3,028.8		
Licence	3625	Well Name	Zargon Daily Unit No. 4												Dev	V	Mineral	FREEHOLD			
Uwi	100.02-34-009-29W1.00	Field Name	Daily												Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,051.0		
H2O	2006	46.5	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,790.9		
OIL	2006	61.9	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,931.0		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,344.0		
H2O	2005	45.5	37.5	40.8	39.3	43.8	44.0	46.5	47.3	42.9	45.3	45.6	48.0	48.0	45.6	45.6	45.6	45.6	7,682.3		
OIL	2005	54.0	42.4	58.0	50.2	62.1	63.1	63.1	64.1	55.1	61.6	58.4	62.5	62.5	58.4	58.4	58.4	58.4	13,809.5		
DAY	2004	31.0	29.0	31.0	30.0	31.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,628.0		
H2O	2004	13.5	13.1	14.0	14.2	14.0	3.4	16.2	15.2	41.7	44.5	43.8	46.4	46.4	43.8	43.8	43.8	43.8	7,155.8		
OIL	2004	53.8	51.0	53.7	50.5	53.2	14.0	48.6	45.4	52.6	53.2	53.0	54.2	54.2	53.0	53.0	53.0	53.0	13,114.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	6,285.0		
H2O	2003	14.4	13.2	13.6	13.1	13.3	13.3	13.9	13.9	12.9	13.7	13.4	14.0	14.0	13.4	13.4	13.4	13.4	6,875.8		
OIL	2003	42.1	36.7	40.8	40.4	43.3	46.2	47.0	46.7	48.9	50.9	52.6	52.2	52.2	50.9	50.9	50.9	50.9	12,531.7		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,920.0		
H2O	2002	28.0	25.2	25.4	25.0	26.0	14.8	13.9	14.2	12.9	14.4	14.3	14.1	14.1	14.3	14.1	14.1	14.1	6,713.1		
OIL	2002	37.5	35.7	37.7	37.6	38.9	39.0	42.1	41.2	40.1	40.8	41.2	41.0	41.0	40.8	40.8	40.8	40.8	11,985.9		
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,955.0		
H2O	2001	15.8	14.3	15.6	15.1	15.7	18.9	26.0	25.8	20.5	24.6	26.2	27.2	27.2	26.2	26.2	26.2	26.2	6,484.9		
OIL	2001	47.7	44.4	48.6	44.8	47.6	38.3	39.4	38.7	37.9	36.6	32.7	37.6	37.6	32.7	32.7	32.7	32.7	11,511.1		
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,191.0		
H2O	2000	21.3	19.5	21.6	20.7	20.0	19.8	14.5	14.4	14.5	14.4	15.2	15.8	15.8	14.4	14.4	14.4	14.4	6,232.9		
OIL	2000	51.6	43.5	51.0	45.3	53.1	52.3	50.4	33.3	34.0	48.0	47.3	47.6	47.6	48.0	47.3					

Licence	3648	Well Name	Zargon Daily Unit No. 4	Field Name	Daily	Pool Name	Lodgepole A	Dev V	Mineral	FREEHOLD	Field Code	1	Pool Code	59A Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3	
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3	
Licence	3650	Well Name	EOG et al Waskada Prov.	Field Name	Daily	Pool Name	Lower Amaranth A	Dev V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,045.0	
H2O	2006	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,045.2	
OIL	2006	19.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,251.3	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,986.0	
H2O	2005	2.6	1.0	1.2	1.0	1.6	0.9	0.9	1.0	0.9	0.9	0.9	1.0	1,045.4	
OIL	2005	29.6	27.6	26.8	24.5	24.0	23.3	23.9	24.3	22.1	22.6	23.1	20.7	7,214.4	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,622.0	
H2O	2004	6.5	4.6	5.2	6.0	3.1	3.9	5.1	3.6	3.7	3.7	3.7	3.5	6,234.2	
OIL	2004	28.6	22.8	26.9	26.9	25.3	24.7	24.1	24.1	21.5	22.1	24.1	24.9	6,921.9	
DAY	2003	11.0	28.0	31.0	16.0	21.0	20.0	25.0	31.0	30.0	31.0	30.0	31.0	6,256.0	
H2O	2003	0.2	0.5	0.6	0.9	1.4	0.6	4.7	4.8	8.2	6.3	8.6	6.7	973.3	
OIL	2003	8.4	22.3	24.7	11.6	16.3	15.4	21.5	24.5	26.4	28.6	27.7	29.9	6,625.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,951.0	
H2O	2002	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	925.3	
OIL	2002	25.5	22.3	24.7	28.0	25.1	26.3	26.7	21.0	20.2	22.0	23.3	24.0	6,368.6	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,587.0	
H2O	2001	0.5	0.5	0.6	0.6	0.3	0.6	0.5	0.6	0.6	0.6	0.7	0.4	923.9	
OIL	2001	23.6	19.5	22.6	21.8	21.6	29.2	29.2	27.7	27.5	26.1	26.5	16.1	6,079.5	
DAY	2000	18.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	7.0	31.0	5,233.0	
H2O	2000	2.3	2.0	0.7	0.8	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.1	921.0	
OIL	2000	12.7	16.1	37.2	25.4	23.7	23.0	30.3	32.2	30.6	25.5	5.9	23.9	5,788.1	
Licence	3656	Well Name	Petrofund Waskada	Field Name	Daily	Pool Name	Lower Amaranth A	Dev V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,954.1	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,214.2	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,198.3	
DAY	2005	0.0	0.0	0.0	0.0	8.0	3.0	0.0	0.0	5.0	0.0	0.0	0.0	4,954.1	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,214.2	
OIL	2005	0.0	0.0	0.0	0.0	0.8	0.3	0.0	0.0	0.4	0.0	0.0	0.0	7,198.3	
DAY	2004	0.0	0.0	0.0	0.0	0.0	10.0	21.0	31.0	21.0	0.0	0.0	0.0	4,938.1	
H2O	2004	0.0	0.0	0.0	0.0	0.0	15.7	26.2	24.0	10.9	0.0	0.0	0.0	12,205.1	
OIL	2004	0.0	0.0	0.0	0.0	0.0	3.9	5.8	1.9	1.1	0.0	0.0	0.0	7,196.8	
DAY	2003	6.0	0.0	3.0	7.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	4,855.1	
H2O	2003	1.0	0.0	1.0	5.6	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	12,205.1	
OIL	2003	2.1	0.0	0.4	0.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	7,184.1	
DAY	2002	0.0	0.0	0.0	5.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,837.1	
H2O	2002	0.0	0.0	0.0	17.1	70.1	34.7	41.0	39.9	39.2	22.5	20.0	12.7	12,118.2	
OIL	2002	0.0	0.0	0.0	1.4	5.9	3.7	1.5	1.8	12.3	10.8	8.3	6.3	7,881.7	
DAY	2001	0.0	0.0	0.0	7.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	4,588.1	
H2O	2001	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	12,184.2	
OIL	2001	0.0	0.0	0.0	0.8	6.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	7,129.7	
DAY	2000	0.0	0.0	0.0	0.0	0.0	24.0	5.0	0.0	17.0	31.0	3.0	0.0	4,547.1	
H2O	2000	0.0	0.0	0.0	0.0	0.0	67.5	12.2	0.0	28.7	51.1	4.9	0.0	11,691.2	
OIL	2000	0.0	0.0	0.0	0.0	0.0	18.2	3.4	0.0	5.9	20.6	2.0	0.0	7,121.5	
Licence	3659	Well Name	Rideau Daily	Field Name	Daily	Pool Name	Lodgepole D	Dev V	Mineral	FREEHOLD	Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,666.2	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,205.2	
Licence	3661	Well Name	Ka-Bert Virden	Field Name	Daily	Pool Name	Lodgepole B	Dev V	Mineral	FREEHOLD	Field Code	5	Pool Code	59B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,289.0	
H2O	2006	465.0	448.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,162.6	
OIL	2006	11.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.8	
DAY	2005	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	31.0	5,289.0	
H2O	2005	43.0	39.0	49.0	46.0	44.0	140.0	495.0	434.0	252.0	31.0	42.0	0.0	61,248.6	
OIL	2005	8.0	7.0	5.0	6.0	9.0	11.5	12.6	13.3	10.8	8.0	13.0	13.0	2,846.7	
DAY	2004	31.0	29.0	31.0	15.0	0.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,907.0	
H2O	2004	434.0	372.0	434.0	210.0	0.0	480.0	465.0	434.0	390.0	450.0	496.0	496.0	56,341.6	
OIL	2004	10.0	10.0	10.0	0.0	0.0	13.6	10.9	13.8	11.0	11.0	10.0	10.0	7,229.5	
DAY	2003	31.0	28.0	30.0	30.0	30.0	30.0	15.0	30.0	30.0	31.0	29.0	30.0	4,589.0	
H2O	2003	424.0	480.0	464.0	464.0	464.0	450.0	240.0	424.0	360.0	434.0	420.0	420.0	51,284.0	
OIL	2003	9.0	10.0	10.0	10.0	10.0	10.0	5.0	10.0	10.0	11.3	12.3	10.0	2,614.2	
DAY	2002	20.0	10.0	10.0	10.0	13.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	4,245.0	
H2O	2002	280.0	270.0	100.0	95.0	120.0	310.0	310.0	14.0	300.0	310.0	360.0	370.0	46,978.6	
OIL	2002	9.0	4.0	5.0	5.0	6.0	12.0	10.0	5.0	9.2	14.0	10.0	10.0	2,496.6	
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	15.0	31.0	3,985.0	
H2O	2001	424.0	450.0	300.0	30.0	350.0	350.0	310.0	210.0	30.0	310.0	150.0	31.0	41,684.0	
OIL	2001	10.0	10.0	11.0	12.8	14.5	10.5	10.0	12.0	12.2	12.0	5.0	10.2	2,397.4	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	3,637.0	
H2O	2000	441.0	360.0	410.0	300.0	310.0	350.0	310.0	310.0	330.0	400.0	420.0	420.0	40,234.6	
OIL	2000	10.0	12.1	22.3	14.6	11.0	12.0	14.0	10.0	12.1	12.0	13.3	12.0	2,267.2	
Licence	3670	Well Name	Tundra Kola Unit No. 1 WIV	Field Name	Daily	Pool Name	Bakken A	Dev V	Mineral	FREEHOLD	Field Code	1	Pool Code	60A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	321.1	287.0	324.1	395.0	293.8	0.0	0.							

Licence	3697	Well Name	Tundra et al Daily				Dev	V	Mineral	FREEHOLD				
Uwi	100.16-08-010-28W1.00	Field Name	Daily				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	13.4	13.9	15.4	15.0	15.3	13.4	12.2	12.5	10.1	10.2	11.0	11.9	10,676.4
DAY	2000	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,291.0
H2O	2000	236.5	238.5	245.9	275.7	278.4	244.9	210.0	248.4	227.0	224.3	208.9	202.1	39,505.2
OIL	2000	10.2	11.7	13.4	16.3	14.3	12.6	11.4	13.4	13.7	14.5	12.7	11.7	10,522.1
Licence	3701	Well Name	Tundra et al Daily				Dev	V	Mineral	FREEHOLD				
Uwi	100.13-01-010-29W1.00	Field Name	Daily				Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,344.0
H2O	2006	5.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,453.1
OIL	2006	12.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,080.9
DAY	2005	7.0	28.0	31.0	30.0	31.0	22.0	23.0	31.0	30.0	31.0	30.0	5.0	6,298.0
H2O	2005	1.4	4.6	5.5	4.2	4.6	3.8	3.6	4.8	4.1	4.6	4.1	0.9	1,442.3
DAY	2004	7.0	22.0	31.0	30.0	21.0	3.0	31.0	31.0	30.0	31.0	30.0	19.0	4,959.0
H2O	2004	1.1	3.5	4.5	4.8	3.5	0.4	4.4	5.6	4.4	4.6	3.9	2.7	1,396.1
OIL	2004	2.4	7.9	10.2	10.7	7.8	0.8	10.0	12.2	10.2	10.9	9.2	6.2	3,960.5
DAY	2003	10.0	23.0	21.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	14.0	5,713.0
H2O	2003	1.1	4.6	3.9	3.0	6.1	5.2	5.0	4.0	5.5	5.2	3.2	3.5	1,352.7
OIL	2003	6.5	9.5	6.4	6.4	12.7	7.8	8.1	7.8	7.5	9.7	6.4	7.4	3,029.9
DAY	2002	15.0	21.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	5,423.0
H2O	2002	1.4	2.3	1.3	4.3	4.4	3.6	6.4	4.8	4.4	5.2	5.3	4.2	1,203.4
OIL	2002	8.4	12.0	11.7	13.1	12.0	10.7	9.1	10.2	9.6	10.7	10.6	8.8	3,751.9
DAY	2001	30.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	5,099.0
H2O	2001	4.0	12.0	7.4	2.9	2.9	3.3	3.6	1.4	1.9	1.4	1.8	1.6	1,254.8
OIL	2001	5.0	5.0	13.4	13.4	9.8	10.8	11.3	14.1	12.4	11.4	12.4	9.2	3,653.0
DAY	2000	17.0	23.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	11.0	4,758.0
H2O	2000	2.0	2.3	6.3	3.8	6.4	2.7	6.2	4.9	5.7	5.7	6.6	2.5	1,221.2
OIL	2000	10.2	14.1	13.5	14.9	11.9	13.9	10.1	11.3	9.6	9.4	9.1	8.2	3,497.4
Licence	3706	Well Name	Kiwi Daily COM				Dev	V	Mineral	FREEHOLD				
Uwi	100.08-07-010-28W1.00	Field Name	Daily				Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,303.0
H2O	2006	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,865.0
OIL	2006	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,029.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,252.0
H2O	2005	10.6	8.7	9.6	9.3	9.6	9.3	9.6	9.6	9.4	9.7	9.4	9.9	10,848.6
OIL	2005	6.9	6.3	7.0	6.7	7.0	6.7	7.0	7.0	6.3	6.3	6.3	6.8	2,164.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0
H2O	2004	17.7	10.5	11.2	10.8	11.2	10.8	11.2	11.2	10.8	9.6	9.3	10.0	10,735.9
OIL	2004	6.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,069.9
DAY	2003	31.0	29.0	31.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,521.0
H2O	2003	40.7	12.5	13.4	8.5	12.9	13.2	13.7	13.6	18.1	17.2	16.6	17.2	10,599.6
OIL	2003	7.4	7.0	7.4	3.7	4.6	5.8	6.6	6.9	6.7	6.8	6.5	6.8	2,004.8
DAY	2002	30.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,175.0
H2O	2002	30.2	6.1	31.0	12.2	10.2	11.9	10.3	11.2	10.8	11.2	37.5	40.7	10,402.0
OIL	2002	6.9	11.3	7.5	7.2	7.8	7.9	8.1	7.8	7.5	7.7	7.3	7.6	1,929.9
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,833.0
H2O	2001	43.8	39.6	48.2	48.2	41.3	35.6	36.1	31.2	30.8	26.9	25.2	31.1	10,179.6
OIL	2001	8.8	8.2	8.0	8.0	8.2	7.8	8.0	8.0	7.1	7.8	7.5	7.6	1,840.1
DAY	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,469.0
H2O	2000	81.2	55.2	50.6	47.8	42.4	30.0	49.8	49.6	49.2	50.1	43.4	45.2	9,741.6
OIL	2000	11.8	12.7	11.0	12.0	12.2	11.1	11.6	9.0	9.8	9.9	9.1	8.2	1,529.0
Licence	3707	Well Name	Cosens Daily				Dev	V	Mineral	FREEHOLD				
Uwi	100.08-07-010-28W1.00	Field Name	Daily				Pool Name	Bakken Z	Field Code	1	Pool Code	60Z Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,311.0
H2O	2006	47.3	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,762.7
OIL	2006	32.1	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,443.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,252.0
H2O	2005	53.6	49.3	54.6	52.8	54.6	52.8	54.6	54.6	53.0	54.9	53.4	56.5	5,669.9
OIL	2005	39.5	35.7	39.5	38.3	39.5	38.3	39.5	39.8	35.8	35.9	35.5	38.3	3,897.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.0
H2O	2004	100.1	59.7	63.8	61.5	63.5	61.2	63.2	63.2	61.2	54.4	52.5	53.9	5,025.2
OIL	2004	37.7	34.9	37.4	36.0	37.5	37.1	39.2	38.4	37.0	38.2	37.6	39.5	2,925.1
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,529.0
H2O	2003	51.6	70.7	76.0	48.3	68.3	75.0	77.4	77.5	102.9	97.7	94.4	99.6	4,267.0
OIL	2003	42.3	39.8	41.7	21.0	26.2	32.6	37.7	39.5	38.0	38.4	37.0	38.5	2,474.7
DAY	2002	30.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0
H2O	2002	52.8	20.6	59.3	51.0	58.2	67.4	58.6	63.2	61.2	63.2	61.8	60.6	3,327.6
OIL	2002	45.7	9.1	47.0	43.0	45.1	43.8	45.3	43.8	42.3	43.9	42.0	43.2	2,042.7
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,649.0
H2O	2001	105.9	69.4	66.2	66.1	64.7	63.1	59.3	55.8	52.3	48.2	49.9	61.6	6,292.0
OIL	2001	59.6	60.2	59.1	56.1	56.3	56.1	56.8	56.9	53.6	52.4	50.7	50.9	1,547.7
DAY	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,77.0
H2O	2000	207.2	134.5	101.7	140.0	125.1	91.2	134.5	123.4	134.0	128.2	96.0	105.1	1,887.2
OIL	2000	59.6	68.9	73.8	71.2	73.5	68.2	70.8	52.5	52.2	63.8	61.4	68.2	879.0
Licence	3709	Well Name	Tundra et al Daily Prov.				Dev	V	Mineral	CROWN				
Uwi	100.10-36-009-29W1.00	Field Name	Daily				Pool Name	Lodgepole D	Field Code	1	Pool Code	59D Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,286.0
H2O	2006	5.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,179.3
OIL	2006	16.5	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,153.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,227.0
H2O	2005	5.7	5.6	5.6	5.									

Licence		3744		Well Name		Rideau et al Daly COM		Dev V		Mineral		FREEHOLD		
Uwi		100.09-216-009-29M.02		Field Name		Daly		Pool Name		Bakken - Three Forks B		Field Code 1 Pool Code		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	8.0	7.3	8.4	7.6	9.0	9.1	8.7	7.6	7.2	7.9	7.2	7.9	580.2
DAY	2002	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,534.0
H2O	2002	3.2	2.9	3.0	3.1	2.8	2.8	2.7	2.6	2.7	3.5	3.9	4.0	410.4
OIL	2002	7.4	7.4	8.4	8.6	8.4	8.2	8.5	9.5	9.1	6.9	8.3	8.9	484.3
DAY	2001	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	1,172.0
H2O	2001	2.6	2.5	2.9	2.9	3.0	2.8	3.5	3.0	3.0	3.3	2.7	3.0	373.2
OIL	2001	9.1	7.9	8.9	8.6	8.5	8.4	7.9	8.2	7.6	8.8	8.1	10.0	380.7
DAY	2000	0.0	0.0	29.0	12.0	31.0	27.0	13.0	31.0	30.0	30.0	30.0	31.0	812.0
H2O	2000	0.0	0.0	0.9	6.2	19.2	13.4	0.5	10.3	6.2	4.7	3.3	3.4	338.0
OIL	2000	0.0	0.0	0.7	6.0	15.8	14.1	13.0	10.2	13.2	13.3	10.0	10.1	278.7
Licence		3746		Well Name		Waskada Unit No. 3 WIN		Dev V		Mineral		FREEHOLD		
Uwi		100.07-36-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code 3 Pool Code		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2004	0.0	0.0	0.0	0.0	3.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2003	95.3	78.1	96.5	73.6	40.4	54.7	28.2	25.4	86.0	0.0	0.0	0.0	51,960.3
WIN	2002	49.9	34.3	58.6	77.5	104.5	76.8	121.9	97.9	87.4	124.8	69.3	92.6	51,422.1
WIN	2001	20.2	15.3	23.7	45.7	92.1	62.4	69.4	62.4	62.4	62.4	62.4	62.4	15,582.7
WIN	2000	161.8	91.2	129.4	111.6	140.9	155.3	166.0	141.3	194.8	95.2	138.3	116.1	49,184.4
Licence		3747		Well Name		Rideau et al Daly COM		Dev V		Mineral		FREEHOLD		
Uwi		100.08-27-009-29M1.00		Field Name		Daly		Pool Name		Lodgepole D		Field Code 1 Pool Code		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,029.0
H2O	2006	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,143.7
OIL	2006	3.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,639.4
DAY	2005	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,970.0
H2O	2005	12.9	15.0	3.6	15.4	3.5	0.2	0.2	0.2	0.2	0.1	0.1	0.2	16,143.4
OIL	2005	2.6	2.6	3.1	2.9	3.0	2.5	2.5	2.8	2.6	2.7	2.6	2.7	1,634.1
DAY	2004	31.0	29.0	31.0	30.0	16.0	12.0	31.0	31.0	25.0	31.0	30.0	30.0	3,611.0
H2O	2004	17.4	16.4	16.1	15.2	8.3	7.0	16.7	17.4	12.6	18.1	16.5	16.0	16,105.5
OIL	2004	2.8	2.6	2.7	2.8	1.5	1.3	2.0	1.9	2.8	3.7	3.4	3.3	1,601.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	17.0	31.0	27.0	0.0	29.0	30.0	31.0	3,284.0
H2O	2003	28.8	27.7	17.1	16.0	16.6	11.8	11.1	9.1	16.0	11.5	14.9	14.7	15,927.8
OIL	2003	3.4	3.0	3.3	3.2	3.2	1.8	2.1	1.7	0.0	2.7	2.9	3.0	1,568.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,989.0
H2O	2002	14.4	13.4	14.1	14.5	14.6	13.4	14.5	15.1	15.5	16.9	16.7	17.5	15,763.3
OIL	2002	3.5	3.0	3.3	3.4	3.5	3.3	3.5	3.6	3.5	3.8	3.2	3.6	1,538.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.6	31.0	30.0	29.0	31.0	30.0	31.0	2,625.0
H2O	2001	25.2	23.7	4.5	4.7	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	15,527.7
OIL	2001	9.0	8.1	5.6	6.3	5.8	3.6	5.4	11.4	4.5	7.8	9.0	8.4	1,497.1
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	23.0	2,262.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	30.3	26.1	15,386.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	9.9	3.7	1,412.2
Licence		3749		Well Name		Petrofund Waskada		Dev V		Mineral		FREEHOLD		
Uwi		100.08-27-009-29M1.02		Field Name		Daly		Pool Name		Bakken - Three Forks B		Field Code 1 Pool Code		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,913.0
H2O	2006	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,278.2
OIL	2006	13.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,735.1
DAY	2005	26.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,854.0
H2O	2005	5.5	15.1	16.5	17.6	16.2	10.1	0.1	0.1	0.1	0.1	0.1	0.1	1,278.0
OIL	2005	12.2	11.2	14.4	13.3	13.3	11.6	11.6	11.8	12.1	11.9	12.3	12.3	2,462.9
DAY	2004	31.0	29.0	31.0	30.0	16.0	12.0	31.0	31.0	25.0	31.0	30.0	30.0	3,498.0
H2O	2004	7.4	7.0	6.9	6.5	3.5	3.0	7.2	7.5	5.4	7.7	7.0	6.9	1,233.0
OIL	2004	12.9	11.9	12.2	12.5	7.0	5.7	13.9	13.4	12.5	16.7	15.7	15.3	2,561.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	17.0	20.0	17.0	0.0	29.0	30.0	31.0	3,171.0
H2O	2003	7.6	6.8	7.3	6.5	7.1	3.8	4.8	3.9	0.0	7.2	7.8	7.5	1,142.3
OIL	2003	15.5	14.4	15.3	14.4	14.7	8.9	4.4	7.7	12.5	15.2	13.2	13.7	2,412.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,876.0
H2O	2002	6.1	5.8	6.0	6.2	6.3	5.8	6.2	6.4	6.7	7.2	7.1	7.5	1,071.8
OIL	2002	14.8	12.6	14.1	14.7	14.8	14.1	15.0	15.6	15.0	16.0	14.7	16.4	2,274.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	2,512.0
H2O	2001	5.9	5.3	5.9	17.1	5.1	5.9	5.9	5.9	5.9	5.9	6.4	6.1	994.5
OIL	2001	15.0	15.0	16.0	17.1	15.0	15.0	15.5	15.2	15.2	15.4	14.4	14.0	2,062.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	8.0	31.0	31.0	26.0	31.0	30.0	23.0	2,149.0
H2O	2000	6.6	5.2	5.8	5.5	6.3	2.2	7.2	6.0	58.3	5.9	5.8	4.4	913.2
OIL	2000	18.0	17.4	19.0	17.7	16.6	8.9	21.7	18.8	10.6	18.0	17.1	9.8	1,928.6
Licence		3751		Well Name		Rideau Daly COM		Dev V		Mineral		FREEHOLD		
Uwi		100.04-34-009-29M1.00		Field Name		Daly		Pool Name		Lodgepole D		Field Code 1 Pool Code		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,501.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,199.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,501.5
H2O	2005	5.5	6.2	12.6	8.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,199.9
OIL	2005	34.3	28.5	24.3	27.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1
DAY	2004	0.0	0.0	17.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	6,372.5
H2O	2004	0.0	0.0	17.8	15.0	19.1	14.2	11.7	6.4	5.7	4.9	6.3	3.3	3,158.9
OIL	2004	0.0	0.0	14.3	14.2	2.5	2.3	2.9	5.4	6.1	5.8	3.9	3.2	5,428.9
DAY	2003	31.0	23.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	6,095.5
H2O	2003	12.3	9.1	0.0	0.0	12.6	16.6	15.2	15.1	12.3	8.4	3.7	2.2	3,050.2
OIL	2003	26.0	22.0	0.0	0.0	17.0	20.0	27.4	26.2	24.3	25.6	30.5	29.4	7,192.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,824.5
H2O	2002	8.6	7.0	6.8	3.2	5.5	9.4	8.6	6.9	8.9	12.5	12.7	11.7	2,942.7
OIL	2002	15.0	15.0	15.2	15.9	25.6	33.4	33.3	33.5	33.5	33.5	33.5	33.5	4,009.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,486.5
H2O	2001	6.3	10.7	11.8	9.8	6.7	5.0	11.1	7.5	6.0	6.3	6.9	9.2	2,840.5
OIL	2001	16.7	38.0	36.5	33.5	37.3	35.9	30.1	33.4	32.1	33.5	30.1	29.4	6,595.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,138.5
H2O	2000	11.5	8.5	7.6	7.2	6.6	7.0	7.3	8.0	8.4	9.0	7.3	0.0	2,743.2
OIL	2000	33.1	32.5	35.7	34.8	34.8	32.9	28.0	33.4	30.9	31.0	21.0	0.0	6,209.1

Licence		3780		Well Name		Rideau et al Daly COM		Dev		V		Mineral		FREEHOLD				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Field Code	1	Pool Code	59D Unit	0
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,961.0	0
H2O	2006	4.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,233.7	0
OIL	2006	12.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,816.5	0
DAY	2005	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,961.0	0
H2O	2005	4.9	11.6	11.0	0.4	12.8	4.5	5.0	5.0	4.9	4.7	4.9	5.0	0.0	0.0	0.0	2,224.3	0
OIL	2005	13.5	11.2	11.7	10.3	13.1	11.9	11.1	12.0	11.3	11.2	11.3	11.8	0.0	0.0	0.0	4,793.8	0
DAY	2004	31.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	6,550.0	0
H2O	2004	5.0	4.7	4.7	4.4	5.0	4.9	5.0	4.9	4.1	0.0	0.0	1.3	0.0	0.0	0.0	2,149.6	0
OIL	2004	12.5	11.6	11.1	11.1	13.0	13.8	13.5	12.6	12.2	0.0	0.0	4.0	0.0	0.0	0.0	4,653.4	0
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	26.0	28.0	31.0	29.0	0.0	0.0	0.0	6,294.0	0
H2O	2003	4.9	4.5	4.9	4.9	4.9	4.7	2.1	4.2	4.6	5.0	4.9	4.7	0.0	0.0	0.0	2,105.6	0
OIL	2003	13.7	12.3	13.5	13.2	13.0	13.0	5.6	11.4	11.5	12.9	12.8	12.4	0.0	0.0	0.0	4,538.0	0
DAY	2002	30.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	30.0	30.0	28.0	0.0	0.0	0.0	5,950.0	0
H2O	2002	4.9	4.5	5.0	4.9	5.0	4.5	4.7	4.4	4.4	4.9	4.9	4.5	0.0	0.0	0.0	2,051.4	0
OIL	2002	16.6	14.6	16.3	16.4	17.1	15.7	16.2	17.4	15.5	15.0	13.4	13.6	0.0	0.0	0.0	4,392.7	0
DAY	2001	30.0	28.0	31.0	30.0	29.0	28.0	29.0	28.0	29.0	31.0	25.0	23.0	0.0	0.0	0.0	5,559.0	0
H2O	2001	4.9	4.5	5.0	4.9	4.7	4.5	4.7	4.4	4.7	5.0	4.1	3.7	0.0	0.0	0.0	1,994.3	0
OIL	2001	5.1	4.5	5.0	4.8	1.9	1.9	1.9	4.2	4.4	4.4	4.3	1.6	0.0	0.0	0.0	4,204.9	0
DAY	2000	24.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	31.0	29.0	30.0	0.0	0.0	0.0	5,259.0	0
H2O	2000	0.2	0.3	0.3	0.3	0.3	4.6	4.5	4.7	1.0	5.0	4.7	4.9	0.0	0.0	0.0	1,939.2	0
OIL	2000	6.7	8.7	8.5	7.9	9.0	12.3	11.9	12.3	5.6	6.2	5.8	5.6	0.0	0.0	0.0	4,147.9	0
Licence 3781 Well Name Rideau et al Daly Dev V Mineral FREEHOLD																		
Uwi 100.11-27-009-29W1.02 Field Name Daily Pool Name Lodgepole B Bakken - Three Floors B Field Code 1 Pool Code 62B Unit 0																		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Field Code	1	Pool Code	59D Unit	0
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,811.0	0
H2O	2006	12.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,253.0	0
OIL	2006	11.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	967.8	0
DAY	2005	30.0	27.0	26.0	24.0	31.0	31.0	31.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	1,753.0	0
H2O	2005	21.3	10.2	9.8	18.5	11.4	11.6	11.6	11.7	12.1	11.7	12.1	12.4	0.0	0.0	0.0	1,234.5	0
OIL	2005	12.0	10.0	10.4	9.1	11.6	10.6	9.8	10.7	10.0	10.0	10.1	10.5	0.0	0.0	0.0	947.5	0
DAY	2004	31.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	1,405.0	0
H2O	2004	25.5	24.2	21.9	19.6	23.3	25.8	24.5	24.8	18.1	0.0	0.0	6.2	0.0	0.0	0.0	1,074.9	0
OIL	2004	11.1	10.2	9.9	9.5	11.6	12.3	11.9	11.1	10.8	0.0	0.0	3.5	0.0	0.0	0.0	822.7	0
DAY	2003	30.0	28.0	30.0	30.0	30.0	29.0	31.0	26.0	28.0	31.0	30.0	29.0	0.0	0.0	0.0	1,134.0	0
H2O	2003	25.1	23.6	24.2	23.4	23.4	21.9	20.6	20.3	21.8	26.9	26.3	24.3	0.0	0.0	0.0	851.0	0
OIL	2003	13.8	12.3	13.5	13.2	13.0	13.1	5.6	10.2	10.2	11.4	11.4	11.0	0.0	0.0	0.0	720.8	0
DAY	2002	30.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	27.0	30.0	30.0	28.0	0.0	0.0	0.0	800.0	0
H2O	2002	27.4	26.8	27.8	27.7	29.1	25.8	26.9	29.0	28.1	23.9	24.5	23.3	0.0	0.0	0.0	589.3	0
OIL	2002	15.3	13.4	15.0	15.1	15.7	14.5	15.0	16.1	14.3	13.8	13.5	13.5	0.0	0.0	0.0	582.1	0
DAY	2001	30.0	28.0	31.0	30.0	29.0	28.0	29.0	27.0	29.0	31.0	25.0	23.0	0.0	0.0	0.0	449.0	0
H2O	2001	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	0.0	0.0	0.0	2,339.4	0
OIL	2001	37.5	32.6	36.6	34.9	14.2	13.6	14.3	10.7	11.2	11.4	11.2	15.9	0.0	0.0	0.0	406.9	0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	30.0	0.0	0.0	0.0	109.0	0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	47.1	31.2	32.1	0.0	0.0	0.0	1,274.1	0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	62.0	42.1	41.2	0.0	0.0	0.0	1,622.8	0
Licence 3782 Well Name Tundra Daly Prov. COM Dev V Mineral CROWN																		
Uwi 100.07-29-010-28W1.00 Field Name Daily Pool Name Bakken B Field Code 1 Pool Code 60B Unit 0																		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Field Code	1	Pool Code	60B Unit	0
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,684.0	0
H2O	2006	12.1	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.3	0
OIL	2006	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,966.1	0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	6,625.0	0
H2O	2005	12.2	10.2	12.1	11.7	12.2	12.1	12.8	12.8	12.2	12.7	12.7	11.9	0.0	0.0	0.0	2,329.3	0
OIL	2005	4.6	4.3	4.9	4.6	4.8	4.6	4.8	4.8	4.6	4.7	4.6	4.8	0.0	0.0	0.0	2,565.0	0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	6,600.0	0
H2O	2004	11.3	11.0	14.3	9.6	9.0	8.7	9.1	9.0	10.8	11.9	12.0	11.7	0.0	0.0	0.0	2,164.8	0
OIL	2004	4.4	4.2	5.6	3.7	3.6	4.0	4.1	4.2	4.3	4.6	4.4	4.6	0.0	0.0	0.0	2,900.6	0
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	5,894.0	0
H2O	2003	11.1	11.4	14.9	9.0	9.0	9.0	9.0	9.0	11.7	11.8	11.9	10.9	0.0	0.0	0.0	2,054.4	0
OIL	2003	4.1	5.2	5.8	5.6	5.2	4.8	4.9	5.0	4.9	5.2	4.2	4.3	0.0	0.0	0.0	2,848.9	0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	5,529.0	0
H2O	2002	13.6	11.4	12.8	12.7	13.9	13.8	14.5	13.4	17.0	17.0	12.7	11.4	0.0	0.0	0.0	1,891.1	0
OIL	2002	9.8	8.5	10.4	9.7	10.0	9.3	9.1	8.9	12.8	12.1	5.1	4.2	0.0	0.0	0.0	2,789.7	0
DAY	2001	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	5,164.0	0
H2O	2001	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	0.0	0.0	0.0	1,754.9	0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	4,700.0	0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	10.6	10.8	10.8	0.0	0.0	0.0	2,879.0	0
H2O	2000	4.5	4.3	4.2	10.2	9.3	6.1	6.1	6.9	7.7	6.8	8.5	11.1	0.0	0.0	0.0	1,587.5	0
OIL	2000	13.1	12.1	13.8	10.8	11.7												

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	563.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,524.0
H2O	2002	3.2	3.0	3.3	3.2	3.3	2.8	2.8	2.8	2.7	2.8	2.7	2.8	367.9
OIL	2002	24.3	20.5	24.0	23.0	24.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	2,605.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	2,159.0
H2O	2001	4.6	4.1	4.6	4.4	4.6	4.4	4.6	4.6	4.4	3.2	3.3	3.2	332.5
OIL	2001	4.7	4.3	4.7	4.6	4.7	4.6	4.7	4.7	4.6	4.1	4.2	4.2	468.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,799.0
H2O	2000	3.5	3.3	3.5	3.4	3.5	3.4	3.5	3.5	4.4	4.6	4.4	4.6	282.5
OIL	2000	3.1	8.5	3.4	8.8	9.1	8.7	9.1	9.1	4.6	4.7	4.6	4.7	414.0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,191.0
H2O	2006	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.4
OIL	2006	24.3	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,605.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,132.0
H2O	2005	1.1	0.6	0.5	0.7	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.7	262.4
OIL	2005	26.9	25.7	28.5	28.0	28.1	26.3	25.5	25.7	23.5	24.8	24.2	24.5	6,961.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,767.0
H2O	2004	2.5	1.6	1.2	1.3	0.9	1.5	3.1	2.4	2.5	2.6	6.5	2.7	254.9
OIL	2004	21.8	21.1	21.2	21.5	21.6	28.2	27.2	27.4	25.7	26.7	26.9	26.2	6,259.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	6,401.0
H2O	2003	0.6	0.5	0.6	1.9	2.1	0.5	2.3	2.2	3.4	2.9	4.3	3.4	226.1
OIL	2003	25.7	23.8	25.2	23.5	27.1	21.2	28.2	25.6	26.0	26.6	25.4	26.8	6,351.4
DAY	2002	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,045.0
H2O	2002	0.6	0.6	0.5	0.6	0.3	0.6	0.6	0.5	0.4	0.3	0.5	0.5	201.4
OIL	2002	21.0	21.4	21.4	21.5	21.8	27.5	27.4	27.4	25.2	26.8	27.5	27.5	6,059.4
DAY	2001	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,922.0
H2O	2001	0.6	0.9	0.7	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	195.5
OIL	2001	24.2	22.5	25.5	24.6	24.3	25.0	25.5	26.4	24.3	25.1	24.5	26.8	5,742.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,329.0
H2O	2000	0.3	0.3	0.5	0.7	0.6	0.4	0.5	0.4	0.5	0.4	0.5	0.3	187.6
OIL	2000	25.1	24.5	24.3	24.5	23.2	23.2	23.7	23.5	23.9	23.2	22.7	23.4	5,443.4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971.0
H2O	2006	4.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.8
OIL	2006	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	725.7
DAY	2005	31.0	28.0	15.0	30.0	20.0	12.0	4.0	31.0	28.0	31.0	30.0	22.0	2,941.0
H2O	2005	3.6	3.3	6.5	5.9	3.6	2.5	4.5	10.2	5.1	4.4	4.5	1.3	978.0
OIL	2005	21.0	21.0	31.0	30.0	22.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	6,259.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,259.0
H2O	2004	4.0	3.5	4.3	4.6	4.1	2.7	4.8	4.6	3.7	4.3	2.6	3.4	922.6
OIL	2004	3.3	2.9	2.8	2.7	3.6	3.5	2.8	3.3	1.9	2.2	1.8	2.6	701.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,293.0
H2O	2003	7.1	5.1	3.6	4.2	5.9	4.4	3.7	4.2	2.9	4.5	3.4	4.0	876.0
OIL	2003	21.0	21.4	21.4	21.5	21.8	27.5	27.4	27.4	25.2	26.8	27.5	27.5	6,059.4
DAY	2002	27.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,928.0
H2O	2002	9.8	7.7	6.8	7.1	6.9	7.8	6.3	6.5	8.1	5.3	13.2	9.8	823.0
OIL	2002	5.0	5.2	5.7	5.3	5.0	3.2	5.1	4.2	4.0	3.1	2.0	3.4	628.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	23.0	29.0	31.0	30.0	30.0	30.0	30.0	1,570.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	10.2	8.2	12.4	11.2	8.7	7.3	5.8	727.7
H2O	2001	0.0	0.0	0.0	0.0	0.0	6.0	5.8	7.3	6.6	6.2	5.0	4.8	576.2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971.0
H2O	2006	4.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.8
OIL	2006	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	725.7
DAY	2005	31.0	28.0	15.0	30.0	20.0	12.0	4.0	31.0	28.0	31.0	30.0	22.0	2,941.0
H2O	2005	3.6	3.3	6.5	5.9	3.6	2.5	4.5	10.2	5.1	4.4	4.5	1.3	978.0
OIL	2005	21.0	21.0	31.0	30.0	22.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	6,259.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,259.0
H2O	2004	4.0	3.5	4.3	4.6	4.1	2.7	4.8	4.6	3.7	4.3	2.6	3.4	922.6
OIL	2004	3.3	2.9	2.8	2.7	3.6	3.5	2.8	3.3	1.9	2.2	1.8	2.6	701.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,293.0
H2O	2003	7.1	5.1	3.6	4.2	5.9	4.4	3.7	4.2	2.9	4.5	3.4	4.0	876.0
OIL	2003	21.0	21.4	21.4	21.5	21.8	27.5	27.4	27.4	25.2	26.8	27.5	27.5	6,059.4
DAY	2002	27.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,928.0
H2O	2002	9.8	7.7	6.8	7.1	6.9	7.8	6.3	6.5	8.1	5.3	13.2	9.8	823.0
OIL	2002	5.0	5.2	5.7	5.3	5.0	3.2	5.1	4.2	4.0	3.1	2.0	3.4	628.1
DAY														

Licence		3846		Well Name		Tundra Viriden Prov. SWD		Dev		V		Mineral		CROWN					
Uwi		100.07-29-009-25W1.02		Field Name		Viriden		Pool Name		Lodgepole		Field Code		5 Pool Code		59 Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	4057.0	7933.0	11500.0	11372.0	11676.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481,362.4				
WIN	2005	8168.0	7428.0	8191.0	7780.0	7928.0	7057.0	7555.0	7524.0	7220.0	7496.0	7183.0	8020.0	0.0	484,824.4				
WIN	2004	8014.0	7935.0	8019.0	8159.0	8401.0	8045.0	8336.0	8254.0	7820.0	8029.0	7720.0	7680.0	0.0	343,274.4				
WIN	2003	6040.0	6500.0	6570.0	6590.0	6910.0	6843.0	6750.0	6732.0	6732.0	6732.0	6732.0	6732.0	0.0	488,808.8				
WIN	2002	5570.8	5408.9	6732.7	5890.0	5558.0	5237.0	5363.0	5322.0	5008.0	6674.0	6467.0	6676.0	0.0	163,069.4				
WIN	2001	4519.9	4681.4	4918.5	4701.3	4642.5	4426.8	4826.2	4762.3	4743.2	4848.0	4701.8	4833.3	0.0	92,922.0				
WIN	2000	0.0	0.0	2241.2	2991.9	3320.4	3715.5	3922.3	4001.6	3928.6	4107.2	4148.5	4319.6	0.0	36,696.8				
Licence		3848		Well Name		EOG et al Waskada		Dev		V		Mineral		FREEHOLD					
Uwi		100.10-15-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,369.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.0				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.7.0				
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,369.0				
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.0				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.7.0				
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,262.0				
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	786.3.0				
DAY	2003	19.0	20.0	7.0	0.0	7.0	13.0	14.0	13.0	0.0	10.0	24.0	6.0	0.0	1,171.0				
H2O	2003	0.9	0.8	0.5	0.0	1.1	0.8	0.6	0.8	0.0	1.0	0.6	0.4	0.0	122.1.0				
OIL	2003	8.5	6.4	5.3	0.0	10.1	6.4	5.2	7.7	0.0	8.9	5.6	3.5	0.0	743.2.0				
DAY	2002	0.0	0.0	16.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,038.0				
H2O	2002	0.0	0.0	0.9	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.6.0				
OIL	2002	0.0	0.0	27.4	8.0	36.2	24.8	26.7	27.4	0.0	27.4	14.0	8.9	0.0	7,789.3.0				
DAY	2001	0.0	0.0	0.0	0.0	3.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,004.0				
H2O	2001	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.6	0.0	0.0	112.4.0				
OIL	2001	0.0	0.0	0.0	0.0	3.3	1.7	0.0	0.0	0.0	0.0	6.4	0.0	0.0	656.5.0				
DAY	2000	29.0	19.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	0.0	0.0	0.0	974.0				
H2O	2000	1.1	0.7	0.7	0.7	0.7	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.0	111.4.0				
OIL	2000	10.4	6.0	6.5	5.6	5.1	4.4	4.1	4.5	0.0	4.5	0.0	0.0	0.0	645.1.0				
Licence		3852		Well Name		Tundra Viriden Prov.		Dev		V		Mineral		CROWN					
Uwi		100.10-29-009-25W1.00		Field Name		Viriden		Pool Name		Lodgepole C		Field Code		5 Pool Code		59c Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,834.0				
H2O	2006	427.0	382.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,230.2				
OIL	2006	29.1	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,534.3				
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,775.0				
H2O	2005	425.4	378.6	407.3	392.0	399.4	407.2	428.7	413.9	396.1	410.4	404.4	412.6	0.0	55,420.9				
DAY	2004	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,411.0				
H2O	2004	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,411.0				
OIL	2004	420.1	395.5	421.4	401.0	427.5	407.6	446.9	414.8	400.2	425.5	392.0	425.3	0.0	50,544.9				
DAY	2003	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,139.0				
H2O	2003	422.6	383.3	427.4	411.4	425.7	410.3	411.9	413.6	400.5	416.1	396.5	380.0	0.0	60,046.0				
OIL	2003	31.0	27.4	27.3	26.6	28.3	29.2	29.6	28.7	29.8	30.3	29.5	34.0	0.0	45,567.1				
DAY	2002	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,605.4				
H2O	2002	424.1	433.2	465.8	447.1	453.7	429.0	440.1	435.5	394.6	420.2	410.8	419.3	0.0	5,683.0				
OIL	2002	17.4	18.6	22.8	36.2	46.4	38.6	40.6	39.2	34.4	35.1	33.4	33.3	0.0	7,369.5				
DAY	2001	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	5,319.0				
H2O	2001	108.4	223.7	399.4	361.7	395.6	370.9	380.5	365.1	363.3	408.5	394.8	411.6	0.0	35,494.3				
OIL	2001	11.0	21.3	33.3	23.3	15.1	15.7	15.7	15.7	15.7	15.7	15.7	15.7	0.0	1,789.3.0				
DAY	2000	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,958.0				
H2O	2000	134.2	130.2	150.3	149.5	146.9	170.5	169.4	154.7	143.3	151.3	148.1	155.8	0.0	31,310.9				
OIL	2000	14.9	13.1	15.2	14.5	13.7	16.7	17.7	19.7	16.6	13.0	12.8	14.3	0.0	6,759.1.0				
Licence		3856		Well Name		Waskada Unit No. 16 WSW		Dev		V		Mineral		FREEHOLD					
Uwi		100.10-09-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3 Pool Code		29A Unit		16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2001	259.5	215.9	317.1	286.1	301.0	293.5	311.1	196.2	0.0	0.0	0.0	0.0	0.0	48,805.8				
WIN	2000	167.7	81.8	191.7	26.8	212.0	175.0	154.4	187.6	179.6	188.9	185.6	157.0	0.0	46,625.4				
Uwi		100.10-09-002-25W1.02		Field Name		Waskada		Pool Name		Swan River		Field Code		3 Pool Code		15 Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WSR	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,775.2				
WSR	2005	0.0	1.2	5.1	1.0	11.2	0.0	11.6	106.5	14.2	0.0	0.0	0.0	0.0	56,775.2				
WSR	2004	2254.4	2043.1	2227.2	2442.9	1789.6	770.8	770.8	778.7	496.1	503.5	392.1	278.5	0.0	56,424.4				
WSR	2003	2501.0	2248.0	2194.0	2160.6	3303.2	2495.9	2496.2	3193.2	3193.1	1737.1	2408.5	248.5	0.0	42,169.0				
WSR	2002	1378.5	2154.8	958.7	260.1	550.1	550.4	411.6	218.4	196.7	491.9	491.9	2465.0	0.0	11,470.0				
WSR	2001	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	1,341.9				
Licence		3857		Well Name		Leader Daly		Dev		V		Mineral		FREEHOLD					
Uwi		100.06-33-008-28W1.00		Field Name		Daly		Pool Name		Lodgepole Q		Field Code		1 Pool Code		59Q Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,098.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.0				
OIL	2006	118.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,484.2				
DAY	2005	12.0	11.0	31.0	30.0	30.0	0.0	31.0	31.0	26.0	19.0	8.0	4.0	0.0	6,039.0				
H2O	2005	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.0				
OIL	2005	3.1	2.9	6.4	7.7	5.1	5.4	5.9	5.7	5.1	5.9	5.1	37.5	0.0	2,354.1				
DAY	2004	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	0.0	5,749.0				
H2O	2004	0.7	0.1	0.0	0.0	0.1	0.6	0.3	0.4	0.3	0.3	0.5	0.2	0.0	136.2				
OIL	2004	5.1	4.0	7.4	6.2	6.1	5.3	6.1	6.5	4.3	5.0	5.7	3.5	0.0	2,093.5				
DAY	2003	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.									

Licence	3873	Well Name	Zargon Daily Unit No. 4	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	4		
Uwi	100.03-34-009-28W1.00	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	4				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	19.9	17.9	18.2	17.8	21.3	20.6	30.9	31.2	28.7	32.1	31.6	31.3	7,616.2
OIL	2002	13.5	12.7	13.6	13.4	13.9	13.4	14.0	13.7	13.4	13.6	13.6	13.8	2,667.0
H2O	2001	31.0	28.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	5,318.0
H2O	2002	15.8	14.1	15.6	15.1	17.7	17.7	18.7	18.2	17.8	18.9	18.8	19.4	7,151.7
OIL	2001	10.5	9.7	10.7	9.8	14.3	14.0	14.2	13.9	13.6	13.2	11.7	13.4	2,504.4
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,953.0
H2O	2000	22.8	21.6	23.2	22.5	19.2	18.7	15.0	14.4	14.9	15.9	15.2	15.8	7,105.7
OIL	2000	12.3	10.8	12.1	10.9	12.2	11.5	11.4	7.3	11.6	10.9	10.4	10.5	2,355.4
Licence	3874	Well Name	Rideau BRL Pierson	Field Name	Pierson	Pool Name	Mission Canyon 3b C	Field Code	7	Pool Code	42C Unit	0		
Uwi	100.11-17-003-29W1.00	Field Name	Pierson	Pool Name	Mission Canyon 3b C	Field Code	7	Pool Code	42C Unit	0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,073.0
H2O	2006	172.8	148.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,299.3
OIL	2006	9.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,568.0
DAY	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	7,014.0
H2O	2005	178.4	167.4	134.1	139.8	145.0	164.6	170.7	181.0	181.5	182.0	168.6	175.1	51,977.8
OIL	2005	9.8	9.3	10.3	8.9	8.8	10.1	9.6	9.6	9.6	9.3	10.6	9.7	3,551.2
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	32.0	30.0	31.0	6,520.0
H2O	2004	219.9	197.0	204.5	174.6	185.0	175.0	187.7	185.2	179.5	183.0	181.8	182.0	49,186.1
OIL	2004	9.8	9.3	9.1	9.5	9.8	9.5	9.8	10.0	10.0	7.1	11.3	10.0	4,435.6
DAY	2003	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,296.0
H2O	2003	208.6	186.5	206.7	183.1	193.6	199.2	206.5	205.8	200.0	206.0	202.1	202.9	47,786.9
OIL	2003	9.9	9.0	9.7	8.7	9.3	9.9	8.9	9.3	8.8	9.7	9.2	10.3	3,320.4
DAY	2002	31.0	28.0	31.0	26.0	26.0	26.0	31.0	31.0	29.0	30.0	25.0	29.0	5,935.0
H2O	2002	221.4	207.8	222.0	215.9	216.5	213.1	220.5	223.6	215.0	220.6	212.3	223.6	40,461.8
OIL	2002	8.6	7.3	8.6	7.6	8.7	7.1	7.3	7.7	10.0	9.8	9.3	9.1	3,207.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	26.0	30.0	30.0	31.0	5,592.0
H2O	2001	222.1	200.4	226.4	209.6	222.1	215.1	212.9	212.8	187.3	221.6	215.0	222.2	43,029.3
OIL	2001	9.9	8.2	9.4	8.7	9.1	8.5	9.3	8.8	8.0	8.7	8.5	8.5	3,105.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,236.0
H2O	2000	221.4	207.8	222.0	215.9	216.5	213.1	220.5	223.6	215.0	220.6	212.3	223.6	40,461.8
OIL	2000	11.4	10.7	11.1	10.4	10.3	9.5	9.2	12.1	9.7	9.6	8.8	10.3	2,999.8
Licence	3877	Well Name	Waskada Unit No. 16	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	16		
Uwi	100.02-09-002-25W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	16				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,041.0
H2O	2006	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	835.7
OIL	2006	61.3	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,800.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,992.0
H2O	2005	7.9	21.9	3.5	3.7	3.7	3.7	3.4	3.4	3.3	3.9	3.1	3.3	13,224.6
OIL	2005	65.0	59.9	67.9	66.2	68.2	65.4	67.6	67.6	62.4	56.6	57.8	64.8	13,682.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,617.0
H2O	2004	19.6	14.5	14.8	15.6	10.6	13.6	18.8	14.6	14.0	12.2	36.1	15.9	784.5
OIL	2004	71.0	62.7	69.2	68.8	66.6	69.2	71.1	69.5	62.9	63.5	63.1	67.0	12,913.0
DAY	2003	31.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	6,251.0
H2O	2003	31.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	6,251.0
OIL	2003	50.8	53.6	61.8	38.4	0.0	99.5	89.9	78.8	78.2	78.7	71.8	78.9	12,108.4
DAY	2002	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,928.0
H2O	2002	0.6	0.6	1.3	1.1	1.2	1.2	1.3	1.2	1.1	1.0	0.6	0.8	429.0
OIL	2002	33.5	27.8	59.9	59.6	58.5	52.6	53.3	55.3	53.4	53.5	47.9	48.2	11,328.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,569.0
H2O	2001	1.1	0.7	0.5	0.7	0.7	0.7	0.6	0.6	0.7	0.6	0.7	0.7	4,949.4
OIL	2001	37.6	33.4	34.8	34.0	34.4	34.7	33.3	34.3	31.4	31.6	30.8	33.2	10,724.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,204.0
H2O	2000	0.9	0.5	0.3	1.1	0.7	0.8	0.9	0.4	0.4	0.4	0.5	0.4	408.7
OIL	2000	37.4	34.9	32.0	37.9	39.3	37.0	37.6	34.5	35.4	34.7	37.8	37.8	10,321.0
Licence	3878	Well Name	Tundra Kola Unit No. 1	Field Name	Daily	Pool Name	Bakken A	Field Code	1	Pool Code	60A Unit	1		
Uwi	100.04-28-010-29W1.00	Field Name	Daily	Pool Name	Bakken A	Field Code	1	Pool Code	60A Unit	1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,921.0
H2O	2006	309.3	285.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,224.8
OIL	2006	18.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,909.6
DAY	2005	31.0	24.0	0.0	0.0	0.0	13.0	28.0	31.0	30.0	31.0	30.0	31.0	6,862.0
H2O	2005	160.5	121.4	0.0	0.0	0.0	102.0	333.9	321.7	309.4	320.1	296.8	318.4	13,663.0
OIL	2005	14.7	11.5	0.0	0.0	0.0	6.8	17.9	19.9	19.4	19.8	18.2	19.6	13,675.5
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,613.0
H2O	2004	31.6	26.3	37.8	35.3	31.7	32.3	180.6	165.7	159.6	158.2	149.2	162.9	14,378.8
OIL	2004	33.7	29.2	41.4	38.3	34.1	30.7	29.8	21.4	14.3	14.3	13.8	14.6	13,727.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,249.0
H2O	2003	309.4	272.2	297.0	278.6	272.2	259.4	234.4	238.2	379.9	403.3	372.0	355.6	8,619.6
OIL	2003	61.1	55.4	58.9	56.8	56.9	47.2	44.2	43.6	42.2	44.0	42.9	39.2	13,412.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,884.0
H2O	2002	35.0	30.2	30.8	30.8	30.8	31.0	31.0	31.0	31.0	31.0	31.0	31.0	5,884.0
OIL	2002	18.7	15.8	17.2	16.1	16.0	15.1	12.8	11.8	7.3	31.2	53.8	62.4	12,815.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,531.0
H2O	2001	52.6	43.2	45.5	51.0	48.9	45.4	42.1	38.8	34.0	37.3	35.9	40.5	6,330.2
OIL	2001	20.1	15.9	16.5	17.6	16.6	14.6	16.6	17.8	18.1	17.7	18.8	18.9	12,537.5
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,167.0
H2O	2000	46.5	45.8	45.2	60.2	59.2	59.2	52.0	54.6	52.0	54.6	53.9	56.2	3,119.0
OIL	2000													

Licence	3905	Well Name	Tundra et al Whitewater	Dev V	Mineral	FREEHOLD																	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
Uwi	100.13-34-002-21W1.00	Field Name	Whitewater	Pool Name	Lodgepole WL B	Field Code	6	Pool Code	52B	Unit	0												
OIL	2002	20.5	20.4	29.1	25.8	21.0	19.7	21.9	24.2	22.1	20.5	17.6	17.1	8,995.0									
DAY	2001	31.0	28.0	30.0	30.0	27.0	34.0	31.0	30.0	30.0	31.0	30.0	30.0	5,194.0									
H2O	2001	153.4	137.6	153.2	130.0	123.6	141.5	136.8	124.1	123.4	131.2	145.8	135.1	11,399.3									
OIL	2002	19.5	18.0	18.0	18.0	12.6	14.7	14.7	17.7	16.9	15.0	12.0	12.1	8,989.8									
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	4,835.0									
H2O	2000	124.0	112.5	119.9	87.7	74.9	88.4	98.7	100.7	104.1	155.1	128.7	175.0	9,763.6									
OIL	2000	10.8	10.2	8.9	9.4	8.5	13.1	15.6	16.3	10.8	12.6	13.0	11.4	8,524.7									
Licence	3906	Well Name	South Pierson Unit No. 1 W1W	Dev V	Mineral	FREEHOLD																	
Uwi	100.08-09-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	1												
WIN	2006	1343.0	1177.8	1756.1	1751.3	1736.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,320.1									
WIN	2005	1003.2	1016.4	1124.0	1152.3	1116.5	749.3	1028.6	1493.5	1522.1	1379.3	1062.9	1468.0	96,555.0									
WIN	2004	825.6	1221.1	1032.4	1092.2	1043.6	582.9	1027.2	1150.4	982.7	932.2	810.6	916.6	98,918.8									
WIN	2003	929.8	892.7	952.7	830.6	693.6	692.8	711.2	735.0	579.4	713.2	751.3	838.5	70,145.1									
WIN	2002	1000.0	1200.0	1481.0	1299.0	1340.1	1267.8	1349.5	1312.7	1099.4	921.9	911.5	962.4	60,824.3									
WIN	2001	1609.0	1443.0	1592.0	994.0	993.0	1162.0	1342.0	1378.0	1280.0	1303.0	1402.0	1170.0	46,679.0									
WIN	2000	111.0	60.0	23.0	5.0	3.0	1.0	4.0	0.0	1.0	479.0	1370.0	1991.0	31,011.0									
Licence	3907	Well Name	Enerpuss Virden	Dev V	Mineral	FREEHOLD																	
Uwi	100.10-08-009-25W1.00	Field Name	Virden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C	Unit	0												
DAY	2006	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,318.0									
H2O	2006	0.0	1048.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225,657.7									
OIL	2006	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,359.0									
DAY	2005	31.0	28.0	18.0	30.0	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	6,251.9									
H2O	2005	1021.5	936.3	636.2	959.1	515.8	466.2	0.0	0.0	0.0	0.0	0.0	0.0	224,562.7									
OIL	2005	19.4	18.0	14.8	26.8	12.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	8,348.8									
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,154.0									
H2O	2004	1080.2	992.6	1040.5	1005.1	1079.3	993.3	979.7	776.3	956.1	1005.7	1005.1	1023.6	220,027.6									
OIL	2004	12.8	11.0	11.0	11.3	11.3	11.1	21.0	18.8	22.3	20.6	20.0	19.7	8,247.0									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	5,790.0									
H2O	2003	1128.2	1004.0	1137.2	1152.8	1145.6	1068.0	1047.4	1069.9	1018.8	1057.2	1059.0	1093.9	208,099.9									
OIL	2003	8.3	7.5	8.5	8.3	12.2	12.3	12.3	13.1	12.4	12.5	12.5	11.4	8,056.1									
DAY	2002	31.0	28.0	11.0	24.0	12.0	17.0	0.0	0.0	27.0	31.0	30.0	31.0	4,527.0									
H2O	2002	887.9	702.9	1062.4	1062.4	1083.4	558.9	420.0	789.7	927.2	956.1	1018.1	1023.6	179,119.9									
OIL	2002	15.0	12.3	8.7	2.1	23.9	9.5	0.0	0.0	7.3	6.6	8.3	9.3	7,924.8									
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,191.0									
H2O	2001	900.3	829.4	895.2	902.1	887.7	906.9	895.0	874.0	867.4	874.1	976.7	889.5	186,705.5									
OIL	2001	19.0	12.7	17.4	15.9	18.0	14.2	16.4	15.5	15.0	15.6	20.5	15.2	7,821.8									
DAY	2000	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	4,826.0									
H2O	2000	924.2	1012.8	1056.9	0.0	0.0	0.0	0.0	0.0	1163.8	1156.6	1156.6	1156.5	176,607.2									
OIL	2000	11.4	12.1	13.1	0.0	0.0	0.0	0.0	0.0	15.6	22.4	20.8	20.5	7,626.4									
Licence	3908	Well Name	CNRL Pierson	Dev V	Mineral	FREEHOLD																	
Uwi	100.06-19-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	0												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,198.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,399.0									
DAY	2005	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,198.0									
H2O	2005	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,591.0									
OIL	2005	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,399.0									
DAY	2004	31.0	29.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,182.0									
H2O	2004	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	681.0									
OIL	2004	5.1	4.7	0.0	3.9	2.9	2.8	2.9	2.5	2.8	2.9	2.1	2.2	14,397.9									
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	4,847.0									
H2O	2003	2.2	2.0	0.0	0.0	2.5	2.2	2.2	2.2	2.2	1.5	1.3	1.1	1,817.7									
OIL	2003	6.4	7.3	7.9	6.1	6.4	6.7	7.1	6.1	6.0	5.3	4.8	5.4	14,363.1									
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	31.0	4,484.0									
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.2	3.2	675.9									
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	8.9	6.2	14,287.6									
DAY	2001	28.0	11.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	30.0	4,417.0									
H2O	2001	2.3	1.4	2.5	3.7	2.5	2.2	2.2	2.2	2.2	1.0	1.0	1.0	1,817.7									
OIL	2001	26.5	10.1	27.2	28.4	26.9	25.3	26.0	25.6	25.7	16.5	0.0	0.0	14,261.1									
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	30.0	29.0	8.0	4,134.0									
H2O	2000	8.3	7.5	7.1	4.8	3.0	0.9	1.1	0.1	1.0	3.0	3.9	1.1	645.1									
OIL	2000	47.0	41.6	43.0	36.2	40.4	27.8	27.2	27.1	26.1	29.3	30.0	8.1	14,022.9									
Licence	3914	Well Name	GAE Waskada	Dev V	Mineral	FREEHOLD																	
Uwi	100.02-12-001-26W1.00	Field Name	Waskada	Pool Name	Mission Canyon 3a E	Field Code	3	Pool Code	43E	Unit	0												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,036.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,817.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,654.9									
Licence	3915	Well Name	Tundra et al Daly	Dev V	Mineral	FREEHOLD																	
Uwi	100.15-18-010-28W1.00	Field Name	Daly	Pool Name	Lodgepole E	Field Code	1	Pool Code	59E	Unit	0												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,301.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94,887.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,937.0									
Licence	3922	Well Name	Tundra Voyager et al Daly	Dev V	Mineral	FREEHOLD																	
Uwi	100.09-19-010-28W1.00	Field Name	Daly	Pool Name	Lodgepole E	Field Code	1	Pool Code	59E	Unit	0												
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,291.0									
H2O	2006	12.7	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,324.7									
OIL	2006	14.4	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,349.5									
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0												

Licence	3953	Well Name	Waskada Unit No. 16 Prov.										Dev	V	Mineral	CROWN			
Uwi	100.09-04-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2005	20.8	17.8	20.5	19.8	18.6	18.0	18.9	19.3	18.9	19.0	15.4	15.6	6,404.8					
DAY	2004	31.0	29.0	31.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,231.0					
H2O	2004	6.5	5.4	6.4	1.3	4.1	4.6	6.1	4.9	4.1	3.4	12.0	5.8	271.3					
OIL	2003	19.8	21.3	19.8	21.3	19.8	18.0	18.9	19.3	18.9	19.0	15.4	15.6	6,404.8					
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0					
H2O	2003	1.2	0.7	1.2	4.1	3.4	1.1	4.7	3.7	9.5	6.7	8.6	6.7	206.7					
OIL	2002	20.3	18.0	21.9	20.8	16.3	21.7	20.0	17.5	23.1	23.8	22.3	23.8	5,524.0					
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,320.0					
H2O	2002	1.1	1.2	1.0	1.2	1.2	1.0	0.9	0.9	0.8	1.0	0.6	1.0	155.1					
OIL	2001	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	5,192.0					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,161.0					
H2O	2001	1.2	1.9	1.6	1.7	1.3	1.2	1.4	1.6	1.3	1.4	1.1	0.7	143.2					
OIL	2000	25.0	23.8	26.9	27.6	21.3	20.3	25.8	29.7	29.9	23.0	18.5	15.1	4,463.8					
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,796.0					
H2O	2000	0.7	0.6	1.0	1.5	1.2	1.0	1.1	0.7	0.9	0.9	0.9	0.8	126.8					
OIL	2000	14.3	13.7	19.7	20.7	24.2	18.9	19.7	19.3	20.1	19.9	19.3	21.3	5,185.9					
Licence	3954	Well Name	Waskada Unit No. 16 Prov.										Dev	V	Mineral	CROWN			
Uwi	100.10-04-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,880.0					
H2O	2006	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.2					
OIL	2006	49.6	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,466.1					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	6,621.0					
H2O	2005	2.6	1.1	1.1	1.2	1.3	1.2	2.9	1.3	1.2	1.2	1.2	0.9	251.3					
OIL	2005	25.3	21.3	58.0	61.4	52.9	53.3	59.7	57.5	54.2	54.2	51.5	52.6	11,921.8					
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	6,265.0					
H2O	2004	4.0	4.6	5.2	3.9	3.7	4.7	5.1	5.6	5.3	4.7	13.1	5.8	236.1					
OIL	2004	55.4	49.7	58.0	59.5	57.5	54.6	45.0	66.0	55.7	58.0	55.6	58.1	11,734.3					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,907.0					
H2O	2003	0.6	0.5	0.5	1.9	2.0	0.5	2.8	2.2	4.1	2.9	4.2	2.8	170.4					
OIL	2002	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	5,252.0					
DAY	2002	24.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,542.0					
H2O	2002	0.4	0.5	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.3	0.6	145.4					
OIL	2002	39.5	41.2	54.0	53.4	54.9	51.7	52.2	54.8	55.1	47.6	42.6	48.4	10,419.6					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,190.0					
H2O	2001	0.5	0.9	0.7	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.7	0.6	139.1					
OIL	2001	45.8	42.8	52.9	52.9	53.3	55.3	65.8	54.1	54.2	54.2	54.2	48.8	148,250.0					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,825.0					
H2O	2000	0.7	0.7	0.5	0.7	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.3	131.4					
OIL	2000	63.2	61.1	58.3	58.2	63.0	61.1	61.0	55.5	52.6	54.0	51.5	51.3	9,176.9					
Licence	3955	Well Name	Waskada Unit No. 16 Prov.										Dev	V	Mineral	CROWN			
Uwi	100.10-04-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,677.0					
H2O	2006	6.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,398.4					
OIL	2006	22.1	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,522.1					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,618.0					
H2O	2005	16.9	5.9	7.6	7.5	7.3	7.1	7.7	7.0	6.8	6.8	6.4	6.5	2,384.6					
OIL	2005	25.3	21.0	25.1	23.7	22.4	21.6	24.4	22.8	21.3	20.8	19.6	20.1	8,478.7					
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,253.0					
H2O	2004	35.7	26.4	26.3	28.6	16.4	39.9	48.2	36.5	33.7	65.6	91.8	35.5	2,291.1					
OIL	2004	27.3	21.3	41.9	46.9	28.0	29.8	25.2	28.0	24.7	25.6	25.6	25.6	9,252.6					
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,893.0					
H2O	2003	4.2	3.1	3.2	12.5	13.6	5.2	37.0	27.5	64.2	35.6	51.3	40.0	1,806.5					
OIL	2003	29.3	24.6	25.7	27.5	29.6	25.4	23.6	20.3	27.5	21.9	21.1	22.2	7,903.7					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,530.0					
H2O	2002	3.9	3.6	4.1	4.3	3.6	4.0	3.6	3.1	3.4	3.5	2.2	4.0	1,509.1					
OIL	2002	29.3	27.3	31.0	31.0	31.0	25.8	25.8	24.1	24.0	24.0	24.0	24.0	7,624.0					
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,165.0					
H2O	2001	3.9	6.5	4.8	4.4	4.4	4.0	4.2	4.5	4.1	4.9	4.9	4.4	1,465.8					
OIL	2001	30.8	27.0	30.2	28.7	30.7	28.0	29.1	30.4	28.1	32.0	30.5	29.3	7,270.9					
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,801.0					
H2O	2000	11.7	8.1	4.9	5.7	4.3	4.5	5.1	4.2	4.8	4.6	3.7	2.7	1,410.8					
OIL	2000	29.1	27.5	30.0	29.0	29.0	29.7	31.8	34.6	33.4	34.4	32.2	32.6	6,916.1					
Licence	3957	Well Name	Tundra Regent Prov.										Dev	V	Mineral	CROWN			
Uwi	100.01-11-004-22W1.00	Field Name	Regent										Pool Name	Lodgepole WL A	Field Code	13	Pool Code	52A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,076.0					
H2O	2006	530.3	486.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,373.9					
OIL	2006	5.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,360.9					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,017.0					
H2O	2005	759.1	690.7	768.0	530.5	532.3	442.1	422.5	357.6	351.0	439.1	454.3	515.3	148,720.8					
OIL	2005	4.1	4.6	4.6	4.6	5.5	5.1	5.5	4.7	4.1	6.6	6.4	7.1	5,021.7					
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,452.0					
H2O	2004	761.4	687.7	747.6	724.0	534.6	581.4	645.1	668.2	634.5	638.1	662.7	725.4	142,458.0					
OIL	2004	7.8	5.0	7.8	7.8	5.7	6.6	7.1	6.5	5.6	4.2	4.5	5.3	5,282.6					
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,292.0					
H2O	2003	747.7	640.1	716.4	732.6	717.3	616.1	597.8	646.1	636.0	667.5	682.6	766.9	134,447.6					
OIL	2003	8.6	7.9	8.9	7.9	7.9	8.3	8.3	7.8	8.2	7.8	8.2	8.2	5,063.0					
DAY	2002	31.0	27.0	31.0	31.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,930.0					
H2O	2002	1096.0	965.5	1182.2	1084.5	743.6	738.8	770.8	634.3	628.9	703.0	724.0	716.7	126,280.5					
OIL	2002	6.3	6.4	8.8	6.9	7.5	8.1	8.0	7.7	7.9	7.5	7.6	8.9	5,113.3					
DAY	2001	31.0	24.0	0.0	0.0	6.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,568.0					
H2O	2001	1154.2	826.4	0.0	0.0	158.6	675.6	644.5	837.8	802.1	860.7	909.7	1027.1	116,292.2					
OIL	2001	12.2	11.0	0.0	0.0	41.9	41.8	3.1	8.3	11.0	10.6	11.6	18.4	5,021.7					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0								

Licence	3974	Well Name	Tundra Daly Prov. COM				Dev	V	Mineral	CROWN						
Uwi	100.07-20-010-28W1.02	Field Name	Daly				Pool Name	Bakken A				Field Code	1	Pool Code	60A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	24.4	22.0	18.9	92.1		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	44.0	39.8	33.0	160.8		
Licence	3975	Well Name	Tundra Regent Prov.				Dev	V	Mineral	CROWN						
Uwi	100.02-11-004-28W1.00	Field Name	Regent				Pool Name	Lodgepole WL A				Field Code	13	Pool Code	52A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,464.0		
H2O	2006	951.1	721.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158,154.7		
OIL	2006	7.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,934.5		
DAY	2005	0.0	0.0	17.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	29.0	31.0	5,405.0		
H2O	2005	0.0	0.0	625.0	794.6	803.3	669.5	621.3	561.0	541.4	695.9	681.4	827.0	156,522.5		
OIL	2005	0.0	0.0	3.2	5.4	6.3	5.9	6.4	5.8	5.0	8.1	9.1	9.0	3,920.3		
DAY	2004	31.0	26.0	0.0	0.0	22.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	5,118.0		
H2O	2004	1026.3	814.4	994.7	918.8	871.4	871.4	887.5	797.2	835.8	875.5	885.1	893.0	139,722.1		
OIL	2004	6.8	3.9	6.9	6.3	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,855.9		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,976.0		
H2O	2003	939.6	804.3	900.2	921.1	926.8	796.4	802.0	810.7	810.0	855.3	900.9	1020.3	145,205.9		
OIL	2003	9.8	8.0	9.5	6.8	5.9	6.8	5.5	5.2	6.0	6.1	6.3	7.1	3,827.0		
DAY	2002	31.0	28.0	0.0	0.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	4,611.0		
H2O	2002	1123.1	1185.9	1304.3	1289.5	1289.5	1289.5	1289.5	1289.5	1289.5	1289.5	1289.5	1289.5	134,018.3		
OIL	2002	12.8	11.7	10.8	7.9	8.9	12.4	11.7	10.6	11.5	11.3	11.4	9.7	3,744.0		
DAY	2001	31.0	25.0	30.0	24.0	28.0	27.0	22.0	31.0	29.0	31.0	30.0	31.0	4,250.0		
H2O	2001	953.0	699.1	677.7	566.2	639.3	632.0	564.6	1024.0	960.4	1026.5	1050.0	1212.7	122,552.2		
OIL	2001	10.6	9.7	13.0	11.8	7.3	6.5	5.5	8.1	9.7	8.4	5.9	5.7	3,613.3		
DAY	2000	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,911.0		
H2O	2000	1081.4	808.3	1044.3	1044.0	945.5	951.1	956.2	924.8	899.8	800.2	857.8	81.4	15,917.0		
OIL	2000	9.4	12.3	13.8	13.2	15.0	8.9	11.4	12.3	13.8	13.3	9.6	11.4	3,511.1		
Licence	3981	Well Name	Tundra Kola Unit No. 1 Prov. MW				Dev	V	Mineral	CROWN						
Uwi	100.12-28-010-29W1.00	Field Name	Daly				Pool Name	Bakken A				Field Code	1	Pool Code	60A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2006	1079.6	967.6	1069.2	1024.6	1052.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,483.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2005	1102.8	986.3	1074.4	1070.9	1098.0	1053.4	1068.0	991.1	943.0	1010.0	991.8	999.3	47,289.6		
H2O	2005	24.5	21.5	23.0	23.0	20.4	25.0	23.4	23.2	20.3	25.1	22.5	25.0	5,782.4		
WIN	2004	975.0	914.4	979.6	939.4	972.6	937.0	954.1	955.2	955.0	989.9	731.6	884.6	34,900.6		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2003	944.1	1002.0	1121.8	1051.1	1076.2	1001.8	900.9	904.1	932.0	977.0	946.6	975.8	23,712.2		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	4.6	78.5	361.8	745.2	722.3	696.1	11,878.8		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2001	225.3	209.8	216.2	210.8	226.2	205.3	188.5	178.1	60.4	22.7	7.4	0.0	8,614.9		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,812.0		
WIN	2000	194.3	200.8	198.1	185.2	204.8	210.8	225.1	222.7	215.2	229.2	226.1	233.3	6,864.2		
Licence	3985	Well Name	Falcon et al Waskada				Dev	V	Mineral	FREEHOLD						
Uwi	100.01-20-001-25W1.00	Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,626.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,416.2		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,626.0		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	2,626.0		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	7,416.2		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,625.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.1		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,409.8		
Licence	3990	Well Name	Gerrard Virden				Dev	V	Mineral	FREEHOLD						
Uwi	100.16-08-010-26W1.02	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,515.0		
H2O	2006	2514.0	2301.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422,723.0		
OIL	2006	24.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,827.1		
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	4,176.0		
H2O	2005	2271.0	2054.0	2261.0	2268.0	2271.0	2345.0	2431.0	2426.0	2422.0	2260.0	2430.0	2520.0	41,998.0		
OIL	2005	24.6	21.3	24.3	20.4	26.3	25.0	23.4	23.2	20.3	25.1	22.5	25.0	5,782.4		
DAY	2004	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	6,095.0		
H2O	2004	1925.0	2180.0	2312.0	2290.0	2292.0	2274.0	2332.0	2338.0	2241.0	2262.0	2238.0	2301.0	389,949.0		
OIL	2004	23.3	24.2	24.7	25.0	25.0	23.5	22.3	23.9	25.0	25.0	24.5	24.4	5,504.0		
DAY	2003	26.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	5,737.0		
H2O	2003	1952.0	2105.0	2271.0	2275.0	2374.0	2204.0	2031.0	1927.0	2485.0	2341.0	2241.0	2308.0	362,964.0		
OIL	2003	21.6	21.6	24.3	20.7	28.2	23.4	22.5	22.1	18.6	19.5	18.6	18.6	5,252.5		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	5,934.0		
H2O	2002	2517.0	2204.0	2432.0	2407.0	2410.0	2210.0	2208.0	2381.0	2321.0	2368.0	2148.0	2277.0	336,450.0		
OIL	2002	26.5	23.6	23.2	24.9	27.0	25.5	25.5	27.0	25.0	26.5	22.1	23.5	4,929.4		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,347.0		
H2O	2001	2360.0	2065.0	2512.0	2105.0	2510.0	2569.0	2612.0	2672.0	2402.0	2610.0	2467.0	2612.0	50,567.0		
OIL	2001	23.6	21.6	24.3	21.7	28.2	23.4	22.5	22.1	18.6	19.5	18.6	18.6	5,252.5		
DAY	2000	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,667.0		
H2O	2000	2379.0	247													

Licence	4009	Well Name	EOG Whitewater												Dev	V	Mineral	FREEHOLD			
Uwi	100.07-03-003-21K1.00	Field Name	Whitewater												Pool Name	Lodgepole WL B	Field Code	6	Pool Code	52B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2005	11.6	11.3	11.7	11.7	11.0	10.7	11.7	10.8	10.1	10.6	11.1	12.2	5,939.6							
DAY	2004	24.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,552.0							
H2O	2004	1.0	1.2	1.5	1.4	1.2	1.3	1.5	1.3	1.4	1.2	1.5	1.3	68,639.4							
OIL	2006	8.4	10.4	11.8	11.8	11.2	10.7	11.3	11.4	11.6	11.6	11.5	12.1	5,827.6							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,193.0							
H2O	2003	1.1	1.1	0.9	1.0	1.4	1.5	1.5	1.3	1.8	1.5	1.2	1.5	68,623.8							
OIL	2003	10.0	8.5	8.6	8.4	11.1	11.7	10.7	11.0	10.3	11.9	9.9	11.5	5,669.5							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	4,838.0							
H2O	2002	1.4	1.6	1.6	1.6	1.6	1.4	1.5	1.2	1.5	1.8	1.4	1.5	68,608.0							
OIL	2002	32.4	32.2	34.2	32.1	34.2	33.4	32.5	35.1	32.9	34.9	32.8	32.4	4,155.9							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,478.0							
H2O	2001	1.6	1.5	1.8	1.7	1.9	1.9	1.5	1.8	1.5	1.8	1.6	1.7	68,589.9							
OIL	2001	15.3	12.7	14.0	13.6	15.5	14.0	11.7	13.7	13.2	14.5	14.0	14.2	5,383.2							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,113.0							
H2O	2000	554.9	520.2	570.6	538.5	564.2	547.7	108.7	1.9	2.0	2.0	1.8	1.9	68,569.6							
OIL	2000	16.9	15.5	15.9	15.9	17.1	16.2	16.8	17.2	17.6	17.1	15.7	15.4	5,219.9							
Licence	4011	Well Name	Enerplus Viriden												Dev	V	Mineral	FREEHOLD			
Uwi	100.11-08-009-25W1.00	Field Name	Viriden												Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	3.0	0.0	0.0	163,917.8							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.8	0.0	0.0	0.0	0.0	4,127.6							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	3,929.0							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,487.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0							
DAY	2002	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,487.0							
H2O	2002	0.0	0.0	0.0	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9							
OIL	2002	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,487.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0							
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,435.1							
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9							
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0							
Licence	4013	Well Name	Tundra et al S. Pierson Prov.												Dev	V	Mineral	CROWN			
Uwi	100.08-24-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth B	Field Code	7	Pool Code	29B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0							
H2O	2006	9.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,403.2							
OIL	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,867.7							
DAY	2005	31.0	28.0	9.0	13.0	28.0	27.0	7.0	31.0	30.0	30.0	30.0	31.0	5,756.0							
H2O	2005	8.5	9.2	2.1	4.6	9.2	8.3	2.8	10.6	8.9	8.2	8.0	7.9	1,386.4							
OIL	2005	34.2	34.1	9.4	19.9	40.2	29.6	11.1	42.3	35.4	32.5	31.6	30.9	7,775.3							
DAY	2004	21.0	14.0	28.0	22.0	23.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	5,461.0							
H2O	2004	9.2	7.9	13.9	11.6	11.4	11.2	12.6	11.3	9.1	8.9	8.3	8.0	1,298.1							
OIL	2004	32.6	31.0	45.0	42.3	45.4	44.9	54.0	45.1	45.2	44.9	44.9	44.9	7,425.1							
DAY	2003	0.0	14.0	27.0	8.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	5,146.0							
H2O	2003	0.0	29.8	23.7	5.3	17.5	19.7	16.8	5.8	8.8	29.1	18.7	17.1	1,174.7							
OIL	2003	0.0	76.3	105.4	30.0	98.2	83.8	71.0	53.9	57.8	128.2	71.8	68.6	6,929.7							
DAY	2002	31.0	28.0	28.0	1.0	41.0	40.0	31.0	31.0	30.0	31.0	30.0	0.0	4,856.0							
H2O	2002	3.9	5.9	3.7	2.8	1.8	3.0	4.0	2.2	3.5	3.7	3.7	1.5	0.0	982.4						
OIL	2002	31.0	28.0	28.0	1.0	41.0	40.0	31.0	31.0	30.0	31.0	30.0	31.0	4,856.0							
DAY	2001	31.0	28.0	31.0	0.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	4,554.0							
H2O	2001	3.9	4.0	4.9	0.0	6.3	4.6	5.1	5.6	4.8	6.4	4.2	3.4	944.2							
OIL	2001	40.5	35.8	38.2	0.0	45.5	32.7	41.5	36.3	34.9	31.5	33.4	28.6	5,796.0							
DAY	2000	31.0	29.0	31.0	10.0	31.0	34.0	31.0	31.0	30.0	31.0	30.0	31.0	4,228.0							
H2O	2000	4.4	4.6	6.0	2.5	11.9	3.5	1.8	9.2	2.0	2.7	7.5	4.0	891.0							
OIL	2000	33.5	26.8	38.7	14.6	33.0	30.3	35.9	29.1	35.9	32.3	35.4	45.2	5,397.1							
Licence	4017	Well Name	Tundra Kola Unit No. 1 Prov.												Dev	V	Mineral	CROWN			
Uwi	100.09-29-010-29W1.00	Field Name	Daily												Pool Name	Bakken A	Field Code	1	Pool Code	60A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2004	25.0	29.0	31.0	30.0	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	5,341.0							
H2O	2004	4.7	6.0	4.8	5.3	4.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	4,208.8							
OIL	2004	3.9	4.9	5.3	4.4	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	4,169.9							
DAY	2003	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,198.0							
H2O	2003	6.9	7.0	6.8	8.6	3.5	6.6	6.4	5.4	4.8	5.3	4.6	5.6	4,173.8							
OIL	2003	27.9	26.6	26.3	6.0	3.7	25.8	26.2	24.1	29.4	24.2	24.2	24.2	4,183.3							
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,845.0							
H2O	2002	4.9	8.8	9.3	8.5	8.7	6.3	3.4	7.8	6.6	8.1	5.9	8.9	4,102.3							
OIL	2002	9.7	6.4	7.7	7.4	7.6	8.0	7.6	6.0	4.4	6.8	5.0	6.8	4,086.5							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,488.0							
H2O	2001	6.2	9.0	3.8	11.2	5.1	7.8	13.7	8.3	10.1	2.5	1.0	14.2	4,015.1							
OIL	2001	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	4,005.1							
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,125.0							
H2O	2000	0.8	6.0	11.5	3.2	3.7	9.1	2.8	4.2	3.1	3.9	13.5	1.1	3,922.2							
OIL	2000	20.5	18.1	13.0	20.3	19.0	11.3	20.6	17.3	17.8	16.8	6.6	11.3	3,857.1							
Licence	4020	Well Name	Petroleum Waskada Prov.												Dev	V	Mineral	CROWN			
Uwi	100.03-16-001-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0							
H2O	2006	0.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	935.2							
OIL	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,305.0							
DAY	2005	16.																			

Licence	4083	Well Name	Waskada Unit No. 17				Dev	V	Mineral	FREEHOLD					
Uwi	100.03-15-002-2501.00	Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,251.0	
H2O	2005	27.9	10.6	12.3	11.6	11.6	10.9	11.1	11.3	10.4	10.1	9.8	9.9	1,902.2	
OIL	2005	71.9	67.6	73.8	64.7	63.1	60.9	62.4	64.9	57.8	56.3	55.3	55.2	15,100.0	
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,451.0	
H2O	2004	72.2	56.3	57.9	58.5	43.4	54.6	74.2	59.2	56.8	50.9	144.2	59.1	1,754.7	
OIL	2004	79.4	77.7	83.0	80.9	79.7	81.9	82.5	83.3	77.8	78.9	76.0	77.1	14,346.1	
DAY	2003	31.0	28.0	31.0	26.0	28.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	5,521.0	
H2O	2003	12.1	9.7	11.3	33.6	38.4	10.5	31.9	28.7	98.3	68.8	100.6	81.0	967.4	
OIL	2003	65.6	60.3	68.0	56.6	64.3	59.6	36.8	37.4	75.9	77.8	76.1	81.7	13,387.9	
DAY	2002	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	3,877.0	
H2O	2002	7.8	7.5	8.2	8.5	8.8	9.2	8.9	8.4	9.9	9.3	9.9	10.9	442.5	
OIL	2002	53.4	50.5	56.1	57.5	61.5	59.1	57.3	61.7	59.5	60.9	53.9	62.4	12,627.8	
DAY	2001	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,806.0	
H2O	2001	3.7	10.6	8.0	7.2	7.5	6.8	6.4	6.9	6.5	6.8	7.1	7.3	339.2	
OIL	2001	27.2	40.9	46.2	43.1	48.4	42.7	39.8	43.6	41.3	39.4	40.7	45.5	11,934.0	
DAY	2000	31.0	31.0	31.0	31.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,451.0	
H2O	2000	1.9	4.9	6.8	7.6	5.7	5.5	6.1	4.5	4.5	4.6	4.5	3.7	254.0	
OIL	2000	53.5	51.6	48.7	45.3	46.0	42.2	43.5	42.6	38.0	40.7	38.4	40.4	11,435.2	
Licence	4084	Well Name	Tundra et al Deloraine SWD				Dev	V	Mineral	FREEHOLD					
Uwi	100.02-31-002-2501.00	Field Name	Other Areas				Pool Name	Mission Canyon 1 A				Field Code	99	Pool Code	44A Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	10950.0	9879.0	11612.0	10690.0	12061.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	584,807.0	
WIN	2005	9895.0	8799.0	9960.0	10006.0	9950.0	10386.0	11626.0	9380.0	1476.0	9922.0	9969.0	10592.0	529,615.0	
WIN	2004	9450.0	9148.0	9361.0	8758.0	9397.0	10351.0	13109.0	11862.0	10457.0	9875.0	8994.0	9703.0	409,707.0	
WIN	2003	14351.0	12824.0	12849.0	12845.0	13649.0	2945.0	32468.0	31875.0	31732.0	3107.0	3820.0	318.0	5,627.0	
WIN	2002	8438.0	7539.0	8599.0	8180.0	8263.0	7242.0	8177.0	7244.0	7732.0	9855.0	9989.0	12482.0	140,382.0	
DAY	2001	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,919.0	
H2O	2001	1970.6	720.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238,765.5	
OIL	2001	14.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,947.1	
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	890.0	6612.0	6654.0	7544.0	8004.0	6938.0	36,642.0	
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,868.0	
H2O	2000	2311.8	2216.9	2132.7	2111.1	2191.8	2072.2	1972.3	2364.4	2637.4	2386.0	2167.1	2141.1	236,074.3	
OIL	2000	22.8	20.7	12.7	16.4	16.2	22.2	26.9	32.2	28.8	15.4	14.5	13.2	3,926.3	
Licence	4086	Well Name	Tundra Daily Prov.				Dev	V	Mineral	CROWN					
Uwi	100.11-20-010-28W1.00	Field Name	Daily				Pool Name	Lodgepole E				Field Code	1	Pool Code	59E Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,202.0	
H2O	2006	8.7	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,726.6	
OIL	2006	14.3	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,892.3	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,927.0	
H2O	2005	9.7	8.6	3.0	8.8	9.4	9.6	8.7	8.4	8.4	8.7	8.5	8.4	2,699.6	
OIL	2005	15.5	14.3	15.7	14.8	15.3	14.9	13.7	14.0	13.4	13.9	13.7	14.1	4,868.3	
DAY	2004	31.0	29.0	31.0	30.0	25.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	5,782.0	
H2O	2004	10.0	9.7	10.3	9.6	7.3	6.1	9.5	9.3	9.4	9.7	9.7	9.5	2,593.1	
OIL	2004	14.7	13.8	14.5	14.1	11.3	10.5	16.5	16.9	15.6	16.0	15.3	16.1	4,695.0	
DAY	2003	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,592.0	
H2O	2003	10.9	10.2	11.2	10.9	10.0	8.8	9.4	9.5	9.2	9.2	9.2	9.5	2,483.0	
OIL	2003	15.8	14.0	15.7	15.3	14.8	14.2	14.7	14.7	14.8	15.3	14.7	14.7	4,519.7	
DAY	2002	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,068.0	
H2O	2002	11.0	10.0	10.4	9.4	10.6	11.5	11.4	8.3	7.9	9.7	10.3	10.8	2,365.0	
OIL	2002	12.6	11.6	12.5	12.2	15.6	17.2	16.9	14.1	13.3	16.6	17.0	17.0	4,341.0	
DAY	2001	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,868.0	
OIL	2001	15.1	13.5	14.7	14.5	15.9	12.3	11.0	8.9	9.1	9.3	9.5	10.2	2,243.7	
OIL	2001	16.3	14.1	14.5	14.4	15.4	12.2	11.1	11.4	10.7	12.2	12.4	12.3	4,164.4	
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,344.0	
H2O	2000	7.7	8.5	8.0	7.9	7.2	8.3	6.3	10.3	12.0	13.5	14.7	15.9	2,099.7	
OIL	2000	20.3	20.1	18.9	17.7	17.8	17.1	17.5	15.4	11.9	15.1	16.3	16.3	4,007.4	
Licence	4087	Well Name	Tundra Daily Prov.				Dev	V	Mineral	CROWN					
Uwi	100.02-30-010-28W1.00	Field Name	Daily				Pool Name	Lodgepole E				Field Code	1	Pool Code	59E Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,101.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,719.2	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,204.3	
Licence	4091	Well Name	Tundra et al Regent Prov.				Dev	V	Mineral	CROWN					
Uwi	100.04-12-004-22W1.00	Field Name	Regent				Pool Name	Lodgepole WL A				Field Code	13	Pool Code	52A Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,649.0	
H2O	2006	1571.8	1482.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,990.8	
OIL	2006	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,541.4	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,652.0	
H2O	2005	2173.6	1961.1	2180.6	1505.9	1569.4	1328.3	1288.9	1073.5	964.0	1314.7	1370.9	1555.5	274,976.2	
OIL	2005	12.0	10.5	11.3	10.7	11.9	10.6	11.6	9.8	4.3	1.7	2.0	2.0	4,535.9	
DAY	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,228.0	
OIL	2004	1909.6	1719.2	1887.6	1942.3	1549.8	1704.5	1865.3	1846.8	1771.7	1786.6	1875.8	2082.9	256,689.8	
H2O	2004	8.0	5.2	8.2	9.9	8.9	8.0	10.8	11.6	9.8	9.4	10.4	10.8	4,437.5	
DAY	2003	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,522.0	
H2O	2003	1372.7	1569.3	1758.3	1804.7	1813.8	1515.4	1500.0	1573.1	1554.1	1636.3	1714.6	1939.0	234,747.7	
OIL	2003	9.4	10.6	12.5	10.5	9.2	2.5	2.1	5.1	7.5	7.8	7.5	8.5	4,323.6	
DAY	2002	29.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	4,511.0	
H2O	2002	1752.9	1759.8	2198.3	2049.5	1274.0	1272.8	1410.0	1562.0	1660.7	1689.4	1653.2	1073.4	214,996.4	
OIL	2002	11.7	10.3	6.0	5.5	4.0	5.4	7.5	9.0	10.2	10.7	11.3	7.0	1,620.4	
DAY	2001	31.0	29.0	31.0	30.0	28.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	4,511.0	
OIL	2001	2382.6	1997.1	1643.4	1385.1	1473.0	1526.8	1576.9	1545.3	1518.1	1652.1	1740.6	1824.3	195,640.4	
OIL	2001	11.3	11.9	12.7	18.4	11.6	5.2	10.1	16.5	9.5	10.1	10.8	11.2	4,133.4	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,810.0	
H2O	2000	1813.0	1365.7	1708.0	1735.8	1910.9	1856.2	1875.8	2056.7	1920.7	1792.1	2039.0	2254.8	175,375.1	
OIL	2000	12.6	20.6	22.0	22.7	27.3	17.8	22.6	17.6	12.5	11.6	10.8	12.4	3,994.4	
Licence	4093	Well Name	Tundra et al Regent Prov.				Dev	V	Mineral	CROWN					
Uwi	100.05-12-004-22W1.00	Field Name	Regent				Pool Name	Lodgepole WL A				Field Code	13		

Licence	4112	Well Name	Petrofund Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.07-16-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,974.0							
H2O	2006	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.0							
OIL	2006	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,844.0							
DAY	2005	31.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	5,915.0							
H2O	2005	0.4	0.3	0.3	0.4	0.5	0.3	0.8	1.0	0.7	0.5	0.5	0.5	527.6							
OIL	2005	33.0	27.7	31.5	28.3	31.7	29.7	31.2	29.7	28.8	29.7	29.4	30.2	8,785.6							
DAY	2004	31.0	29.0	23.0	25.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	5,552.0							
H2O	2004	0.6	0.7	0.4	0.2	0.2	0.4	0.3	0.6	0.4	1.0	0.5	0.4	521.4							
OIL	2004	31.4	30.8	23.8	31.8	30.8	27.1	33.0	31.7	29.9	31.0	30.1	30.8	8,424.7							
H2O	2003	1.6	1.5	1.8	1.4	1.0	1.1	1.5	1.3	1.6	1.5	0.5	0.5	515.7							
OIL	2003	31.2	27.2	35.1	23.1	29.8	34.0	29.6	30.6	28.0	31.6	29.4	33.4	8,062.5							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,846.0							
H2O	2002	1.7	1.7	1.9	1.7	1.6	1.6	1.8	1.9	1.6	1.5	1.7	1.6	500.4							
OIL	2002	31.9	28.8	31.5	31.4	31.1	29.7	30.6	30.6	31.2	28.7	30.7	30.2	7,699.5							
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,481.0							
H2O	2001	4.9	4.1	4.3	2.9	3.1	2.2	3.0	2.7	2.1	2.3	2.2	1.9	480.1							
OIL	2001	27.1	26.2	28.4	28.1	29.7	28.9	29.4	29.6	30.2	29.3	27.7	28.1	7,333.1							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,177.0							
H2O	2000	2.2	3.0	2.9	2.1	2.1	3.2	2.5	1.8	3.2	2.5	2.6	4.1	444.4							
OIL	2000	31.1	29.3	30.9	28.6	21.8	30.7	29.8	30.0	30.4	28.5	28.2	28.3	6,990.4							
Licence	4113	Well Name	Tundra North Ebor Unit No. 1												Dev	V	Mineral	FREEHOLD			
Uwi	100.02-23-010-25W1.00	Field Name	Daily												Pool Name	Bakken - Three Forks A	Field Code	1	Pool Code	62A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,912.0							
H2O	2006	55.8	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,276.6							
OIL	2006	9.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,647.3							
DAY	2005	31.0	24.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,853.0							
H2O	2005	40.0	31.0	36.8	35.7	42.1	40.7	47.1	60.4	58.2	59.2	60.6	60.1	4,170.0							
OIL	2005	13.2	10.1	11.8	11.6	13.8	13.1	11.5	9.9	9.3	10.0	9.7	10.0	7,629.0							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,643.0							
H2O	2004	33.6	32.5	45.9	41.6	37.7	38.2	40.2	34.3	35.9	36.3	36.4	41.1	3,598.1							
OIL	2004	23.2	20.7	7.2	8.0	13.1	13.0	13.3	12.3	11.9	12.3	12.2	13.3	7,995.0							
DAY	2003	28.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	5,143.0							
H2O	2003	81.1	67.6	95.8	66.1	61.0	56.5	52.6	27.6	46.9	34.9	32.0	31.6	3,140.4							
OIL	2003	29.7	29.8	34.4	25.7	24.4	23.7	23.2	25.9	30.8	23.9	22.5	20.2	7,334.5							
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,659.0							
H2O	2002	27.0	26.5	30.2	30.0	22.5	22.0	20.9	20.7	19.3	22.9	23.3	6.3	2,487.6							
OIL	2002	12.4	9.6	10.9	9.8	16.6	15.4	16.3	10.2	9.9	10.9	9.1	2.5	7,020.3							
DAY	2001	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	4,443.0							
H2O	2001	29.8	27.8	27.4	24.1	21.1	25.6	26.4	27.7	27.5	26.5	27.1	26.5	2,216.0							
OIL	2001	11.0	10.7	15.9	15.0	13.0	13.6	11.3	11.0	8.6	11.2	11.3	13.0	6,886.7							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,289.0							
H2O	2000	13.1	12.3	11.4	8.9	17.3	28.2	34.1	25.2	27.1	27.3	29.6	34.0	1,898.5							
OIL	2000	22.5	19.5	14.8	14.5	14.5	10.5	11.7	9.7	9.7	12.1	12.5	11.6	6,741.1							
Licence	4117	Well Name	Petrofund Waskada Prov.												Dev	V	Mineral	CROWN			
Uwi	100.12-11-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,702.0							
H2O	2006	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.9							
OIL	2006	14.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,833.4							
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,930.0							
H2O	2005	0.3	0.5	0.7	0.6	1.5	0.4	0.0	0.7	1.1	1.7	1.7	1.7	484.1							
OIL	2005	14.6	16.5	17.9	15.3	15.2	8.8	8.0	22.7	16.1	14.8	13.6	14.1	3,806.4							
DAY	2004	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,330.0							
H2O	2004	0.0	1.0	0.6	0.6	0.5	0.4	1.1	1.4	0.9	0.1	0.2	0.3	473.2							
OIL	2004	20.4	29.7	20.1	24.0	22.1	18.2	21.6	16.6	16.0	18.1	16.4	17.1	3,636.8							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,300.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	466.1							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	32.8	3,396.5							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,899.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.2							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,284.9							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,389.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.2							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,284.9							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	0.0	30.0	2.0	0.0	3,899.0							
H2O	2000	1.1	1.1	1.0	0.8	1.6	0.5	0.8	1.1	0.0	0.0	0.0	0.0	465.2							
OIL	2000	14.5	15.7	13.9	15.1	13.6	12.5	12.2	9.2	0.0	11.7	0.9	0.0	3,284.9							
Licence	4118	Well Name	Waskada Unit No. 17 Prov.												Dev	V	Mineral	CROWN			
Uwi	100.03-10-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,708.0							
H2O	2006	8.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,050.3							
OIL	2006	42.3	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,423.1							
DAY	2005	31.0	28.0	30.0	0.0	31.0	16.0	12.0	31.0	30.0	31.0	30.0	31.0	5,649.0							
H2O	2005	23.9	9.6	10.4	0.0	11.3	5.6	4.4	11.3	10.0	10.3	11.1	8.7	4,033.7							
OIL	2005	53.4	52.3	54.0	0.0	53.0	26.5	21.2	56.3	48.0	48.3	52.7	41.5	9,343.6							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,290.0							
H2O	2004	55.7	43.0	30.4	35.6	35.6	41.1	47.2	23.9	44.4	39.8	111.5	47.0	3,917.1							
OIL	2004	53.0	50.0	37.6	42.4	56.8	53.4	45.3	28.7	51.9	53.1	50.8	51.7	8,836.4							
DAY	2003	31.0	28.0	22.0	17.0	6.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	5,009.0							
H2O	2003	9.9	7.7	6.2	16.0	6.2	13.6	62.8	41.6	73.8	39.9	73.4	62.2	3,361.9							
OIL	2003	28.7	25.1	19.6	14.0	5.3	79.3	61.9	46.6	48.9	38.9	47.8	54.6	8,261.7							
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,289.0							
H2O	2002	9.1	10.4	10.4	11.2	9.7	10.5	10.3	9.7	8.7	7.7	5.0	9.0	2,945.9							
OIL	2002	27.6	30.5	31.7	34.2	29.7	30.0	29.7	32.5	28.0	27.6	24.5	26.9	7,791.0							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0											

Licence	4140	Well Name	Waskada Unit No. 17										Dev	V	Mineral	FREEHOLD			
Uwi	102.15-10-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,799.0					
H2O	2006	18.7	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,479.6					
OIL	2006	11.5	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,427.8					
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,402.0					
H2O	2005	14.7	27.4	28.6	26.5	22.3	22.1	22.5	20.5	19.7	21.2	19.2	18.6	5,442.6					
OIL	2005	74.8	13.1	12.9	13.6	14.3	14.2	15.1	14.3	13.1	13.9	12.6	12.3	7,404.2					
DAY	2004	31.0	29.0	31.0	29.0	29.0	29.0	31.0	30.0	30.0	19.0	30.0	31.0	5,377.0					
H2O	2004	219.7	160.5	154.2	147.9	81.8	90.2	113.9	81.1	78.5	50.5	250.3	122.4	5,119.3					
OIL	2004	18.5	16.6	16.7	15.4	11.4	10.2	9.5	8.8	8.2	6.1	10.1	12.0	7,239.7					
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	5,402.0					
H2O	2003	42.9	35.2	40.3	135.2	134.4	44.3	203.2	169.6	292.3	168.3	290.3	237.1	3,568.3					
OIL	2003	17.8	16.7	18.3	17.0	16.8	19.2	17.7	17.0	16.9	14.4	16.7	18.3	7,096.2					
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	27.0	31.0	4,671.0					
H2O	2002	75.3	60.6	59.6	61.3	60.5	50.7	61.6	52.5	47.4	50.7	11.4	39.4	1,775.2					
OIL	2002	35.9	28.1	29.0	27.7	26.9	20.8	25.6	24.9	21.6	25.5	7.8	17.0	6,889.4					
DAY	2001	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,658.0					
H2O	2001	9.6	14.8	10.0	10.6	10.7	8.5	9.3	8.1	7.9	7.6	5.4	59.0	1,144.2					
OIL	2001	6.7	5.8	5.5	6.2	9.5	7.9	8.9	7.7	7.5	6.8	4.7	46.9	6,598.6					
DAY	2000	31.0	15.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,952.0					
H2O	2000	5.5	10.2	6.5	13.7	11.4	14.2	10.9	9.9	8.4	8.4	8.2	6.6	982.7					
OIL	2000	15.6	6.8	4.6	8.2	9.6	10.9	8.0	9.6	7.0	7.2	6.6	7.0	6,474.5					
Licence	4141	Well Name	Waskada Unit No. 17										Dev	V	Mineral	FREEHOLD			
Uwi	100.10-10-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,826.0					
H2O	2006	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,156.6					
OIL	2006	69.1	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,124.0					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,767.0					
H2O	2005	8.5	3.4	3.9	3.9	4.2	4.0	3.8	3.7	3.6	4.0	4.0	3.9	1,149.5					
OIL	2005	77.5	71.9	80.0	74.2	77.1	74.4	75.5	74.3	71.0	73.9	74.5	71.2	8,993.4					
DAY	2004	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2004	12.0	11.6	12.7	15.2	11.5	14.7	19.3	16.2	15.7	15.8	49.2	19.5	1,098.6					
OIL	2004	44.0	53.0	61.5	72.1	69.6	73.3	74.1	74.2	73.2	80.0	83.8	85.7	8,097.9					
DAY	2003	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,036.0					
H2O	2003	1.4	1.0	1.1	3.8	5.1	1.9	9.8	8.2	14.3	10.1	15.0	11.7	885.2					
OIL	2003	25.9	21.8	23.6	21.2	29.2	36.0	37.8	35.5	37.5	40.2	39.9	42.0	7,253.4					
DAY	2002	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2002	1.6	1.5	1.5	1.5	1.5	1.5	1.2	1.5	1.5	0.8	0.7	1.3	801.8					
OIL	2002	28.6	27.3	29.9	27.8	29.6	26.2	25.0	27.0	25.5	16.5	22.5	25.2	6,862.8					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,319.0					
OIL	2001	1.5	2.4	1.7	1.6	1.6	1.7	1.7	1.6	1.6	1.7	1.8	1.7	785.6					
OIL	2001	29.9	27.7	32.6	29.3	28.0	26.7	27.3	29.0	26.7	26.7	27.5	26.7	6,551.7					
DAY	2000	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2000	3.4	1.7	3.2	6.7	4.1	1.8	1.5	1.3	1.5	1.5	1.2	1.0	764.6					
OIL	2000	25.6	16.3	39.1	37.1	30.6	30.5	31.6	35.5	32.2	34.9	27.7	29.9	6,213.6					
Licence	4142	Well Name	Waskada Unit No. 17										Dev	V	Mineral	FREEHOLD			
Uwi	100.16-10-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,677.0					
H2O	2006	34.7	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,895.4					
OIL	2006	50.9	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,189.7					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,951.0					
H2O	2005	14.1	5.1	17.3	30.2	44.5	37.1	35.5	43.7	39.2	38.5	36.5	34.4	1,830.9					
OIL	2005	120.9	107.1	101.1	81.6	64.7	54.3	53.8	67.6	58.3	56.8	53.8	50.6	26,095.2					
DAY	2004	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,264.0					
H2O	2004	46.6	32.7	34.4	36.4	26.9	31.4	40.6	32.8	30.4	26.2	73.2	30.2	1,454.8					
OIL	2004	172.1	149.5	165.9	169.4	165.0	159.4	153.7	152.7	143.0	140.2	131.7	129.0	25,224.6					
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2003	5.7	4.7	6.3	22.6	26.5	7.2	36.6	31.2	56.7	44.3	62.0	51.0	1,013.0					
OIL	2003	102.1	100.2	126.3	127.6	151.0	138.3	143.3	137.1	145.3	165.2	157.2	174.7	23,393.0					
DAY	2002	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,536.0					
H2O	2002	10.0	9.8	10.6	9.1	9.0	7.5	8.7	8.3	8.4	7.3	5.1	6.2	658.2					
OIL	2002	91.1	85.3	98.4	84.6	84.0	64.4	76.7	82.7	80.9	78.1	73.8	83.9	21,724.7					
DAY	2001	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2001	0.9	1.6	1.1	0.8	1.1	0.9	0.9	1.1	0.9	1.1	1.0	1.0	558.2					
OIL	2001	98.4	91.7	93.5	76.6	94.5	95.4	92.9	88.3	94.0	93.7	85.9	88.5	20,740.8					
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,800.0					
H2O	2000	1.4	0.9	1.0	1.0	0.7	0.8	0.8	0.7	0.7	0.7	0.6	0.5	515.4					
OIL	2000	105.1	99.5	95.3	95.4	97.5	96.4	94.6	100.5	92.0	100.1	96.2	93.7	19,647.4					
Licence	4143	Well Name	EOG et al Waskada										Dev	V	Mineral	FREEHOLD			
Uwi	100.03-14-002-25W1.00	Field Name	Waskada										Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,339.0					
H2O	2006	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.2					
OIL	2006	17.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,304.6					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,280.0					
H2O	2005	2.4	2.1	2.4	2.1	2.1	2.0	2.1	2.1	2.0	1.8	2.0	2.2	774.5					
OIL	2005	21.8	18.9	21.2	18.9	19.4	18.6	18.4	19.0	17.0	16.8	17.8	18.8	13,270.7					
DAY	2004	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,951.0					
H2O	2004	2.5	2.0	2.2	2.0	2.2	2.1	2.0	2.1	1.6	2.3	2.5	2.5	749.2					
OIL	2004	22.3	17.9	19.9	17.9	19.8	19.2	17.5	19.2	14.5	21.1	21.8	22.8	13,044.1					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,560.0					
H2O	2003	2.9	2.7	2.7	2.5	2.5	2.4	2.6	2.4	2.6	2.4	2.6	2.2	723.2					
OIL	2003	25.3	23.8	24.5	22.2	22.6	21.4	22.4	21.9	22.4	22.0	22.7	19.5	12,810.2					
DAY	2002	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,951.0					
H2O	2002	3.3	2.8	3.3	3.1	2.8	3.1	3.0	2.9	1.9	1.6	3.1	3.1	692.7					
OIL	2002	30.4	25.5	28.8	27.4	26.1	27.3	26.6	26.3	1									

Licence	4160	Well Name	EOG et al Waskada				Dev	V	Mineral	FREEHOLD				
Uwi	100.05-14-002-25W1.02		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	9.0	7.5	7.5	4.3	9.4	7.8	8.3	5.0	1,867.7	7.9	7.5	7.3	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	3,109.0
H2O	2000	4.3	3.9	4.1	3.8	4.1	3.7	3.3	4.0	3.8	3.9	3.7	3.7	763.3
OIL	2000	9.9	9.3	9.0	8.0	9.4	8.8	7.6	9.3	9.0	8.5	8.8	8.8	1,777.1
Licence	4161	Well Name	Waskada Unit No. 17 W/W				Dev	V	Mineral	FREEHOLD				
Uwi	100.01-15-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,551.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,551.6
WIN	2000	487.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	76,512.7
Licence	4162	Well Name	Waskada Unit No. 17				Dev	V	Mineral	FREEHOLD				
Uwi	100.08-15-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,172.0
H2O	2006	12.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,194.5
OIL	2006	28.2	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,091.7
DAY	2005	31.0	25.0	26.0	11.0	31.0	1.0	5.0	31.0	30.0	30.0	30.0	31.0	5,113.0
H2O	2005	15.9	12.8	14.8	5.7	16.2	0.0	2.7	15.6	16.0	15.9	13.7	13.8	7,174.4
OIL	2005	33.0	28.4	36.3	13.0	37.2	1.2	6.3	38.0	37.0	35.1	27.2	31.5	8,039.1
DAY	2004	31.0	29.0	26.0	20.0	23.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	4,829.0
H2O	2004	37.3	41.8	47.1	39.9	31.2	0.0	24.3	62.9	62.1	63.4	197.9	71.9	7,012.2
OIL	2004	75.7	23.1	28.0	22.4	23.4	0.0	11.1	36.5	34.9	40.3	43.0	38.8	7,714.9
DAY	2003	31.0	28.0	22.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,536.0
H2O	2003	15.9	11.8	12.3	2.7	27.0	33.9	14.3	22.6	21.9	22.3	18.8	18.0	6,292.4
OIL	2003	35.4	29.9	28.0	0.0	39.0	35.1	33.9	33.2	30.9	34.0	30.4	33.4	7,377.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	7.0	31.0	30.0	31.0	4,212.0
H2O	2002	17.9	16.3	16.3	17.4	20.0	18.7	16.1	13.9	3.6	15.3	10.1	14.4	5,704.0
OIL	2002	27.2	24.3	25.4	26.8	30.9	26.4	23.5	23.2	5.7	26.7	24.2	28.8	7,014.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,873.0
H2O	2001	29.3	23.7	28.4	2.7	27.0	33.9	14.3	22.6	21.9	22.3	18.8	18.0	5,433.4
OIL	2001	25.2	26.1	30.8	2.3	28.7	28.3	30.0	32.3	29.6	29.6	26.5	28.5	6,721.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,540.0
H2O	2000	26.3	20.5	18.3	21.0	15.8	17.0	3.5	14.7	19.5	17.8	17.9	11.5	5,283.5
OIL	2000	33.0	30.2	29.7	27.8	29.0	29.1	5.7	31.3	35.8	34.4	33.4	28.1	6,403.5
Licence	4163	Well Name	Waskada Unit No. 18				Dev	V	Mineral	FREEHOLD				
Uwi	100.03-21-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A Unit 18		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,546.0
H2O	2006	26.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,471.2
OIL	2006	31.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,768.2
DAY	2005	13.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,487.0
H2O	2005	28.3	24.5	18.2	26.0	30.9	29.0	29.3	28.9	29.2	29.8	27.2	28.3	5,421.8
OIL	2005	15.7	33.4	23.7	31.4	36.7	34.5	36.3	36.4	35.3	35.8	32.6	33.7	7,709.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,150.0
H2O	2004	15.9	11.8	12.3	2.7	27.0	33.9	14.3	22.6	21.9	22.3	18.8	18.0	6,292.4
OIL	2004	37.8	33.7	35.6	24.4	32.4	34.4	36.5	36.7	37.5	36.5	34.5	25.0	6,323.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	7.0	31.0	30.0	31.0	4,805.0
H2O	2003	31.2	25.2	29.3	91.8	105.8	28.6	100.4	107.5	44.4	146.2	223.9	190.4	5,338.1
OIL	2003	37.0	33.8	38.0	32.9	38.0	35.4	24.7	30.4	7.3	35.3	33.6	41.8	5,918.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	4,472.0
H2O	2002	29.3	23.7	28.4	2.7	27.0	33.9	14.3	22.6	21.9	22.3	18.8	18.0	5,433.4
OIL	2002	32.2	27.1	31.9	28.2	32.7	38.0	16.2	42.5	40.3	40.1	37.2	38.0	5,522.0
DAY	2001	27.0	17.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	4,125.0
H2O	2001	9.6	21.8	62.8	56.4	38.1	36.4	40.2	40.8	37.1	44.2	36.2	35.6	2,088.7
OIL	2001	24.2	19.8	56.6	52.5	37.0	35.1	39.8	40.5	36.3	41.0	32.8	33.9	5,123.0
DAY	2000	31.0	8.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,778.0
H2O	2000	9.2	1.8	5.2	12.4	8.2	7.5	7.1	6.5	7.5	7.9	8.4	8.1	1,629.5
OIL	2000	17.7	4.2	13.0	25.0	23.7	18.5	18.4	22.3	22.0	23.7	24.5	31.0	4,673.5
Licence	4164	Well Name	Waskada Unit No. 17				Dev	V	Mineral	FREEHOLD				
Uwi	100.07-10-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,755.0
H2O	2006	52.8	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,141.6
OIL	2006	51.5	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,480.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,636.0
H2O	2005	29.3	25.7	28.4	2.7	27.0	33.9	14.3	22.6	21.9	22.3	18.8	18.0	5,433.4
OIL	2005	37.8	38.4	43.9	46.3	53.6	56.6	57.8	58.1	52.8	53.7	50.7	50.8	11,381.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,331.0
H2O	2004	346.6	264.8	270.9	284.4	207.5	259.5	367.5	278.8	299.8	272.8	701.7	309.7	16,233.8
OIL	2004	36.6	34.2	36.8	37.1	36.2	37.3	39.0	37.4	39.0	40.1	35.2	32.8	10,781.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,965.0
H2O	2003	40.0	48.4	59.1	17.1	11.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,223.8
OIL	2003	31.7	28.7	34.0	27.8	33.2	33.3	35.4	32.3	32.6	33.6	31.7	35.5	10,333.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,600.0
H2O	2002	62.9	57.6	53.6	51.4	52.7	12.1	9.1	45.2	42.9	49.9	43.8	32.2	56.8
OIL	2002	27.4	24.4	23.8	22.9	23.5	74.3	80.4	37.2	28.4	27.5	27.9	30.9	9,941.1
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,236.0
H2O	2001	66.0	69.5	68.5	65.8	65.8	65.8	68.1	68.					

Licence	4177	Well Name	Petrofund Waskada Prov.												Dev	V	Mineral	CROWN			
Uwi	100.14-11-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	16.1	13.8	15.4	13.9	14.3	14.0	13.8	13.5	12.0	12.5	12.1	13.1	9,605.7							
DAY	2004	31.0	29.0	31.0	30.0	12.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	5,256.0							
H2O	2004	0.0	17.7	2.7	2.3	1.6	1.0	0.3	0.1	0.4	0.2	0.5	0.7	1,242.5							
OIL	2004	0.0	0.0	15.1	14.3	9.6	13.6	14.9	16.2	12.4	12.4	11.5	15.3	9,423.2							
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	0.0	0.0	0.0	31.0	4,909.0							
H2O	2003	3.7	3.7	4.6	3.6	2.5	2.1	2.7	1.5	0.0	0.0	0.0	2.3	0.9	1,231.0						
OIL	2003	26.8	21.6	26.1	24.4	27.8	25.0	26.1	15.0	0.0	0.0	0.0	17.0	16.6	9,270.0						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,623.0							
H2O	2002	6.2	5.5	5.9	5.0	4.6	4.5	4.6	4.8	3.6	3.1	3.3	3.6	1,203.4							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	31.0	9,013.7						
H2O	2001	5.8	5.7	6.3	6.6	6.5	5.0	4.3	2.8	3.6	5.7	6.9	6.8	1,148.3							
OIL	2001	28.4	28.7	29.9	31.2	28.3	26.9	28.1	21.2	24.0	29.7	21.7	24.0	8,723.1							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,894.0							
H2O	2000	5.2	4.1	5.5	3.6	2.1	2.5	3.2	5.8	3.5	2.1	2.3	2.5	1,082.3							
OIL	2000	29.7	28.7	25.5	25.3	34.3	33.5	33.5	39.0	32.2	28.5	32.8	32.4	8,401.0							
Licence	4178	Well Name	Petrofund Waskada Prov.												Dev	V	Mineral	CROWN			
Uwi	100.15-11-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,589.0							
DAY	2006	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.5							
OIL	2006	10.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,443.0							
DAY	2005	31.0	28.0	15.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	5,330.0							
H2O	2005	2.8	0.0	3.8	1.1	1.9	1.5	0.6	0.7	1.1	0.4	0.1	0.2	487.4							
OIL	2005	3.6	12.3	14.0	11.3	10.6	10.2	10.9	10.6	12.4	9.7	10.3	10.9	6,423.2							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	30.0	30.0	31.0	5,186.0							
H2O	2004	0.6	0.6	1.0	0.8	0.7	0.9	0.5	0.5	0.2	0.0	0.0	0.0	473.2							
OIL	2004	6.9	7.0	8.7	7.7	7.0	8.0	5.1	4.6	3.0	0.0	0.0	20.8	3,296.2							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,889.0							
H2O	2003	0.6	0.3	0.4	0.9	0.4	0.3	0.4	0.4	0.5	0.9	0.9	0.9	461.0							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,262.4							
H2O	2002	1.9	1.7	1.0	0.9	0.8	0.6	0.5	0.5	0.5	0.5	0.5	0.5	454.1							
OIL	2002	7.3	7.5	6.7	7.6	7.0	7.9	8.0	8.8	8.4	10.0	10.2	8.2	3,117.8							
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	31.0	4,159.0						
H2O	2001	0.7	0.7	0.7	0.7	1.0	0.8	2.2	0.4	0.4	0.4	1.2	2.4	444.2							
OIL	2001	11.2	11.2	11.2	11.2	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	6,022.7							
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,797.0							
H2O	2000	1.8	1.7	2.0	1.6	0.8	0.9	1.0	1.6	0.8	0.7	0.7	0.9	432.6							
OIL	2000	15.1	14.2	13.9	13.3	13.6	12.4	10.4	15.8	11.5	11.6	12.1	13.3	2,916.5							
Licence	4179	Well Name	Petrofund Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.02-16-002-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,695.0							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,999.0							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,023.3							
DAY	2005	31.0	28.0	31.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,695.0							
H2O	2005	11.9	11.5	17.8	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,999.0							
OIL	2005	35.6	30.2	27.2	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,795.3							
DAY	2004	31.0	29.0	24.0	0.0	21.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	3,602.0							
H2O	2004	17.3	26.5	17.2	0.0	23.0	17.3	17.7	13.6	17.1	16.8	21.8	14.8	7,956.8							
OIL	2004	16.8	12.3	14.0	11.3	10.6	10.2	10.9	10.6	12.4	9.7	10.3	10.9	6,423.2							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	30.0	31.0	30.0	3,299.0							
H2O	2003	49.2	43.5	26.6	25.2	53.6	51.5	50.3	51.1	46.9	36.2	7.3	13.1	7,553.7							
OIL	2003	9.2	6.3	3.6	0.8	7.3	6.3	6.9	6.4	5.2	22.4	4.5	41.1	6,384.0							
DAY	2002	0.0	0.0	0.0	13.0	27.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	2,972.0							
H2O	2002	0.0	0.0	0.0	32.1	72.8	63.5	60.0	54.6	49.6	53.2	45.2	46.6	7,299.2							
DAY	2001	0.0	0.0	0.0	11.7	21.9	21.9	21.9	21.9	21.9	21.9	21.9	21.9	6,222.7							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,723.0							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,821.6							
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,151.4							
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,723.0							
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,821.6							
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,151.4							
Licence	4180	Well Name	South Pierson Unit No. 1 Prov. MW												Dev	V	Mineral	CROWN			
Uwi	100.16-04-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2006	4.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,340.3							
WIN	2005	0.9	2.3	2.2	0.7	0.6	1.6	5.9	2.4	1.5	1.0	0.0	1.0	5,330.7							
WIN	2004	2.2	12.5	3.4	2.3	1.1	3.3	3.2	8.9	2.4	2.3	1.4	1.3	5,310.6							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.3	2.9	3.9	5,265.0							
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,255.3							
WIN	2001	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	5,255.0							
WIN	2000	53.0	57.0	41.0	50.0	26.0	22.0	32.0	27.0	80.0	58.0	37.0	40.0	5,221.0							
Licence	4181	Well Name	Devon Pierson												Dev	V	Mineral	FREEHOLD			
Uwi	100.06-18-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,213.0							
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.4							
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	885.9							
Licence	4182	Well Name	Tundra S. Pierson												Dev	V	Mineral	FREEHOLD			
Uwi	100.04-19-002-28W1.00	Field Name	Pierson												Pool Name	Lower Amaranth B	Field Code	7	Pool Code	29B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,101.0							
H2O	2006	14.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,119.6							
OIL	2006	14.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,119.6							
DAY	2005	7.0	18.0	28.0	27.0	31.0	30.0	31.0	31.0	4.0	0.0	24.0	26.0	5,045.0							
H2O	2005	4.9	5.4	5.6	5.1	4.9	3.8	3.9	3.6	0.4	0.0	7.4	4.2	1,352.9							
OIL	2005	11.2	21.1	22.5	20.2	19.3	15.3	15.0	14.2	1.7	0.0	19.9	15.9	4,094.0							
DAY	2004	9.0	0.0	28.0	30.0	31.0	16.0	0.0	0.0	14.0	31.0	30.0	19.0	4,788.0							
H2O	2004	4.2	0.0	21.8	21.8	21.8	9.7	9.1	11.9	8.0	15.1	13.8									

Licence	4199	Well Name	CNRL Pierson Prov.	Dev	V	Mineral	CROWN													
Uwi	100.06-11-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	0									
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2005	13.7	14.9	16.1	14.3	14.9	14.2	14.6	14.1	13.6	14.5	13.5	13.8	4,983.1						
DAY	2004	8.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	4,920.0						
H2O	2004	0.9	2.0	2.0	1.7	1.6	1.6	1.5	1.7	1.6	1.6	1.5	1.4	761.0						
OIL	2004	7.9	19.9	15.8	15.9	14.9	14.8	14.8	14.9	14.9	14.9	14.1	12.8	4,428.7						
DAY	2003	13.0	12.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	27.0	4,591.0						
H2O	2003	1.3	1.2	1.9	5.9	1.8	1.7	1.8	1.7	1.8	1.7	1.1	2.0	741.9						
OIL	2003	11.7	11.3	17.2	34.5	16.6	16.3	16.8	16.6	16.3	16.6	10.7	19.1	4,632.4						
DAY	2002	23.0	23.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	4,428.7						
H2O	2002	1.4	1.4	1.6	1.7	2.2	1.8	1.8	1.8	1.7	1.7	1.9	1.7	718.0						
OIL	2002	15.2	15.2	16.4	19.7	20.2	16.6	17.2	17.2	16.1	16.6	17.5	15.8	4,428.7						
DAY	2001	25.0	7.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	3,948.0						
H2O	2001	2.4	0.7	2.3	3.2	3.4	3.1	3.1	3.1	2.9	3.0	1.9	1.5	697.3						
OIL	2001	16.5	4.4	15.0	24.0	25.4	24.0	24.8	23.3	20.1	20.9	20.3	15.3	4,225.6						
DAY	2000	31.0	29.0	22.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	3,625.0						
H2O	2000	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	1.8	666.7						
OIL	2000	20.9	18.3	14.3	19.8	23.7	23.5	23.1	23.4	22.1	21.7	23.7	11.6	3,991.6						
Licence	4200	Well Name	CNRL Pierson	Dev	V	Mineral	FREEHOLD													
Uwi	100.12-19-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	0									
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0						
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9						
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6						
Licence	4201	Well Name	South Pierson Unit No. 1 WZ	Dev	V	Mineral	FREEHOLD													
Uwi	100.02-17-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	1									
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2001	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	737.0						
WIN	2000	50.0	73.0	88.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	735.0						
Licence	4202	Well Name	South Pierson Unit No. 1 WZ	Dev	V	Mineral	FREEHOLD													
Uwi	100.08-17-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	1									
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	0.0	1010.0	1328.5	1223.3	1144.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	117,656.0						
WIN	2005	741.9	761.1	760.3	702.2	717.0	519.6	511.2	905.6	676.4	757.0	678.3	616.3	1,163.9						
WIN	2004	859.6	752.2	772.8	691.8	829.7	785.5	876.8	468.1	686.9	697.5	743.6	754.4	1,033.0						
WIN	2003	1008.4	911.0	1004.2	689.8	804.2	915.0	951.5	949.8	779.1	932.7	760.6	814.9	94,213.1						
WIN	2002	922.0	1023.0	1131.0	1104.0	1419.8	1359.9	1443.2	1337.7	946.5	921.6	930.5	949.7	84,981.9						
WIN	2001	1042.0	1072.0	981.0	493.0	366.0	1331.0	1610.0	1640.0	1654.0	1635.0	1075.0	428.0	50,589.0						
WIN	2000	338.0	344.0	1173.0	1493.0	1475.0	1529.0	1447.0	1619.0	1279.0	1635.0	1011.0	1027.0	77,030.0						
Licence	4203	Well Name	Waskada Unit No. 17	Dev	V	Mineral	FREEHOLD													
Uwi	100.02-10-002-29W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A	Unit	17									
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,511.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,493.1						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1						
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,511.0						
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,493.1						
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1						
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,511.0						
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,493.1						
DAY	2003	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,511.0						
OIL	2003	27.0	16.7	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,493.1						
OIL	2003	9.0	8.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1						
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1						
DAY	2001</																			

Licence	4215	Well Name	Antler River Lyleton				Dev	V	Mineral	FREEHOLD							
Uwi	100.01-34-001-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth J				Field Code	7	Pool Code	29J	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2001	15.5	12.4	16.7	14.4	13.9	14.7	13.3	22.9	17.7	17.9	17.1	17.4				
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0				3,610.0
H2O	2000	0.6	0.8	0.9	1.5	0.9	0.3	0.8	0.8	0.3	1.5	0.6	0.6				510.5
OIL	2000	17.4	16.7	14.5	16.4	17.6	17.1	16.8	16.5	16.2	15.8	15.6	16.4				2,713.3
Licence	4216	Well Name	618555 SK Pierson				Dev	V	Mineral	FREEHOLD							
Uwi	100.05-03-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				2,864.0
DAY	2006	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				2,665.3
OIL	2006	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				377.0
DAY	2005	1.0	22.0	29.0	30.0	31.0	30.0	31.0	7.0	28.0	27.0	22.0	25.0				2,833.0
H2O	2005	0.2	6.3	14.0	14.6	8.8	10.5	9.2	8.6	10.1	6.1	5.7	7.2				2,656.2
OIL	2005	28.6	29.1	24.8	28.1	26.8	25.7	26.5	26.1	24.6	25.5	24.0	24.8				3,527.2
DAY	2004	7.0	29.0	31.0	30.0	27.0	19.0	12.0	31.0	30.0	31.0	30.0	8.0				2,550.0
H2O	2004	4.2	11.6	15.5	14.1	13.0	14.2	10.3	12.4	10.5	12.8	10.0	3.3				2,554.9
OIL	2004	0.7	2.9	3.1	0.9	0.2	0.1	0.1	3.1	1.5	1.1	2.0	0.8				366.6
DAY	2003	2.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	9.0	19.0	10.0				2,265.0
H2O	2003	0.6	0.4	15.5	18.0	12.9	12.0	15.0	15.0	4.3	17.6	8.1	9.0				2,423.0
OIL	2003	28.6	29.1	24.8	28.1	26.8	25.7	26.5	26.1	24.6	25.5	24.0	24.8				3,527.2
DAY	2002	0.0	0.0	1.0	1.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0				2,030.0
H2O	2002	0.0	0.0	0.5	0.5	37.7	22.0	21.2	17.6	18.0	9.3	9.0	12.4				2,294.6
OIL	2002	0.0	0.0	0.1	0.1	0.9	1.0	0.5	1.0	3.0	3.1	3.0	2.1				329.9
DAY	2001	11.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	21.0	0.0				1,791.0
H2O	2001	8.5	0.0	24.7	32.5	24.6	19.6	18.6	18.0	18.0	11.2	12.3	0.0				2,146.0
OIL	2001	11.0	3.0	14.2	15.5	14.2	14.4	8.5	16.9	3.0	2.0	1.7	1.8				3,527.2
DAY	2000	16.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	23.0	4.0				1,518.0
H2O	2000	5.8	42.1	40.3	33.0	24.8	28.1	21.3	24.8	20.8	21.7	10.2	2.4				1,958.4
OIL	2000	66.1	4.9	3.1	3.0	6.2	0.8	6.6	3.1	3.2	3.1	8.9	0.4				2,995.5
Licence	4217	Well Name	Waskada Unit No. 17				Dev	V	Mineral	FREEHOLD							
Uwi	100.15-03-002-29W1.00	Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				5,280.0
H2O	2006	79.3	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				19,862.5
OIL	2006	6.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				3,450.0
DAY	2005	29.0	28.0	0.0	0.0	25.0	31.0	30.0	20.0	31.0	30.0	30.0	31.0				5,221.0
H2O	2005	549.9	207.6	192.5	156.6	123.2	118.2	79.8	98.2	85.1	79.3	76.8	81.2				19,714.6
OIL	2005	21.8	20.1	22.7	17.1	13.4	12.8	8.8	11.5	9.4	8.5	8.3	8.8				3,738.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0				4,875.0
H2O	2004	1781.9	1401.4	1359.9	1332.8	948.6	1238.0	1579.6	1215.8	1168.2	1065.4	2988.2	1248.5				17,866.2
OIL	2004	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0				5,560.3
DAY	2003	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0				4,709.0
H2O	2003	0.2	1.4	1.8	6.3	7.8	2.3	4.2	8.2	0.0	0.0	0.0	0.0				537.9
OIL	2003	3.5	23.2	31.0	31.7	37.5	35.4	13.4	27.4	0.0	0.0	0.0	41.7				3,252.3
DAY	2002	21.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	28.0				4,280.0
H2O	2002	0.6	0.9	1.2	1.2	1.1	0.2	0.8	1.0	1.2	1.1	0.5	0.9				368.0
OIL	2002	14.7	12.9	12.9	11.2	11.2	14.4	11.9	16.9	3.0	2.0	1.6	1.8				2,122.8
DAY	2001	31.0	28.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0				3,963.0
H2O	2001	0.9	1.6	1.6	1.0	1.3	1.0	0.9	1.0	1.3	1.1	1.2	1.1				357.3
OIL	2001	15.4	15.5	21.3	14.7	17.9	14.3	14.4	15.4	19.0	17.2	17.4	16.1				2,830.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0				3,605.0
H2O	2000	0.4	1.0	1.4	1.3	1.1	0.8	1.2	0.7	0.9	0.7	0.7	0.4				343.3
OIL	2000	20.7	16.7	7.3	18.3	16.6	15.8	19.7	16.9	16.4	19.7	16.4	14.5				2,651.7
Licence	4218	Well Name	Devon Pierson				Dev	V	Mineral	FREEHOLD							
Uwi	100.02-31-001-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				33.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				62.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				20.0
Licence	4222	Well Name	Tundra North Ebor Unit No. 2				Dev	V	Mineral	FREEHOLD							
Uwi	100.01-14-010-29W1.00	Field Name	Daily				Pool Name	Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2006	530.4	394.4	377.4	362.9	358.3	483.8	520.9	520.0	0.0	0.0	0.0	0.0				63,765.2
WIN	2006	516.0	468.5	504.1	497.4	515.5	488.8	520.9	520.2	496.4	501.6	508.6	548.5				61,741.8
WIN	2004	793.1	631.1	536.3	482.3	488.2	497.2	571.6	579.6	519.9	486.7	485.7	516.7				55,660.3
WIN	2003	664.0	715.8	785.1	737.2	668.0	602.4	620.4	575.1	528.2	657.6	184.0	727.0				49,369.6
WIN	2002	372.3	339.9	377.5	365.7	378.6	366.3	358.4	381.3	340.5	359.9	738.2	569.6				41,904.8
WIN	2001	379.6	342.8	380.0	360.6	376.1	357.4	365.2	332.1	337.8	356.7	364.2	374.6				36,680.6
WIN	2000	384.9	348.4	374.7	361.4	377.6	350.4	360.7	377.7	365.2	369.9	355.1	373.2				32,353.5
Licence	4223	Well Name	Rideau Daly Prov.				Dev	V	Mineral	CROWN							
Uwi	102.09-28-009-29W1.00	Field Name	Daily				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				4,686.0
H2O	2006	4.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				2,164.0
OIL	2006	3.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				2,164.0
DAY	2005	29.0	28.0	31.0	30.0	29.0	29.0	28.0	30.0	30.0	29.0	24.0	31.0				4,628.0
H2O	2005	1.7	1.5	1.7	1.6	1.5	1.5	1.4	4.7	4.9	4.1	3.5	5.0				4,287.8
OIL	2005	4.7	4.2	5.0	4.												

Licence	4243	Well Name	Rideau Daly	Field Name	Daily	Pool Name	Lodgepole D	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	59D Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	18.0	0.0	0.0	0.0	5,144.0			
H2O	2005	2.7	3.3	2.6	2.7	0.8	1.3	2.7	0.7	1.7	0.0	0.0	0.0	221.3			
OIL	2005	16.8	11.2	14.4	13.8	16.6	14.4	13.8	16.5	7.2	0.0	0.0	0.0	4,133.1			
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,232.0			
H2O	2004	1.8	3.0	2.9	1.6	1.9	3.7	1.6	1.5	2.7	2.0	2.7	2.6	202.8			
OIL	2004	14.1	13.6	13.2	14.6	11.0	16.5	17.1	16.2	14.9	15.5	14.0	14.6	4,008.4			
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	4,532.0			
H2O	2003	0.5	1.7	1.1	1.2	2.2	0.7	2.3	1.8	0.0	0.0	9.3	3.2	174.8			
OIL	2003	15.3	13.3	15.7	15.1	15.8	13.4	14.4	1.5	0.0	0.0	15.1	16.0	3,833.1			
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	32.0	4,232.0			
H2O	2002	1.9	0.6	1.3	1.3	1.0	0.8	1.3	2.2	1.3	1.1	2.7	1.9	150.8			
OIL	2002	15.1	16.1	17.7	15.8	16.0	16.4	16.2	13.7	15.5	13.5	11.6	15.4	3,697.5			
DAY	2001	28.0	15.0	31.0	30.0	31.0	30.0	31.0	16.0	28.0	31.0	29.0	31.0	3,905.0			
H2O	2001	4.1	0.6	3.1	0.4	0.9	1.0	0.2	0.7	0.4	1.8	1.2	1.9	133.4			
OIL	2001	19.0	9.2	22.0	20.1	18.8	17.4	18.1	8.1	17.3	19.3	15.3	16.4	3,514.5			
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,232.0			
H2O	2000	7.4	0.3	0.5	1.7	1.6	0.4	1.4	0.8	1.1	1.4	1.3	0.4	117.0			
OIL	2000	9.1	20.0	20.4	18.4	17.2	20.0	19.2	18.5	17.4	18.1	17.7	5.8	3,133.5			
Licence	4244	Well Name	Waskada Unit No. 18	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,491.0			
H2O	2006	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.6			
OIL	2006	30.1	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,391.6			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,491.0			
H2O	2005	1.3	0.5	0.6	0.9	1.0	1.0	0.9	0.9	0.9	1.0	0.9	0.9	695.8			
OIL	2005	31.5	29.9	32.4	32.0	32.4	29.7	31.5	32.2	29.3	30.0	29.1	29.9	7,335.4			
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,067.0			
H2O	2004	3.1	2.1	2.4	2.1	1.8	2.0	3.0	2.2	2.5	2.2	5.5	2.3	685.0			
OIL	2004	35.1	32.3	35.5	33.3	30.0	30.7	33.1	33.6	32.2	32.6	31.1	24.7	6,965.5			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,232.0			
H2O	2003	0.6	0.5	0.7	1.9	2.3	0.5	2.8	2.2	1.4	4.8	6.4	5.0	654.0			
OIL	2003	31.9	31.9	34.7	31.3	35.5	31.4	32.9	31.2	8.6	48.5	39.5	39.7	6,581.3			
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	31.0	4,358.0			
H2O	2002	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.5	0.5	0.5	0.3	0.6	624.9			
OIL	2002	31.6	32.8	31.1	31.6	30.6	24.2	14.6	33.2	32.0	33.9	31.0	31.7	6,184.2			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,050.0			
H2O	2001	0.6	0.8	0.6	0.5	0.6	0.6	0.6	0.8	0.7	0.5	0.7	0.6	618.8			
OIL	2001	33.0	25.5	32.5	29.6	28.7	31.3	34.7	36.4	33.1	34.6	32.4	30.5	5,825.9			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,642.0			
H2O	2000	3.8	0.6	0.6	0.7	0.5	0.5	0.5	0.4	0.5	0.4	0.5	0.4	611.2			
OIL	2000	29.3	28.4	29.8	30.5	29.3	30.1	30.5	31.1	28.3	30.3	30.2	32.2	5,443.6			
Licence	4245	Well Name	Waskada Unit No. 18	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,514.0			
H2O	2006	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.7			
OIL	2006	16.7	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,257.4			
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,455.0			
H2O	2005	2.2	0.8	1.0	1.1	1.0	0.9	0.9	1.1	0.9	0.9	0.9	1.0	687.1			
OIL	2005	17.1	16.6	18.9	20.5	18.6	17.3	19.8	19.9	19.7	19.5	17.8	19.0	5,225.5			
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,552.0			
H2O	2004	6.5	4.9	5.2	5.2	4.1	3.5	6.1	4.9	4.1	3.3	12.0	4.8	674.4			
OIL	2004	21.3	20.8	22.0	21.4	21.0	18.1	19.5	21.7	19.2	20.4	21.0	18.8	5,000.8			
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,724.0			
H2O	2003	0.5	1.1	1.2	3.1	3.1	1.1	5.2	3.7	6.2	4.8	7.9	6.6	609.8			
OIL	2003	19.0	19.3	21.0	18.4	19.7	18.8	19.6	17.8	17.3	18.3	19.0	20.6	4,755.6			
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,232.0			
H2O	2002	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	565.3			
OIL	2002	22.7	19.8	18.9	16.1	17.9	18.1	17.3	21.7	19.9	18.9	18.2	19.0	4,526.8			
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,995.0			
H2O	2001	0.5	0.9	0.7	0.7	0.6	0.4	0.3	0.5	0.4	0.6	0.5	0.4	561.7			
OIL	2001	23.6	21.8	23.9	24.0	22.7	21.0	21.8	23.2	21.8	27.9	27.0	21.7	4,298.3			
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,650.0			
H2O	2000	3.2	0.7	0.5	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	555.2			
OIL	2000	24.2	23.8	22.6	22.2	19.9	17.8	19.0	17.7	19.2	20.3	20.2	22.9	4,017.9			
Licence	4247	Well Name	Waskada Unit No. 18 WZV	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,312.6			
WIN	2001	301.3	0.0	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,312.6			
WIN	2000	1558.3	910.5	275.7	959.0	40.5	0.0	0.0	0.0	143.4	1105.1	1428.0	488.5	395.7	73,970.4		
Licence	4248	Well Name	EOG et al Waskada	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,014.0			
H2O	2006	2.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.5			
OIL	2006	6.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,436.0			
DAY	2005	0.0	0.0	20.0	4.0	31.0	1.0	0.0	24.0	30.0	31.0	27.0	30.0	2,957.0			
H2O	2005	0.0	0.0	5.5	1.8	4.8	0.1	0.0	5.6	4.0	3.7	2.9	2.9	452.3			
OIL	2005	0.0	0.0	12.9	4.1	11.4	4.3	4.0	13.3	9.1	8.6	7.0	6.7	1,423.9			
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,759.0			
OIL	2004	5.5	3.6	0.0	0.0	8.1	4.5	4.7	3.8	3.5	3.5	3.3	2.3	421.0			
DAY	2003	30.0	28.0	20.0	0.0	0.0	18.7	10.6	11.0	8.9	8.2	8.2	7.5	1,350.5			
H2O	2003	3.2	2.7	2.2	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	378.2			
OIL	2003	7.6	6.3	5.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1,250.7			
DAY	2002	0.0	0.0	11.0	11.0	31.0	29.0	0.0	0.0	30.0	30.0	30.0	2.0	2,584.0			
H2O	2002	0.0	0.0	0.0	3.8	4.4	1.0	0.0	0.0	0.0	0.0	1.1	4.4	363.1			
OIL	2002	0.0	0.0	0.0	8.8	9.9	2.3	0.0	0.0	0.0	0.0	2.6	10.3	1,215.3			
DAY	2001	0.0	0.0	0.0	0.0	3.0	30.0	31.0	31.0	30.0	23.0	27.0	26.0	2,302.0			
H2O	2001	0.0															

Licence	4262	Well Name	Waskada Unit No. 4 DIR	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	D	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	4
Uwi	100.04-24-001-26W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	D	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,448.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,402.0		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,448.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,402.0		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,448.0		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,402.0		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,448.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,402.0		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
Licence	4263	Well Name	EOG Waskada Prov.	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	0
Uwi	100.03-16-002-25W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,419.0		
H2O	2006	2.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.1		
OIL	2006	25.7	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,305.6		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,360.0		
H2O	2005	2.5	2.3	2.4	2.4	2.3	2.3	2.4	2.2	2.4	2.3	2.3	2.3	704.6		
OIL	2005	22.5	20.0	21.9	21.3	21.5	20.3	21.2	21.3	20.0	20.9	20.7	21.3	6,345.8		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	4,995.0		
H2O	2004	2.3	2.3	2.4	2.4	2.3	2.5	2.5	2.7	2.4	2.4	2.3	2.5	676.5		
OIL	2004	26.5	23.7	27.1	25.3	27.0	26.9	26.2	26.4	23.9	23.9	23.9	23.9	5,590.7		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,631.0		
H2O	2003	2.6	2.2	2.3	2.4	2.6	2.4	2.4	2.2	2.2	2.5	2.3	2.4	647.5		
OIL	2003	22.8	19.2	21.1	21.1	23.2	21.6	20.9	19.2	20.1	21.9	20.8	21.2	5,833.1		
DAY	2002	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	4,266.0		
H2O	2002	2.9	2.6	3.0	2.9	2.9	2.2	2.5	2.3	2.3	2.2	2.4	2.3	619.0		
OIL	2002	36.5	23.7	27.1	25.3	27.0	36.7	32.2	20.3	20.3	20.2	20.7	21.2	5,590.7		
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,910.0		
H2O	2001	3.6	2.8	3.0	2.9	2.9	3.0	2.7	3.2	2.8	3.0	2.8	2.9	588.5		
OIL	2001	26.4	25.1	27.4	25.5	25.5	26.8	24.6	21.8	25.2	24.9	24.9	26.3	5,305.2		
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,546.0		
H2O	2000	3.1	2.9	3.7	3.3	3.3	3.2	3.2	3.0	3.1	3.0	2.9	3.1	552.9		
OIL	2000	28.5	25.9	33.5	31.4	30.8	28.2	28.4	27.2	27.3	28.0	26.2	27.9	4,993.2		
Licence	4265	Well Name	Petrofund Waskada	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0
Uwi	100.14-05-002-25W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,165.0		
H2O	2006	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.4		
OIL	2006	23.4	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,445.7		
DAY	2005	29.0	27.0	31.0	28.0	28.0	30.0	31.0	30.0	26.0	28.0	27.0	29.0	5,109.0		
H2O	2005	1.3	1.1	0.8	0.8	0.6	0.3	0.2	0.4	0.4	0.6	0.5	1.6	486.4		
OIL	2005	25.7	19.7	18.0	18.0	18.9	0.0	0.7	0.0	0.6	0.7	17.4	17.9	6,231.7		
DAY	2004	29.0	27.0	30.0	26.0	30.0	27.0	30.0	29.0	29.0	29.0	28.0	29.0	4,765.0		
H2O	2004	0.0	0.2	0.6	1.0	1.8	7.9	8.4	2.6	1.4	1.3	0.7	0.8	477.7		
OIL	2004	21.8	15.2	15.6	16.4	30.6	23.3	22.2	21.4	21.0	23.5	21.2	24.3	5,166.8		
DAY	2003	30.0	27.0	30.0	29.0	30.0	29.0	28.0	19.0	30.0	27.0	28.0	29.0	4,422.0		
H2O	2003	1.4	1.6	1.8	1.2	1.3	1.3	1.6	1.1	1.7	1.6	0.1	0.0	451.0		
OIL	2003	23.5	23.1	20.3	20.3	27.0	22.9	22.3	16.3	25.3	21.8	17.9	18.9	5,265.3		
DAY	2002	30.0	26.0	30.0	28.0	26.0	29.0	30.0	30.0	29.0	26.0	29.0	31.0	4,086.0		
H2O	2002	2.6	2.1	1.7	1.5	2.1	1.6	0.8	0.7	1.3	1.5	1.2	1.6	436.3		
OIL	2002	20.4	19.5	28.8	23.1	20.7	23.4	23.6	22.8	24.6	17.9	20.5	20.9	4,656.7		
DAY	2001	30.0	25.0	30.0	30.0	31.0	29.0	29.0	29.0	16.0	28.0	29.0	29.0	3,742.0		
H2O	2001	3.5	1.7	3.8	2.3	3.2	3.8	4.3	3.9	1.4	3.2	3.5	2.3	417.6		
OIL	2001	54.2	49.6	50.8	41.3	41.3	41.9	41.9	22.5	22.5	17.9	18.9	18.9	4,656.5		
DAY	2000	29.6	27.0	29.0	27.0	28.0	28.0	29.0	26.0	21.0	29.0	28.0	30.0	3,407.0		
H2O	2000	2.5	3.4	3.7	5.4	3.0	2.7	3.0	3.0	3.3	2.7	3.6	2.8	380.7		
OIL	2000	21.2	19.5	20.0	20.5	11.7	11.6	16.9	20.0	18.7	26.1	21.6	26.9	4,142.2		
Licence	4266	Well Name	Petrofund Waskada	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0
Uwi	100.11-05-002-25W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,927.0		
H2O	2006	3.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.1		
OIL	2006	12.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,119.8		
DAY	2005	16.0	14.0	16.0	10.0	16.0	6.0	2.0	16.0	15.0	15.0	15.0	16.0	2,897.0		
H2O	2005	4.9	5.1	7.5	6.2	1.6	1.0	0.3	2.8	2.3	2.2	1.5	1.4	807.7		
OIL	2005	18.7	21.0	17.3	27.1	27.3	13.9	4.8	48.6	34.5	28.3	27.4	16.9	7,411.1		
DAY	2004	16.0	15.0	16.0	13.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	2,740.0		
H2O	2004	0.7	0.8	0.5	0.7	7.6	1.5	0.7	2.4	0.6	3.3	2.8	3.6	770.9		
OIL	2004	13.2	9.2	6.5	11.3	15.0	15.0	11.9	11.9	11.9	9.5	48.4	48.4	2,625.3		
DAY	2003	16.0	14.0	13.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	2,556.0		
H2O	2003	1.6	0.9	0.4	0.4	1.6	1.2	0.7	0.4	0.8	1.3	1.1	1.4	745.7		
OIL	2003	15.9	11.5	8.5	9.3	16.5	13.1	11.4	9.5	14.3	15.1	18.3	11.1	6,891.6		
DAY	2002	16.0	14.0	14.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	2,374.0		
H2O	2002	3.4	3.0	1.5	0.8	1.0	1.9	1.8	0.6	0.9	1.2	1.3	1.2	733.9		
OIL	2002	12.4	12.4	11.3	11.3	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	6,792.1		
DAY	2001	16.0	14.0	16.0	11.0	16.0	15.0	16.0	16.0	9.0	16.0	15.0	16.0	2,191.0		
H2O	2001	2.3	1.6	1.2	0.3	0.8	1.3	1.5	1.6	0.9	4.2	3.0	2.9	715.3		
OIL	2001	14.0	11.3	7.0	3.7	10.5	7.8	7.0	5.6	4.1	18.8	16.0	20.6	6,518.6		
DAY	2000	16.0	15.0	16.0	15.0	16.0	15.0	16.0	14.0	12.0	16.0	15.0	16.0	2,015.0		
H2O	2000	4.8	4.8	2.7	4.1	3.8	3.0	2.6	2.2	3.4	2.7	1.4	2.0	693.7		
OIL	2000	30.0	29.1	25.8	23.1	23.0	21.8	19.1	15.5	17.2	17.4	13.0	15.1	6,392.2		
Licence	4267	Well Name	Petrofund Waskada	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	PORTIONAL	Field Code	3	Pool Code	29A Unit	0
Uwi	100.13-05-002-25W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	PORTIONAL	Field Code	3	Pool Code	29A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,188.0		
H2O	2006	4														

Licence	4307	Well Name	South Pierson Unit No. 1 W1W												Dev	V	Mineral	FREEHOLD						
Uwi	100.02-09-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
WIN	2006	39.7	31.6	196.3	201.5	216.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,546.3										
WIN	2005	57.6	55.8	60.0	34.2	27.5	0.0	63.2	88.0	79.1	99.7	94.8	38.0	8,860.6										
WIN	2004	61.3	68.8	80.4	69.2	71.6	65.0	68.7	72.5	59.5	65.5	65.0	62.6	8,162.7										
WIN	2003	46.0	49.0	49.0	49.0	44.0	44.0	54.2	54.2	54.2	54.2	54.2	54.2	7,559.6										
WIN	2002	1.0	1.0	1.0	1.0	5.3	7.9	8.2	7.5	8.6	41.8	44.1	47.4	6,690.8										
WIN	2001	59.0	59.0	64.0	51.0	43.0	48.0	12.0	0.0	0.0	0.0	0.0	1.0	6,156.0										
WIN	2000	57.0	49.0	47.0	0.0	0.0	16.0	25.0	57.0	64.0	42.0	66.0	71.0	6,179.0										
Licence	4308	Well Name	South Pierson Unit No. 1 W1W												Dev	V	Mineral	FREEHOLD						
Uwi	100.06-09-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
WIN	2006	299.7	271.7	359.8	339.9	351.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,925.3										
WIN	2005	341.9	246.1	241.3	375.7	295.2	0.0	392.0	327.7	308.0	317.3	357.7	346.9	38,302.9										
WIN	2004	319.0	305.2	273.5	289.4	299.3	299.3	310.8	284.7	284.7	284.7	284.7	284.7	37,563.1										
WIN	2003	310.4	284.9	330.8	314.5	290.4	226.0	188.1	150.7	156.4	156.4	156.4	156.4	31,085.0										
WIN	2002	229.0	232.0	288.0	298.0	298.1	288.1	305.7	291.7	292.1	288.7	296.4	305.8	27,955.6										
WIN	2001	303.0	298.0	334.0	256.0	313.0	324.0	235.0	218.0	207.0	212.0	225.0	250.0	24,542.0										
WIN	2000	393.0	375.0	350.0	339.0	366.0	333.0	364.0	353.0	323.0	242.0	302.0	311.0	21,367.0										
Licence	4309	Well Name	South Pierson Unit No. 1 W1W												Dev	V	Mineral	FREEHOLD						
Uwi	100.10-09-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
WIN	2006	1310.7	1175.8	1684.3	1672.2	1693.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,600.4										
WIN	2005	994.6	975.9	1068.8	1010.0	1010.0	0.0	1009.2	1079.7	1079.7	1079.7	1079.7	1079.7	119,427.4										
WIN	2004	651.5	433.8	911.5	919.4	874.9	834.1	970.6	1115.1	885.3	985.3	966.0	998.6	102,130.8										
WIN	2003	719.4	722.1	740.5	701.4	646.6	713.0	719.3	742.9	610.6	732.9	719.7	787.9	93,656.9										
WIN	2002	914.0	1044.0	1478.0	1548.0	1467.5	1414.7	1481.9	1371.1	887.2	761.8	708.5	806.8	84,048.5										
WIN	2001	1377.0	1473.0	1586.0	949.0	888.0	1003.0	1036.0	945.0	936.0	878.0	1009.0	1096.0	69,965.0										
WIN	2000	2316.0	2541.0	2313.0	2228.0	2425.0	2137.0	2229.0	2251.0	2120.0	1025.0	1421.0	1594.0	56,919.0										
Licence	4311	Well Name	EOG et al Waskada Prov.												Dev	V	Mineral	CROWN						
Uwi	100.01-28-001-29W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,773.0										
H2O	2006	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,008.4										
OIL	2006	28.7	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,225.5										
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	4,714.0										
H2O	2005	1.5	0.5	0.5	0.5	0.6	0.7	0.5	0.6	0.6	0.7	0.6	0.7	1,007.4										
OIL	2005	34.8	30.0	34.8	34.8	34.9	33.2	34.6	35.1	30.5	30.6	31.1	34.4	7,170.6										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	4,714.0										
H2O	2004	5.0	3.7	3.6	3.9	3.1	3.9	5.1	3.6	3.7	2.2	5.5	4.0	999.4										
OIL	2004	46.8	43.3	51.3	44.8	48.5	46.7	40.2	40.2	36.4	37.2	36.7	38.6	6,771.8										
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	9.0	31.0	30.0	31.0	3,985.0										
H2O	2003	0.4	0.4	0.6	1.9	1.7	0.5	2.4	2.3	1.4	4.9	6.4	6.1	952.1										
OIL	2003	22.2	21.6	30.0	31.3	33.6	31.3	28.8	26.9	10.2	44.1	41.5	53.5	6,261.1										
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	3,892.0										
H2O	2002	0.9	0.8	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.6	923.1										
OIL	2002	42.4	39.9	41.2	34.4	35.2	35.9	34.9	37.6	34.8	35.7	28.5	27.0	5,886.1										
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,278.0										
H2O	2001	0.9	0.9	0.7	0.8	0.9	0.9	0.9	1.1	0.9	1.1	1.0	1.0	915.4										
OIL	2001	39.6	31.5	35.3	35.0	39.5	38.0	38.5	38.9	41.4	44.9	41.6	43.2	5,458.6										
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	3,278.0										
H2O	2000	6.8	3.6	1.6	2.0	0.9	0.4	0.6	0.5	0.5	0.4	0.6	0.4	904.3										
OIL	2000	32.0	32.6	36.0	35.7	37.4	20.2	36.4	37.8	35.0	37.4	36.7	35.2	4,991.2										
Licence	4312	Well Name	EOG Waskada Prov.												Dev	V	Mineral	CROWN						
Uwi	100.06-28-001-29W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,618.0										
H2O	2006	81.3	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,167.8										
OIL	2006	20.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,448.8										
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	4,714.0										
H2O	2005	233.3	89.1	100.1	103.3	89.8	81.8	83.7	84.6	83.3	85.5	81.2	87.6	13,015.9										
OIL	2005	18.8	17.5	18.6	18.1	21.8	19.7	21.0	21.7	20.7	21.1	19.9	21.5	5,411.5										
DAY	2004	31.0	29.0	31.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,194.0										
H2O	2004	140.4	110.5	106.2	0.0	33.7	206.0	539.2	473.4	461.8	422.1	1200.1	495.6	11,812.6										
OIL	2004	27.6	26.7	26.9	0.0	14.0	17.4	28.1	20.6	19.6	20.5	19.8	20.1	5,171.1										
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	3,892.0										
H2O	2003	29.6	24.5	28.0	86.8	97.3	28.9	132.7	105.9	188.5	134.6	188.3	148.2	7,623.6										
OIL	2003	28.6	27.0	29.9	25.6	28.5	29.2	26.9	24.8	25.4	26.7	25.2	26.6	4,922.8										
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	31.0	31.0	30.0	31.0	3,511.0										
H2O	2002	27.6	25.9	27.9	27.5	28.5	31.2	29.6	24.2	23.4	21.9	14.8	28.0	6,330.0										
OIL	2002	34.2	31.2	35.1	34.6	36.0	36.2	35.0	32.7	30.5	31.1	28.5	28.3	4,598.4										
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	3,278.0										
H2O	2001	19.1	33.4	29.4	30.9	35.1	35.1	34.9	34.4	32.5	35.5	35.9	36.6	6,119.8										
OIL	2001	25.5	23.4	30.9	33.5	40.2	40.0	40.3	40.1	37.6	38.9	38.4	40.4	4,205.0										
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	2,782.0										
H2O	2000	6.7	42.1	34.6	41.0	29.6	30.3	31.4	24.2	26.6	26.6	26.3	17.9	5,775.8										
OIL	2000	32.0	39.0	45.4	43.6	44.3	42.2	41.5	42.3	40.2	41.7	39.4	35.4	3,272.6										
Licence	4313	Well Name	South Pierson Unit No. 1 W1W												Dev	V	Mineral	FREEHOLD						
Uwi	100.14-08-002-29W1.00	Field Name	Pierson												Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code					

Licence	4336	Well Name	Husky St. Lazare	Field Name	Other Areas	Pool Name	Melita A	Field Code	99	Pool Code	19A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
Licence	4338	Well Name	Cromer Unit No. 1 Prov. COM	Field Name	Daily	Pool Name	Bakken I	Field Code	1	Pool Code	60I	Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,558.0
H2O	2006	12.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,164.5
OIL	2006	40.8	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,289.8
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	4,500.0
H2O	2005	7.9	7.5	10.9	11.3	11.1	11.0	11.4	11.3	11.0	9.9	11.4	12.5	1,146.1
OIL	2005	38.9	35.9	41.1	40.5	41.5	39.8	40.8	43.7	39.8	35.7	39.3	32.9	9,212.9
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,140.0
H2O	2004	7.0	7.0	7.3	7.0	7.3	7.3	7.3	7.3	7.7	8.0	7.7	8.2	1,076.9
OIL	2004	40.6	40.6	42.4	38.5	39.3	38.7	39.4	38.0	37.5	39.7	36.7	37.9	8,736.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	3,776.0
H2O	2003	9.4	8.4	9.3	8.7	9.2	8.4	9.1	9.6	9.0	9.3	9.2	7.3	930.4
OIL	2003	54.5	48.3	55.2	51.1	57.5	50.9	54.6	56.8	53.4	54.6	52.7	40.1	8,266.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,415.0
H2O	2002	10.3	9.6	9.8	10.1	10.2	7.6	9.1	9.2	8.6	9.0	9.0	7.7	850.4
OIL	2002	63.7	52.7	53.1	55.0	54.4	46.0	58.7	53.5	52.0	56.1	52.3	54.8	7,637.0
DAY	2001	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,056.0
H2O	2001	14.6	11.3	10.1	10.1	11.5	12.3	11.2	9.3	9.8	10.1	9.3	9.7	712.9
OIL	2001	76.3	65.6	70.3	66.1	70.5	72.3	62.4	55.5	59.4	58.9	63.8	66.8	6,984.7
DAY	2000	30.0	29.0	29.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	31.0	2,698.0
H2O	2000	9.9	9.2	8.0	7.7	7.4	7.7	7.7	11.3	8.1	8.2	10.6	14.7	585.4
OIL	2000	52.2	45.6	52.5	59.5	55.6	57.9	60.9	62.7	56.3	59.3	64.7	71.5	6,196.8
Licence	4339	Well Name	Tundra et al Daily Prov.	Field Name	Daily	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,599.0
H2O	2006	5.7	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.6
OIL	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,378.8
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	3,541.0
H2O	2005	3.7	3.5	4.8	5.0	5.0	4.9	5.2	5.1	4.9	4.4	5.1	5.6	568.1
OIL	2005	5.4	5.0	5.8	5.6	5.8	5.6	5.8	6.2	5.6	5.0	5.5	5.6	427.1
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,181.0
H2O	2004	3.1	3.0	3.2	3.0	3.2	3.0	3.2	3.1	3.5	3.7	3.6	3.8	510.9
OIL	2004	26.9	24.9	27.3	24.9	25.3	24.7	25.4	25.2	25.2	25.6	25.1	24.3	3,662.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	2,817.0
H2O	2003	4.1	3.5	3.9	3.8	4.0	3.6	3.8	4.0	3.8	4.0	3.8	3.1	471.5
OIL	2003	3.9	3.3	3.9	3.6	4.0	3.6	3.9	4.0	3.7	3.8	3.7	2.9	303.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	2,456.0
H2O	2002	4.5	4.1	4.3	4.3	4.4	3.3	3.9	4.0	3.8	4.0	3.9	3.3	426.1
OIL	2002	2.8	2.9	3.3	3.0	3.4	2.9	3.3	3.9	3.8	4.0	3.9	3.0	2,594.4
DAY	2001	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,097.0
H2O	2001	6.5	5.1	4.5	4.4	4.9	5.3	5.0	4.1	4.4	4.5	4.2	4.3	378.3
OIL	2001	3.8	3.4	3.7	3.5	3.8	3.9	3.3	2.9	3.1	3.0	3.3	3.4	222.5
DAY	2000	30.0	29.0	29.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	31.0	1,739.0
H2O	2000	5.4	5.0	4.7	5.3	5.1	5.1	4.4	4.5	4.5	4.4	4.7	6.6	321.1
OIL	2000	3.0	2.5	3.7	3.4	3.1	3.1	3.1	3.1	3.2	3.2	3.2	3.6	181.4
Licence	4341	Well Name	South Pierson Unit No. 1 Prov. MW	Field Name	Daily	Pool Name	Bakken A	Field Code	1	Pool Code	60A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,686.0
H2O	2006	75.5	41.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,503.1
OIL	2006	13.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,468.7
DAY	2005	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	3,631.0
H2O	2005	63.1	31.6	0.0	0.0	0.0	0.0	0.0	0.0	37.8	56.8	65.0	72.8	14,385.8
OIL	2005	10.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	7.9	11.8	11.8	14.3	2,454.2
DAY	2004	25.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	29.0	3,472.0
H2O	2004	67.0	80.6	79.5	76.1	78.6	58.7	65.0	64.2	60.8	52.9	46.8	48.5	14,051.0
OIL	2004	13.7	16.6	16.2	15.6	16.2	12.0	16.4	16.5	15.5	12.2	12.1	12.6	2,389.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,132.0
H2O	2003	25.8	75.4	78.4	76.4	81.5	80.2	86.2	85.8	81.7	87.2	85.5	84.0	13,272.3
OIL	2003	25.1	17.3	18.3	16.4	16.7	17.3	17.3	17.3	10.2	10.2	11.4	16.9	2,547.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,778.0
H2O	2002	78.0	71.4	92.0	85.1	96.1	86.4	89.8	90.4	84.7	91.4	84.9	77.5	12,312.1
OIL	2002	32.9	25.2	14.2	18.6	12.4	21.1	21.0	16.6	18.3	10.1	15.7	24.1	2,006.2
DAY	2001	30.0	28.0	31.0	26.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	2,413.0
H2O	2001	124.9	95.6	103.5	82.0	91.1	87.4	87.6	94.1	89.0	89.8	84.1	94.0	11,284.4
OIL	2001	22.2	14.3	14.0	12.5	12.8	14.7	14.7	14.7	14.7	14.7	14.7	14.7	1,944.7
DAY	2000	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	9.0	2,053.0
H2O	2000	102.4	103.8	102.9	97.6	92.7	82							

Licence	4363	Well Name	Enerplus Virden				Dev	V	Mineral	FREEHOLD						
Uwi	100.15-08-009-25W1.00	Field Name	Virden				Pool Name	Lodgepole C				Field Code	5	Pool Code	59C Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,513.0	0.0	0.0
H2O	2006	4599.6	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,073.5	0.0	0.0
OIL	2006	96.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,793.0	0.0	0.0
DAY	2005	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,481.0	0.0	0.0
H2O	2005	1453.5	1320.3	2978.6	4303.5	4106.0	4568.8	4779.9	4880.2	4871.8	5042.4	4752.9	4987.0	210,400.4	0.0	0.0
OIL	2005	21.8	20.1	39.5	59.2	48.6	83.0	74.0	107.0	107.0	100.4	99.1	94.5	10,694.0	0.0	0.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,124.0	0.0	0.0
H2O	2004	1396.0	1270.1	1344.7	1299.1	1394.9	1283.7	1405.2	1104.4	1326.2	1430.8	1430.0	1456.3	162,755.5	0.0	0.0
OIL	2004	21.2	18.3	18.4	18.6	18.7	18.3	23.9	21.3	24.5	23.3	22.5	22.2	9,839.8	0.0	0.0
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,750.0	0.0	0.0
H2O	2003	1240.2	1103.7	1209.7	1267.2	1378.9	1380.2	1324.5	1478.2	1272.8	1366.4	1368.7	1413.8	146,614.1	0.0	0.0
OIL	2003	20.2	18.1	19.7	19.8	23.4	20.4	20.0	23.2	19.7	20.6	20.7	18.8	9,588.6	0.0	0.0
DAY	2002	31.0	28.0	24.0	28.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,397.0	0.0	0.0
H2O	2002	1276.8	1136.1	1332.2	2155.8	2230.1	995.1	1390.9	1378.7	987.5	1024.8	1364.2	1371.5	130,809.8	0.0	0.0
OIL	2002	21.0	17.2	26.3	42.8	35.8	23.2	29.8	22.8	17.4	15.8	19.9	22.1	10,793.0	0.0	0.0
DAY	2001	31.0	28.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	4,481.0	0.0	0.0
H2O	2001	1298.3	1174.7	1270.0	1300.8	1280.1	1307.9	1290.5	1260.3	1250.9	1260.5	1408.4	1282.6	114,166.1	0.0	0.0
OIL	2001	26.6	17.6	24.0	22.3	25.2	19.9	22.9	21.7	21.1	21.9	28.8	21.2	9,049.9	0.0	0.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,682.0	0.0	0.0
H2O	2000	1517.6	1583.5	1798.5	1641.7	1350.9	1326.2	1310.5	1359.4	1519.7	1677.1	1667.8	1613.0	9,781.1	0.0	0.0
OIL	2000	53.0	53.7	62.9	66.7	45.4	26.0	27.8	26.2	28.3	31.4	29.1	28.7	8,776.7	0.0	0.0
Licence	4364	Well Name	61855 SK Lytton				Dev	V	Mineral	FREEHOLD						
Uwi	100.13-32-001-28W1.00	Field Name	Pierson				Pool Name	Lower Amaranth I				Field Code	7	Pool Code	29I Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	990.0	0.0	0.0
H2O	2006	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.9	0.0	0.0
OIL	2006	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	0.0	0.0
DAY	2005	1.0	5.0	31.0	30.0	31.0	14.0	0.0	7.0	30.0	16.0	23.0	31.0	987.0	0.0	0.0
H2O	2005	0.3	10.9	15.1	9.0	6.2	2.8	0.0	2.5	9.0	4.0	18.0	8.3	399.9	0.0	0.0
OIL	2005	0.1	0.0	6.5	3.0	3.1	1.4	0.0	1.1	3.0	2.4	3.0	1.0	145.3	0.0	0.0
DAY	2004	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	4,481.0	0.0	0.0
H2O	2004	0.0	0.0	7.5	5.7	2.8	0.1	3.8	4.0	0.6	0.2	0.2	0.2	313.8	0.0	0.0
OIL	2004	0.0	0.0	1.9	0.8	5.0	0.8	1.2	2.3	0.3	0.1	0.1	0.1	120.6	0.0	0.0
DAY	2003	10.0	15.0	26.0	1.0	1.0	1.0	13.0	31.0	30.0	31.0	31.0	31.0	635.0	0.0	0.0
H2O	2003	2.7	4.5	7.8	1.9	0.3	0.3	18.8	17.1	11.1	6.2	3.7	3.2	288.7	0.0	0.0
OIL	2003	0.9	1.5	2.6	0.2	0.1	0.1	7.9	1.5	0.9	3.1	2.0	1.6	108.0	0.0	0.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,276.0	0.0	0.0
H2O	2002	4.6	36.9	15.1	11.8	11.2	12.0	4.2	10.6	9.6	7.8	7.9	9.3	211.1	0.0	0.0
OIL	2002	10.8	0.9	3.5	2.4	4.3	3.0	8.3	1.8	3.1	1.5	1.1	3.1	85.6	0.0	0.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	86.0	0.0	0.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	28.3	70.1	0.0	0.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	6.4	41.8	0.0	0.0
Licence	4365	Well Name	Rideau Denali Daily Prov. HZNTL				Dev	H	Mineral	FREEHOLD						
Uwi	100.07-22-009-29W1.00	Field Name	Daily				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,713.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,343.1	0.0	0.0
DAY	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,713.0	0.0	0.0
H2O	2005	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	0.0	0.0
OIL	2005	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,343.1	0.0	0.0
DAY	2004	31.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	3,713.0	0.0	0.0
H2O	2004	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	112.1	0.0	0.0
OIL	2004	5.6	4.9	4.9	4.6	5.0	4.7	4.7	5.5	5.1	6.0	5.3	6.0	3,370.1	0.0	0.0
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	2,320.0	0.0	0.0
H2O	2003	0.7	0.6	0.7	0.7	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	108.2	0.0	0.0
OIL	2003	11.5	10.5	11.4	11.0	6.8	6.3	6.3	5.8	5.3	6.1	5.9	6.1	2,274.8	0.0	0.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	4,481.0	0.0	0.0
H2O	2002	4.6	36.9	15.1	11.8	11.2	12.0	4.2	10.6	9.6	7.8	7.9	9.3	211.1	0.0	0.0
OIL	2002	10.8	0.9	3.5	2.4	4.3	3.0	8.3	1.8	3.1	1.5	1.1	3.1	85.6	0.0	0.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	86.0	0.0	0.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	28.3	70.1	0.0	0.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	6.4	41.8	0.0	0.0
Licence	4366	Well Name	Leader Daily HZNTL				Dev	H	Mineral	FREEHOLD						
Uwi	100.03-27-008-28W1.02	Field Name	Daily				Pool Name	Lodgepole O				Field Code	1	Pool Code	59O Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,164.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4	0.0	0.0
OIL	2006	18.2	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,092.7	0.0	0.0
DAY	2005	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,150.0	0.0	0.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4	0.0	0.0
OIL	2005	22.0	21.7	24.7	20.9	22.0	21.2	20.1	19.9	19.4	18.9	19.3	20.3	1,058.1	0.0	0.0
DAY	2004	0.0	0.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	755.0	0.0	0.0
H2O	2004	0.0	0.0	1.5	0.0	0.0	0.0	0.9	0.5	0.0	0.2	0.0	0.0	125.4	0.0	0.0
OIL	2004	0.0	0.0	71.7	41.2	37.9	27.7	34.5	30.5	26.4	26.4	25.5	24.1	807.5	0.0	0.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0	0.0	0.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	0.0	0.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6	0.0	0.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0	0.0	0.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	0.0	0.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6	0.0	0.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0	0.0	0.0
H2O	2001	0.0	0.0	0.0	0.0	0										

Licence 4382 Well Name Tundra Kola Unit No. 2 W2M Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4384 Well Name Enerplus Virden Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4385 Well Name Tundra Daly COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4386 Well Name Cromex Unit No. 1 Prov. W2M Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4387 Well Name Tundra Daly COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4388 Well Name Virden Rosalea Unit No. 1 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4389 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4390 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4391 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4392 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4393 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4394 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4395 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4396 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4397 Well Name South Pierson Unit No. 1 Prov. Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4398 Well Name Souris Hartney Unit No. 1 HZMTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4399 Well Name Souris Hartney Unit No. 1 HZMTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence 4400 Well Name Souris Hartney Unit No. 1 HZMTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows for years 2006-2000.

Licence	4399	Well Name	Souris Hartney Unit No. 1 HZNTL				Dev	H	Mineral	FREEHOLD				
Uwi	100.15-17-006-22W1.00	Field Name	Souris HartneyPool Name				Lodgepole	Virden A	Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,172.0
H2O	2005	1181.0	1055.6	1201.3	1175.3	1161.2	1069.5	1111.5	1073.8	988.7	1032.6	1046.5	1142.7	11,855.6
OIL	2005	28.3	23.8	26.2	25.5	24.0	21.5	22.5	22.0	20.5	20.9	20.5	21.1	8,435.1
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2004	1211.7	1144.2	1180.1	1117.8	1106.2	1100.7	1088.0	980.5	1176.0	1202.6	1155.7	1183.3	128,615.9
OIL	2004	29.1	30.9	31.3	26.4	25.8	24.7	22.3	21.9	26.4	27.5	25.6	27.5	12,518.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,451.0
H2O	2003	1237.0	1101.0	1232.6	1202.6	1256.1	1213.4	1264.4	1274.0	1160.0	1217.6	1185.6	1255.8	114,969.1
OIL	2003	35.8	32.5	35.5	33.2	36.7	36.2	42.9	41.8	33.3	31.3	32.3	34.2	7,838.9
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2002	1180.0	1024.5	1152.4	1055.4	1213.7	1110.3	1171.8	1235.6	1163.7	1182.8	1162.7	1207.2	100,369.0
OIL	2002	47.8	43.1	46.4	42.3	49.3	44.9	43.9	44.2	46.1	43.8	42.0	41.4	7,413.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,451.0
H2O	2001	1157.9	1075.9	1170.8	1156.3	1169.3	1143.2	1087.1	1118.1	904.0	1096.2	1193.2	1206.6	86,508.9
OIL	2001	57.9	53.5	67.7	62.6	55.9	52.4	53.5	55.6	44.0	53.5	46.3	46.3	8,678.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2000	1216.0	1119.0	1202.6	1165.1	127.6	1250.6	1267.8	1167.4	1153.1	1179.9	1130.2	1158.9	73,300.3
OIL	2000	58.0	54.5	58.6	46.6	31.4	58.4	72.6	72.4	71.6	64.6	56.8	61.8	8,028.7
Licence	4400	Well Name	Cromer Unit No. 1 Prov.				Dev	V	Mineral	CROWN				
Uwi	100.13-14-009-28W1.03	Field Name	Daly				Pool Name	Bakken I	Field Code	1	Pool Code	60T	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,003.0
H2O	2006	5.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,052.4
OIL	2006	10.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,548.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2005	5.3	5.8	6.1	6.2	4.6	5.2	5.7	5.4	5.2	5.5	5.5	5.5	1,428.8
OIL	2005	10.1	11.0	11.4	11.4	13.2	10.3	10.6	10.2	10.2	10.6	10.8	10.4	2,530.0
DAY	2004	12.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,607.0
H2O	2004	3.5	5.8	6.6	5.8	6.1	5.5	5.6	6.3	5.0	5.9	5.3	2.9	976.8
OIL	2004	6.6	10.9	12.6	10.6	11.5	10.6	10.3	11.5	9.3	11.1	10.2	5.3	2,399.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2003	2.2	9.4	5.5	5.8	6.6	5.6	5.9	5.3	5.0	5.6	4.4	6.8	912.5
OIL	2003	3.9	17.8	10.1	11.3	12.5	10.0	10.9	11.1	10.6	11.1	8.7	13.1	2,279.3
DAY	2002	14.0	20.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,967.0
H2O	2002	4.9	5.4	5.8	12.5	10.6	9.2	6.9	8.4	6.3	9.9	5.7	6.3	844.4
OIL	2002	4.7	13.5	16.9	10.6	8.8	10.7	13.2	10.5	11.4	8.6	10.7	12.0	2,148.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2001	6.2	19.0	5.4	11.4	8.6	4.2	0.6	5.1	8.1	8.3	8.0	6.7	752.9
OIL	2001	12.0	18.3	23.5	9.4	11.2	15.6	17.3	14.1	8.8	11.4	8.3	8.9	2,016.6
DAY	2000	26.0	24.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	26.0	9.0	2,305.0
H2O	2000	7.1	4.7	7.3	2.2	6.3	3.1	7.3	3.0	8.0	3.1	5.9	3.5	661.3
OIL	2000	11.3	9.5	9.9	12.8	11.2	12.8	8.5	13.8	7.3	11.7	8.7	2.1	1,857.8
Licence	4401	Well Name	Tundra Kola Unit No. 2				Dev	V	Mineral	FREEHOLD				
Uwi	100.02-32-010-29W1.00	Field Name	Daly				Pool Name	Bakken I	Field Code	1	Pool Code	60A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,370.0
H2O	2006	111.9	100.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,764.9
OIL	2006	21.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.4
DAY	2005	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	4,312.0
H2O	2005	151.9	144.9	151.9	149.7	146.9	148.4	135.9	129.4	124.4	127.5	115.6	117.4	19,552.8
OIL	2005	20.7	24.1	24.8	23.2	23.2	22.8	22.1	24.2	23.7	23.9	21.8	22.4	3,721.0
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2004	119.5	110.1	116.5	111.2	125.1	134.1	128.5	140.9	135.7	152.8	144.1	158.2	17,908.9
OIL	2004	23.8	22.1	23.8	22.1	22.0	24.1	22.7	20.4	20.3	20.2	19.7	20.8	3,444.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,587.0
H2O	2003	116.6	105.1	122.1	109.3	117.4	128.3	134.8	132.4	111.0	118.7	113.1	118.2	16,332.2
OIL	2003	18.7	19.9	21.4	21.7	21.1	20.0	22.1	21.8	21.2	23.4	24.0	24.1	3,182.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2002	108.3	91.4	94.7	94.0	113.1	111.7	109.9	110.5	112.3	118.1	111.3	112.2	14,905.2
OIL	2002	27.7	23.2	22.2	22.1	27.7	26.5	26.1	27.9	18.2	19.2	18.4	19.7	2,922.7
DAY	2001	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	2,863.0
H2O	2001	138.2	122.9	126.6	110.4	129.5	118.6	113.4	112.8	94.7	111.9	105.0	112.0	13,617.0
OIL	2001	19.7	17.3	18.1	15.6	17.0	17.5	28.0	26.8	26.8	27.3	27.2	29.2	2,643.8
DAY	2000	30.0	29.0	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,505.0
H2O	2000	132.5	124.1	117.2	115.3	123.4	125.0	122.0	130.5	133.3	125.1	127.6	146.7	12,221.7
OIL	2000	30.9	27.5	27.2	21.0	18.3	16.1	20.5	19.1	17.5	18.0	18.6	20.7	2,373.3
Licence	4402	Well Name	Tundra Kola Unit No. 2				Dev	V	Mineral	FREEHOLD				
Uwi	100.08-32-010-29W1.00	Field Name	Daly				Pool Name	Bakken A	Field Code	1	Pool Code	60A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,432.0
H2O	2006	130.1	112.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,677.3
OIL	2006	67.7	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,546.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2005	170.7	144.8	150.7	148.2	149.4	147.7	148.2	129.7	124.8	128.6	122.9	107.7	8,434.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,014.0
H2O	2004	128.2	118.1	125.4	124.7	167.5	179.5	177.7	154.3	148.5	166.9	157.6	173.2	6,761.2
OIL	2004	76.2	70.8	76.4	65.4	39.1	43.1	41.6	71.1	71.0	70.6	68.8	72.4	22,604.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2003	103.1	102.6	119.3	119.2	134.2	142.8	147.6	144.8	120.9	128.8	122.4	127.1	4,939.6
OIL	2003	101.5	86.5	88.6	75.8	75.9	72.0	77.5	76.5	73.9	77.4	77.7	77.5	21,838.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,283.0
H2O	2002	93.7	86.6	108.0	104.2	96.3	92.3	92.3	78.9	98.0	104.0	98.7	100.3	3,476.8
OIL	2002	102.5	95.6	113.1	106.4	106.3	98.5	101.4	103.2	100.0	101.2	98.9	102.3	20,827.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,284.0
H2O	2001	94.9	88.3	93.9	96.6	101.1	99.3	89.0	93.8	81.2	98.1	89.9	92.9	2,273.5
OIL	2001	96.8	84.8	93.3	93.4	95.3	102.9	106.8	102.8	107.5	106.0	101.7	105.7	19,648.2
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,555.0

Licence	4427	Well Name	Field Name	Dev	Mineral	FREEHOLD																		
Uwi	100.08-10-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5										
Licence	4431	Well Name	Tundra Kola Unit No. 2	Dev	V	Mineral	FREEHOLD																	
Uwi	100.07-33-010-29W1.00	Field Name	Daily	Pool Name	Bakken A	Field Code	1	Pool Code	60A	Unit	2													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,316.0										
H2O	2006	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.3										
OIL	2006	53.7	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,798.8										
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	23.0	30.0	4,257.0										
H2O	2005	3.6	5.4	5.5	5.2	5.3	4.5	4.9	4.4	4.3	0.6	14.6	6.4	819.3										
OIL	2005	29.3	44.3	45.3	42.7	43.0	37.6	39.8	33.8	34.6	5.4	46.5	48.2	8,703.5										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	3,943.0										
H2O	2004	4.7	4.5	4.9	4.4	4.8	4.5	4.9	4.9	4.6	5.1	4.3	3.2	754.6										
OIL	2004	53.7	52.7	53.2	50.9	56.7	56.9	55.9	54.9	52.0	40.7	38.2	25.3	8,242.4										
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,586.0										
H2O	2003	7.0	5.9	7.9	6.6	5.9	5.8	6.0	5.6	5.3	4.9	4.9	5.3	699.8										
OIL	2003	47.8	42.9	46.5	46.4	49.0	46.9	46.9	44.8	42.5	41.4	41.0	42.7	7,803.3										
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,223.0										
H2O	2002	8.8	6.9	9.6	5.3	7.9	8.2	7.8	6.4	8.8	6.6	5.1	7.6	628.7										
OIL	2002	61.3	59.2	60.3	57.2	63.3	62.7	61.7	60.9	59.9	53.2	50.5	48.3	8,152.2										
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,858.0										
H2O	2001	11.5	7.8	11.1	8.3	10.3	6.9	9.5	10.4	10.1	6.6	9.1	7.6	539.7										
OIL	2001	78.1	72.3	70.6	74.4	72.9	70.1	69.6	67.5	63.1	67.4	62.1	63.8	6,591.8										
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,493.0										
H2O	2000	13.2	14.4	10.5	15.7	8.3	8.4	16.5	17.3	8.2	9.4	7.5	11.4	430.5										
OIL	2000	111.0	100.2	106.3	92.7	98.7	93.8	88.0	87.6	89.3	88.0	83.1	77.4	5,759.3										
Licence	4433	Well Name	Malahat S. Linklater	Dev	V	Mineral	FREEHOLD																	
Uwi	100.16-06-006-28W1.00	Field Name	Other Areas	Pool Name	Mission Canyon 1 E	Field Code	99	Pool Code	44E	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,237.8										
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5										
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,237.8										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5										
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,237.8										
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0										
H2O	2000	2460.5	2263.3	1726.7	1659.3	1592.2	777.8	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6										
OIL	2000	96.1	84.6	40.2	33.1	30.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5										
Licence	4434	Well Name	Tundra et al Daily COM	Dev	V	Mineral	FREEHOLD																	
Uwi	100.10-18-010-27W1.02	Field Name	Daily	Pool Name	Lodgepole A	Field Code	1	Pool Code	59A	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,364.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,346.6										
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,532.9										
DAY	2005	4.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,364.0										
H2O	2005	2.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,346.6										
OIL	2005	4.2	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,512.9										
DAY	2004	22.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	3,347.0										
H2O	2004	6.0	6.3	5.7	7.6	6.2	6.0	6.8	5.7	6.0	6.4	5.6	4.2	5,339.1										
OIL	2004	42.1	39.8	44.6	40.9	45.9	45.7	44.1	44.6	44.8	45.8	41.3	6.3	8,242.4										
DAY	2003	11.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	28.0	3,008.0										
H2O	2003	0.7	2.3	1.8	1.6	1.6	1.8	1.7	5.4	3.8	6.3	4.6	7.1	5,266.6										
OIL	2003	6.6	19.3	15.3	14.8	14.8	16.6	15.6	12.2	11.8	9.5	7.7	11.1	2,393.1										
DAY	2002	27.0	24.0	31.0	30.0	31.0	30.0	31.0	9.0	21.0	30.0	30.0	31.0	2,688.0										
H2O	2002	3.0	2.9	1.7	3.0	1.4	0.6	0.4	0.4	4.1	8.9	1.7	1.8	5,227.9										
OIL	2002	14.2	12.6	15.9	12.9	15.5	15.6	14.0	4.0	11.7	14.9	15.5	15.9	2,237.8										
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,363.0										
H2O	2001	7.9	2.2	9.8	9.2	3.7	2.9	2.3	0.5	1.4	0.9	0.7	1.8	5,198.0										
OIL	2001	12.4	14.1	7.9	8.5	11.4	13.9	13.2	17.1	15.2	15.7	14.9	14.8	2,084.4										
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,999.0										
H2O	2000	5.1	4.9	6.4	2.5	5.5	3.4	2.6	1.7	5.6	2.0	2.1	4.8	5,154.7										
OIL	2000	17.3	13.3	16.3	15.3	15.1	15.6	15.7	18.3	11.5	14.9	17.7	13.0	1,925.3										
Licence	4436	Well Name	South Pierson Unit No. 1 Prov.	Dev	V	Mineral	CROWN																	
Uwi	100.11-16-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	1													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,055.0										
H2O	2006	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6										
OIL	2006	46.3	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,250.8										
DAY	2005	3																						

Licence	4451	Well Name	CNRL Pierson	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	3,660.0
H2O	2005	1.3	2.6	3.8	5.0	5.1	4.7	4.7	4.2	3.9	4.3	4.2	1.6	790.5
OIL	2005	13.0	12.1	13.0	12.1	12.3	9.7	9.4	9.8	9.5	7.4	6.2	8.0	5,099.6
DAY	2004	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	4,020.0
OIL	2004	5.8	5.0	5.3	6.8	8.3	4.5	2.5	4.9	4.9	4.5	3.5	1.5	745.0
OIL	2004	16.7	15.9	17.1	13.2	11.9	14.9	16.1	12.6	12.2	13.1	13.0	13.5	4,977.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,931.0
H2O	2003	6.5	3.7	5.5	5.0	7.2	7.5	7.8	4.6	3.4	3.9	4.4	6.8	687.6
OIL	2003	21.4	21.2	21.0	19.6	17.8	16.8	18.4	20.0	20.2	20.2	18.9	15.8	4,807.1
H2O	2002	6.9	6.0	3.5	2.5	2.4	1.4	1.6	1.4	2.6	2.8	2.7	6.1	621.3
OIL	2002	25.1	22.6	28.3	29.1	27.7	28.9	28.3	29.3	24.0	25.7	25.1	21.8	4,575.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,201.0
H2O	2001	4.0	3.0	3.6	3.7	4.6	4.2	7.8	8.0	5.8	5.0	8.3	9.1	581.4
OIL	2001	42.4	36.1	34.5	34.5	30.7	29.0	31.3	30.8	28.9	29.2	23.9	24.4	4,259.9
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,520.0
OIL	2000	4.4	3.7	1.9	1.6	2.4	0.0	0.0	0.0	1.9	11.6	12.2	5.6	514.8
OIL	2000	33.9	29.3	34.2	32.8	13.4	0.0	0.0	0.0	33.8	63.5	63.6	44.5	3,884.2
Licence	4452	Well Name	CNRL Pierson	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,079.0
H2O	2006	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.7
OIL	2006	11.2	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,164.7
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	4,020.0
H2O	2005	0.3	1.8	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	697.1
OIL	2005	17.7	19.1	24.2	27.2	27.0	25.5	25.8	19.4	17.1	12.8	14.8	15.8	6,144.6
DAY	2004	31.0	29.0	31.0	25.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,667.0
H2O	2004	0.8	1.5	1.5	1.0	0.7	1.2	0.7	0.6	0.3	0.3	0.3	0.3	690.1
OIL	2004	35.3	24.7	29.0	26.1	17.8	25.8	24.9	25.2	21.4	22.2	22.4	22.5	5,998.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,520.0
H2O	2003	1.9	0.0	0.2	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.6	680.9
OIL	2003	30.3	21.8	30.5	31.7	36.1	35.3	32.5	30.6	29.6	35.7	36.2	37.9	5,600.9
DAY	2002	31.0	27.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,955.0
H2O	2002	0.7	0.5	0.0	0.0	1.0	2.7	3.7	3.3	2.2	3.6	6.4	5.8	675.3
OIL	2002	38.3	27.1	0.0	0.0	40.1	34.7	31.0	33.4	32.9	32.8	25.6	27.6	5,212.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,520.0
OIL	2001	2.3	1.3	0.3	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.7	645.4
OIL	2001	36.5	31.4	33.8	26.9	27.2	27.4	28.6	29.2	30.3	27.5	31.2	35.2	4,889.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	2,291.0
OIL	2000	5.2	5.3	3.8	3.4	2.1	1.7	3.4	4.3	4.0	4.2	1.7	3.1	635.2
OIL	2000	25.2	23.9	26.1	24.9	19.2	18.6	20.1	21.6	23.8	30.5	27.4	33.4	4,524.0
Licence	4453	Well Name	South Pierson Unit No. 1	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.3
OIL	2006	20.4	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,499.8
DAY	2005	13.0	12.0	13.0	9.0	12.0	8.0	24.0	31.0	0.0	7.0	13.0	13.0	3,027.0
H2O	2005	0.0	0.0	3.8	0.0	0.0	0.0	11.2	2.0	0.0	4.3	3.5	0.0	360.3
OIL	2005	14.6	11.8	16.1	10.9	16.0	17.7	44.2	11.9	0.0	6.5	16.1	18.5	3,460.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	337.5
OIL	2004	18.1	13.9	23.9	23.0	24.4	23.5	23.2	23.6	21.1	22.7	15.8	15.6	3,766.4
DAY	2003	10.0	9.0	10.0	9.0	10.0	9.0	10.0	10.0	9.0	10.0	10.0	10.0	2,744.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.5
OIL	2003	20.4	19.0	21.1	20.9	22.7	21.4	23.8	24.1	20.4	19.7	20.9	22.7	3,027.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,520.0
OIL	2002	1.0	0.5	0.2	0.3	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	335.5
OIL	2002	25.4	23.3	25.8	26.5	26.1	26.6	55.1	46.9	22.1	22.7	22.0	21.1	2,770.5
DAY	2001	31.0	28.0	29.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,361.0
H2O	2001	0.1	0.2	0.2	0.0	0.0	6.1	7.6	6.8	6.5	0.4	0.2	1.1	332.0
OIL	2001	22.8	27.1	22.3	0.4	3.2	9.2	11.1	19.6	22.7	21.8	21.4	25.3	2,426.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	2,024.0
H2O	2000	0.0	0.0	0.0	2.7	11.2	9.7	10.8	6.2	2.3	1.5	0.1	0.1	302.8
OIL	2000	0.0	0.0	0.0	26.4	41.0	40.9	40.2	33.5	26.0	24.5	20.7	22.1	2,220.0
Licence	4454	Well Name	South Pierson Unit No. 1	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,941.0
H2O	2006	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.3
OIL	2006	32.2	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,991.1
DAY	2005	13.0	12.0	13.0	9.0	12.0	8.0	24.0	31.0	0.0	7.0	13.0	13.0	3,027.0
H2O	2005	0.0	0.0	3.8	0.0	0.0	0.0	11.2	2.0	0.0	4.3	3.5	0.0	360.3
OIL	2005	14.6	11.8	16.1	10.9	16.0	17.7	44.2	11.9	0.0	6.5	16.1	18.5	3,460.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	337.5
OIL	2004	18.1	13.9	23.9	23.0	24.4	23.5	23.2	23.6	21.1	22.7	15.8	15.6	3,766.4
DAY	2003	10.0	9.0	10.0	9.0	10.0	9.0	10.0	10.0	9.0	10.0	10.0	10.0	2,744.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.5
OIL	2003	20.4	19.0	21.1	20.9	22.7	21.4	23.8	24.1	20.4	19.7	20.9	22.7	3,027.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,520.0
OIL	2002	1.0	0.5	0.2	0.3	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	335.5
OIL	2002	25.4	23.3	25.8	26.5	26.1	26.6	55.1	46.9	22.1	22.7	22.0	21.1	2,770.5
DAY	2001	31.0	28.0	29.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,361.0
H2O	2001	0.1	0.2	0.2	0.0	0.0	6.1	7.6	6.8	6.5	0.4	0.2	1.1	332.0
OIL	2001	22.8	27.1	22.3	0.4	3.2	9.2	11.1	19.6	22.7	21.8	21.4	25.3	2,426.9
DAY	2000	31.0	29.0	31.0	30									

Licence	4470	Well Name	Lodgepole Pierson HZNTL	Dev	H	Mineral	FREEHOLD																			
Uwi	100.12-05-003-29W1.02	Field Name	Pierson	Pool Name	Mission Canyon 3b B	Field Code	7	Pool Code	42B	Unit	0															
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,640.0											
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.9											
Licence	4471	Well Name	Waskada Unit No. 12 HZNTL	Dev	H	Mineral	FREEHOLD																			
Uwi	102.01-26-2001-26W1.00	Field Name	Waskada	Pool Name	Mission Canyon 3a A	Field Code	3	Pool Code	43A	Unit	12															
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,047.3											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,634.5											
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	0.0	0.0	3,694.0											
H2O	2005	72.1	72.1	72.1	72.1	72.1	72.1	72.1	72.1	72.1	74.1	11.9	0.0	0.0	15,447.3											
OIL	2005	20.1	16.7	19.6	17.2	19.2	17.4	16.9	12.4	15.2	4.4	0.0	0.0	0.0	5,634.5											
DAY	2004	14.0	0.0	23.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	29.0	0.0	3,413.0											
H2O	2004	13.5	0.0	96.4	86.3	77.1	78.1	71.8	86.1	73.9	84.2	67.1	67.9	0.0	9,383.0											
OIL	2004	3.8	0.0	50.8	28.0	25.3	20.3	19.9	20.3	16.7	22.8	20.6	22.5	0.0	5,475.4											
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	3,108.0											
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	8,579.9											
OIL	2003	13.0	11.8	25.7	30.4	29.3	22.5	23.3	19.8	13.6	12.8	9.0	7.5	0.0	5,224.4											
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	2,743.0											
H2O	2002	69.6	49.7	49.1	42.3	35.0	27.1	41.5	28.5	33.6	22.6	34.0	27.6	0.0	8,117.6											
OIL	2002	25.5	30.1	30.5	23.1	20.6	15.8	24.2	25.8	27.9	32.1	19.6	16.5	0.0	5,005.7											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	31.0	2,379.0											
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	31.0	7,509.9											
OIL	2001	19.2	16.2	19.9	12.3	15.1	22.1	21.3	14.8	10.4	19.4	28.6	26.9	0.0	4,714.0											
DAY	2000	30.0	29.0	21.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	31.0	2,015.0											
H2O	2000	58.8	68.6	35.8	51.1	62.5	62.5	57.1	60.0	72.6	65.2	60.3	60.4	0.0	7,177.4											
OIL	2000	32.8	37.2	24.2	38.7	46.9	34.2	14.9	15.3	15.8	17.0	21.9	25.8	0.0	4,487.8											
Licence	4472	Well Name	Virden Roselea Unit No. 1	Dev	V	Mineral	FREEHOLD																			
Uwi	180.14-21-010-25W1.00	Field Name	Virden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1															
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7											
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4											
Licence	4473	Well Name	Virden Roselea Unit No. 1	Dev	V	Mineral	FREEHOLD																			
Uwi	1C0.10-21-010-25W1.00	Field Name	Virden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1															
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,114.0											
H2O	2006	34.8	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,871.1											
OIL	2006	18.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,941.4											
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	4,055.0											
H2O	2005	34.8	29.6	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	12,447.3											
OIL	2005	20.6	19.2	22.4	21.5	23.2	16.1	29.8	25.1	19.3	19.7	19.0	19.5	0.0	2,905.8											
DAY	2004	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	30.0	31.0	31.0	3,695.0											
H2O	2004	10.1	9.1	9.9	10.1	10.1	8.8	11.2	22.2	50.3	63.1	65.9	58.3	0.0	2,631.0											
OIL	2004	5.8	5.2	5.6	5.5	5.7	5.1	6.8	9.5	17.1	22.6	21.4	21.9	0.0	2,250.4											
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	3,388.0											
H2O	2003	31.0	28.0	31.0	30.0	31.0	11.3	11.4	11.4	10.9	11.0	10.5	13.6	0.0	11,921.1											
OIL	2003	6.2	5.6	6.6	6.6	6.4	6.2	6.3	6.3	6.1	6.2	5.5	5.8	0.0	2,518.2											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	2,973.0											
H2O	2002	21.4	19.0	20.1	19.2	12.4	10.1	10.8	12.6	11.9	12.1	10.2	10.2	0.0	1,773.5											
OIL	2002	1.9	1.6	1.3	1.1	2.9	3.9	7.4	7.4	6.7	6.5	6.1	6.3	0.0	2,444.4											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	2,608.0											
H2O	2001	12.3	9.7	10.5	9.9	17.6	14.6	14.6	35.9	25.1	22.5	22.8	21.3	0.0	1,654.5											
OIL	2001	8.0	6.6	7.9	6.9	7.3	9.0	5.4	7.4	1.9	2.1	1.9	1.9	0.0	2,391.3											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	2,243.0											
H2O	2000	14.5	15.1	16.3	15.9	15.9	15.7	16.6	15.9	12.8	12.7	12.0	12.4	0.0	1,377.8											
OIL	2000	14.5	14.2	14.7	13.7	14.2	13.7	13.5	13.3	8.4	8.5	7.8	8.0	0.0	2,325.0											
Licence	4474	Well Name	Virden Roselea Unit No. 1	Dev	V	Mineral	FREEHOLD																			
Uwi	1A0.11-21-010-25W1.00	Field Name	Virden	Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1															
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,050.0											
H2O	2006	34.8	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,380.8											
OIL	2006	9.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,672.8											
DAY	2005	31.0	28.0	31.0	30.0	3																				

Licence	4494	Well Name	CNRL Pierson HZNTL	Dev	H	Mineral	FREEHOLD														
Uwi	100.11-10-002-29W1.00	Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A	Field Code	7	Pool Code	35A	Unit	0										
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	3,786.0							
H2O	2005	133.4	116.5	125.2	131.8	134.5	145.9	135.4	123.9	115.4	119.8	113.9	114.7	19,108.5							
OIL	2005	32.3	29.7	33.1	27.7	27.4	21.6	29.5	31.6	27.4	18.5	17.8	23.5	9,799.1							
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	3,455.0							
H2O	2004	173.4	166.6	170.0	144.4	149.5	153.1	155.6	137.8	183.3	161.7	145.3	140.2	17,598.1							
OIL	2004	45.5	43.7	46.7	43.0	45.4	22.6	25.8	20.9	27.4	33.7	34.6	36.1	9,479.0							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,066.0							
H2O	2003	214.0	160.8	182.2	171.3	182.6	177.9	181.8	181.4	174.9	174.1	167.0	174.6	15,717.2							
OIL	2003	31.1	32.5	36.3	34.1	38.1	38.6	42.3	40.7	38.4	39.9	46.4	47.7	9,033.6							
DAY	2002	30.0	28.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	31.0	2,702.0							
H2O	2002	223.3	190.2	170.8	157.3	187.2	197.3	214.3	213.4	197.2	207.3	190.5	256.6	13,574.6							
OIL	2002	54.5	47.1	47.0	49.4	50.2	46.1	40.9	42.3	37.6	28.1	24.4	27.5	8,587.5							
DAY	2001	31.0	26.0	27.0	30.0	28.0	0.0	27.0	31.0	29.0	31.0	30.0	31.0	2,350.0							
H2O	2001	167.4	142.6	123.1	202.3	166.2	0.0	145.4	177.6	177.9	217.5	214.8	240.6	11,169.2							
OIL	2001	48.4	39.3	34.3	55.5	47.2	0.0	43.7	48.6	49.3	60.0	57.9	56.5	8,092.4							
DAY	2000	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,702.0							
H2O	2000	134.0	6.9	141.8	132.6	144.9	111.9	125.3	108.8	126.8	129.3	133.3	170.2	9,193.8							
OIL	2000	38.9	2.0	47.0	44.8	46.8	44.5	43.7	38.5	41.8	43.5	42.4	47.5	7,551.7							
Licence	4498	Well Name	Tundra Osprey Tilston HZNTL	Dev	H	Mineral	FREEHOLD														
Uwi	103.01-08-006-29W1.00	Field Name	Tilston	Pool Name	Mission Canyon 1 C	Field Code	2	Pool Code	44C	Unit	0										
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,014.0							
H2O	2006	4028.3	3488.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432,150.3							
OIL	2006	36.5	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,857.1							
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,658.0							
H2O	2005	3933.7	3405.2	3706.2	3489.7	3501.5	3305.1	3456.3	3587.4	3192.1	3415.8	3281.6	3286.2	424,653.3							
OIL	2005	45.3	38.6	41.0	40.9	39.3	37.4	34.9	36.0	33.7	34.8	32.6	31.2	46,791.6							
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	3,594.0							
H2O	2004	4020.6	3822.8	3990.3	3895.5	3838.0	3936.4	4004.6	3922.4	3824.8	4002.6	3790.1	3954.4	363,072.5							
OIL	2004	68.3	59.6	57.8	58.7	53.0	47.8	43.8	44.2	43.8	45.2	41.1	44.9	46,345.9							
DAY	2003	31.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	2,998.0							
H2O	2003	3795.5	3392.0	3517.7	3460.6	3759.4	3520.4	3595.0	4478.9	4082.3	4206.8	4079.1	4086.9	336,070.0							
OIL	2003	74.6	67.6	70.3	66.1	75.5	70.4	73.4	85.3	79.0	80.7	75.7	70.3	45,737.7							
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,874.0							
H2O	2002	4061.1	3560.1	4013.0	3579.4	3116.2	2637.0	3939.9	4238.4	4031.0	3935.6	4135.7	3995.0	290,095.4							
OIL	2002	112.1	98.5	110.6	87.9	75.0	51.7	99.4	87.6	79.7	79.0	71.3	74.2	44,848.8							
DAY	2001	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,558.0							
H2O	2001	4126.0	3647.1	4117.4	3194.6	4286.9	3992.4	4234.6	4080.9	2428.6	4455.7	4095.7	4196.5	244,853.0							
OIL	2001	162.5	146.1	156.3	118.6	156.4	137.0	145.5	134.0	79.4	138.0	115.1	116.4	43,815.8							
DAY	2000	31.0	29.0	31.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	2,164.0							
H2O	2000	5164.8	4099.8	4241.9	4285.8	4383.7	4335.9	4148.4	4327.5	4251.0	4020.1	4020.0	4088.7	198,006.5							
OIL	2000	175.8	162.0	185.5	175.0	175.2	164.7	180.6	182.6	164.7	168.3	157.0	159.7	42,210.6							
Licence	4499	Well Name	Waskada Lam Unit No. 1 HZNTL	Dev	H	Mineral	FREEHOLD														
Uwi	102.09-25-001-26W1.00	Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A	Unit	1										
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,782.0							
H2O	2006	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,873.5							
OIL	2006	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,758.3							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	2,766.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	142.5	150.2	13,816.2							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	54.5	48.2	5,737.5							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,453.1							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,615.5							
DAY	2003	27.0	28.0	24.0	0.0	0.0	0.0	0.0	14.0	30.0	17.0	0.0	0.0	2,698.0							
H2O	2003	49.5	55.2	41.1	0.0	0.0	0.0	0.0	47.0	155.0	71.6	0.0	0.0	13,453.1							
OIL	2003	30.2	33.3	25.2	0.0	0.0	0.0	0.0	16.4	29.3	15.5	0.0	0.0	5,615.5							
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,558.0							
H2O	2002	68.7	58.0	70.9	58.1	51.2	52.9	48.1	37.1	55.0	62.2	50.6	66.1	13,031.8							
OIL	2002	64.0	28.6	35.9	34.0	41.7	47.3	40.6	29.0	36.1	47.5	47.5	45.0	5,465.7							
DAY	2001	31.0	28.0	18.0	15.0	26.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	2,194.0							
H2O	2001	100.3	85.8	44.8	63.4	99.6	87.5	121.9	105.7	53.3	96.2	68.7	49.4	12,352.9							
OIL	2001	24.8	24.4	21.0	25.3	44.4	37.4	44.9	31.2	16.7	35.6	47.7	62.6	4,968.5							
DAY	2000	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,152.0							
H2O	2000	74.3	113.2	108.8	132.8	105.3	116.0	106.3	54.5	162.2	91.2	94.8	55.3	11,376.3							
OIL	2000	54.1	56.1	50.5	36.7	46.8	37.3	29.7	17.5	68.5	44.6	32.3	14.4	4,552.5							
Licence	4501	Well Name	Tundra Osprey et al Tilston HZNTL	Dev	H	Mineral	FREEHOLD														
Uwi	102.02-08-006-29W1.00	Field Name	Tilston	Pool Name	Mission Canyon 1 C	Field Code	2	Pool Code	44C	Unit	0										
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,952.0							
H2O	2006	5893.0	5619.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446,683.9							
OIL	2006	31.4	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,709.0							
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,658.0							
H2O	2005	5852.4	5270.4	5817.6	5300.9	5263.7	5067.0	5308.5	5559.0	5153.9	5530.5	5305.7	5899.6	45,171.7							
OIL	2005	36.6	32.6	34.9	33.8	32.1	31.9	39.9	39.9	38.1	39.4	37.0	37.5	35,650.9							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,300.0							
H2O	2004	5940.0	5565.9	5660.7	5617.2	5743.8	5683.7	5769.1	5885.1	5581.7	5838.7	5550.3	5730.8	369,842.5							
OIL	2004	46.6	31.3	34.7	48.1	45.2	38.8	34.5	36.3	34.7	35.9	32.9	35.3	35,212.1							
DAY	2003	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,900.0							
H2O	2003	4670.4	4335.0	4624.3	4039.5	3885.3	3799.6	3722.8	3989.7	3721.3	2374.1	1709.4	5353.3	301,275.5							
OIL	2003	91.6	86.2	92.2	58.1	38.8	37.8	34.4	39.0	19.7	11.0	5.1	44.9	34,757.8							
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,833.0							
H2O	2002																				

Licence	4516	Well Name	Malahat S. Linklater HZNTL					Dev	H	Mineral	FREEHOLD							
Uwi	100.11-06-006-28W1.02	Field Name	Other Areas					Pool Name	Mission Canyon 1 F					Field Code	99	Pool Code	44E Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2				
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7				
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9				
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2				
DAY	2004	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7				
H2O	2004	779.2	760.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9				
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2				
H2O	2003	3248.1	3167.9	3468.6	3579.6	3262.1	140.7	146.2	0.0	0.0	0.0	0.0	0.0	129,370.3				
OIL	2003	36.9	32.3	33.5	28.9	21.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	3,407.2				
DAY	2002	31.0	26.0	31.0	28.0	30.0	24.3	30.4	30.0	29.0	31.0	28.0	25.0	1,758.7				
H2O	2002	4642.7	4725.5	3918.1	3004.1	3519.3	2402.7	2167.1	2885.5	2233.8	3890.9	4440.9	1458.6	108,313.4				
OIL	2002	51.6	47.3	50.5	38.8	46.3	39.5	46.4	41.5	39.9	44.0	43.0	36.2	3,253.4				
DAY	2001	31.0	29.0	31.0	30.0	29.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2001	3445.0	3290.0	3270.0	3140.0	1888.5	3888.4	3753.5	3601.8	3453.5	3420.8	3820.0	4549.6	72,025.5				
OIL	2001	97.3	98.1	86.3	85.4	39.9	81.1	68.0	68.0	70.1	81.6	58.1	53.8	2,728.3				
DAY	2000	31.0	29.0	31.0	30.0	31.0	16.0	8.0	27.0	21.0	31.0	28.0	27.0	1,085.0				
H2O	2000	968.5	789.1	1979.6	1980.8	1925.4	1098.2	958.6	3706.6	2737.8	2628.0	3352.9	3246.9	30,504.4				
OIL	2000	67.6	52.8	94.4	89.1	81.3	33.7	26.2	117.6	83.8	104.7	84.4	90.5	1,840.6				
Licence	4519	Well Name	Crescent Point Tilston HZNTL					Dev	H	Mineral	FREEHOLD							
Uwi	103.03-31-005-29W1.00	Field Name	Tilston					Pool Name	Mission Canyon 1 A					Field Code	2	Pool Code	44A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,309.0				
H2O	2006	2414.0	2166.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270,933.9				
OIL	2006	17.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,945.7				
DAY	2005	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,250.0				
H2O	2005	3843.2	2466.6	2839.5	0.0	2589.6	2531.2	2666.6	2684.3	2403.0	2691.9	2539.5	2439.0	266,353.7				
OIL	2005	33.7	24.9	35.0	0.0	29.1	22.0	19.7	18.1	15.2	20.2	20.3	17.3	4,933.8				
DAY	2004	31.0	29.0	31.0	30.0	29.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2004	4632.3	4304.3	4168.7	4464.3	4147.4	4190.7	4309.5	4502.4	4334.0	4445.9	3967.6	3821.3	236,659.3				
OIL	2004	49.7	44.8	47.6	35.6	37.2	40.8	41.0	39.9	38.2	38.4	34.1	33.6	4,658.3				
DAY	2003	31.0	28.0	29.0	30.0	22.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	2,572.0				
H2O	2003	4294.2	3964.5	4171.7	4287.3	2967.4	3757.2	4772.1	4731.3	4423.4	4667.8	4338.1	4271.7	186,350.0				
OIL	2003	56.1	50.8	56.7	52.5	38.6	43.8	62.9	55.5	54.4	54.9	48.2	48.9	4,167.4				
DAY	2002	31.0	29.0	31.0	30.0	29.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2002	4828.7	4560.1	4869.0	4668.2	4967.3	5019.7	5012.3	1859.9	3487.7	3022.9	3594.6	4218.3	135,724.2				
OIL	2002	64.4	58.2	63.1	60.4	61.6	68.1	45.3	29.0	37.7	41.8	46.9	59.6	3,545.1				
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	28.0	31.0	1,883.0				
H2O	2001	2551.6	2259.1	2522.2	2347.6	2556.3	2382.7	2746.2	2664.4	2374.4	2622.8	3923.9	4842.8	85,615.5				
OIL	2001	60.9	56.6	53.5	58.8	56.2	54.5	48.4	39.2	39.0	45.0	59.7	68.8	2,909.0				
DAY	2000	31.0	29.0	31.0	30.0	31.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2000	2169.6	2177.2	2663.1	2622.2	2478.8	2057.8	2238.0	2608.6	2523.6	2143.5	2346.7	2415.1	81,821.3				
OIL	2000	28.4	34.2	54.8	46.9	59.9	72.6	65.6	65.2	62.4	46.5	52.8	49.5	2,272.4				
Licence	4520	Well Name	Crescent Point Tilston HZNTL					Dev	H	Mineral	FREEHOLD							
Uwi	103.10-31-005-29W1.00	Field Name	Tilston					Pool Name	Mission Canyon 1 A					Field Code	2	Pool Code	44A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,340.0				
H2O	2006	1611.0	1539.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,303.4				
OIL	2006	13.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,093.9				
DAY	2005	31.0	28.0	31.0	30.0	29.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2005	2628.9	1937.7	2611.4	2228.8	2085.3	1813.2	1903.0	2063.5	1882.4	2141.8	2105.7	1866.2	280,152.7				
OIL	2005	24.6	17.8	24.7	19.9	18.2	16.7	16.2	14.5	11.9	17.1	18.3	15.6	5,067.3				
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0				
H2O	2004	2830.4	2666.9	2688.4	2313.5	2953.7	3220.2	3338.9	3236.2	2620.3	2561.5	2532.2	2791.7	182,884.8				
OIL	2004	20.4	27.9	30.8	31.4	26.6	31.1	31.5	30.8	25.8	24.7	24.3	27.1	4,851.8				
DAY	2003	31.0	29.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,922.7				
H2O	2003	3240.8	2989.0	2967.0	3173.0	2382.5	2651.9	2766.5	2876.8	2813.5	2940.1	2755.0	2650.4	149,110.9				
OIL	2003	42.6	38.3	40.4	38.8	31.0	31.3	36.5	33.8	33.8	34.5	30.4	30.3	4,510.6				
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	28.0	15.0	23.0	31.0	2,907.0				
H2O	2002	4117.2	3784.3	4147.4	3679.0	4014.7	4062.6	3342.4	0.0	3006.9	1568.4	2848.0	3359.1	114,904.4				
OIL	2002	55.0	48.3	53.8	47.6	49.7	55.4	49.8	0.0	34.1	20.8	36.0	47.4	4,088.9				
DAY	2001	31.0	29.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0				
H2O	2001	2201.7	1926.1	2104.1	2040.1	2200.1	2122.7	2262.6	2090.2	2142.4	1383.1	2425.0	4110.1	76,974.4				
OIL	2001	45.1	39.5	46.7	46.1	44.4	36.3	36.6	30.7	35.1	23.7	36.9	54.9	3,591.0				
DAY	2000	29.0	29.0	26.0	30.0	27.0	28.0	27.0	31.0	30.0	26.0	28.0	30.0	1,561.0				
H2O	2000	1690.6	1149.6	1517.2	2094.1	2145.6	1562.4	2033.8	2367.9	2296.2	1902.4	1995.1	2157.9	49,966.2				
OIL	2000	23.8	17.9	23.1	22.5	25.7	27.2	36.5	33.2	28.0	30.8	44.6	43.9	3,115.0				
Licence	4522	Well Name	Cromer Unit No. 1 Prov. COM					Dev	V	Mineral	CROWN							
Uwi	100.10-14-009-28W1.00	Field Name	Tilston					Pool Name	Bakken I					Field Code	1	Pool Code	60I Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,779.0				
H2O	2006	49.8	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,312.0				
OIL	2006	17.2	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,739.1				
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	24.0	21.0	30.0	29.0	30.0	29.0	3,720.0				
H2O	2005	39.2	34.6	37.0	37.8	37.7	35.7	30.1	34.4	43.6	38.8	41.6	44.4	3,219.2				
OIL	2005	16.0	14.0	14.8	14.8	14.8	13.5	11.2	13.1	16.3	14.8	15.2	15.0	3,706.3				
DAY	2004	31.0	29.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0				
H2O	2004	38.6	37.0	39.4	37.7	38.4	42.1	43.8	43.9	41.0	42.7	40.3	43.2	2,764.3				
OIL	2004	13.9	13.5	14.1	16.8	17.2	13.2	13.3	13.0	12.8	13.1	13.2	15.8	3,332.8				
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	28.0	15.0	23.0	31.0	3,012.0				
H2O	2003	44.4	36.5	42.4	41.4	43.9	37.7	38.4	39.3	37.1	38.8	36.4	37.6	2,276.2				
OIL	2003	18.7	18.1	18.3	17.4	19.0	15.7	16.5	16.5	15.6	15.9	13.1	13.0	3,362.9				
DAY	2002	31.0	29.0	31.0	30.0	28.0	20.0	21.0	21.0	21.0	21.0	21.0	21.0	1,922.7				
H2O	2002	56.4	51.7	52.9	48.9	49.8	44.5	42.8	41.1	38.3	41.3	38.0	34.0	1,800.3				
OIL	2002	43.8	36.4	37.5	35.7	33.4	34.1	34.7	31.3	30.2	31.3	16.5	17.6	3,167.1				
DAY	2001	31.0	28.0	31.0														

Licence		4549		Well Name		Tundra Daly		Field Name		Daly		Pool Name		Lodgepole T		Dev V		Mineral		FREEHOLD		Field Code		1		Pool Code		59T Unit		0	
Uwi		100.08-17-010-29W1.00		Field Name		Daly		Pool Name		Lodgepole T		Dev V		Mineral		FREEHOLD		Field Code		1		Pool Code		59T Unit		0					
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
DAY	2004	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	0.0	15.0	1,994.0																	
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,948.2																	
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
DAY	2003	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	1,716.0																	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2																	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,385.0																	
H2O	2002	19.9	17.6	17.7	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7	1,549.2																	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,020.0																	
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2																	
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	2.0	30.0	30.0	31.0	30.0	31.0	655.0																	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,948.2																	
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8																	
Uwi		100.08-17-010-29W1.02		Field Name		Daly		Pool Name		Bakken A		Field Code		1		Pool Code		60A Unit		0											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2006	15.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,472.0																	
DAY	2006	18.8	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,699.6																	
OIL	2006	7.7	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,584.8																	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	3,433.0																	
H2O	2005	28.2	25.8	29.3	30.3	32.6	31.6	32.7	32.2	29.4	31.4	24.1	0.0	1,657.7																	
OIL	2005	19.0	17.2	19.5	20.2	21.7	21.1	21.8	21.3	19.6	20.9	15.9	0.0	3,356.1																	
DAY	2004	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	15.0	15.0	3,103.0																	
H2O	2004	26.9	23.1	23.5	12.2	0.0	39.2	36.3	32.0	30.9	27.7	10.5	17.7	1,330.1																	
OIL	2004	22.0	19.1	19.1	12.8	0.0	9.3	24.3	21.5	20.2	19.5	22.7	31.7	3,137.9																	
DAY	2003	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	2,810.0																	
H2O	2003	7.2	5.9	6.2	4.3	4.3	4.6	5.3	4.9	4.6	4.7	0.3	34.2	1,050.1																	
OIL	2003	12.4	11.4	13.4	11.8	11.4	11.8	13.4	13.2	12.8	12.5	7.9	32.7	2,951.3																	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,479.0																	
H2O	2002	4.8	3.7	7.3	6.2	6.1	3.7	5.4	6.2	6.0	6.8	4.0	6.0	963.6																	
OIL	2002	19.9	17.6	17.7	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7	1,786.5																	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,114.0																	
H2O	2001	6.5	3.8	9.5	2.7	6.5	5.8	2.9	6.4	5.0	8.8	6.2	5.1	897.4																	
OIL	2001	21.1	21.9	20.8	24.4	22.4	21.6	24.0	20.2	21.2	18.3	18.5	19.7	2,600.3																	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	2.0	30.0	30.0	31.0	30.0	31.0	2,600.3																	
H2O	2000	4.6	6.8	4.7	3.2	1.5	2.9	0.2	9.2	7.4	6.9	5.4	1.9	828.2																	
OIL	2000	24.6	21.5	26.1	21.7	28.0	25.5	26.6	29.3	27.8	23.5	25.8	25.8	2,345.8																	
Licence		4554		Well Name		Tundra et al Pierson Prov. HZNTL		Field Name		Dev H		Mineral		CROWN		Field Code		7		Pool Code		43C Unit		0							
Uwi		102.07-11-003-29W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3a C		Field Code		7		Pool Code		43C Unit		0											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,697.0																	
H2O	2006	1223.8	1096.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125,412.6																	
OIL	2006	28.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,288.6																	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,638.0																	
H2O	2005	1255.5	1180.4	1364.5	1202.2	1254.2	1179.9	1137.6	1239.2	1195.8	1171.1	1240.9	1295.9	32,092.4																	
OIL	2005	18.0	17.0	17.0	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7	9,288.6																	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	3,433.0																	
H2O	2004	28.2	25.8	29.3	30.3	32.6	31.6	32.7	32.2	29.4	31.4	24.1	0.0	1,657.7																	
OIL	2004	19.0	17.2	19.5	20.2	21.7	21.1	21.8	21.3	19.6	20.9	15.9	0.0	3,356.1																	
DAY	2003	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	15.0	15.0	3,103.0																	
H2O	2003	26.9	23.1	23.5	12.2	0.0	39.2	36.3	32.0	30.9	27.7	10.5	17.7	1,330.1																	
OIL	2003	22.0	19.1	19.1	12.8	0.0	9.3	24.3	21.5	20.2	19.5	22.7	31.7	3,137.9																	
DAY	2002	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	2,810.0																	
H2O	2002	7.2	5.9	6.2	4.3	4.3	4.6	5.3	4.9	4.6	4.7	0.3	34.2	1,050.1																	
OIL	2002	12.4	11.4	13.4	11.8	11.4	11.8	13.4	13.2	12.8	12.5	7.9	32.7	2,951.3																	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,479.0																	
H2O	2001	4.8	3.7	7.3	6.2	6.1	3.7	5.4	6.2	6.0	6.8	4.0	6.0	963.6																	
OIL	2001	19.9	17.6	17.7	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7	1,786.5																	
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,114.0																	
H2O	2000	6.5	3.8	9.5	2.7	6.5	5.8	2.9	6.4	5.0	8.8	6.2	5.1	897.4																	
OIL	2000	21.1	21.9	20.8	24.4	22.4	21.6	24.0	20.2	21.2	18.3	18.5	19.7	2,600.3																	
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	2.0	30.0	30.0	31.0	30.0	31.0	2,600.3																	
H2O	2000	4.6	6.8	4.7	3.2	1.5	2.9	0.2	9.2	7.4	6.9	5.4	1.9	828.2																	
OIL	2000	24.6	21.5	26.1	21.7	28.0	25.5	26.6	29.3	27.8	23.5	25.8	25.8	2,345.8																	
Licence		4554		Well Name		Tundra et al Pierson Prov. HZNTL		Field Name		Dev H		Mineral		CROWN		Field Code		7		Pool Code		43C Unit		0							
Uwi		102.07-11-003-29W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3a C		Field Code		7		Pool Code		43C Unit		0											
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,697.0																	
H2O	2006	1223.8	1096.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125,412.6																	
OIL	2006	28.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,288.6																	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,638.0																	
H2O	2005	1255.5	1180.4	1364.5	1202.2	1254.2	1179.9	1137.6	1239.2	1195.8	1171.1	1240.9	1295.9	32,092.4																	
OIL	2005	18.0	17.0	17.0	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7	9,288.6																	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	3,433.0																	
H2O	2004	28.2	25.8	29.3	30.3	32.6	31.6	32.7	32.2	29.4	31.4	24.1	0.0	1,657.7																	
OIL	2004	19.0	17.2	19.5	20.2	21.7	21.1	21.8	21.3	19.6	20.9	15.9	0.0	3,356.1																	
DAY	2003	31.0	29.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	31.0	15.0	15.0	3,103.0																	
H2O	2003	26.9	23.1	23.5	12.2	0.0	39.2	36.3	32.0	30.9	27.7	10.5	17.7	1,330.1																	
OIL	2003	22.0	19.1	19.1	12.8	0.0	9.3	24.3	21.5	20.2	19.5	22.7	31.7	3,137.9																	
DAY	2002	27.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	2,810.0																	
H2O	2002	7.2	5.9	6.2	4.3	4.3	4.6	5.3	4.9	4.6	4.7	0.3	34.2	1,050.1																	
OIL	2002	12.4	11.4	13.4	11.8	11.4	11.8	13.4	13.2	12.8	12.5	7.9	32.7	2,951.3																	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,479.0																	
H2O	2001	4.8	3.7	7.3	6.2	6.1	3.7	5.4	6.2	6.0	6.8	4.0	6.0	963.6																	
OIL	2001	19.9	17.6	17.7	15.3	16.3	16.3	14.1	15.1	13.2	12.5	13.7	12.7																		

Licence		4573		Well Name		Tundra et al Daly		Dev V		Mineral		FREEHOLD	
Uwell	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Field Name	Daily	Pool Name		Bakken A		Field Code		1		Pool Code		60A Unit 0	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	172.6	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	28.2	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	239.8	211.1	225.8	228.4	221.2	203.2	202.3	176.0	169.3	174.2	167.5	174.2
OIL	2005	36.1	32.9	33.7	30.2	30.0	27.6	29.5	29.5	28.7	29.1	27.9	29.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0
H2O	2004	216.5	200.0	212.1	202.6	220.6	243.1	241.0	254.1	229.5	217.9	226.5	242.9
OIL	2004	37.1	34.5	37.3	34.5	33.4	37.8	36.5	37.1	31.3	24.3	31.1	35.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2003	196.5	187.3	210.9	193.4	200.9	206.2	211.1	206.7	169.6	178.5	225.7	215.3
OIL	2003	9.7	8.6	9.6	9.1	9.4	9.1	9.7	9.4	8.8	9.4	18.3	37.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0
H2O	2002	216.9	191.3	207.9	198.9	203.6	190.0	212.7	180.2	189.8	192.3	190.0	189.6
OIL	2002	10.0	9.6	12.3	13.1	12.3	11.0	7.6	8.7	9.9	10.1	9.2	12.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2001	234.6	210.6	235.2	218.0	234.4	217.3	218.7	215.1	193.7	217.3	203.1	216.9
OIL	2001	10.3	7.6	7.0	7.2	9.1	8.3	8.2	8.6	8.5	11.2	12.1	12.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2000	271.7	237.4	249.6	239.2	258.4	236.2	240.7	229.9	221.8	231.3	230.5	239.3
OIL	2000	13.5	11.3	12.6	7.3	8.6	9.1	10.1	10.3	10.8	10.6	9.9	10.7
Licence		4574		Well Name		Tundra Kola Unit No. 2		Dev V		Mineral		FREEHOLD	
Uwell	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Field Name	Daily	Pool Name		Bakken A		Field Code		1		Pool Code		60A Unit 2	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	13.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	94.1	84.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0
H2O	2005	5.3	4.1	0.7	0.7	0.0	0.0	0.0	0.0	3.0	5.2	5.0	6.8
OIL	2005	51.9	45.5	37.8	34.8	8.9	8.3	9.4	8.4	62.3	89.2	85.6	90.3
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2004	8.8	8.0	8.6	8.2	9.2	9.8	9.8	16.1	20.1	22.7	17.4	7.9
OIL	2004	86.2	80.1	86.4	80.0	79.6	87.6	84.7	82.2	78.9	78.6	69.9	55.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2003	11.7	10.5	10.7	8.9	9.1	9.4	9.9	9.5	7.8	8.7	8.3	8.8
OIL	2003	95.4	88.2	91.9	92.8	93.8	87.7	94.9	93.6	86.0	87.1	87.4	87.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2002	9.1	7.9	7.6	5.9	5.5	6.6	3.4	4.3	5.7	4.6	4.5	11.0
OIL	2002	109.2	96.5	106.7	99.8	102.7	97.9	95.6	101.3	101.1	93.3	79.6	98.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0
H2O	2001	14.5	15.0	14.0	13.9	16.8	11.1	9.0	8.9	8.0	11.2	6.5	9.2
OIL	2001	132.5	121.8	133.6	121.0	129.7	115.8	114.0	115.4	111.6	109.7	102.6	109.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2000	1.6	1.6	1.7	1.5	1.7	8.6	12.6	12.0	14.5	11.8	14.8	11.3
OIL	2000	151.5	135.0	141.1	142.7	148.4	146.0	149.0	149.3	135.6	144.1	141.3	137.3
Licence		4575		Well Name		Tundra Waskada		Dev V		Mineral		FREEHOLD	
Uwell	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Field Name	Daily	Pool Name		Mission Canyon 1 L		Field Code		3		Pool Code		44L Unit 0	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence		4576		Well Name		Tundra et al Pierson HZNTL		Dev H		Mineral		FREEHOLD	
Uwell	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Field Name	Daily	Pool Name		Mission Canyon Ja B		Field Code		7		Pool Code		43B Unit 0	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	260.0	229.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	138.2	126.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0
H2O	2005	195.5	197.8	225.4	231.2	260.7	258.5	248.5	191.6	177.1	199.2	271.4	282.5
OIL	2005	120.7	109.7	116.1	133.3	142.3	134.1	133.4	127.7	118.3	114.8	125.2	128.6
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2004	181.8	163.4	174.3	179.6	180.5	173.3	178.3	194.0	183.1	170.2	147.0	140.3
OIL	2004	169.5	160.9	172.3	157.7	154.9	146.3	151.5	146.0	140.1	151.4	133.6	98.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2003	212.1	128.8	194.4	186.2	185.9	187.3	189.6	197.8	197.9	200.4	182.9	176.2
OIL	2003	169.0	139.2	188.3	183.6	185.6	180.2	184.2	178.3	169.7	171.5	166.4	172.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2002	100.0	23.2	207.5	152.8	142.6	139.8	177.2	170.4	158.9	168.9	205.0	220.8
OIL	2002	120.0	175.9	197.8	176.7	167.8	167.0	169.6	169.1	165.4	176.4	172.5	183.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2001	136.8	125.4	143.2	139.8	142.6	135.3	103.0	71.9	68.1	70.4	67.7	69.4
OIL	2001	186.7	170.4	193.2	187.7	194.5	184.8	141.3	103.5	99.9	100.6	101.3	103.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0
H2O	2000	242.2	264.7	307.6	289.3	232.8	232.7	220.0	213.7	203.5	176.5	134.8	139.9
OIL	2000	316.4	299.7	312.4	300.5	263.9	269.5	283.0	273.0	263.8	227.9	185.8	191.5
Licence		4582		Well Name		EOG Mountainside		Dev V		Mineral		FREEHOLD	
Uwell	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Field Name	Daily	Pool Name		Lodgepole WL A		Field Code		14		Pool Code		52A Unit 0	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	897.7	838.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	78.8	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0
H2O	2005	920.4	846.7	934.4	906.7	919.4	892.0	936.8	1010.9	853.2	888.6	861.0	858.2
OIL	2005	91.1	83.7	90.1	89.5	89.0	86.7	87.2	85.7				

Licence	4606	Well Name	North Virden Scallion Unit No. 1 HZNTL				Dev	H	Mineral	FREEHOLD						
Uwi	102.12-34-011-26W1.00	Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,367.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,071.3		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.8		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,367.0		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,071.3		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.8		
DAY	2000	710.2	815.0	806.7	677.2	483.3	828.8	454.5	0.0	0.0	0.0	0.0	0.0	28,071.3		
OIL	2000	97.7	88.6	94.6	77.0	62.6	88.8	59.4	0.0	0.0	0.0	0.0	0.0	6,983.8		
Licence	4608	Well Name	Rideau Daly COM				Dev	V	Mineral	FREEHOLD						
Uwi	100.01-21-009-29W1.02	Field Name	Daly				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,687.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0		
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,500.0		
DAY	2004	31.0	29.0	31.0	27.0	18.0	30.0	14.0	30.0	26.0	7.0	0.0	1.0	1,383.9		
H2O	2004	63.5	59.1	64.1	55.4	0.0	9.9	4.0	8.0	12.2	2.7	0.0	0.0	368.0		
OIL	2004	25.0	21.8	21.9	18.4	0.0	10.8	4.8	11.9	1.5	0.4	0.0	0.0	2,500.0		
DAY	2003	31.0	21.0	31.0	20.0	0.0	30.0	29.0	29.0	13.0	29.0	0.0	0.0	1,383.9		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,105.0		
DAY	2002	30.0	27.0	31.0	29.0	30.0	0.0	30.0	0.0	29.0	28.0	29.0	31.0	251.5		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4		
DAY	2001	28.0	28.0	30.0	25.0	29.0	29.0	29.0	30.0	29.0	30.0	30.0	30.0	1,383.9		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4		
DAY	2000	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	27.0	29.0	31.0	1,268.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.1		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.4		
Licence	4609	Well Name	Tundra et al Daly Prov. HZNTL				Dev	H	Mineral	CROWN						
Uwi	100.01-21-009-29W1.03	Field Name	Daly				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,815.0		
H2O	2006	352.8	326.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,994.7		
OIL	2006	12.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,294.1		
DAY	2005	25.0	24.0	31.0	28.0	31.0	30.0	0.0	14.0	29.0	28.0	26.0	31.0	2,756.0		
H2O	2005	324.6	305.0	401.3	418.7	391.3	389.8	0.0	155.1	314.0	294.0	284.0	31.0	42,362.3		
OIL	2005	14.8	17.1	17.9	16.0	32.9	13.0	0.0	69.9	13.8	14.8	12.6	13.5	2,270.5		
DAY	2004	0.0	29.0	31.0	27.0	18.0	30.0	14.0	30.0	26.0	7.0	0.0	1.0	2,456.0		
H2O	2004	0.0	0.0	0.0	0.0	198.0	320.0	130.7	260.3	394.6	86.0	0.0	0.0	42,515.9		
OIL	2004	0.0	0.0	0.0	0.0	17.1	17.1	7.7	19.4	13.1	3.7	0.0	4.0	2,099.6		
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	29.0	29.0	28.0	14.0	0.0	0.0	1,268.0		
H2O	2003	117.5	692.5	122.0	698.9	744.0	557.6	557.1	511.6	479.0	613.3	518.0	31.0	43,262.3		
OIL	2003	10.2	9.2	10.6	9.7	11.1	10.4	10.0	9.2	8.9	4.2	0.0	0.0	2,017.5		
DAY	2002	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	28.0	29.0	31.0	1,964.0		
H2O	2002	598.8	539.7	594.6	579.3	584.3	534.2	533.0	524.3	503.5	469.6	572.1	587.2	35,317.4		
OIL	2002	17.4	13.6	16.1	15.8	16.6	16.9	17.5	18.2	10.1	9.6	10.6	11.3	1,924.0		
DAY	2001	30.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	1,610.0		
H2O	2001	114.6	464.8	573.9	573.5	508.0	555.1	579.0	589.4	579.5	613.3	518.0	31.0	43,262.3		
OIL	2001	17.3	15.1	16.5	16.3	15.7	16.1	14.6	15.6	14.0	16.1	16.6	18.4	1,750.3		
DAY	2000	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	27.0	29.0	31.0	1,254.0		
H2O	2000	588.9	538.2	603.0	544.3	606.4	542.6	587.3	673.2	507.3	416.4	528.2	565.1	21,916.0		
OIL	2000	23.2	20.1	24.3	16.7	17.6	18.0	18.3	17.2	15.3	16.3	16.9	16.9	1,558.0		
Licence	4611	Well Name	Daly Unit No. 3 Prov. HZNTL				Dev	H	Mineral	CROWN						
Uwi	102.13-29-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole E				Field Code	1	Pool Code	59E Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,392.0		
H2O	2006	109.9	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,305.8		
OIL	2006	85.5	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,298.3		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,333.0		
H2O	2005	117.6	103.8	111.3	105.9	110.7	110.0	116.2	109.8	110.5	114.9	111.7	109.3	10,134.1		
OIL	2005	88.9	81.2	89.9	86.6	88.4	84.8	87.2	87.0	83.3	85.7	83.7	84.1	21,343.3		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,968.0		
H2O	2004	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	43,262.3		
OIL	2004	145.0	80.2	83.0	81.1	82.3	80.4	89.9	98.9	92.3	94.5	90.6	93.8	20,103.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,602.0		
H2O	2003	113.6	102.4	115.7	111.5	113.4	106.4	114.1	110.0	110.8	135.0	131.9	133.8	7,849.5		
OIL	2003	121.8	110.6	110.8	109.3	113.5	104.9	109.2	99.3	90.0	90.8	87.4	85.4	19,048.5		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.0		
H2O	2002	114.8	110.8	109.1	108.6	108.6	109.3	117.8	107.8	107.8	117.8	117.8	117.8	13,819.9		
OIL	2002	118.7	106.1	128.2	123.3	126.6	117.3	121.6	117.8	116.7	113.3	108.1	113.7	17,815.5		
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,872.0		
H2O	2001	93.8	83.9	92.7	89.9	91.0	87.9	95.6	78.7	88.5	100.8	85.6	107.5	5,124.5		
OIL	2001	147.6	142.0	159.9	151.6	151.8	144.4	143.4	133.4	136.8	135.2	123.4	121.8	16,404.1		
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,507.0		
H2O	2000	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	4,267.4		
OIL	2000	192.1	172.1	195.3	164.1	156.9	151.4	150.2	147.3	140.4	142.4	133.8	146.8	14,707.1		
Licence	4612	Well Name	Daly Unit No. 3 Prov. HZNTL				Dev	V	Mineral	FREEHOLD						
Uwi	102.15-02-010-28W1.00	Field Name	Daly				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,320.0		
H2O	2006	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.6		
OIL	2006	26.0	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,567.4		
DAY	2005															

Licence	4624	Well Name	Tundra et al Waskada										Dev	V	Mineral	FREEHOLD				
Uwi	100.13-10-001-24W1.00	Field Name	Waskada										Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2002	14.4	16.7	13.1	14.7	14.2	14.3	16.2	15.4	12.6	12.9	12.0	11.3	954.2						
OIL	2002	39.6	31.9	38.7	34.3	38.3	33.0	33.5	32.6	35.3	33.5	35.5	35.3	2,451.1						
DAY	2001	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,698.0						
H2O	2000	23.1	22.9	22.9	21.1	21.1	19.1	16.3	19.1	15.7	15.6	14.7	14.0	786.2						
OIL	2001	39.8	56.4	51.7	48.0	44.1	42.5	42.9	34.8	38.7	41.8	30.2	40.6	2,029.6						
DAY	2000	31.0	29.0	31.0	29.0	7.0	30.0	31.0	31.0	30.0	30.0	19.0	29.0	1,339.0						
H2O	2000	3.8	5.6	7.1	6.8	5.0	12.4	10.3	10.5	8.7	5.3	39.7	27.6	555.6						
OIL	2000	32.9	24.5	30.0	32.6	1.7	35.4	30.0	26.8	24.5	13.1	68.9	61.8	1,518.1						
Licence	4625	Well Name	Tundra et al Waskada										Dev	V	Mineral	FREEHOLD				
Uwi	100.10-14-001-24W1.00	Field Name	Waskada										Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,968.0						
OIL	2006	17.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.2						
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	2,909.0						
H2O	2005	4.2	3.1	3.6	3.7	1.5	2.7	2.2	2.4	3.1	3.2	4.1	5.2	1,080.0						
OIL	2005	13.5	12.5	14.5	13.9	13.9	11.4	12.2	12.3	10.5	11.2	12.7	15.3	3,360.6						
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	2,546.0						
H2O	2004	19.5	21.2	18.0	19.9	17.4	19.9	18.5	17.0	19.6	18.7	19.3	15.1	1,803.1						
OIL	2004	32.8	30.7	30.1	29.3	29.6	28.9	28.6	13.0	20.7	13.7	13.3	12.7	3,206.7						
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,199.0						
H2O	2003	4.2	3.4	7.4	4.9	2.8	3.6	14.6	24.7	15.8	12.6	11.6	12.3	956.2						
OIL	2003	21.2	22.6	27.6	17.8	18.3	17.7	46.1	48.3	40.8	38.0	35.0	32.6	2,923.3						
DAY	2002	26.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	1,848.0						
H2O	2002	6.2	6.9	7.5	4.6	6.3	10.3	6.2	7.1	8.6	11.3	7.7	3.0	533.9						
OIL	2002	23.3	34.1	32.4	31.2	30.1	26.4	27.6	26.0	23.6	21.3	24.2	23.0	2,557.3						
DAY	2001	23.0	22.0	29.0	5.0	15.0	12.0	9.0	31.0	30.0	31.0	30.0	31.0	1,488.0						
H2O	2001	12.7	54.4	38.1	1.6	19.1	9.0	3.3	31.5	13.5	12.6	13.4	12.7	755.8						
OIL	2001	29.0	40.7	56.3	12.1	58.5	19.2	15.4	70.8	46.5	36.1	36.8	38.4	2,234.1						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	23.0	1,220.0						
H2O	2000	6.2	6.9	4.6	5.6	6.3	10.3	6.2	7.1	8.6	11.3	7.7	3.0	533.9						
OIL	2000	32.0	28.5	30.5	29.2	30.1	26.1	30.4	28.2	26.8	23.0	20.6	31.4	1,774.3						
Licence	4627	Well Name	Tundra Tilston SMD										Dev	V	Mineral	FREEHOLD				
Uwi	100.04-09-006-29W1.02	Field Name	Tilston										Pool Name	Lodgepole	Field Code	2	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	19956.2	18115.6	20029.8	19221.2	17939.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832,600.3						
WIN	2005	20176.9	18195.5	20218.7	18165.5	18201.3	16872.9	17039.7	19138.3	16459.0	18395.3	17223.1	20235.9	1,737,338.2						
WIN	2004	20080.7	18455.2	20069.9	19511.0	18930.4	19398.9	19309.0	19669.3	19436.3	20213.9	19303.9	20011.6	1,517,016.1						
WIN	2003	18519.2	16437.7	17515.1	15500.6	15833.7	15982.9	16160.8	19601.7	19166.8	19172.1	18142.7	19292.6	1,282,626.0						
WIN	2002	17975.2	16032.2	18420.9	17074.9	16193.5	16053.9	17043.6	19313.5	19666.8	18971.5	18933.5	19161.1	1,041,023.1						
WIN	2001	16583.9	15024.1	16224.0	16044.9	15705.5	16542.1	17640.2	17239.9	15438.7	17817.2	17339.4	17913.9	857,479.9						
WIN	2000	17177.4	16646.4	16872.9	17390.6	17950.1	17337.2	15203.8	13758.1	13717.4	15878.5	15569.2	16285.7	656,612.7						
Licence	4631	Well Name	Birdtail Unit No. 1										Dev	V	Mineral	FREEHOLD				
Uwi	100.10-12-04-016-27W1.00	Field Name	Birdtail										Pool Name	Bakken A	Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,327.0						
OIL	2006	97.3	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,199.1						
DAY	2005	30.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,508.0						
H2O	2005	67.1	60.6	65.8	64.9	66.8	59.9	63.6	61.6	80.0	82.3	81.3	93.2	5,016.1						
OIL	2005	40.5	36.8	40.0	39.1	39.8	36.0	33.3	38.2	20.4	32.7	30.4	31.2	6,449.9						
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,905.0						
H2O	2004	103.0	104.4	98.9	100.6	65.7	56.8	57.0	70.0	71.7	69.0	63.6	66.6	4,169.0						
OIL	2004	41.8	39.1	40.3	37.7	39.0	37.8	41.4	43.0	42.1	42.0	38.5	40.1	6,031.5						
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0						
H2O	2003	102.2	93.4	141.0	114.6	98.7	111.0	123.0	115.7	115.8	122.2	96.4	114.9	3,241.7						
OIL	2003	30.0	26.3	30.2	28.4	48.3	41.4	39.3	42.6	40.0	42.3	30.9	41.3	5,548.7						
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,174.0						
H2O	2002	49.8	43.7	42.3	61.2	65.7	52.6	49.2	57.9	94.8	106.3	99.2	97.6	1,892.8						
OIL	2002	70.2	62.4	69.9	58.9	52.0	47.7	38.6	42.3	38.9	35.3	30.5	30.9	5,107.7						
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0						
H2O	2001	38.3	34.6	37.6	35.5	40.4	40.0	41.4	37.4	57.5	52.3	45.9	53.1	1,072.5						
OIL	2001	79.3	74.1	81.9	69.4	70.4	71.6	78.7	72.1	78.0	82.4	74.7	78.0	4,530.0						
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,444.0						
H2O	2000	8.5	8.3	6.6	21.7	14.5	6.0	5.5	13.5	31.9	41.9	38.2	34.6	558.5						
OIL	2000	62.8	55.8	45.2	47.8	54.2	38.2	42.0	79.3	89.1	94.4	93.1	89.8	3,619.4						
Licence	4632	Well Name	Birdtail Unit No. 1 WIV										Dev	V	Mineral	FREEHOLD				
Uwi	100.14-04-016-27W1.00	Field Name	Birdtail										Pool Name	Bakken A	Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2006	863.5	742.0	732.5	807.3	783.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79,839.0						
WIN	2005	856.8	780.6	852.5	753.2	714.4	689.0	837.3	742.8	827.8	796.0	793.1	759.1	75,902.2						
WIN	2004	804.1	720.5	909.9	924.2	882.7	860.5	841.6	853.6	891.8	809.7	809.3	885.2	66,506.4						
WIN	2003	2064.0	1823.0	1792.8	1821.5	1676.3	2029.2	2127.9	2182.5	2147.8	2079.5	618.5	748.2	56,272.3						
WIN	2002	805.4	781.2	555.5	572.2	684.1	630.2	671.8	631.4	623.4	697.5	1588.5	1971.1	35,161.1						
WIN	2001	1093.2	834.8	956.0	1062.1	1288.7	1211.8	1285.4	1597.3	1733.1	1546.9	794.9	734.4	24,951.8						
WIN	2000	329.8	560.2	547.8	747.8	827.8	790.1	1033.6	1025.1	956.1	1090.7	1010.4	1021.1	10,832.2						
Licence	4633	Well Name	Birdtail Unit No. 1										Dev	V	Mineral	FREEHOLD				
Uwi	100.09-05-016-27W1.00	Field Name	Birdtail										Pool Name	Bakken A	Field Code	15	Pool Code	60A	Unit	

Licence	4667	Well Name	Tundra Whitewater	Field Name	Whitewater	Pool Name	Lodgepole WL A	Field Code	6	Mineral	FREEHOLD	Pool Code	52A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	11.0	28.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	30.0	1.0	3.0	2,568.0
H2O	2005	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.3	0.2	0.2	0.3	0.2	626.2
OIL	2005	3.1	3.2	2.8	2.6	3.8	1.5	2.2	3.3	2.1	2.3	0.8	2.2	1,486.5
DAY	2004	31.0	11.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,678.0
H2O	2004	0.6	0.6	0.5	0.9	0.8	0.8	0.9	0.4	0.8	0.5	0.3	0.2	623.4
OIL	2004	7.0	7.6	11.0	10.3	9.9	9.3	10.5	8.7	10.2	8.9	3.5	4.0	1,456.6
DAY	2003	13.0	28.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,999.0
H2O	2003	0.2	0.5	2.4	0.5	1.7	0.4	0.4	0.3	0.4	0.1	0.0	1.7	616.1
OIL	2003	5.6	12.1	10.2	11.0	10.2	9.5	10.7	10.2	10.8	9.7	10.7	10.1	1,355.7
DAY	2002	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,678.0
H2O	2002	2.1	4.6	3.9	0.4	0.4	0.6	0.3	0.5	2.1	1.8	3.0	0.3	607.5
OIL	2002	9.9	5.4	7.9	10.7	10.8	10.8	12.3	10.7	8.1	8.3	7.6	10.4	1,334.9
DAY	2001	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,317.0
H2O	2001	1.2	1.0	0.9	1.0	2.2	1.1	4.0	1.9	1.7	0.5	3.2	2.0	587.5
OIL	2001	15.6	10.5	12.3	11.4	10.9	10.9	8.1	10.4	9.8	14.0	8.3	11.5	1,122.0
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,678.0
H2O	2000	2.3	0.7	0.9	0.7	0.4	2.2	0.4	1.1	0.2	1.5	0.0	0.7	566.8
OIL	2000	14.3	15.6	15.5	14.4	14.6	12.2	13.9	12.9	13.2	12.3	12.1	8.0	988.3
Licence	4669	Well Name	Canada West South Pipestone Prov.	Field Name	Other Areas	Pool Name	Mission Canyon I G	Field Code	99	Mineral	CROWN	Pool Code	44G Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.8
Licence	4670	Well Name	Tundra Birdtail	Field Name	Birdtail	Pool Name	Bakken D	Field Code	15	Mineral	FREEHOLD	Pool Code	60D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Licence	4672	Well Name	NVS Unit No. 2 HZNTL	Field Name	Wirden	Pool Name	Lodgepole A	Field Code	5	Mineral	FREEHOLD	Pool Code	59A Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,912.0
H2O	2006	607.5	549.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,574.0
OIL	2006	88.5	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,513.9
DAY	2005	590.0	257.0	602.4	582.7	594.1	581.2	582.7	610.9	581.5	616.3	623.6	620.6	35,417.2
OIL	2005	85.7	77.8	82.8	79.6	82.3	82.9	86.7	85.6	83.0	90.7	89.4	88.1	21,565.4
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,489.0
H2O	2004	445.8	436.7	478.1	422.2	455.3	461.1	463.5	496.3	474.7	488.5	513.5	588.8	28,274.2
OIL	2004	150.1	144.9	149.3	141.5	125.9	127.3	128.7	123.9	122.7	121.6	126.9	92.8	20,550.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,124.0
H2O	2003	394.7	351.7	426.6	491.7	526.6	506.9	500.0	530.9	450.1	456.1	456.0	451.1	22,549.7
OIL	2003	155.8	137.0	158.1	151.2	160.7	146.8	144.9	149.2	132.0	153.1	157.7	148.1	18,995.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,760.0
H2O	2002	302.3	291.7	309.6	292.5	261.1	245.9	316.3	321.9	295.9	329.8	338.6	379.5	17,013.3
OIL	2002	170.0	148.7	162.3	164.9	157.4	149.9	154.2	155.7	146.8	156.2	168.3	153.8	17,200.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,124.0
H2O	2001	316.5	269.2	304.1	288.3	273.5	268.4	268.4	280.2	275.4	333.1	298.8	310.8	13,328.2
OIL	2001	194.4	176.1	192.3	168.4	189.2	172.7	178.2	185.9	189.3	183.4	177.7	180.8	15,312.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,030.0
H2O	2000	365.5	332.2	318.5	273.9	289.4	311.8	261.7	219.3	314.1	326.4	301.3	297.2	9,841.5
OIL	2000	333.2	301.0	298.0	318.7	341.7	312.4	248.1	232.2	224.2	219.9	226.2	219.9	13,124.0
Licence	4674	Well Name	Tundra Lulu Lake Prov. HZNTL	Field Name	Lulu Lake	Pool Name	Lodgepole WL B	Field Code	4	Mineral	CROWN	Pool Code	52B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,897.0
H2O	2006	374.7	340.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,756.4
OIL	2006	129.1	120.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,560.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,038.0
H2O	2005	363.5	316.7	388.7	375.8	392.5	380.8	394.8	403.4	420.6	360.6	259.3	378.0	21,041.0
OIL	2005	141.6	129.2	142.9	137.1	135.1	126.6	130.1	128.7	120.3	131.1	121.9	126.6	24,310.1
DAY	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,739.0
H2O	2004	307.7	373.8	393.5	378.5	378.2	363.6	377.6	346.4	332.0	351.0	338.4	368.6	16,606.7
OIL	2004	134.2	149.9	165.4	154.7	157.4	121.5	142.4	158.1	154.2	148.1	140.0	131.4	22,741.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,110.0
H2O	2003	241.4	215.7	243.1	229.1	239.6	231.0	240.4	240					

Licence		4730		Well Name		Cromer Unit No. 1 Prov.		Field Name		Daily		Pool Name		Bakken I		Field Code		1		Pool Code		60T Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	4.0	3.4	3.8	5.9	6.2	6.4	6.1	6.9	7.7	10.1	8.3	7.9	394.3											
OIL	2001	25.3	24.9	26.4	23.5	23.8	23.5	22.8	22.4	33.1	30.7	32.5	30.8	1,797.4											
DAY	2000	30.0	29.0	30.0	1.0	6.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	1,124.0											
H2O	2006	9.9	9.9	0.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,179.9											
OIL	2000	31.0	28.1	38.1	1.6	10.1	36.4	43.3	42.7	31.9	35.2	26.7	25.9	1,477.7											
Licence		4731		Well Name		Routledge Unit No. 1 Prov. HNTL		Field Name		Viriden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,944.0											
H2O	2006	188.3	162.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405,235.2											
OIL	2006	19.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,890.2											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	30.0	2,885.0											
H2O	2005	60.9	58.5	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	184.7											
OIL	2005	30.9	27.7	32.4	32.0	32.0	24.5	17.8	17.7	18.2	19.2	19.5	19.0	15,850.2											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,522.0											
H2O	2004	120.5	114.0	120.0	117.7	119.0	114.7	118.6	102.0	121.9	58.4	56.2	60.2	403,386.3											
OIL	2004	85.4	78.3	78.6	83.4	84.1	80.3	80.5	76.5	78.9	33.8	30.8	32.0	15,558.4											
DAY	2003	24.0	17.5	0.0	2.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,156.0											
H2O	2003	18.7	18.3	0.0	7.5	0.0	102.2	115.7	121.3	117.2	120.7	121.1	121.2	402,163.1											
OIL	2003	76.8	52.2	0.0	7.3	102.4	95.2	100.7	99.3	94.4	91.7	87.1	89.0	14,735.8											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	25.0	1.0	1,869.0											
H2O	2002	2437.3	21896.7	24807.9	24953.7	28585.8	32194.0	28376.7	27625.3	21846.8	17569.8	13725.5	748.3	387,058.1											
OIL	2002	249.1	265.3	313.1	300.9	325.9	232.9	298.5	365.3	313.1	336.1	280.7	12.0	1,538.1											
DAY	2001	30.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	1,542.0											
H2O	2001	18.7	18.3	0.0	7.5	0.0	102.2	115.7	121.3	117.2	120.7	121.1	121.2	1,479.9											
OIL	2001	188.5	173.4	204.7	191.3	153.8	192.1	361.6	271.1	319.0	281.0	206.4	227.0	10,308.8											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	1,185.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	6.5	17.6	14.8	14.9	14.9	18.2	15.5	20,273.0											
OIL	2000	214.8	195.2	209.2	220.5	230.0	209.1	198.5	158.9	177.6	192.2	180.4	196.5	7,538.9											
Licence		4733		Well Name		Daily Unit No. 3 Prov. HNTL		Field Name		Viriden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,944.0											
H2O	2006	188.3	162.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405,235.2											
OIL	2006	19.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,890.2											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	30.0	2,885.0											
H2O	2005	60.9	58.5	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	61.7	184.7											
OIL	2005	30.9	27.7	32.4	32.0	32.0	24.5	17.8	17.7	18.2	19.2	19.5	19.0	15,850.2											
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,522.0											
H2O	2004	120.5	114.0	120.0	117.7	119.0	114.7	118.6	102.0	121.9	58.4	56.2	60.2	403,386.3											
OIL	2004	85.4	78.3	78.6	83.4	84.1	80.3	80.5	76.5	78.9	33.8	30.8	32.0	15,558.4											
DAY	2003	24.0	17.5	0.0	2.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,156.0											
H2O	2003	18.7	18.3	0.0	7.5	0.0	102.2	115.7	121.3	117.2	120.7	121.1	121.2	1,479.9											
OIL	2003	76.8	52.2	0.0	7.3	102.4	95.2	100.7	99.3	94.4	91.7	87.1	89.0	14,735.8											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	25.0	1.0	1,869.0											
H2O	2002	2437.3	21896.7	24807.9	24953.7	28585.8	32194.0	28376.7	27625.3	21846.8	17569.8	13725.5	748.3	387,058.1											
OIL	2002	249.1	265.3	313.1	300.9	325.9	232.9	298.5	365.3	313.1	336.1	280.7	12.0	1,538.1											
DAY	2001	30.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	1,542.0											
H2O	2001	18.7	18.3	0.0	7.5	0.0	102.2	115.7	121.3	117.2	120.7	121.1	121.2	1,479.9											
OIL	2001	188.5	173.4	204.7	191.3	153.8	192.1	361.6	271.1	319.0	281.0	206.4	227.0	10,308.8											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	1,185.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	6.5	17.6	14.8	14.9	14.9	18.2	15.5	20,273.0											
OIL	2000	214.8	195.2	209.2	220.5	230.0	209.1	198.5	158.9	177.6	192.2	180.4	196.5	7,538.9											
Licence		4735		Well Name		Daily Unit No. 3 HNTL		Field Name		Viriden		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,965.0											
H2O	2006	9.9	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,863.1											
OIL	2006	46.9	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,573.6											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,913.0											
H2O	2005	47.6	43.5	48.6	49.1	49.0	47.7	52.7	45.4	44.3	13.6	12.7	14.0	2,043.9											
OIL	2005	7.1	6.3	6.7	6.5	7.3	6.3	6.6	17.9	55.0	56.1	56.1	59.4	4,468.7											
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	21.0	30.0	31.0	30.0	2,548.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.8											
OIL	2004	75.1	72.9	77.7	74.9	73.4	73.8	75.7	51.3	73.0	39.1	6.6	6.9	4,777.4											
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,193.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,479.9											
OIL	2003	83.5	80.5	84.2	86.1	85.4	82.3	79.9	81.0	77.0	77.4	72.8	75.0	3,477.0											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,828.0											
H2O	2002	18.7	18.3	0.0	7.5	0.0	102.2	115.7	121.3	117.2	120.7	121.1	121.2	1,479.9											
OIL	2002	52.6	47.8	52.6	51.0	52.2	52.1	56.2	56.9	57.7	54.6	82.9	81.9	2,511.9											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	30.0	30.0	31.0	1,463.0											
H2O	2001	18.7	9.7	11.0	13.5	20.1	29.5	17.7	12.3	17.2	14.8	14.2	17.8	1,244.8											
OIL	2001	34.4	31.1	33.9	33.8	55.3	53.5	56.4	39.6	45.7	50.3	51.1	53.0	1,814.4											
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,110.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	6.5	17.6	14.8	14.9	14.9	18.2	15.5	20,273.0											
OIL	2000	23.1	23.2	24.7	24.2	25.0	24.5	24.7	35.5	33.0	34.6	33.5	33.9	1,276.3											
Licence		4735		Well Name		Daily Unit No. 3 HNTL		Field Name		Viriden		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,965.0											
H2O	2006	9.9	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,863.1											
OIL	2006	46.9	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,573.6											
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,913.0											
H2O	2005	47.6	43.																						

Licence		4758		Well Name		Tundra Pierson Prov.		Dev		V		Mineral		CROWN	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Unit
Uwi 100.01-24-002-29W1.00 Field Name Pierson Pool Name Lower Amaranth B Field Code 7 Pool Code 29B Unit 0															
DAY	2002	25.0	15.0	31.0	28.0	0.0	3.0	31.0	31.0	30.0	26.0	30.0	31.0	1,259.0	0
H2O	2002	6.7	4.5	8.7	4.0	0.0	3.3	5.5	9.9	13.2	8.9	2.2	5.9	459.8	0
OIL	2002	17.0	6.9	19.3	19.0	0.0	5.0	26.3	15.9	13.2	12.2	17.5	18.4	1,399.4	0
DAY	2003	28.0	28.0	31.0	28.0	0.0	3.0	31.0	31.0	30.0	26.0	30.0	31.0	1,509.0	0
H2O	2003	8.3	1.8	9.1	2.7	6.7	6.7	7.8	5.4	5.8	5.6	5.5	5.0	389.9	0
OIL	2003	29.0	28.1	21.6	4.7	23.8	26.3	23.3	22.5	21.5	21.4	19.8	18.1	1,167.9	0
DAY	2004	31.0	17.0	9.0	15.0	24.0	0.0	3.0	3.0	12.0	31.0	30.0	31.0	650.0	0
H2O	2004	10.3	1.7	5.1	6.6	1.1	0.0	6.2	5.6	3.7	15.2	10.9	10.3	319.5	0
OIL	2004	30.5	18.3	10.7	12.9	23.7	0.0	9.7	11.3	23.1	43.5	35.7	31.1	907.8	0
Licence 4760 Well Name Tundra et al Pierson Prov. HZNTL Dev H Mineral CROWN															
Uwi 100.11-06-003-29W1.00 Field Name Pierson Pool Name Mission Canyon 3 C Field Code 7 Pool Code 41C Unit 0															
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,372.0	0
H2O	2006	214.1	184.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,008.1	0
OIL	2006	18.6	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,400.8	0
DAY	2005	0.0	0.0	0.0	0.0	6.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	2,313.0	0
H2O	2005	0.0	0.0	0.0	0.0	39.4	229.8	212.1	222.3	200.2	182.4	203.5	226.7	16,609.8	0
OIL	2005	0.0	0.0	0.0	0.0	1.5	18.4	17.8	20.6	18.0	15.5	17.6	19.1	5,366.5	0
DAY	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,492.0	0
H2O	2004	203.3	197.3	214.7	195.0	202.7	66.1	0.0	0.0	0.0	0.0	0.0	0.0	15,093.4	0
OIL	2004	7.0	6.9	7.6	6.8	7.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	5,238.0	0
DAY	2003	29.0	24.0	30.0	28.0	31.0	8.0	20.0	30.0	27.0	29.0	30.0	31.0	1,938.0	0
H2O	2003	209.6	159.4	189.6	167.7	186.8	49.0	123.8	218.9	213.6	234.8	234.6	230.0	14,014.3	0
OIL	2003	8.9	6.7	8.0	6.9	7.3	1.8	4.3	8.2	7.7	8.5	8.4	8.7	5,200.0	0
DAY	2002	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	2,130.0	0
H2O	2002	182.1	164.9	174.5	113.5	0.0	37.4	161.3	44.3	0.0	0.0	43.2	218.9	11,796.5	0
OIL	2002	10.3	10.0	10.2	6.5	0.0	2.0	7.4	2.1	0.0	0.0	2.2	9.0	5,114.6	0
DAY	2001	28.0	28.0	30.0	27.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	27.0	1,439.0	0
H2O	2001	202.8	216.7	216.5	195.8	226.2	187.9	191.5	169.0	180.3	187.1	178.9	175.2	10,656.4	0
OIL	2001	11.2	12.2	11.9	11.1	12.4	10.5	9.8	9.6	9.9	10.3	10.4	10.5	5,054.9	0
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	1,059.0	0
H2O	2000	233.5	221.8	227.4	44.2	242.1	240.4	258.0	217.2	177.9	218.2	211.6	229.1	8,328.5	0
OIL	2000	27.5	20.0	21.7	4.1	13.6	14.1	13.9	14.1	12.0	13.5	14.8	13.1	4,925.1	0
Licence 4761 Well Name Virden Roselea Unit No. 1 HZNTL Dev H Mineral FREEHOLD															
Uwi 103.10-25-010-26W1.00 Field Name Virden Pool Name Lodgepole B Field Code 5 Pool Code 59B Unit 1															
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,011.0	0
H2O	2006	834.9	703.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,225.8	0
OIL	2006	78.0	66.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,370.5	0
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,530.0	0
H2O	2005	766.2	709.2	901.0	707.0	940.0	869.6	931.8	835.4	721.4	758.0	740.7	814.5	53,687.8	0
OIL	2005	84.5	76.7	90.4	72.7	72.9	61.0	79.7	81.6	79.4	80.4	79.9	78.7	18,225.9	0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,598.0	0
H2O	2004	604.0	585.4	650.3	575.8	619.5	563.3	667.0	626.8	708.3	769.9	770.9	786.3	43,993.0	0
OIL	2004	43.4	41.6	41.9	39.5	41.5	40.6	40.9	42.7	85.9	87.2	83.8	85.9	17,288.0	0
DAY	2003	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	2,492.0	0
H2O	2003	645.3	440.1	576.0	684.5	644.7	587.6	624.6	442.1	432.3	557.8	595.4	785.9	36,065.5	0
OIL	2003	50.9	32.6	49.3	47.4	47.6	47.7	47.5	35.6	44.5	44.7	44.2	44.4	16,613.5	0
DAY	2002	31.0	28.0	29.0	30.0	31.0	29.0	30.0	20.0	30.0	31.0	30.0	31.0	1,880.0	0
H2O	2002	531.7	492.6	523.0	619.3	763.3	714.8	530.2	749.0	856.6	908.2	818.5	847.8	29,049.2	0
OIL	2002	110.7	113.6	98.4	64.5	69.5	50.2	70.6	44.6	64.1	68.6	64.4	64.5	16,077.2	0
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	2,492.0	0
H2O	2001	525.6	403.6	436.4	422.0	673.1	635.5	819.7	414.4	312.5	385.2	361.6	539.6	20,694.2	0
OIL	2001	160.0	141.4	157.1	155.9	68.4	96.1	166.0	157.4	119.6	119.3	110.1	112.1	15,193.4	0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,165.0	0
H2O	2000	471.5	406.0	505.6	479.1	527.0	518.6	540.6	519.9	492.9	505.8	502.0	507.5	14,665.0	0
OIL	2000	295.3	267.8	276.0	266.0	271.5	261.5	192.4	167.9	160.3	163.3	157.7	157.1	13,630.0	0
Licence 4763 Well Name Tundra Waskada HZNTL Dev H Mineral FREEHOLD															
Uwi 100.04-15-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 3 Pool Code 29I Unit 0															
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,915.0	0
H2O	2006	637.4	550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,226.4	0
OIL	2006	60.3	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,261.5	0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,856.0	0
H2O	2005	706.0	568.1	638.9	740.1	724.5	639.2	666.8	694.0	708.6	685.3	666.2	695.5	51,039.0	0
OIL	2005	45.0	42.3	42.7	42.7	52.3	46.3	45.7	45.2	45.6	48.9	40.0	47.5	6,145.7	0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,492.0	0
H2O	2004	848.6	773.6	825.1	794.8	785.5	802.5	745.4	745.4	642.2	794.7	681.0	706.5	42,905.8	0
OIL	2004	56.1	55.1	61.6	55.9	57.6	60.0	63.9	67.1	68.1	60.7	55.9	49.1	5,594.5	0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,127.0	0
H2O	2003	1060.2	949.1	1028.4	954.1	954.3	875.9	842.4	956.4	975.3	885.5	857.0	858.5	33,760.5	0
OIL	2003	53.2	57.9	70.2	67.8	84.3	74.5	78.6	61.9	66.0	68.9	50.2	27.9	9,803.4	0
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	2,492.0	0
H2O	2002	1283.4	1041.5	1058.0	1085.6	1144.5	1115.8	1079.9	883.4	1094.5	1091.5	985.9	1056.6	42,563.4	0
OIL	2002	110.4	96.9	103.9	105.6	97.9	86.1	115.8	93.0	81.2	88.7	77.0	46.4	11,221.8	0
DAY	2001	31.0	17.0	15.0	29.0	25.0	30.0	31.0	30.0	27.0	30.0	27.0	30.0	1,402.0	0
H2O	2001	34.1	18.7	140.1	630.1	918.9	1098.1	978.5	970.7	846.0	1080.1	1002.3	1425.1	9,642.8	0
OIL	2001	88.9	45.1	0.0	0.0	63.8	83.7	98.3	97.4	87.8	84.6	67.3	181.8	3,018.9	0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,077.0	0
H2O	2000	12.6	9.9	9.7	11.8	12.1	11.3	11.9	12.9	12.6	6.0	67.9	38.7	500.1	0
OIL	2000	46.9	19.4	64.8	45.6	42.7	43.0	42.7	40.8	38.9	7.8	101.3	98.7	2,120.2	0
Licence 4764 Well Name Daily Unit No. 3 HZNTL Dev H Mineral FREEHOLD															
Uwi 102.12-13-010-28W1.00 Field Name Daily Pool Name Lodgepole A Field Code 1 Pool Code 59A Unit 3															
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,972.0	0
H2O	2006	38.1	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,528.8	0
OIL	2006	31.3	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,422.2	0
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,492.0	0
H2O	2005	29.1	26.6	29.8	30.0	30.0	29.2	32.2	38.8	52.0	49.9	46.5	50.9	5,452.4	0
OIL	2005	43.0	38.8	40.5	39.9	43.9	38.6	40.1	38.4	36.8	37.5	3			

Licence		4785		Well Name		Birtail Unit No. 2 MW		Dev		V		Mineral		FREEHOLD					
Uwi	100.04-20-016-27W1.00	Field Name		Birtail		Pool Name		Bakken C		Field Code		15		Pool Code		60C Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2004	719.5	686.0	434.4	488.3	503.0	361.4	226.5	447.9	458.3	481.0	478.0	478.0	333.8	14,072.7				
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2003	815.9	733.6	724.9	480.7	0.0	785.6	730.8	803.3	758.7	646.4	323.4	468.3	468.3	8,454.6				
DAY	2002	13.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2002	10.2	13.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	6.8	9.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	153.2	188.9	137.7	171.7	126.6	414.9	1,183.0					
DAY	2002	31.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	32.0	1,759.0				
H2O	2001	23.7	11.9	21.9	21.6	19.5	18.5	18.2	17.7	18.0	17.7	14.2	10.0	931.8					
OIL	2001	15.3	6.6	13.6	14.4	13.0	13.0	13.8	12.8	13.0	12.8	10.3	7.0	779.9					
DAY	2000	18.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	945.0					
H2O	2000	14.2	16.3	24.9	24.5	21.5	18.2	20.0	20.3	18.3	18.4	13.8	2.7	718.9					
OIL	2000	10.8	12.2	11.6	9.0	12.9	14.4	14.5	14.7	14.2	13.6	16.7	1.8	634.3					
Licence		4786		Well Name		Kola Unit No. 2 HZNTL		Dev		H		Mineral		FREEHOLD					
Uwi	100.06-33-010-29W1.00	Field Name		Birtail		Pool Name		Bakken A		Field Code		1		Pool Code		60A Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	9.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	82.3	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0
H2O	2005	12.3	10.8	11.0	10.9	11.2	11.3	10.9	9.5	9.1	9.3	9.0	9.4	783.1					
OIL	2005	93.4	85.1	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	2,598.0					
H2O	2004	9.7	8.8	9.1	8.7	9.5	10.4	10.5	11.0	10.6	11.9	11.3	12.4	658.4					
OIL	2004	93.7	86.0	93.5	86.9	83.8	94.4	92.2	93.0	92.6	90.3	87.5	92.0	12,630.4					
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,134.0					
H2O	2003	8.7	8.0	10.9	11.6	12.7	13.0	13.4	11.4	9.2	9.7	9.2	9.6	534.5					
OIL	2003	105.3	98.9	103.7	94.4	102.3	95.4	102.4	97.7	93.0	97.3	95.8	94.9	11,544.5					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,759.0					
H2O	2002	12.3	12.1	14.1	13.8	12.9	12.5	12.6	7.2	5.8	8.0	7.6	8.6	407.1					
OIL	2002	115.3	105.3	118.7	114.1	115.1	108.8	109.9	112.9	105.5	105.6	108.0	106.1	10,363.4					
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,404.0					
H2O	2001	1.3	3.5	4.1	3.7	3.8	5.7	6.7	8.4	8.6	10.7	10.9	12.5	279.6					
OIL	2001	165.4	151.8	164.2	154.5	156.3	136.5	125.3	127.7	119.6	121.2	115.4	117.2	9,038.1					
DAY	2000	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	1,260.0					
H2O	2000	2.0	1.8	1.4	1.3	1.3	1.5	1.6	1.5	1.3	1.0	1.0	1.3	199.7					
OIL	2000	193.2	172.0	178.6	179.0	169.2	171.8	181.0	174.0	160.4	172.3	173.7	167.1	7,383.0					
Licence		4789		Well Name		Tundra et al Pierson Prov. HZNTL		Dev		H		Mineral		CROWN					
Uwi	102.12-06-003-29W1.00	Field Name		Pierson		Pool Name		Mission Canyon 3 C		Field Code		7		Pool Code		41C Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	4161.1	3691.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	50.9	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0
H2O	2005	4164.2	3753.7	4045.6	4229.9	4425.8	4104.7	3853.0	4071.9	4025.9	3843.4	4108.8	3615.0	350,351.8					
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,430.0					
H2O	2004	4314.6	4016.5	4311.6	3908.2	4042.3	3978.0	4081.0	2777.3	4191.3	4103.0	4068.5	4241.3	203,109.9					
OIL	2004	47.6	44.4	50.9	45.5	51.4	48.6	54.3	38.1	84.8	73.8	68.5	68.6	68.6					
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	25,000.0					
H2O	2003	3941.0	3582.8	3994.7	3843.6	4025.4	3834.0	3987.6	3296.2	3882.8	3985.4	3763.7	4167.0	254,076.3					
OIL	2003	72.7	63.7	67.6	57.1	59.7	53.3	49.9	53.7	49.7	49.3	44.8	51.1	20,753.6					
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,712.0					
H2O	2002	4286.3	3749.9	4198.5	4011.7	4280.6	4290.4	4082.5	4224.4	4022.1	4312.9	4202.0	3965.6	207,233.0					
OIL	2002	97.5	89.1	94.4	90.2	96.5	89.3	75.0	80.1	77.2	79.8	67.4	71.7	20,081.0					
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,103.0					
H2O	2001	3876.9	3826.5	4138.2	3949.9	4193.6	4145.2	4292.9	4203.0	4099.8	4273.0	3989.5	4106.7	157,606.1					
OIL	2001	135.3	125.5	167.1	162.8	167.1	154.7	138.1	146.7	132.0	135.8	110.5	100.4	19,072.8					
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	22.0	26.0	31.0	988.0					
H2O	2000	4492.8	4278.8	4320.6	4281.1	4574.3	4147.3	4504.7	3868.1	3848.2	2847.3	3590.3	4200.7	108,530.9					
OIL	2000	341.4	291.8	279.5	248.1	249.0	247.3	220.5	218.8	218.6	147.6	189.5	165.6	17,369.8					
Licence		4790		Well Name		Enerpius Kirkella Prov. DIR		Dev		D		Mineral		CROWN					
Uwi	100.12-10-012-29W1.00	Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	25732.9	23565.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	165.8	135.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	24.0	30.0	31.0	2,302.0					
H2O	2005	21774.1	14872.0	16866.6	16083.0	17341.7	16701.6	8736.7	0.0	0.0	14937.7	22696.2	26707.9	998,504.9					
OIL	2005	45.6	12.9	21.4	31.9	32.3	30.0	14.7	0.0	0.0	22.7	89.5	155.6	7,042.6					
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,632.0					
H2O	2004	22462.0	21015.4	21903.3	22679.9	22572.4	16664.5	17927.2	11973.4	11664.8	1603.2	1964.5	13040.6	821,987.4					
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	1,658.0					
H2O	2003	17260.3	15635.1	14815.1	16791.6	1													

Licence	4809	Well Name	Tundra et al Tilston HZNTL												Dev	H	Mineral	FREEHOLD						
Uwi	105.01-08-006-29W1.00	Field Name	Tilston												Pool Name	Mission Canyon 1 C			Field Code	2	Pool Code	44C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
H2O	2002	11949.1	10876.1	12283.6	11377.7	12321.8	11521.8	12096.4	13497.7	13271.9	13036.7	13630.9	13542.8	423,628.7										
OIL	2002	329.8	269.1	280.3	271.5	266.4	236.0	242.8	237.4	226.9	235.0	234.8	209.7	18,107.9										
DAY	2001	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215.0										
H2O	2005	11454.1	10443.6	11043.3	12355.2	12111.5	12811.2	13775.3	14484.2	14164.2	15932.2	15797.5	15494.7	474,232.2										
OIL	2001	443.0	389.7	383.3	374.1	385.9	336.2	368.0	343.1	335.6	318.4	315.7	329.4	15,065.8										
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	30.0	31.0	857.0										
H2O	2000	5628.9	4480.7	4541.0	4575.7	4800.4	4770.4	4431.3	3178.2	7502.3	10606.7	10785.1	11367.3	137,213.1										
OIL	2000	241.6	223.4	250.6	235.8	242.0	228.5	194.6	327.8	353.2	425.0	418.5	440.6	10,746.0										
Licence	4810	Well Name	Tundra et al Tilston HZNTL												Dev	H	Mineral	FREEHOLD						
Uwi	102.05-15-006-29W1.00	Field Name	Tilston												Pool Name	Mission Canyon 1 D			Field Code	2	Pool Code	44D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,530.0										
H2O	2006	1271.2	1241.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,322.5										
OIL	2006	19.7	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,484.7										
DAY	2005	31.0	28.0	30.0	29.0	28.0	28.0	29.0	31.0	9.0	28.0	30.0	31.0	2,471.0										
H2O	2005	2238.9	2146.0	2380.3	2052.3	1747.2	1860.9	2269.0	2394.3	652.4	2128.1	2243.3	2446.2	15,839.9										
OIL	2005	35.2	33.2	35.9	32.9	26.9	28.8	31.3	30.5	6.9	21.6	22.1	20.2	19,447.0										
DAY	2004	26.0	12.0	31.0	30.0	29.0	5.0	0.0	12.0	29.0	30.0	27.0	30.0	2,139.0										
H2O	2004	2075.2	815.0	2356.0	2044.4	2172.4	366.4	0.0	889.0	2247.5	2351.5	209.1	2171.8	11,880.2										
OIL	2004	30.7	9.3	33.8	33.0	30.1	4.7	0.0	20.9	49.7	48.8	37.9	33.7	19,123.5										
DAY	2003	31.0	28.0	31.0	27.0	6.0	27.0	28.0	30.0	30.0	31.0	30.0	31.0	1,178.0										
H2O	2003	2276.2	1804.8	2196.1	128.6	422.9	1955.8	2038.0	2269.4	2253.0	2395.6	2340.8	2510.6	114,071.0										
OIL	2003	43.7	35.9	43.7	2.4	8.5	39.2	41.7	44.6	43.7	46.0	43.5	39.8	18,788.2										
DAY	2002	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	1,573.0										
H2O	2002	2583.3	2142.6	2059.1	2356.0	2481.2	1932.2	1875.3	2257.3	2287.8	2593.3	2469.6	2210.2	25,166.7										
OIL	2002	71.4	63.0	70.6	55.6	59.8	52.0	49.9	46.8	48.9	39.5	38.9	39.5	18,355.5										
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,208.0										
H2O	2001	2320.8	2150.6	2444.4	2412.1	2513.1	2366.8	2389.6	2495.7	2320.9	2387.5	2463.7	2555.4	61,922.8										
OIL	2001	214.2	173.2	168.6	133.9	121.3	113.8	94.2	94.2	87.0	84.9	70.8	70.9	17,719.6										
DAY	2000	31.0	29.0	31.0	31.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	844.0										
H2O	2000	1321.9	1537.6	1648.9	1922.3	1928.4	1932.2	1955.2	1973.5	2018.2	2210.0	2210.0	2258.5	32,102.2										
OIL	2000	495.0	474.1	403.3	357.6	395.6	373.0	360.3	352.6	330.7	316.1	282.6	259.4	10,292.6										
Licence	4811	Well Name	Birdtail Unit No. 2 Prov. WIN												Dev	V	Mineral	CROWN						
Uwi	102.02-19-016-27W1.00	Field Name	Birdtail												Pool Name	Bakken C			Field Code	15	Pool Code	60C	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2										
WIN	2006	158.2	136.1	178.1	172.2	132.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,154.9										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0										
WIN	2005	200.4	183.8	198.3	174.0	201.4	191.1	210.2	186.4	0.0	153.8	135.6	178.1	12,377.8										
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2										
WIN	2004	260.7	245.8	250.9	219.3	219.9	157.1	156.4	239.7	225.8	225.5	212.5	144.0	10,364.3										
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0										
WIN	2003	675.6	594.0	747.6	325.9	0.0	572.2	0.0	0.0	390.2	274.7	221.8	276.6	7,806.7										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2										
WIN	2002	0.0	0.0	0.0	0.0	0.0	84.5	542.5	610.7	607.3	598.2	438.1	846.8	19,322.5										
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0										
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0										
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0										
Licence	4816	Well Name	Tundra Waskada SMD												Dev	V	Mineral	FREEHOLD						
Uwi	100.09-25-001-24W1.00	Field Name	Waskada												Pool Name	Mission Canyon 1 M			Field Code	3	Pool Code	44M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,196.4										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.1										
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,813.8										
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.0										
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,196.4										
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.1										
WIN	2001	8954.0	8285.0	2491.0	7522.0	2060.3	7964.0	8206.0	9191.6	4508.6	1888.1	1194.4	80.9	141,441.3										
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.0										
H2O	2000	0.0	0.0	0.0	0																			

Licence	4838	Well Name	Enerplus Kirkella DTR												Dev	D	Mineral	FREEHOLD							
Uwi	100.01-15-012-29W1.00												Field Name	Kirkella			Pool Name	Lodgepole Daly A			Field Code	9	Pool Code	54A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2003	8.7	8.4	8.8	7.4	8.7	9.2	7.6	7.7	7.5	7.4	6.8	6.6	4,294.2											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	31.0	30.0	31.0	1,081.0											
H2O	2002	173.4	155.9	169.5	160.1	161.7	155.6	143.1	76.2	109.5	46.0	95.5	101.8	6,964.2											
OIL	2001	17.1	17.1	18.2	20.1	25.2	29.1	33.1	31.2	31.2	28.1	28.2	28.2	4,828.3											
DAY	2001	30.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	728.0											
H2O	2001	327.9	54.7	144.0	140.0	134.6	126.0	142.1	147.3	166.2	175.0	171.5	175.9	5,415.9											
OIL	2001	209.4	22.8	58.4	57.3	52.2	50.8	53.8	48.1	18.1	19.7	18.7	19.1	3,986.9											
DAY	2000	26.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	26.0	380.0											
H2O	2000	256.8	201.7	0.2	335.0	343.1	321.9	243.9	317.3	316.8	329.8	299.7	270.7	3,510.7											
OIL	2000	31.6	289.4	982.9	113.7	220.5	227.5	234.8	219.1	219.1	219.1	184.2	175.5	3,358.5											
Licence	4839	Well Name	Enerplus Kirkella DTR												Dev	V	Mineral	FREEHOLD							
Uwi	100.02-15-012-29W1.00												Field Name	Kirkella			Pool Name	Lodgepole Daly A			Field Code	9	Pool Code	54A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,176.0											
H2O	2006	11.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,351.8											
OIL	2006	9.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,087.1											
DAY	2005	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,137.0											
H2O	2005	16.1	7.2	8.4	8.2	8.8	8.5	8.4	91.6	4.4	10.0	11.8	12.3	9,329.8											
OIL	2005	10.5	5.0	6.4	6.4	6.4	6.4	5.6	6.7	6.5	6.9	7.7	8.0	14,579.3											
DAY	2004	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,761.0											
H2O	2004	18.5	18.5	20.8	21.5	21.8	16.6	17.1	11.4	11.0	13.7	16.3	14.5	9,216.1											
OIL	2004	16.5	13.6	17.7	17.5	18.4	17.5	17.0	16.8	14.9	13.3	12.5	11.1	2,989.1											
DAY	2003	31.0	26.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	1,401.0											
H2O	2003	16.8	13.9	16.5	16.1	18.4	18.7	16.8	18.9	18.0	18.6	18.4	19.1	9,014.4											
OIL	2003	22.2	19.3	22.3	19.7	23.0	19.3	19.3	19.2	19.9	18.7	18.7	18.3	4,828.3											
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	1,044.0											
H2O	2002	317.9	337.2	371.0	354.1	363.3	349.8	309.6	93.2	29.6	7.3	15.1	16.2	8,044.2											
OIL	2002	19.4	17.5	28.0	39.2	40.2	37.7	13.4	12.3	11.1	17.4	16.0	20.9	2,565.1											
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	687.0											
H2O	2001	312.7	273.3	310.8	299.9	304.7	285.4	293.4	292.5	348.8	360.0	356.4	365.6	6,185.9											
OIL	2001	101.4	87.4	95.2	95.5	91.5	89.1	95.2	83.4	18.3	22.2	18.4	18.8	2,292.0											
DAY	2000	5.0	29.0	30.0	30.0	30.0	24.0	28.0	31.0	28.0	31.0	29.0	27.0	322.0											
H2O	2000	0.6	186.3	0.1	218.5	206.0	189.8	225.7	259.5	249.9	306.9	278.9	260.2	2,382.4											
OIL	2000	35.6	178.1	157.4	149.2	156.7	129.1	138.8	137.6	116.4	100.9	91.3	84.3	1,475.4											
Licence	4840	Well Name	Enerplus Kirkella DIR COM												Dev	D	Mineral	FREEHOLD							
Uwi	100.11-15-012-29W1.00												Field Name	Kirkella			Pool Name	Crimoidal B			Field Code	9	Pool Code	55B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.0											
H2O	2006	363.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,601.9											
OIL	2006	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,579.3											
DAY	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	912.0											
H2O	2005	1638.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.8											
OIL	2005	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,548.2											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	869.0											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.1	1082.5	1121.6	1330.1	1187.0	5,835.7											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,528.1											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,467.1											
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.0											
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4											
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,467.1											
DAY	2001	31.0	27.0	30.0	27.0	28.0	29.0	31.0	31.0	30.0	20.0	0.0	0.0	716.0											
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	3.4											
OIL	2001	393.7	326.3	368.7	166.4	181.6	160.1	156.8	128.6	96.0	50.3	0.0	0.0	14,467.1											
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	29.0	27.0	432.0											
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2000	1462.9	944.7	922.4	573.9	534.0	437.1	438.2	418.5	412.2	452.5	378.2	357.6	1,438.6											
Licence	4841	Well Name	Enerplus Kirkella DIR COM												Dev	V	Mineral	CROWN							
Uwi	100.11-15-012-29W1.02												Field Name	Kirkella			Pool Name	Bakken - Three Forks A			Field Code	9	Pool Code	62A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0											
H2O	2006	0.0	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4											
OIL	2006	0.0	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0											
Licence	4842	Well Name	Enerplus Kirkella Prov. DIR SWD												Dev	D	Mineral	CROWN							
Uwi	100.02-10-10-012-29W1.00												Field Name	Kirkella			Pool Name	Lodgepole Daly A			Field Code	9	Pool Code	54A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,401.7											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8											
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0											
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.1	0.0	0.0	0.0	0.0	48,401.7											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	256.8											
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	318.3											
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4158.9	4051.7	4198.2	4978.7	4442.9	47,949.6											
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	11.5	17.3	16.2	14.3	255.7											
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	26.0	0.0	0.0	165.0											
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5837.6	6586.3	5587.0	0.0	0.0	26,119.2											
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3																

Licence	4857	Well Name	Tundra Whitewater HZNTL					Dev	H	Mineral	FREEHOLD				
Uwi	102.02-17-003-21W1.00					Field Name	Whitewater	Pool Name	Lodgepole WL A	Field Code	6	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2004	290.2	273.3	270.0	235.0	204.3	191.0	211.6	209.5	192.0	147.5	215.0	231.3	2,778.6	
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	215.3	258.5	1,399.0	
H2O	2006	248.4	241.3	258.1	204.5	249.8	243.9	247.8	244.5	234.9	215.3	245.2	284.2	91,709.9	
OIL	2003	321.4	266.7	281.8	290.7	293.7	267.6	270.0	286.0	282.5	289.1	296.2	308.4	25,112.9	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,034.0	
H2O	2002	2714.9	2557.1	2957.7	2855.5	2632.6	2324.6	2503.6	2359.3	2086.7	2204.2	2343.6	2632.3	62,327.3	
OIL	2002	508.8	369.9	492.2	502.3	519.2	510.4	486.2	418.7	385.7	388.4	234.5	325.8	31,658.8	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	670.0	
H2O	2001	2016.8	1823.2	2371.7	2072.5	1895.4	1591.5	1382.4	1393.9	2063.2	2193.3	2164.8	2621.1	37,155.2	
OIL	2001	757.9	604.0	682.1	601.7	608.9	551.6	489.9	457.5	485.1	565.5	534.7	516.9	19,383.7	
DAY	2000	0.0	2.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0	
H2O	2000	0.0	24.1	99.6	241.7	345.5	420.8	578.1	654.0	892.6	1035.8	1263.9	1594.2	7,150.3	
OIL	2000	0.0	24.1	1037.7	989.5	927.5	799.9	905.2	833.3	913.8	1144.4	1042.4	911.9	9,529.7	
Licence	4858	Well Name	Tundra Whitewater Prov. HZNTL					Dev	H	Mineral	PORTIONAL				
Uwi	102.01-20-003-21W1.00					Field Name	Whitewater	Pool Name	Lodgepole WL A	Field Code	6	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,105.0	
H2O	2006	6.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.0	
OIL	2006	43.6	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,560.2	
DAY	2005	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,046.0	
H2O	2005	8.1	7.5	7.3	5.1	7.8	7.5	7.4	7.3	6.4	6.8	6.5	6.8	527.3	
OIL	2005	51.2	47.0	51.8	32.8	47.9	44.9	48.6	45.0	48.1	47.4	41.5	44.3	4,481.8	
DAY	2004	31.0	29.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,690.0	
H2O	2004	2016.8	1823.2	2371.7	2072.5	1895.4	1591.5	1382.4	1393.9	2063.2	2193.3	2164.8	2621.1	37,155.2	
OIL	2004	57.7	54.1	57.6	55.4	49.4	47.3	53.2	51.8	48.3	52.7	50.6	52.5	3,931.3	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	1,329.0	
H2O	2003	5.3	5.0	5.8	5.4	5.5	5.3	5.5	8.8	8.4	7.8	7.4	8.1	354.3	
OIL	2003	60.8	52.5	61.9	56.1	57.3	53.4	54.1	49.5	56.5	53.3	54.2	60.2	3,300.7	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	978.0	
H2O	2002	16.3	15.9	7.5	4.1	5.8	5.2	5.7	5.7	5.7	5.7	5.7	5.7	484.5	
OIL	2002	60.2	58.3	59.2	60.5	61.2	52.9	59.1	57.0	60.7	61.2	56.7	60.0	2,630.9	
DAY	2001	31.0	28.0	31.0	7.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	615.0	
H2O	2001	11.3	7.2	12.0	1.1	2.8	4.3	4.1	4.2	4.2	4.5	4.5	5.6	211.9	
OIL	2001	99.6	64.9	69.9	17.3	48.3	68.4	71.1	65.9	62.4	61.9	60.0	62.1	1,923.9	
DAY	2000	0.0	0.0	20.0	27.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	284.0	
H2O	2000	0.0	0.0	1.7	4.4	1.4	2.0	2.3	1.8	1.4	1.9	1.3	1.1	136.1	
OIL	2000	0.0	0.0	215.2	135.4	153.1	130.5	118.2	90.5	73.2	81.0	70.0	101.9	1,172.1	
Licence	4859	Well Name	EOG Dand					Dev	V	Mineral	FREEHOLD				
Uwi	100.01-25-004-23W1.00					Field Name	Other Areas	Pool Name	Lodgepole WL C	Field Code	99	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.9	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8	
DAY	2005	4.0	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0	
H2O	2005	0.9	7.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.5	
OIL	2005	0.6	4.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8	
DAY	2004	4.0	0.0	0.0	0.0	6.0	7.0	8.0	0.0	16.0	19.0	14.0	30.0	586.0	
H2O	2004	0.9	0.0	0.0	0.0	5.3	6.7	5.8	0.0	8.4	5.1	6.5	6.3	264.0	
OIL	2004	0.6	0.0	0.0	0.0	3.1	4.1	3.6	0.0	5.1	3.1	4.0	3.8	215.1	
DAY	2003	31.0	27.0	18.0	0.0	6.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	482.0	
H2O	2003	16.3	13.9	7.5	1.2	1.2	12.2	12.2	10.7	10.7	11.1	10.7	11.1	71.7	
OIL	2003	9.9	8.5	4.6	0.0	3.9	8.2	7.4	6.6	6.4	5.3	5.3	4.8	187.7	
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	9.0	26.0	29.0	188.0	
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	8.5	27.7	18.6	103.2	
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	6.9	11.2	11.4	116.0	
DAY	2001	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	30.0	30.0	1,133.0	
H2O	2001	7.3	7.3	4.4	0.0	1.4	2.0	2.3	1.8	14.9	12.0	12.0	12.0	134.6	
OIL	2001	22.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	22.4	14.8	5.1	76.5	76.5	
Licence	4860	Well Name	EOG Whitewater					Dev	V	Mineral	FREEHOLD				
Uwi	102.11-02-003-21W1.02					Field Name	Whitewater	Pool Name	Lodgepole WL B	Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.0	
H2O	2006	0.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	
OIL	2006	9.1	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.1	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,993.0	
H2O	2005	0.7	10.5	14.4	14.5	13.3	11.0	11.0	9.6	9.5	9.2	8.4	9.7	717.2	
OIL	2005	8.7	10.5	14.4	14.5	13.3	11.0	11.0	9.6	9.5	9.2	8.4	9.7	717.2	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,628.0	
H2O	2004	0.8	0.6	0.6	0.6	0.6	0.6	1.0	0.9	1.1	1.4	0.8	0.8	52.9	
OIL	2004	9.5	7.4	7.9	7.7	8.1	7.3	9.0	10.0	13.2	14.4	11.8	10.3	587.4	
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	1,262.0	
H2O	2003	1.0	1.1	1.0	1.0	1.2	1.2	1.4	1.1	1.2	1.1	1.2	1.1	113.1	
OIL	2003	10.5	10.5	10.1	10.4	11.7	10.2	8.4	7.6	6.9	10.5	8.4	8.5	470.8	
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	908.0	
H2O	2002	1.3	0.9	1.0	0.9	1.0	0.9	0.9	0.9	0.9	1.0	0.9	1.3	32.2	
OIL	2002	11.9	10.3	10.3	11.0	11.2	10.4	11.2	10.1	11.7	12.6	11.0	12.7	357.1	
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	547.0	
H2O	2001	1.1	1.0	1.0	1.0	1.1	1.1	1.4	1.1	1.1	1.2	1.1	1.1	113.1	
OIL	2001	14.2	11.8	11.9	10.3	10.5	15.3	13.0	11.8	11.5	12.3	12.0	12.5	222.7	
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	182.0	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.6	1.3	1.6	1.3	1.3	6.9	
OIL	2000	0.0	0.0	0.											

Licence 4885 Well Name Tundra Daly Prov. HZNTL Dev H Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2003-2006.

Licence 4886 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4887 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4888 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4889 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4890 Well Name Tundra Daly HZNTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4891 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4892 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4893 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4894 Well Name Canada West South Pipestone Prov. HZNTL Dev H Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4895 Well Name Enerpius Kirkella COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4896 Well Name Enerpius Kirkella COM Dev V Mineral FREEHOLD

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4897 Well Name Canada West South Pipestone Prov. HZNTL Dev H Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence 4898 Well Name Canada West South Pipestone Prov. HZNTL Dev H Mineral CROWN

Table with columns: Fluid, Year, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Cumulative. Rows include DAY, H2O, OIL for years 2006-2001.

Licence	4896	Well Name	Enerplus Kirkella COM				Dev	V	Mineral	FREEHOLD						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	36.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0	231.3	480.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	25.7	58.7		
Uwi	100.15-15-012-29W1.02	Field Name	Kirkella				Pool Name	Bakken A				Field Code	9	Pool Code	54A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	895.0		
H2O	2006	237.3	217.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,954.8		
OIL	2006	27.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	748.1		
DAY	2005	22.0	25.0	31.0	28.0	31.0	29.0	31.0	31.0	31.0	31.0	30.0	30.0	836.0		
H2O	2005	194.8	175.2	284.2	284.2	304.6	303.6	327.7	316.6	257.0	629.2	438.6	259.4	17,500.2		
OIL	2005	8.1	9.7	16.6	14.8	16.1	14.5	12.0	19.3	16.7	19.9	24.1	26.6	697.4		
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	496.0		
H2O	2004	998.3	937.5	973.4	1016.2	1005.8	752.1	801.1	501.7	513.9	678.0	782.0	710.8	13,470.5		
OIL	2004	33.0	25.4	30.6	30.4	31.3	29.4	29.5	27.1	26.0	37.1	33.4	30.1	499.0		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	32.0	134.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	89.1	170.2		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7	28.5	61.2		
Licence	4897	Well Name	North Viriden Scallion Unit No. 1 HZNTL				Dev	H	Mineral	FREEHOLD						
Uwi	102.12-26-011-26W1.02	Field Name	Viriden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,837.0		
H2O	2006	23.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,105.2		
OIL	2006	14.3	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,244.9		
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	31.0	31.0	30.0	27.0	1,778.0		
H2O	2005	12.5	12.9	12.3	11.8	12.1	11.7	11.9	12.4	17.6	21.6	22.1	20.5	2,060.6		
OIL	2005	31.2	27.7	18.1	17.6	17.8	16.5	17.2	17.2	16.4	14.6	13.8	12.6	2,118.0		
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,418.0		
H2O	2004	15.9	14.5	15.3	14.8	15.2	16.0	14.3	13.6	13.5	12.3	11.9	12.2	1,881.2		
OIL	2004	30.3	29.7	30.3	27.3	28.3	27.0	28.0	26.2	28.0	31.3	32.1	31.2	1,997.1		
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	18.0	6.0	31.0	30.0	31.0	1,052.0		
H2O	2003	24.9	22.7	24.1	22.1	26.7	25.9	24.7	23.6	24.5	24.6	16.7	17.6	1,750.7		
OIL	2003	40.3	39.7	46.1	42.7	49.4	46.2	47.2	27.3	8.5	46.2	31.8	32.0	6,447.4		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	724.0		
H2O	2002	7.2	6.5	21.6	18.2	27.9	27.5	26.6	25.4	25.7	24.6	20.1	20.8	1,462.8		
OIL	2002	31.4	28.6	47.2	43.4	42.3	44.7	44.4	44.2	41.2	44.1	47.3	50.5	1,190.0		
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	20.0	31.0	31.0	359.0		
H2O	2001	32.7	19.7	144.9	136.0	114.0	210.7	354.4	134.4	320.2	335.9	316.8	312.9	6,152.7		
OIL	2001	76.3	72.1	90.0	83.6	54.7	29.1	35.1	42.5	29.0	21.7	0.0	33.3	680.7		
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0		
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	224.6	335.8		
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5	72.8	113.3		
Licence	4899	Well Name	Enerplus Kirkella				Dev	V	Mineral	FREEHOLD						
Uwi	100.16-16-012-29W1.02	Field Name	Kirkella				Pool Name	Lodgepole Daly A				Field Code	9	Pool Code	54A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,707.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0		
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0		
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0		
Licence	4900	Well Name	Tundra Deloraine HZNTL				Dev	H	Mineral	FREEHOLD						
Uwi	100.13-32-002-31W1.00	Field Name	Other Areas				Pool Name	Mission Canyon 1 A				Field Code	99	Pool Code	44A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,920.0		
H2O	2006	401.8	354.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,707.8		
OIL	2006	70.6	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,096.5		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0		
H2O	2005	429.6	373.9	381.8	369.2	386.9	365.6	361.7	361.8	360.4	376.8	366.9	389.2	19,955.4		
OIL	2005	99.1	82.7	79.0	76.2	82.2	76.7	77.7	67.7	67.2	70.8	68.5	70.6	12,965.9		
DAY	2004	31.0	29.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	1,496.0		
H2O	2004	324.8	292.5	306.3	285.8	297.9	210.7	354.4	220.2	320.2	335.9	316.8	312.9	6,152.7		
OIL	2004	113.5	101.0	101.2	119.6	109.7	107.4	111.9	101.5	76.3	74.0	96.2	99.1	12,049.5		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,134.0		
H2O	2003	391.8	335.4	359.0	345.4	370.1	364.1	348.1	337.6	322.7	342.3	314.4	342.9	11,424.5		
OIL	2003	159.2	136.9	145.7	148.8	154.5	146.2	135.0	128.6	135.4	135.6	114.1	121.8	10,838.1		
DAY	2002	31.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	771.0		
H2O	2002	367.8	327.9	376.9	336.8	336.0	287.7	306.5	326.7	331.3	346.7	316.8	312.9	3,759.7		
OIL	2002	233.3	201.8	212.1	191.5	192.9	182.5	212.1	194.3	185.6	192.6	154.7	149.4	9,176.3		
DAY	2001	29.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	408.0		
H2O	2001	184.9	195.1	168.3	234.5	196.5	211.1	273.8	309.3	322.0	301.2	305.1	241.7	3,228.7		
OIL	2001	783.1	617.2	507.3	510.8	481.1	407.9	397.2	391.0	292.0	3					

Licence	4932	Well Name	Goodlands Unit No. 1										Dev	V	Mineral	FREEHOLD			
Uwi	100.03-14-001-24W1.00										Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2006	13.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,311.0	0.0	0.0	0.0		
OIL	2006	24.6	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,691.7	0.0	0.0	0.0		
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,778.0	0.0	0.0	0.0		
H2O	2005	18.9	15.2	14.2	13.2	13.3	15.6	12.3	12.8	14.7	14.7	14.7	14.7	1,720.7	0.0	0.0	0.0		
OIL	2005	20.4	19.9	18.1	22.0	26.0	23.6	23.1	24.8	24.6	25.5	25.3	26.4	2,645.6	0.0	0.0	0.0		
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,414.0	0.0	0.0	0.0		
H2O	2004	16.3	13.0	10.4	11.1	11.5	12.8	15.1	16.5	14.8	17.5	15.1	16.9	1,116.1	0.0	0.0	0.0		
OIL	2004	34.8	32.9	25.2	22.5	20.9	20.6	23.8	23.2	22.3	21.5	20.9	19.2	2,365.7	0.0	0.0	0.0		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	1,051.0	0.0	0.0	0.0		
H2O	2003	17.9	102.6	65.8	58.9	49.2	49.1	31.7	30.3	35.0	30.0	33.0	22.7	5,417.4	0.0	0.0	0.0		
OIL	2003	40.5	31.6	38.5	40.0	41.8	33.3	28.9	41.2	35.4	36.4	33.8	31.0	2,077.9	0.0	0.0	0.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	686.0	0.0	0.0	0.0		
H2O	2002	16.8	16.2	19.2	19.4	19.2	18.0	20.1	24.2	23.2	32.2	29.2	19.5	774.9	0.0	0.0	0.0		
OIL	2002	42.1	38.2	43.2	47.1	49.4	39.7	57.4	58.9	44.0	52.0	50.8	43.2	1,645.5	0.0	0.0	0.0		
DAY	2001	2.0	28.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	325.0	0.0	0.0	0.0		
H2O	2001	17.9	102.6	65.8	58.9	49.2	49.1	31.7	30.3	35.0	30.0	33.0	22.7	5,417.4	0.0	0.0	0.0		
OIL	2001	0.0	0.0	232.1	125.6	128.8	102.4	85.5	90.9	73.5	70.6	69.4	50.5	1,079.5	0.0	0.0	0.0		
Licence	4933	Well Name	Tundra Waskada										Dev	V	Mineral	FREEHOLD			
Uwi	100.06-14-001-24W1.00										Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,778.0	0.0	0.0	0.0		
H2O	2006	713.5	802.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,516.5	0.0	0.0	0.0		
OIL	2006	9.2	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.7	0.0	0.0	0.0		
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,721.0	0.0	0.0	0.0		
H2O	2005	939.4	795.4	145.4	804.1	984.2	928.6	954.6	962.3	943.6	943.6	910.7	841.4	5,100.8	0.0	0.0	0.0		
OIL	2005	23.9	10.7	12.9	10.4	10.8	10.8	12.5	17.6	16.5	9.8	3.4	3.1	2,014.1	0.0	0.0	0.0		
DAY	2004	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,358.0	0.0	0.0	0.0		
H2O	2004	1144.6	1037.5	1078.3	1013.1	725.8	1041.4	973.1	958.2	819.2	1026.9	887.7	955.8	4,018.0	0.0	0.0	0.0		
OIL	2004	50.5	50.3	52.0	45.6	20.1	28.8	30.4	33.5	30.2	30.7	26.0	19.1	1,851.7	0.0	0.0	0.0		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,002.0	0.0	0.0	0.0		
H2O	2003	1012.4	936.5	1087.8	974.7	994.5	924.1	921.4	905.3	912.3	714.5	974.4	118.3	28,522.4	0.0	0.0	0.0		
OIL	2003	17.3	19.3	28.6	18.5	16.9	33.2	10.4	7.1	4.8	0.0	24.2	83.9	1,434.5	0.0	0.0	0.0		
DAY	2002	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	638.0	0.0	0.0	0.0		
H2O	2002	797.5	1034.2	1087.7	1066.0	1114.5	967.0	1040.3	933.8	1041.0	1139.0	1025.3	1056.9	17,073.2	0.0	0.0	0.0		
OIL	2002	80.5	127.3	91.3	66.5	97.9	82.5	85.5	73.3	42.8	41.7	37.7	40.0	1,160.3	0.0	0.0	0.0		
DAY	2001	2.0	27.0	17.0	5.0	25.0	22.0	26.0	31.0	30.0	31.0	30.0	31.0	277.0	0.0	0.0	0.0		
H2O	2001	1.2	371.1	270.1	17.0	11.0	367.2	346.7	319.2	523.7	526.7	523.7	523.7	4,460.0	0.0	0.0	0.0		
OIL	2001	0.0	0.0	78.7	27.5	1.9	38.9	19.2	28.7	23.7	32.7	38.7	22.8	303.3	0.0	0.0	0.0		
Licence	4934	Well Name	Goodlands Unit No. 1 Prov. W1W										Dev	V	Mineral	CROWN			
Uwi	100.13-11-001-24W1.00										Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.0	0.0	0.0	0.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.5	0.0	0.0	0.0		
WIN	2006	102.0	87.0	100.0	86.0	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,260.6	0.0	0.0	0.0		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.0	0.0	0.0	0.0		
H2O	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,754.0	0.0	0.0	0.0		
WIN	2005	127.4	122.2	145.8	119.9	139.4	134.3	160.1	151.5	108.0	116.0	105.0	99.1	6,793.6	0.0	0.0	0.0		
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.0	0.0	0.0	0.0		
H2O	2004	158.6	135.1	151.4	126.6	120.6	0.0	21.5	137.1	127.1	0.0	127.6	160.2	5,264.9	0.0	0.0	0.0		
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.0	0.0	0.0	0.0		
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,754.0	0.0	0.0	0.0		
WIN	2003	284.3	273.3	266.8	262.5	294.6	245.2	225.6	300.3	269.6	230.0	239.1	188.9	3,999.1	0.0	0.0	0.0		
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	495.0	0.0	0.0	0.0		
H2O	2002	23.6	23.0	11.1	9.5	9.5	5.8	5.0	0.0	0.0	0.0	0.0	0.0	512.5	0.0	0.0	0.0		
OIL	2002	64.4	55.5	48.1	50.7	53.7	0.0	43.6	0.0	0.0	0.0	0.0	0.0	1,460.7	0.0	0.0	0.0		
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	193.7	168.7	244.4	305.3	918.9	0.0	0.0	0.0		
H2O	2001	1.0	37.0	17.0	5.0	25.0	22.0	26.0	31.0	30.0	31.0	30.0	31.0	277.0	0.0	0.0	0.0		
H2O	2001	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,460.0	0.0	0.0	0.0		
OIL	2001	0.0	0.0	24.5	47.6	80.6	49.1	45.5	44.8	36.8	35.5	33.8	23.7	425.0	0.0	0.0	0.0		
OIL	2001	0.0	0.0	203.6	145.7	178.4	122.6	99.8	80.8	74.9	73.8	54.5	70.8	1,104.9	0.0	0.0	0.0		
Licence	4935	Well Name	Goodlands Unit No. 1 Prov. W1W										Dev	V	Mineral	CROWN			
Uwi	100.14-11-001-24W1.00										Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,760.0	0.0	0.0	0.0		
H2O	2006	7.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,176.1	0.0	0.0	0.0		
OIL	2006	24.1	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,422.9	0.0	0.0	0.0		
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,754.0	0.0	0.0	0.0		
H2O	2005	2.2	3.5	5.9	8.2	2.0	5.9	6.6	10.6	10.4	10.4	9.8	10.7	1,160.9	0.0	0.0	0.0		
OIL	2005	13.5	11.4	14.1	17.0	25.1	22.5	23.3	27.1	25.4	27.1	24.7	26.9	2,359.2	0.0	0.0	0.0		
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,348.0	0.0	0.0	0.0		
H2O	2004	11.4	10.4	11.4	4.2	4.2	4.4	2.4	4.2	3.5	11.6	11.6	3.2	1,074.7	0.0	0.0	0.0		
OIL	2004	21.8	20.4	22.4	26.1	27.4	26.0	26.7	26.6	24.6	22.7	21.8	14.2	2,101.1	0.0	0.0	0.0		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,754.0	0.0	0.0	0.0		
OIL	2003	11.3	9.2	9.7	9.1	9.3	8.6	8.3	9.4	9.2	10.0	11.1	10.9	990.8	0.0	0.0	0.0		
OIL	2003	20.4	16.0	17.9	19.3	21.0	18.7	19.9	20.0	19.3	20.9	21.4	22.2	1,820.4	0.0	0.0	0.0		
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	622.0	0.0	0.0	0.0		
H2O	2002	35.3	34.3	34.0	32.8	24.5	16.2	15.3	14.9	17.9	17.0	11.2	11.8	874.7	0.0	0.0	0.0		
OIL	200																		

Licence		4958		Well Name		Rideau Daly Prov. COM		Field Name		Daly		Pool Name		Lodgepole D		Dev V		Mineral		CROWN		Field Code		1		Pool Code		59D Unit		0												
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	3.2	2.7	3.2	3.0	3.1	2.6	3.2	3.3	3.1	3.4	3.2	2.9	79.0	2005	3.2	2.7	3.2	3.0	3.1	2.6	3.2	3.3	3.1	3.4	3.2	2.9	79.0	2005	3.2	2.7	3.2	3.0	3.1	2.6	3.2	3.3	3.1	3.4	3.2	2.9	79.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	29.0	406.3	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	29.0	406.3	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	29.0	406.3
H2O	2006	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1,164.0	2006	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1,164.0	2006	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1,164.0
OIL	2004	5.2	4.5	4.5	4.2	4.6	4.4	4.3	3.0	2.8	3.3	2.9	3.2	369.4	2004	5.2	4.5	4.5	4.2	4.6	4.4	4.3	3.0	2.8	3.3	2.9	3.2	369.4	2004	5.2	4.5	4.5	4.2	4.6	4.4	4.3	3.0	2.8	3.3	2.9	3.2	369.4
OIL	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	803.0	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	803.0	2003	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	803.0
H2O	2003	3.2	3.1	3.8	3.6	0.9	0.7	0.7	0.6	0.3	0.3	0.4	0.4	68.0	2003	3.2	3.1	3.8	3.6	0.9	0.7	0.7	0.6	0.3	0.3	0.4	0.4	68.0	2003	3.2	3.1	3.8	3.6	0.9	0.7	0.7	0.6	0.3	0.3	0.4	0.4	68.0
OIL	2003	6.8	6.2	6.9	6.5	6.1	5.7	5.7	5.3	5.1	5.6	5.4	5.6	322.5	2003	6.8	6.2	6.9	6.5	6.1	5.7	5.7	5.3	5.1	5.6	5.4	5.6	322.5	2003	6.8	6.2	6.9	6.5	6.1	5.7	5.7	5.3	5.1	5.6	5.4	5.6	322.5
DAY	2002	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	28.0	31.0	443.0	2002	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	28.0	31.0	443.0	2002	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	28.0	31.0	443.0
H2O	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2
OIL	2002	25.8	20.3	18.3	14.0	14.7	14.9	15.0	15.0	13.3	14.0	6.8	7.5	251.6	2002	25.8	20.3	18.3	14.0	14.7	14.9	15.0	15.0	13.3	14.0	6.8	7.5	251.6	2002	25.8	20.3	18.3	14.0	14.7	14.9	15.0	15.0	13.3	14.0	6.8	7.5	251.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	90.0	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	90.0	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	90.0				
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.1	12.5	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.1	12.5	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.1	12.5				
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.7	72.0	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.7	72.0	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.7	72.0				
Licence		4959		Well Name		Tundra Waskada		Field Name		Waskada		Pool Name		Lower Amaranth I		Dev V		Mineral		FREEHOLD		Field Code		3		Pool Code		29I Unit		0												
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,648.0	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,648.0	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,648.0	
H2O	2006	17.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,042.7	2006	17.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,042.7	2006	17.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,042.7
OIL	2006	35.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,585.3	2006	35.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,585.3	2006	35.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,585.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	24.0	31.0	1,589.0	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	24.0	31.0	1,589.0	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	24.0	31.0	1,589.0
H2O	2005	10.8	10.3	10.2	9.5	9.9	9.8	9.7	8.2	2.4	0.0	16.1	25.9	1,013.1	2005	10.8	10.3	10.2	9.5	9.9	9.8	9.7	8.2	2.4	0.0	16.1	25.9	1,013.1	2005	10.8	10.3	10.2	9.5	9.9	9.8	9.7	8.2	2.4	0.0	16.1	25.9	1,013.1
OIL	2005	27.3	23.6	25.3	22.8	22.7	21.6	21.2	21.3	8.0	0.0	33.6	47.4	2,520.0	2005	27.3	23.6	25.3	22.8	22.7	21.6	21.2	21.3	8.0	0.0	33.6	47.4	2,520.0	2005	27.3	23.6	25.3	22.8	22.7	21.6	21.2	21.3	8.0	0.0	33.6	47.4	2,520.0
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.0	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.0	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.0
H2O	2004	7.9	7.2	7.2	6.4	6.2	5.7	5.2	4.4	1.8	0.0	13.2	18.8	930.4	2004	7.9	7.2	7.2	6.4	6.2	5.7	5.2	4.4	1.8	0.0	13.2	18.8	930.4	2004	7.9	7.2	7.2	6.4	6.2	5.7	5.2	4.4	1.8	0.0	13.2	18.8	930.4
OIL	2004	44.3	39.0	40.4	38.9	35.5	34.3	35.2	31.6	30.4	30.2	29.4	26.9	2,245.2	2004	44.3	39.0	40.4	38.9	35.5	34.3	35.2	31.6	30.4	30.2	29.4	26.9	2,245.2	2004	44.3	39.0	40.4	38.9	35.5	34.3	35.2	31.6	30.4	30.2	29.4	26.9	2,245.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0
H2O	2003	13.7	13.7	15.4	13.2	13.3	12.0	10.8	8.6	10.2	11.0	10.5	8.3	771.9	2003	13.7	13.7	15.4	13.2	13.3	12.0	10.8	8.6	10.2	11.0	10.5	8.3	771.9	2003	13.7	13.7	15.4	13.2	13.3	12.0	10.8	8.6	10.2	11.0	10.5	8.3	771.9
OIL	2003	44.9	39.0	38.2	39.1	44.4	36.0	39.0	43.1	40.1	41.4	44.1	45.1	1,829.1	2003	44.9	39.0	38.2	39.1	44.4	36.0	39.0	43.1	40.1	41.4	44.1	45.1	1,829.1	2003	44.9	39.0	38.2	39.1	44.4	36.0	39.0	43.1	40.1	41.4	44.1	45.1	1,829.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0
H2O	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2	2002	29.7	29.5	20.7	20.1	22.8	21.9	21.1	18.5	20.2	21.2	21.2	21.2	531.2
OIL	2002	69.8	51.																																							

Licence	4971	Well Name	Kiwi Daly COM												Dev	V	Mineral	FREEHOLD			
Uwi	100.16-07-010-28W1.00	Field Name	Daly												Pool Name	Lodgepole A	Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2004	9.2	4.4	9.2	8.8	9.6	9.2	9.5	9.5	9.2	9.5	9.2	9.5	1,631.4							
OIL	2004	7.8	2.3	4.2	4.0	4.2	4.1	4.3	4.5	4.3	4.5	4.0	4.1	816.0							
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	30.0	31.0	1,939.8							
OIL	2003	9.3	8.4	8.9	8.9	10.1	6.9	7.7	7.7	11.0	11.4	14.4	15.0	1,524.6							
DAY	2002	8.9	8.6	9.2	8.2	8.5	8.2	8.2	6.3	7.5	7.8	7.5	7.8	864.5							
OIL	2002	30.0	22.0	30.0	30.0	31.0	30.0	31.0	23.0	22.0	31.0	13.0	31.0	481.0							
H2O	2002	2.3	12.2	12.5	11.3	17.4	28.8	16.7	18.3	27.0	260.5	10.2	10.4	1,404.5							
OIL	2002	37.0	17.2	28.3	23.1	22.8	20.2	21.1	12.3	12.3	10.6	4.4	10.2	767.8							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	31.0	30.0	157.0							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.8	540.6	102.5	101.0	94.2	56.5	877.9						
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	136.3	102.5	101.0	94.2	56.5	548.3						
Uwi	100.16-07-010-28W1.02	Field Name	Daly												Pool Name	Bakken Z	Field Code	1	Pool Code	60Z Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,344.0							
H2O	2006	48.8	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,892.2							
OIL	2006	68.0	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,524.1							
DAY	2005	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	1,285.0							
H2O	2005	46.3	41.8	48.8	47.3	48.9	47.0	48.4	50.0	48.6	49.9	48.3	49.9	1,799.2							
OIL	2005	20.2	18.9	20.5	19.9	17.3	16.6	17.2	17.3	16.3	15.3	14.7	15.2	998.1							
DAY	2004	19.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	920.0							
H2O	2004	45.0	21.7	44.7	43.1	46.6	45.1	46.6	46.3	45.0	46.6	45.1	46.6	1,224.0							
OIL	2004	39.7	37.9	39.6	38.5	38.2	35.1	35.9	21.9	21.9	21.9	21.9	21.9	765.3							
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	30.0	31.0	580.0							
H2O	2003	45.5	40.9	45.2	43.6	49.4	34.2	37.8	37.8	53.8	55.6	70.4	73.5	701.6							
OIL	2003	43.7	41.7	45.2	40.3	41.4	39.8	39.8	30.6	36.6	37.8	36.6	38.0	521.0							
DAY	2002	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	252.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	50.8	113.9							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	22.5	0.0	0.0	0.0	36.4							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	5.6	0.0	0.0	0.0	8.0							
Licence	4972	Well Name	CNRL Pierson H2NTL												Dev	H	Mineral	FREEHOLD			
Uwi	100.01-17-010-28W1.02	Field Name	Pierson												Pool Name	Mission Canyon 3a B	Field Code	7	Pool Code	43B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,252.1							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,799.2							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2004	19.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	920.0							
OIL	2004	45.0	21.7	44.7	43.1	46.6	45.1	46.6	46.3	45.0	46.6	45.1	46.6	1,224.0							
DAY	2003	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	30.0	31.0	580.0							
H2O	2003	45.5	40.9	45.2	43.6	49.4	34.2	37.8	37.8	53.8	55.6	70.4	73.5	701.6							
OIL	2003	43.7	41.7	45.2	40.3	41.4	39.8	39.8	30.6	36.6	37.8	36.6	38.0	521.0							
DAY	2002	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	252.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	50.8	113.9							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	22.5	0.0	0.0	0.0	36.4							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	5.6	0.0	0.0	0.0	8.0							
Licence	4973	Well Name	Viriden Roselea Unit No. 3 H2NTL												Dev	H	Mineral	FREEHOLD			
Uwi	100.01-17-010-28W1.00	Field Name	Viriden												Pool Name	Lodgepole B	Field Code	7	Pool Code	43B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2006	313.5	271.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,213.3							
OIL	2006	42.8	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,196.3							
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,799.2							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,799.2							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,799.2							
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7							
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,799.2							
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0							
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	743.3	35.3	13.5	0.0	869.7							
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	66.7	1.0	0.0	0.0	76.3							
Licence	4974	Well Name	Viriden Roselea Unit No. 3 H2NTL												Dev	H	Mineral	FREEHOLD			
Uwi	102.12-01-010-26W1.00	Field Name	Viriden												Pool Name	Lodgepole B	Field Code	5	Pool Code	59B Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,630.0							
H2O	2006	313.5	271.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,213.3							
OIL	2006	42.8	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,196.3							
DAY	2005	31.0	28.0	31.0	30.0	27.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	1,571.0							
H2O	2005	1218.9	1179.3	1239.3	1389.4	1364.5	1371.8	1363.3	1712.4	951.2	868.5	476.1	311.8	80,628.4							
OIL	2005	40.1	36.4	61.2	60.1	54.4	41.4	64.7	64.0	33.6	40.5	67.1	65.0	3,230.7							
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	1,220.0							
H2O	2004	533.2	1559.8	1307.0	1422.8	1177.4	1131.2	1134.5	1183.6	1211.3	1022.0	1229.3	1229.1	87,181.3							
OIL	2004	39.7	37.9	39.6	38.5	38.2	35.1	35.9	21.9	21.9	21.9	21.9	21.9	2,602.2							
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	862.0							
H2O	2003	1594.1	1509.6	1485.0	1521.7	1626.8	1624.6	1790.5	1769.6	1476.6	1661.7	1583.9	1323.0	53,040.1							
OIL	2003	94.7	94.2	101.0	89.1	79.5	45.7	45.7	50.7	46.8	47.3	40.9	42.5	2,154.7							
DAY	2002	24.0	28.0	31.0	30.0	30.0	28.0														

Licence	5007	Well Name	Waskada Unit No. 16 W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FRESHOLD	Field Code	3	Pool Code	29A Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	115.2	101.6	119.3	66.3	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,680.1		
WIN	2005	131.6	113.5	112.2	44.4	113.5	0.0	0.0	147.0	124.6	131.8	124.1	123.1	5,150.3		
WIN	2004	114.8	106.8	119.0	115.4	141.6	62.4	62.4	99.5	98.5	49.0	68.6	59.2	3,920.2		
WIN	2003	86.4	74.4	103.7	103.7	95.4	31.1	31.1	75.5	88.3	73.0	81.2	73.0	2,823.6		
WIN	2002	237.3	193.5	177.1	143.2	86.1	78.9	68.6	78.8	82.0	85.6	88.7	85.0	1,875.9		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.3	245.8		471.1
Licence	5008	Well Name	Waskada Unit No. 16 Prov. W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	16
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.3		
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.3		
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.3		
WIN	2003	54.6	42.3	28.5	15.2	35.4	27.7	24.0	73.1	369.9	166.2	0.0	0.0	1,190.0		
WIN	2002	95.4	79.6	83.2	77.1	79.6	68.8	62.1	63.2	54.9	50.6	50.2	53.3	990.4		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.1	89.3	172.4		
Licence	5009	Well Name	Waskada Unit No. 16 Prov. W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	16
WIN	2006	87.1	85.3	80.9	76.6	78.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.7		
WIN	2005	168.3	162.2	179.3	134.0	127.3	112.0	114.8	110.8	98.6	115.4	105.8	116.2	6,109.9		
WIN	2004	82.4	78.4	85.2	111.8	166.6	112.5	112.5	117.6	113.9	59.0	111.2	86.2	4,565.2		
WIN	2003	132.0	121.7	116.7	103.7	95.4	31.1	31.1	89.8	81.2	73.0	81.2	73.0	2,823.6		
WIN	2002	176.0	147.6	158.2	156.4	167.2	156.1	159.4	171.2	139.9	150.8	153.5	155.4	2,137.8		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3	145.8	260.7		
Licence	5010	Well Name	Routledge Unit No. 1 HZNTL	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	H	Mineral	FRESHOLD	Field Code	3	Pool Code	29A Unit	16
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,564.0		
H2O	2006	2634.7	2998.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158,711.9		
OIL	2006	93.7	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,066.6		
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,512.0		
H2O	2005	3187.2	2893.6	3222.7	3233.0	3274.4	2709.5	3201.8	3267.7	3108.1	3304.5	3321.6	3410.7	153,079.1		
OIL	2005	182.9	162.9	155.0	152.6	155.7	143.9	170.0	171.8	142.6	124.0	121.5	118.4	14,947.9		
DAY	2004	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.0		
H2O	2004	2970.8	2517.7	3112.4	3063.5	3176.9	3064.3	3167.0	2734.9	3266.3	3049.3	2937.4	3148.2	114,944.3		
OIL	2004	265.4	217.7	257.0	186.9	171.1	163.3	163.7	156.2	161.1	200.1	182.3	189.0	13,146.6		
OIL	2003	354.0	300.2	345.9	311.8	349.0	357.0	349.5	361.7	327.9	289.1	253.8	268.5	19,327.1		
H2O	2003	2800.4	2535.5	2648.6	2602.0	2906.6	2653.7	3108.8	3255.1	3147.0	3267.7	2966.3	3089.0	78,740.6		
OIL	2003	340.1	288.2	327.0	281.6	282.9	225.7	253.6	250.0	237.6	232.7	277.3	283.6	10,832.8		
DAY	2002	31.0	27.0	29.0	28.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	429.0		
H2O	2002	3171.2	2595.2	2830.5	2799.9	4176.3	3164.3	3210.9	4429.4	3887.3	2765.0	2432.7	3499.1	43,759.9		
OIL	2002	661.7	575.2	615.9	582.1	475.9	485.3	430.2	428.0	430.1	416.5	365.8	415.5	7,552.5		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	111.2		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	923.2	1715.0	2159.9	4,798.1		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.6	582.3	640.4	1,670.3		
Licence	5011	Well Name	Waskada Unit No. 16 HZNTL W1W	Field Name	Virden	Pool Name	Lodgepole C	Dev	H	Mineral	FRESHOLD	Field Code	5	Pool Code	59C Unit	1
DAY	2006	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,564.0		
H2O	2006	2634.7	2998.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158,711.9		
OIL	2006	93.7	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,066.6		
DAY	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,512.0		
H2O	2005	3187.2	2893.6	3222.7	3233.0	3274.4	2709.5	3201.8	3267.7	3108.1	3304.5	3321.6	3410.7	153,079.1		
OIL	2005	182.9	162.9	155.0	152.6	155.7	143.9	170.0	171.8	142.6	124.0	121.5	118.4	14,947.9		
DAY	2004	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.0		
H2O	2004	2970.8	2517.7	3112.4	3063.5	3176.9	3064.3	3167.0	2734.9	3266.3	3049.3	2937.4	3148.2	114,944.3		
OIL	2004	265.4	217.7	257.0	186.9	171.1	163.3	163.7	156.2	161.1	200.1	182.3	189.0	13,146.6		
OIL	2003	354.0	300.2	345.9	311.8	349.0	357.0	349.5	361.7	327.9	289.1	253.8	268.5	19,327.1		
H2O	2003	2800.4	2535.5	2648.6	2602.0	2906.6	2653.7	3108.8	3255.1	3147.0	3267.7	2966.3	3089.0	78,740.6		
OIL	2003	340.1	288.2	327.0	281.6	282.9	225.7	253.6	250.0	237.6	232.7	277.3	283.6	10,832.8		
DAY	2002	31.0	27.0	29.0	28.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	429.0		
H2O	2002	3171.2	2595.2	2830.5	2799.9	4176.3	3164.3	3210.9	4429.4	3887.3	2765.0	2432.7	3499.1	43,759.9		
OIL	2002	661.7	575.2	615.9	582.1	475.9	485.3	430.2	428.0	430.1	416.5	365.8	415.5	7,552.5		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	111.2		
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	923.2	1715.0	2159.9	4,798.1		
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.6	582.3	640.4	1,670.3		
Licence	5012	Well Name	Waskada Unit No. 16 Prov. HZNTL W1W	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	H	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	16
WIN	2006	133.3	71.2	70.2	93.4	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,893.8		
WIN	2005	206.2	86.1	91.3	53.9	78.8	4.6	34.1	92.4	76.7	76.6	75.1	81.5	9,451.9		
WIN	2004	108.9	100.4	73.3	83.7	102.4	6.9	69.4	82.4	82.2	38.9	62.8	48.1	8,610.6		
WIN	2003	184.5	183.7	84.1	141.6	169.5	169.5	159.1	152.3	143.1	127.9	109.7	111.2	1,190.0		
WIN	2002	817.3	717.5	773.4	632.2	506.6	358.9	317.2	279.7	239.2	221.4	0.0	0.0	172.6		
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.9	629.2	902.1		
Licence	5013	Well Name	EOG Waskada Prov.	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	CROWN	Field Code	3	Pool Code	29A Unit	16
WIN	2006	316.9	286.2	307.2	307.8	315.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,793.5		
WIN	2005	339.2	323.9	360.1	265.0	316.3	306.4	310.7	316.2	298.8	313.0	305.8	316.1	18,261.7		
WIN	2004	264.4	250.4	276.5	266.6	337.0	240.2	240.2	264.8	274.9	126.4	266.9	1351.7	14,488.2		
WIN	2003	354.0	300.2	345.9	311.8	349.0	357.0	349.5	361.7	327.9	289.1	253.8	268.5	19,327.1		
WIN	2002	512.3	428.4	472.0	475.5	510.2	470.3	446.8	447.0	406.1	432.9	443.7	382.4	6,158.4		

Licence	5056	Well Name	EOG Waskada												Dev	V	Mineral	FREEHOLD																																				
Uwi	100.01-03-002-25W1.00												Field Name	Waskada												Pool Name	Lower Amaranth A												Field Code	3	Pool Code	29A Unit												0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																																								
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,471.9																																								
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3																																								
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0																																								
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,458.6																																								
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3																																								
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0																																								
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,471.9																																								
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3																																								
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0																																								
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,471.9																																								
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3																																								
DAY	2002	0.0	0.0	12.0	1.0	10.0	8.0	17.0	7.0	7.0	0.0	0.0	0.0	62.0																																								
H2O	2002	0.0	0.0	203.7	24.9	236.6	224.7	442.5	158.4	181.1	0.0	0.0	0.0	1,471.9																																								
OIL	2002	0.0	0.0	2.3	0.3	2.4	2.3	9.1	3.7	0.0	0.0	0.0	0.0	23.3																																								
Licence	5057	Well Name	North Verdun Scallion Unit No. 1 HZNTL												Dev	H	Mineral	FREEHOLD																																				
Uwi	102.13-13-011-26W1.00												Field Name	Verdun												Pool Name	Lodgepole A												Field Code	5	Pool Code	59A Unit												1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																																								
DAY	2006	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,339.0																																								
H2O	2006	6.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,507.2																																								
OIL	2006	15.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,482.9																																								
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	30.0	1,296.0																																								
H2O	2005	740.7	808.4	885.3	881.0	885.6	854.9	871.2	828.2	678.0	848.2	813.3	809.2	38,490.5																																								
OIL	2005	58.8	52.6	57.3	53.0	56.0	51.9	54.3	40.6	17.3	14.3	15.7	15.3	2,461.4																																								
DAY	2004	31.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	938.0																																								
H2O	2004	796.6	862.2	964.6	967.8	967.8	839.4	866.2	922.1	659.5	758.3	715.1	758.7	34,588.5																																								
OIL	2004	34.9	30.8	37.0	36.7	43.0	30.4	31.0	74.2	54.6	56.6	53.9	58.3	1,974.5																																								
DAY	2003	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	584.0																																								
H2O	2003	769.4	636.4	749.9	723.0	714.2	713.1	775.1	800.2	782.5	754.1	753.8	765.7	19,389.0																																								
OIL	2003	71.4	43.6	48.0	45.7	45.6	37.1	36.8	36.8	35.3	35.8	34.6	34.2	1,256.2																																								
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0																																								
H2O	2002	0.0	0.0	0.0	0.0	0.0	1724.8	1416.6	929.6	1629.7	1473.4	1062.1	779.5	10,451.6																																								
OIL	2002	0.0	0.0	0.0	0.0	0.0	92.8	75.9	45.6	112.7	113.7	102.1	95.2	751.3																																								
Licence	5058	Well Name	Waskada Unit No. 19												Dev	V	Mineral	FREEHOLD																																				
Uwi	100.01-04-001-25W1.00												Field Name	Waskada												Pool Name	Lower Amaranth A												Field Code	3	Pool Code	29A Unit												19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																																								
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,324.0																																								
H2O	2006	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.0																																								
OIL	2006	2.4	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,935.6																																								
DAY	2005	31.0	28.0	27.0	30.0	31.0	11.3	16.0	31.0	30.0	31.0	30.0	31.0	1,265.0																																								
H2O	2005	171.2	141.1	4.3	6.3	2.9	11.1	11.7	3.5	3.3	3.2	80.9	36.9	8,656.2																																								
OIL	2005	28.5	25.8	24.2	27.1	26.0	9.3	14.8	32.0	29.3	28.0	26.0	22.5	1,896.6																																								
DAY	2004	31.0	29.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	938.0																																								
H2O	2004	26.1	21.5	24.0	27.8	21.0	19.8	25.9	21.9	23.4	19.9	55.7	6.6	820.5																																								
OIL	2004	29.4	30.2	34.1	38.1	35.0	30.0	29.4	31.4	32.3	31.5	29.7	8.6	1,603.1																																								
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	577.0																																								
H2O	2003	15.2	9.2	12.7	16.7	10.0	5.3	3.3	4.9	5.9	3.2	4.9	3.3	1,191.1																																								
OIL	2003	58.8	51.8	44.0	49.6	52.2	42.9	44.3	40.4	39.0	44.4	35.5	30.1	1,239.9																																								
DAY	2002	0.0	0.0	3.0	30.0	31.0	15.0	31.0	8.0	11.0	31.0	30.0	29.0	219.0																																								
H2O	2002	0.0	0.0	0.0	48.1	25.5	22.2	22.0	6.1	13.7	19.8	14.3	12.8	184.5																																								
OIL	2002	0.0	0.0	19.1	169.4	95.6	78.6	78.1	23.2	54.7	79.2	57.3	51.7	706.9																																								
Licence	5059	Well Name	Waskada Unit No. 19 Prov.												Dev	V	Mineral	FREEHOLD																																				
Uwi	100.05-34-001-25W1.00												Field Name	Waskada												Pool Name	Lower Amaranth A												Field Code	3	Pool Code	29A Unit												19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																																								
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,342.0																																								
H2O	2006	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,179.8																																								
OIL	2006	41.9	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,295.6																																								
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,254.0																																								
H2O	2005	13.6	6.8	8.9	7.7	6.4	5.3	2.3	6.3	6.4	6.0	6.0	6.0	1,045.2																																								
OIL	2005	29.3	38.0	45.5	42.1	45.9	38.2	17.4	46.6	46.8	46.0	43.7	43.0	2,214.9																																								
DAY	2004	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	910.0																																								
H2O	2004	33.6	25.2	23.6	26.4	19.8	27.1	34.0	27.1	25.9	28.7	70.0	27.5	1,086.2																																								
OIL	2004	32.5	29.9	29.1	31.4	31.5	34.8	32.8	32.7	31.1	38.6	32.2	30.8	1,732.4																																								
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	548.0																																								
H2O	2003	12.0	12.1	12.1	12.1	10.0	5.2	5.3	4.9	5.9	5.9	4.6	4.6	729.3																																								
OIL	2003	59.7	53.7	63.1	53.9	57.8	52.3	54.0	49.4	40.2	54.2	52.3	47.6	1,345.0																																								
DAY	2002	0.0	0.0	0.0	0.0	0.0	6.0	31.0	28.0	30.0	31.0	30.0	27.0	183.0																																								
H2O	2002	0.0	0.0	0.0	0.0	0.0	6.7	64.4	44.0	37.7	34.1	29.6	23.7	240.2																																								
OIL	2002	0.0	0.0	0.0	0.0	0.0	56.4	215.1	113.3	96.8	87.9	76.2	61.1	706.8																																								
Licence	5060	Well Name	Waskada Unit No. 19 Prov.												Dev	V	Mineral	CROWN																																				
Uwi	100.15-34-001-25W1.00												Field Name	Waskada												Pool Name	Lower Amaranth A												Field Code	3	Pool Code	29A Unit												19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																																								
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,313.0																																								
H2O	2006	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,179.8																																								
OIL	2006	41.9	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,295.6																																								
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,254.0																																								
H2O	2005	13.6	6.8	8.9	7.7	6.4	5.3	2.3	6.3	6.4	6.0	6.0	6.0	1,045.2																																								
OIL	2005	29.3	38.0	45.5	42.1	45.9	38.2	17.4	46.6	46.8	46.0	43.7	43.0	2,214.9																																								
DAY	2004	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	910.0																																								
H2O	2004	33.6	25.2	23.6	26.4	19.8	27.1	34.0	27.1	25.9	28.7	70.0	27.5	1,086.2																																								
OIL	2004	32.5	29.9	29.1	31.4	31.5	34.8	32.8	32.7	31.1	38.6	32.2	30.8	1,732.4																																								
DAY	2003	31.0	28.0	24.0	30.0																																																	

Licence	5095	Well Name	Waskada Unit No. 19	Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	19
Uwi	100.15-27-001-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A	Dev	V	Mineral	FREEHOLD	Field Code	3	Pool Code	29A Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2003	29.0	28.0	23.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	493.0		
H2O	2003	28.0	22.4	17.9	21.6	22.5	24.3	21.3	20.3	48.1	59.6	84.9	70.6	662.8		
OIL	2003	81.0	71.0	56.5	68.6	71.2	77.2	67.5	64.2	105.7	35.5	36.0	40.4	1,401.8		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	56.5	44.6	37.3	33.6	627.0		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.4	145.5	114.7	95.8	86.6	2,213.0		
Licence	5096	Well Name	Routeledge Unit No. 1 Prov. HZNTL	Field Name	Viriden	Pool Name	Lodgepole C	Dev	H	Mineral	CROWN	Field Code	5	Pool Code	59C Unit	1
Uwi	102.15-32-009-25W1.00			Field Name	Viriden	Pool Name	Lodgepole C	Dev	H	Mineral	CROWN	Field Code	5	Pool Code	59C Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,280.0		
H2O	2006	747.8	677.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,005.9		
OIL	2006	45.7	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,640.6		
H2O	2005	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,552.0		
H2O	2005	725.5	634.9	687.1	737.3	751.8	802.5	803.2	813.1	791.2	801.0	764.0	810.6	27,580.9		
OIL	2005	89.2	76.6	87.4	92.1	94.5	83.5	78.4	78.5	80.1	85.2	48.2	48.5	8,546.1		
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	862.0		
H2O	2004	644.4	614.1	647.0	759.0	765.4	754.1	788.6	667.3	782.9	723.1	668.6	716.7	18,458.7		
OIL	2004	160.2	147.2	148.7	159.7	156.8	154.7	155.0	145.0	146.9	117.5	88.9	92.2	7,603.9		
H2O	2003	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0		
OIL	2003	511.1	554.6	605.1	605.5	654.0	634.8	694.0	720.6	708.4	729.5	627.3	627.3	9,920.5		
H2O	2003	309.4	302.7	336.5	267.6	254.2	216.1	226.7	221.6	214.2	208.0	165.0	162.0	5,930.8		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	29.0	31.0	136.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.6	558.4	439.6	412.9	590.8		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	704.0	825.5	568.5	527.4	3,043.6		
Licence	5097	Well Name	Routeledge Unit No. 1 HZNTL	Field Name	Viriden	Pool Name	Lodgepole C	Dev	H	Mineral	FREEHOLD	Field Code	5	Pool Code	59C Unit	1
Uwi	102.01-28-009-25W1.00			Field Name	Viriden	Pool Name	Lodgepole C	Dev	H	Mineral	FREEHOLD	Field Code	5	Pool Code	59C Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,273.0		
H2O	2006	1048.0	904.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,620.4		
OIL	2006	51.7	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,835.0		
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	28.0	30.0	30.0	1,214.0		
OIL	2005	98.6	89.5	1007.5	1002.6	1026.8	950.5	991.7	963.7	915.2	905.5	1001.5	1002.6	31,668.4		
OIL	2005	39.5	35.1	41.7	40.7	38.7	37.6	39.3	37.7	37.5	44.4	51.0	48.4	5,730.7		
H2O	2005	42.4	38.3	45.9	24.0	26.0	25.0	28.0	21.0	25.0	31.0	30.0	31.0	856.0		
H2O	2004	923.3	877.0	649.0	307.9	311.3	300.2	310.2	266.9	318.6	943.9	909.2	974.5	20,018.8		
OIL	2004	170.5	157.0	126.4	143.6	144.7	138.2	138.5	131.6	135.7	43.2	39.0	40.8	5,239.1		
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	495.0		
H2O	2003	868.0	818.3	887.4	791.5	772.9	553.1	614.9	643.8	627.7	646.3	873.9	928.8	12,926.8		
OIL	2003	286.5	234.8	274.2	229.0	151.2	79.7	85.0	83.7	80.3	77.9	165.8	176.3	3,829.2		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,552.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.8	1042.3	771.5	687.1	3,900.2		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	535.8	392.9	371.4	1,905.2		
Licence	5098	Well Name	Kiwi Daily COM	Field Name	Daly	Pool Name	Bakken Z	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	60Z Unit	0
Uwi	100.05-18-010-28W1.00			Field Name	Daly	Pool Name	Bakken Z	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	59A Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,201.0		
H2O	2006	24.9	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.1		
OIL	2006	21.4	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,947.5		
DAY	2005	31.0	28.0	31.0	30.0	31.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	1,452.0		
H2O	2005	44.2	39.8	47.8	52.1	34.5	33.6	36.1	27.1	33.9	42.4	41.1	44.1	2,105.6		
OIL	2005	33.7	37.2	29.2	31.1	36.1	33.2	35.1	26.3	27.6	31.6	30.6	31.6	1,899.9		
DAY	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	827.0		
H2O	2004	52.7	33.9	47.7	46.5	48.7	47.1	48.4	48.5	47.1	49.3	41.8	43.1	1,628.9		
OIL	2004	47.3	35.5	38.2	36.2	37.3	35.9	38.1	37.8	36.6	33.7	32.1	32.2	1,574.6		
H2O	2003	25.0	22.0	25.0	24.0	26.0	25.0	26.0	21.0	25.0	31.0	30.0	31.0	468.0		
OIL	2003	69.7	55.1	75.5	87.4	58.1	63.8	74.6	63.8	51.5	53.1	51.3	54.2	1,074.1		
OIL	2003	65.6	44.4	58.4	48.9	58.1	51.2	59.5	51.5	45.7	47.1	46.1	48.2	1,078.7		
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	26.0	31.0	110.0		
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	96.5	83.0	66.7	316.0		
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	135.8	107.1	87.9	454.0		
Licence	5099	Well Name	Kiwi Daily COM	Field Name	Daly	Pool Name	Bakken Z	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	60Z Unit	0
Uwi	100.05-18-010-28W1.02			Field Name	Daly	Pool Name	Bakken Z	Dev	V	Mineral	FREEHOLD	Field Code	1	Pool Code	60Z Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,201.0		
H2O	2006	33.6	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,102.2		
OIL	2006	20.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,882.2		
DAY	2005	31.0	28.0	22.0	24.0	28.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	1,152.0		
OIL	2005	38.3	38.3	45.9	50.1	32.2	34.7	34.7	34.7	41.8	41.8	41.8	42.3	2,023.9		
OIL	2005	32.5	35.7	28.0	29.8	34.6	32.0	33.7	25.3	26.5	30.3	29.4	30.4	1,834.6		
DAY	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	827.0		
H2O	2004	50.7	32.7	45.9	44.7	46.9	45.3	46.5	46.7	45.3	47.4	40.2	41.5	1,565.9		
OIL	2004	45.5	29.3	36.7	34.8	35.8	34.6	36.7	36.3	35.1	32.3	30.8	30.9	1,466.4		
DAY	2003	31.0	25.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	468.0		
OIL	2003	63.0	42.6	56.1	47.0	55.9	49.3	57.2	49.5	43.9						

Licence	5113	Well Name	Waskada Unit No. 19				Dev	V	Mineral	FREEHOLD				
Uwi	100.11-27-001-25W1.00				Field Name	Waskada	Pool Name	Lower Amaranth A	Field Code	3	Pool Code	29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	296.9	262.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,478.6
OIL	2006	32.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,505.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,065.0
H2O	2005	3517.4	3321.1	3721.8	3717.2	339.9	321.5	324.9	304.9	304.9	302.3	302.3	305.3	43,333.3
OIL	2005	25.0	22.8	32.7	34.7	36.6	34.5	36.5	37.2	34.3	34.3	33.0	33.2	1,445.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	5.0	31.0	30.0	31.0	30.0	31.0	700.0
H2O	2004	2555.6	1842.4	1792.1	1882.1	1389.3	1423.6	340.0	2737.6	1718.3	1500.8	4165.4	1700.2	39,510.8
OIL	2004	55.8	49.3	50.4	50.7	50.3	45.7	9.2	21.0	26.5	26.3	24.9	24.8	1,050.2
DAY	2003	26.0	28.0	18.0	0.0	5.0	14.0	31.0	24.0	30.0	31.0	30.0	31.0	360.0
H2O	2003	525.0	590.6	375.7	0.0	112.6	453.9	917.8	623.0	1109.0	2937.5	4172.1	2988.5	17,463.4
OIL	2003	51.3	39.6	28.4	0.0	3.2	9.2	38.5	29.8	17.6	23.7	20.0	56.4	615.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.2	611.9	630.5	1,770.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.1	99.6	90.9	294.6
Licence	5115	Well Name	E. Routledge Unit No. 1 HZNTL				Dev	H	Mineral	FREEHOLD				
Uwi	102.05-13-009-25W1.00				Field Name	Viriden	Pool Name	Lodgepole D	Field Code	5	Pool Code	59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,194.0
H2O	2006	4204.0	3743.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,514.9
OIL	2006	170.5	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,772.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,135.0
H2O	2005	3917.8	3444.0	4170.9	4005.5	4024.6	3639.7	3718.5	3945.9	3758.9	3949.2	3715.6	3890.9	138,579.8
OIL	2005	184.8	173.9	213.3	228.6	203.7	155.3	175.5	150.7	171.4	183.1	164.7	168.5	8,454.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	772.0
H2O	2004	3102.1	2829.5	5033.7	4919.8	5294.2	4719.9	4934.7	4844.4	4854.4	5294.9	5277.3	5224.4	173,355.5
OIL	2004	221.1	198.9	213.3	212.3	250.8	217.5	193.4	227.3	193.2	188.8	200.1	187.4	6,291.3
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	406.0
H2O	2003	3515.0	3233.1	3649.4	3699.7	3679.3	3551.2	3487.0	3621.3	3589.3	3684.6	3579.6	3727.1	47,218.3
OIL	2003	341.0	304.9	300.1	292.3	290.8	277.9	269.7	269.9	250.3	245.3	234.0	222.8	3,787.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	232.7	347.6	11,308.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	374.1	488.2	4,452.3
Licence	5116	Well Name	E. Routledge Unit No. 1 Prov. HZNTL				Dev	H	Mineral	CROWN				
Uwi	102.08-11-009-25W1.00				Field Name	Viriden	Pool Name	Lodgepole D	Field Code	5	Pool Code	59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,172.0
H2O	2006	5477.7	5123.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,837.0
OIL	2006	86.8	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,956.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,113.0
H2O	2005	4587.3	4154.1	5033.7	4919.8	5294.2	4719.9	4934.7	4844.4	4854.4	5294.9	5277.3	5224.4	173,355.5
OIL	2005	141.2	118.4	138.9	124.5	139.0	135.5	128.4	157.6	160.4	167.5	132.0	61.2	6,467.6
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	749.0
H2O	2004	5209.6	4534.7	5042.4	4894.0	4778.7	4724.8	4906.2	4928.2	4688.1	4816.6	4662.3	4824.9	113,319.3
OIL	2004	192.0	162.1	208.5	215.0	174.7	209.2	215.1	148.7	167.1	185.2	170.3	151.9	4,863.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	384.0
H2O	2003	4612.1	4217.8	4423.4	4290.5	4432.0	4262.9	4361.2	4160.8	3956.6	4293.8	4277.3	4244.1	151,308.8
OIL	2003	260.9	197.1	204.6	201.9	202.5	190.7	195.1	195.9	204.3	230.1	115.2	197.2	2,725.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	32.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.8	223.6	428.7	4,452.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	326.2	329.7	3,316.3
Licence	5117	Well Name	Tundra Waskada				Dev	V	Mineral	FREEHOLD				
Uwi	100.05-14-001-24W1.00				Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,212.0
H2O	2006	42.0	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,039.5
OIL	2006	42.0	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,641.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.0
H2O	2005	20.3	15.8	21.3	22.5	23.9	21.5	19.9	15.5	17.8	19.6	22.8	24.8	954.5
OIL	2005	45.0	39.5	45.6	42.3	48.0	47.7	46.0	47.0	41.3	42.0	38.2	37.4	2,564.2
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2004	182.4	154.4	166.6	167.7	146.7	146.7	114.4	122.7	114.4	122.7	114.4	114.4	4,816.5
OIL	2004	73.2	65.7	65.1	63.2	58.5	59.2	60.5	58.2	53.5	52.6	53.1	47.5	2,044.2
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	436.0
H2O	2003	41.2	42.2	47.2	35.6	26.1	20.8	22.9	29.0	30.0	28.3	22.6	19.6	477.9
OIL	2003	118.9	93.7	94.4	92.4	106.0	90.9	84.6	79.1	68.4	66.3	69.8	73.1	1,353.9
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	72.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	51.8	34.7	1,118.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	133.8	145.3	316.3
Licence	5108	Well Name	Tundra Waskada				Dev	V	Mineral	FREEHOLD				
Uwi	100.08-15-001-24W1.00				Field Name	Waskada	Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,218.0
H2O	2006	17.3	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.1
OIL	2006	40.5	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,718.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,159.0
H2O	2005	11.4	17.0	21.7	18.9	16.7	14.6	11.4	11.4	12.7	12.7	11.4	14.2	4,816.5
OIL	2005	36.0	34.1	43.2	39.0	43.4	39.4	38.7	43.5	26.5	34.5	32.1	33.7	2,648.4
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	794.0
H2O	2004	12.5	14.9	19.4	19.2	21.2	20.3	18.3	18.3	17.6	24.7	20.9	20.8	653.8
OIL	2004	51.2	53.6	66.9	62.2	57.8	59.8	59.7	59.3	53.8	46.1	45.3	40.4	2,204.3
DAY	2003	31												

Licence	5133	Well Name	North Viriden Scallion Unit No. 1 HZNTL	Dev	H	Mineral	FREEHOLD																	
Uwi	102.02-34-011-2691.02	Field Name	Viriden	Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8										
Licence	5134	Well Name	Tundra Daly COM	Dev	V	Mineral	FREEHOLD																	
Uwi	100.12-23-009-28W1.02	Field Name	Daly	Pool Name	Bakken I	Field Code	1	Pool Code	60I	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,144.0										
H2O	2006	8.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.5										
OIL	2006	46.1	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,898.7										
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,085.0										
H2O	2005	4.0	3.9	4.7	4.1	4.4	4.3	4.4	4.3	4.3	4.4	4.4	4.4	652.6										
OIL	2005	34.7	32.3	35.2	31.6	33.1	30.7	31.4	33.6	30.6	31.3	30.4	37.1	1,810.5										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	722.0										
H2O	2004	8.8	8.4	8.9	8.6	8.0	7.3	7.4	7.5	6.2	6.9	6.0	4.1	599.1										
OIL	2004	56.7	52.7	59.8	49.8	56.6	48.1	51.1	57.0	42.2	44.1	37.1	34.9	1,484.5										
DAY	2003	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	357.0										
H2O	2003	55.8	35.6	53.7	47.9	40.9	42.4	44.3	37.7	30.9	10.0	8.2	8.4	511.0										
OIL	2003	168.5	106.3	104.4	91.6	83.1	83.3	89.0	79.7	65.2	38.0	36.1	35.1	981.9										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6										
Uwi	100.12-23-009-28W1.02	Field Name	Daly	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	863.0										
H2O	2006	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.4										
OIL	2006	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.3										
DAY	2005	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,078.0										
H2O	2005	9.7	9.6	11.4	9.7	9.9	9.5	9.8	9.7	9.5	9.8	9.8	13.9	434.8										
OIL	2005	12.9	12.0	13.0	11.7	12.4	11.1	11.4	12.3	11.2	11.4	11.0	13.4	383.7										
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	454.0										
H2O	2004	22.6	21.7	22.7	22.0	20.8	19.2	19.6	20.0	16.5	18.2	15.5	10.6	312.5										
OIL	2004	17.9	17.2	17.8	14.7	14.3	13.6	13.9	13.7	12.2	12.6	12.2	12.6	239.9										
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.0										
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.1										
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.0										
Licence	5135	Well Name	Tundra Daly COM	Dev	V	Mineral	FREEHOLD																	
Uwi	100.13-23-009-28W1.02	Field Name	Daly	Pool Name	Bakken I	Field Code	1	Pool Code	60I	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,137.0										
H2O	2006	5.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.7										
OIL	2006	33.2	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,605.6										
DAY	2005	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,078.0										
H2O	2005	4.8	4.3	4.8	4.7	4.8	4.5	4.9	4.7	4.6	4.8	4.8	5.4	555.8										
OIL	2005	38.1	33.8	37.2	34.5	36.1	33.7	33.9	35.5	32.3	33.1	32.0	32.9	1,542.5										
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	714.0										
H2O	2004	5.4	5.1	5.5	5.2	5.0	5.2	5.4	5.4	4.4	4.7	4.9	4.9	498.7										
OIL	2004	37.8	36.5	37.8	43.0	41.2	43.1	44.3	43.7	40.1	42.4	39.6	37.6	1,129.4										
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	20.0	30.0	31.0	350.0										
H2O	2003	76.9	69.0	58.1	37.9	16.3	22.7	22.5	22.6	18.2	9.0	6.1	6.2	437.6										
OIL	2003	134.5	96.6	86.8	56.8	27.2	36.7	37.3	38.5	30.9	21.7	33.2	38.5	642.3										
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0										
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.1										
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6										
Uwi	100.13-23-009-28W1.02	Field Name	Daly	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	876.0										
H2O	2006	23.6	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	740.6										
OIL	2006	23.9	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	884.3										
DAY	2005	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,196.3										
H2O	2005	22.8	20.7	22.3	21.2	21.3	20.3	21.2	20.9	20.5	20.8	21.3	23.7	696.7										
OIL	2005	27.2	24.2	26.8	24.8	25.9	24.0	24.3	25.5	23.3	23.8	23.1	23.7	839.0										
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	453.0										
H2O	2004	28.7	27.6	28.9	27.3	26.1	27.2	28.1	28.2	23.6	24.9	25.1	24.1	439.7										
OIL	2004	39.3	38.0	39.2	30.0	28.8	30.1	31.0	30.6	28.1	29.9	28.0	26.6	542.4										
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	25.9	20.0	30.0	31.0	86.6										
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9										
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.8										
Licence	5136	Well Name	Tundra Daly COM	Dev	V	Mineral	FREEHOLD																	
Uwi	100.14-23-009-28W1.02	Field Name	Daly	Pool Name	Bakken I	Field Code	1	Pool Code	60I	Unit	0													
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,147.0										
H2O	2006	2.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.6										
OIL	2006	40.1	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,082.1										
DAY	2005	25.0	20.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	30.0	30.0	31.0	1,994.0										
H2O	2005	2.3	1.9	2.0	1.9	1.9	1.9	2.1	2.6	2.4	2.5	2.4	2.8	118.8										
OIL	2005	45.1	39.5	43.1	41.0	41.7	38.3	39.8	43.0	39.0	40.1	36.9	39.7	2,013.7										
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	731.0										
H2O	2004	3.2	4.0	4.4	4.3	4.4	4.4	4.3	4.5	4.0	3.7	3.6	4.6	392.2										
OIL	2004	27.8	32.6	36.4	48.0	48.9	48.1	48.8	48.7	45.3	45.2	41.9	24.7	1,526.5										
DAY	2003	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	20.0	30.0	31.0	512.3										
H2O	2003	58.0	35.0	34.6	26.8	20.4	17.7	13.9	14.5	12.4	4.3	3.6	3.7	344.9										
OIL	2003	157.9</																						

Licence	5181	Well Name	Tundra Viriden				Dev	V	Mineral	FREEHOLD							
Uwi	100.09-23-011-2701.00	Field Name	Viriden				Pool Name	Lodgepole J				Field Code	5	Pool Code	597	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	930.0	
H2O	2006	42.3	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,612.7	
OIL	2006	18.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.5	
DAY	2005	21.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	883.0	
H2O	2005	50.6	46.7	50.7	49.0	49.6	47.0	44.5	46.0	46.3	42.5	47.3	47.5	0.0	0.0	1,537.0	
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	0.0	0.0	518.0	
H2O	2004	56.4	54.6	53.8	50.9	53.9	50.5	53.3	51.0	48.2	36.5	51.0	52.5	0.0	0.0	969.3	
OIL	2004	23.8	22.9	22.9	21.8	23.0	21.7	22.8	21.9	20.6	12.1	22.0	22.5	0.0	0.0	413.9	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.3	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.1	43.2	66.1	62.4	62.1	57.2	0.0	0.0	356.7	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.9	22.8	28.9	27.4	27.3	24.7	0.0	0.0	155.9	
Licence	5182	Well Name	Tundra et al Viriden Prov. SWD				Dev	V	Mineral	CROWN							
Uwi	102.09-11-009-25W1.02	Field Name	Viriden				Pool Name	Lodgepole				Field Code	5	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2006	8964.0	8673.8	8964.2	8454.1	9516.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304,634.6	
WIN	2005	9352.4	8734.3	9551.2	9197.5	8867.5	9358.3	9917.9	9913.6	9347.2	10051.9	8804.2	9291.7	0.0	0.0	259,162.3	
WIN	2004	9986.0	7714.0	9134.0	9243.0	9418.0	9414.0	9675.0	9967.0	9545.0	10023.0	9095.0	8178.6	0.0	0.0	146,774.6	
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6701.0	7321.0	6849.0	562.0	0.0	0.0	35,482.0	
Licence	5183	Well Name	Tundra Daily COM				Dev	V	Mineral	FREEHOLD							
Uwi	100.10-23-009-28W1.00	Field Name	Daily				Pool Name	Lodgepole B				Field Code	1	Pool Code	598	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	949.0	
H2O	2006	16.6	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.2	
OIL	2006	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.2	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	890.0	
H2O	2005	40.2	35.4	37.3	36.8	39.2	45.6	57.8	67.5	65.8	67.5	68.7	37.9	0.0	0.0	1,423.4	
DAY	2004	8.6	7.5	8.2	8.2	8.9	9.2	8.4	7.1	6.7	6.7	6.7	3.3	0.0	0.0	158.0	
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	527.0	
H2O	2004	50.1	48.1	53.4	52.1	53.2	50.3	53.4	52.5	47.2	48.9	51.8	44.6	0.0	0.0	823.9	
OIL	2004	9.1	8.8	9.1	8.8	9.0	8.5	9.2	8.9	8.4	8.8	8.8	8.6	0.0	0.0	171.1	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	27.6	56.2	52.1	54.6	0.0	0.0	218.3	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	12.0	10.4	10.4	9.1	0.0	0.0	65.1	
Uwi	100.10-23-009-28W1.02	Field Name	Daily				Pool Name	Bakken I				Field Code	1	Pool Code	601	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	949.0	
H2O	2006	16.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,452.0	
OIL	2006	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.2	
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	890.0	
H2O	2005	40.2	35.4	37.4	36.7	39.0	45.1	57.1	66.9	65.3	66.8	68.0	37.6	0.0	0.0	1,421.1	
OIL	2005	64.4	56.4	60.6	59.4	66.3	68.2	61.9	52.1	47.3	48.5	46.9	24.0	0.0	0.0	1,847.9	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	527.0	
H2O	2004	50.1	48.1	53.6	52.4	53.4	50.7	53.9	52.7	47.2	48.9	51.8	44.6	0.0	0.0	823.9	
OIL	2004	66.8	64.5	68.4	66.3	67.6	64.5	68.3	66.2	62.7	65.4	65.1	63.4	0.0	0.0	1,191.9	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	27.5	56.3	52.0	54.6	0.0	0.0	218.2	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	80.6	76.2	75.8	69.5	0.0	0.0	402.7	
Licence	5184	Well Name	Tundra Daily COM				Dev	V	Mineral	FREEHOLD							
Uwi	100.09-08-010-29W1.00	Field Name	Daily				Pool Name	Bakken CC				Field Code	1	Pool Code	600C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	890.0	
H2O	2006	138.6	121.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,392.0	
OIL	2006	45.0	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,830.0	
DAY	2005	30.0	28.0	31.0	16.0	31.0	24.0	9.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	892.2	
H2O	2005	160.2	146.4	152.6	99.4	159.8	87.0	49.1	174.4	143.8	155.9	142.7	152.8	0.0	0.0	5,133.0	
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	0.0	0.0	513.0	
H2O	2004	219.3	194.7	203.4	190.7	190.5	178.1	179.5	182.8	118.8	174.5	163.5	165.9	0.0	0.0	3,508.9	
OIL	2004	73.2	64.9	67.8	62.5	63.5	59.5	59.7	61.0	64.7	60.6	61.7	61.7	0.0	0.0	1,210.6	
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.0	
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,347.2	
Uwi	100.09-08-010-29W1.02	Field Name	Daily				Pool Name	Lodgepole I				Field Code	1	Pool Code	59I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.0	
H2O	2006	8.2	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	
OIL	2006	9.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	
Licence	5186	Well Name	EOG Waskada Prov.				Dev	V	Mineral	CROWN							
Uwi	100.06-16-001-24W1.00	Field Name	Waskada				Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,614.5	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.0	
DAY	2005	19.0	0.0	0.0	16.0	27.0	1.0	0.0	31.0	22.0	19.0	27.0	21.0	0.0	0.0	515.0	
H2O	2005	354.3	0.0	0.0	288.9	487.2	0.0	0.0	37.0								

Licence	5233	Well Name	Waskada Unit No. 19 W/W												Dev	V	Mineral	FREEHOLD					
Uwi	100.04-27-001-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2006	18.5	10.8	6.1	20.6	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	989.1							
WIN	2005	1.9	12.8	70.5	14.5	12.3	0.0	93.2	30.1	22.0	20.2	11.7	13.2	0.0	0.0	923.2							
WIN	2004	117.3	74.5	67.3	50.4	17.2	6.2	6.2	3.1	0.0	52.4	46.9	20.7	0.0	0.0	620.8							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	147.9	0.0	0.0	158.6							
Licence	5234	Well Name	Waskada Unit No. 19 W/W												Dev	V	Mineral	FREEHOLD					
Uwi	100.06-27-001-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2006	20.6	15.0	4.8	55.1	63.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.6							
WIN	2005	16.8	2.6	72.2	22.9	13.7	28.1	18.4	24.3	15.3	15.9	21.1	16.2	0.0	0.0	683.5							
WIN	2004	11.8	0.0	0.0	75.1	20.5	37.0	37.0	7.6	4.3	41.0	40.6	18.3	0.0	0.0	416.0							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.8							
Licence	5235	Well Name	Waskada Unit No. 19 W/W												Dev	V	Mineral	FREEHOLD					
Uwi	100.14-27-001-25W1.00	Field Name	Waskada												Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2006	34.8	70.2	41.5	18.0	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.2							
WIN	2005	0.0	11.5	28.3	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.4							
WIN	2004	9.4	0.0	0.0	0.0	0.0	0.0	9.6	9.6	0.0	0.0	4.2	17.0	0.0	0.0	78.6							
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8							
Licence	5236	Well Name	NVS Unit No. 2 HZNTL												Dev	H	Mineral	FREEHOLD					
Uwi	103.03-32-011-26W1.00	Field Name	Viriden												Pool Name	Lodgepole A			Field Code	5	Pool Code	59A Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	827.0							
OIL	2006	310.9	277.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,529.0							
OIL	2005	136.1	120.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,125.7							
OIL	2004	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0							
OIL	2003	253.3	226.5	262.4	253.8	260.4	259.7	276.8	282.8	292.6	315.8	314.8	325.9	0.0	0.0	5,838.5							
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	404.0							
H2O	2004	158.6	155.0	176.8	178.8	195.1	180.9	179.2	193.4	186.4	191.8	197.9	182.8	0.0	0.0	2,513.7							
OIL	2004	410.7	352.3	349.8	300.6	299.9	273.4	268.4	264.4	257.9	255.9	236.2	170.8	0.0	0.0	6,025.0							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.0							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0							
Licence	5238	Well Name	New Midland Reston Prov.												Dev	V	Mineral	CROWN					
Uwi	100.09-02-007-27W1.00	Field Name	Other Areas												Pool Name	Mission Canyon I K			Field Code	99	Pool Code	44K Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.0							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.1							
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.0							
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.1							
DAY	2004	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7							
H2O	2004	434.1	388.0	226.7	0.0	0.0	0.0	182.5	300.7	193.7	0.0	34.0	0.0	0.0	0.0	2,321.1							
OIL	2004	27.3	23.5	10.3	0.0	0.0	0.0	22.0	15.4	9.4	0.0	8.5	0.0	0.0	0.0	192.7							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	561.4							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.0							
Licence	5239	Well Name	Tundra Sinclair Prov.												Dev	V	Mineral	CROWN					
Uwi	100.02-06-007-29W1.00	Field Name	Sinclair												Pool Name	Bakken - Three Forks A			Field Code	16	Pool Code	62A Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	719.0							
OIL	2006	67.9	66.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,979.7							
OIL	2005	59.4	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,250.3							
OIL	2004	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680.0							
OIL	2003	68.2	60.9	58.8	47.7	55.7	49.6	61.9	64.2	62.6	51.9	66.7	57.5	0.0	0.0	1,845.2							
DAY	2004	31.0	29.0	31.0	30.0	24.0	15.0	30.0	28.0	27.0	30.0	30.0	31.0	0.0	0.0	353.0							
H2O	2004	147.9	108.1	103.3	85.9	73.6	50.8	105.4	84.5	76.5	73.8	70.7	71.2	0.0	0.0	1,139.5							
OIL	2004	174.8	124.2	113.9	104.8	90.1	58.4	126.3	89.2	87.7	90.0	79.1	78.1	0.0	0.0	1,272.6							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0							
Licence	5240	Well Name	Tundra Sinclair Prov.												Dev	V	Mineral	CROWN					
Uwi	100.04-06-007-29W1.00	Field Name	Sinclair												Pool Name	Bakken - Three Forks A			Field Code	16	Pool Code	62A Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.0							
OIL	2006	43.7	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,104.7							
OIL	2005	59.6	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,025.3							
OIL	2004	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680.0							
OIL	2003	68.2	60.9	58.8	47.7	55.7	49.6	61.9	64.2	62.6	51.9	66.7	57.5	0.0	0.0	1,845.2							
DAY	2004	31.0	29.0	31.0	30.0	24.0	15.0	30.0	28.0	27.0	30.0	30.0	31.0	0.0	0.0	353.0							
H2O	2004	147.9	108.1	103.3	85.9	73.6	50.8	105.4	84.5	76.5	73.8	70.7	71.2	0.0	0.0	1,139.5							
OIL	2004	174.8	124.2	113.9	104.8	90.1	58.4	126.3	89.2	87.7	90.0	79.1	78.1	0.0	0.0	1,272.6							
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0							
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8							
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0							
Licence	5241	Well Name	Tundra Souris Hartney HZNTL												Dev	H	Mineral	FREEHOLD					
Uwi	100.04-14-006-22W1.00	Field Name	Souris Hartney												Pool Name	Lodgepole Viriden B			Field Code	10	Pool Code	53B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	815.0							
OIL	2006	61.6	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.2							
OIL	2005	163.7	139.1	0.0	0.0	0.0																	

Licence	5313	Well Name	Tundra Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.03-04-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.0							
H2O	2006	8.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.3							
OIL	2006	32.9	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	684.8							
DAY	2005	30.0	28.0	31.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	424.0							
H2O	2005	14.5	19.3	22.4	13.8	11.9	9.3	9.0	10.3	10.6	8.8	8.0	8.2	220.4							
OIL	2005	54.4	42.3	45.5	49.6	42.6	38.7	40.3	37.2	33.9	36.3	34.2	31.1	626.7							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.6							
Licence	5314	Well Name	Tundra Waskada Prov.												Dev	V	Mineral	CROWN			
Uwi	100.07-04-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	496.0							
H2O	2006	9.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.9							
OIL	2006	53.1	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,150.7							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	437.0							
H2O	2005	64.0	38.6	33.2	31.2	18.7	14.7	20.0	19.5	20.0	21.2	17.7	14.6	481.5							
OIL	2005	77.4	73.6	88.7	76.7	87.7	75.9	72.8	70.3	59.3	62.0	56.9	57.1	1,050.5							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8							
Licence	5315	Well Name	Tundra Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.09-15-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.0							
H2O	2006	14.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.3							
OIL	2006	38.2	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.8							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	466.0							
H2O	2005	26.4	11.0	9.9	13.7	10.6	9.3	9.6	8.6	9.9	12.2	11.0	13.4	426.9							
OIL	2005	64.2	57.3	58.7	49.7	49.5	43.1	45.5	44.7	39.2	37.7	37.1	38.9	857.8							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.3							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.2							
Licence	5316	Well Name	Tundra Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.11-15-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.0							
H2O	2006	7.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.9							
OIL	2006	17.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	607.4							
DAY	2005	30.0	27.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	30.0	450.0							
H2O	2005	14.5	10.1	12.8	17.5	18.7	10.2	9.4	9.6	8.6	7.8	9.0	9.3	263.4							
OIL	2005	40.5	32.9	29.2	28.1	29.4	26.5	33.1	33.1	29.7	29.6	24.5	20.5	574.1							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.9							
Licence	5317	Well Name	Tundra et al Daly Prov. HZNTL												Dev	H	Mineral	PORTIONAL			
Uwi	102.07-20-010-28W1.00	Field Name	Daly												Pool Name	Lodgepole E	Field Code	1	Pool Code	59E Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.0							
H2O	2006	466.7	419.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,176.2							
OIL	2006	352.1	323.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,372.0							
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	31.0	31.0	456.0							
H2O	2005	206.1	182.2	206.0	209.8	228.7	278.2	330.8	358.5	376.8	422.2	453.4	457.9	4,990.5							
OIL	2005	700.0	597.4	630.5	578.1	584.0	522.0	495.9	469.0	430.5	404.9	358.7	351.4	8,696.1							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.9							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,573.7							
Licence	5318	Well Name	Tundra Virden												Dev	V	Mineral	FREEHOLD			
Uwi	100.11-12-009-25W1.00	Field Name	Virden												Pool Name	Lodgepole D	Field Code	5	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0							
H2O	2006	147.8	126.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,871.5							
OIL	2006	62.4	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,224.9							
DAY	2005	31.0	28.0	28.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	484.0							
H2O	2005	73.6	80.8	82.0	83.4	124.6	110.5	116.5	145.3	132.0	142.0	137.3	141.4	1,597.2							
OIL	2005	187.4	143.1	133.6	104.8	101.4	106.1	95.5	75.0	76.5	68.3	70.2	62.7	2,102.0							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.8							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.4							
Licence	5319	Well Name	Tundra Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.06-15-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515.0							
H2O	2006	12.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.7							
OIL	2006	41.9	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,135.3							
DAY	2005	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	456.0							
H2O	2005	20.1	12.2	9.4	10.0	9.5	6.8	5.6	7.7	8.2	5.9	6.9	11.4	196.1							
OIL	2005	99.5	71.7	65.6	60.5	55.4	47.6	47.8	51.7	45.9	45.2	44.6	45.7	1,950.2							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0							
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0							
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.4							
Licence	5320	Well Name	Tundra Waskada												Dev	V	Mineral	FREEHOLD			
Uwi	100.07-15-001-24W1.00	Field Name	Waskada												Pool Name	Lower Amaranth I	Field Code	3	Pool Code	29T Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516.0							
H2O	2006	9.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.3							
OIL	2006	32.8	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.7							
DAY	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	458.0							
H2O	2005	39.2	21.9	13.5	11.9	15.3	12.5	13.8	13.8	12.0	9.9	9.8	11.5	316.5							
OIL	2005	72.8	52.4	48.1	35.8	36.2	30.7	36.3	36.1	33.4	40.8	35.6	35.1	829.0							
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0							
H2O	2004	0.0	0.0	0.0																	

Licence	5340	Well Name	Goodlands Unit No. 1 Prov. DIR					Dev D	Mineral	CROWN				
Uwi	100.13-11-001-24W1.00	Field Name	Muskada			Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29T Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	37.8	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,252.0
DAY	2005	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	30.0	434.0
H2O	2005	48.6	38.4	47.6	50.3	31.7	36.4	39.2	43.0	40.1	41.9	41.1	30.1	669.7
OIL	2006	94.8	80.9	100.4	90.9	71.0	48.7	52.9	56.4	50.9	56.8	52.9	40.6	1,184.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	29.0	75.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	72.7	58.4	181.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.1	171.9	121.7	378.7
Licence	5341	Well Name	Tundra Muskada			Dev V	Mineral	FREEHOLD						
Uwi	100.05-15-001-24W1.00	Field Name	Muskada			Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29T Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.0
H2O	2006	14.8	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.9
OIL	2006	90.4	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,571.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	437.0
H2O	2005	48.1	38.3	25.0	5.4	18.2	21.0	21.2	14.8	13.3	8.4	9.4	12.9	387.2
OIL	2005	182.8	159.3	133.0	92.2	89.6	80.8	82.4	54.4	50.3	56.3	52.7	55.0	1,476.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	72.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	66.3	46.2	151.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	119.7	231.3	387.4
Licence	5342	Well Name	Tundra Goodlands			Dev V	Mineral	FREEHOLD						
Uwi	100.05-35-002-24W1.00	Field Name	Other Areas			Pool Name	Mission Canyon I M			Field Code	99	Pool Code	44M Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0
H2O	2006	153.0	147.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	815.5
OIL	2006	130.2	90.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,618.1
DAY	2005	31.0	28.0	28.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	441.0
H2O	2005	4.4	8.0	5.2	7.7	12.4	19.2	24.2	43.8	65.7	100.6	124.0	124.0	517.6
OIL	2005	164.8	145.3	142.7	121.4	143.7	139.2	135.3	139.0	234.6	195.6	151.1	139.3	2,397.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	85.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	5.4	5.5	17.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0	163.3	167.3	485.6
Licence	5343	Well Name	Rideau Sinclair			Dev V	Mineral	FREEHOLD						
Uwi	100.09-10-008-29W1.00	Field Name	Sinclair			Pool Name	Bakken - Three Forks B			Field Code	16	Pool Code	62B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.0
H2O	2006	13.8	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353.9
OIL	2006	106.2	159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,397.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	405.0
H2O	2005	48.3	30.8	29.1	23.4	18.4	22.9	19.5	16.9	16.4	14.2	14.1	15.9	332.7
OIL	2005	406.7	317.3	318.3	291.4	290.3	267.8	268.0	258.4	235.3	233.9	207.8	197.1	3,772.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	35.5	62.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.6	323.1	479.7
Licence	5344	Well Name	Rideau Sinclair			Dev V	Mineral	FREEHOLD						
Uwi	100.16-10-008-29W1.00	Field Name	Sinclair			Pool Name	Bakken - Three Forks B			Field Code	16	Pool Code	62B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.0
H2O	2006	19.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.5
OIL	2006	194.3	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,768.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	27.0	31.0	29.0	29.0	402.0
H2O	2005	26.8	21.0	23.5	20.1	22.3	16.8	18.1	18.6	12.9	12.7	13.8	12.8	291.0
OIL	2005	275.8	215.3	226.5	229.6	230.0	239.9	249.7	253.3	229.7	226.3	199.3	187.7	3,417.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	48.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	34.7	71.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.9	329.2	329.2	519.1
Licence	5345	Well Name	Tundra Viriden Prov. HZNTL			Dev H	Mineral	PORTIONAL						
Uwi	100.16-11-009-29W1.00	Field Name	Viriden			Pool Name	Lodgepole D			Field Code	5	Pool Code	59D Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.0
H2O	2006	3351.0	3134.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,935.7
OIL	2006	90.4	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,397.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	22.0	31.0	409.0
H2O	2005	3396.3	3055.3	3262.2	3103.0	3173.4	3024.7	3181.2	3313.8	3212.4	2711.2	2390.2	3321.1	43,449.8
OIL	2005	336.1	288.2	322.8	292.5	253.9	225.7	205.5	221.0	163.5	153.8	167.5	227.2	3,550.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	59.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.2	279.0	3273.8	6,305.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	32.7	352.3	692.9
Licence	5346	Well Name	RVBS Viriden			Dev V	Mineral	FREEHOLD						
Uwi	100.05-09-010-26W1.02	Field Name	Viriden			Pool Name	Lodgepole B			Field Code	5	Pool Code	59B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.0
H2O	2006	7555.0	4088.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,941.0
OIL	2006	51.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,196.8
DAY	2005	25.0	25.0	31.0	28.0	21.0	24.0	24.0	24.0	15.0	15.0	28.0	21.0	338.0
H2O	2005	627.4	646.0	652.0	692.0	69.8	103.3	135.1	132.8	132.4	137.5	130.3	132.0	1,779.7
OIL	2005	153.9	737.0	65.4	80.8	83.4	68.1	44.1	438.1	402.5	413.5	279.6	409.1	3,417.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	29.0	57.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	275.0	7892.0	10,801.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	178.4	135.3	322.3
Licence	5347	Well Name	Rideau Daly Prov.			Dev V	Mineral	CROWN						
Uwi	103.09-28-009-29W1.00	Field Name	Daly			Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.0
H2O	2006	204.7	174.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,771.7
OIL	2006	53.8	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,213.6
DAY	2005	25.0	27.0	31.0	29.0	26.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	352.0
H2O														

Licence	5371	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.15-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2005	1.0	27.0	27.0	24.0	14.0	9.0	26.0	31.0	30.0	29.0	29.0	28.0	275.0		
H2O	2005	0.0	56.2	48.4	37.3	17.6	16.3	37.9	50.2	46.7	63.4	28.3	28.5	430.8		
OIL	2005	4.5	225.1	268.9	240.3	142.3	90.7	277.8	310.6	265.6	178.7	131.1	112.0	2,245.6		
Licence	5372	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.16-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.0		
H2O	2006	29.1	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.9		
OIL	2006	170.7	160.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,819.5		
DAY	2005	1.0	26.0	26.0	26.0	13.0	6.0	27.0	30.0	30.0	29.0	29.0	31.0	274.0		
H2O	2005	2.5	45.1	52.3	46.8	21.2	10.3	47.0	38.1	31.4	16.5	20.1	29.7	361.0		
OIL	2005	7.0	197.8	320.9	335.3	155.8	75.3	342.4	279.9	230.0	196.9	171.1	176.2	2,488.6		
Licence	5373	Well Name	Sinclair Unit No. 1 Prov.				Dev	V	Mineral	CROWN						
Uwi	100.09-04-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0		
H2O	2006	46.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	610.2		
OIL	2006	159.8	145.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,691.8		
DAY	2005	0.0	5.0	27.0	12.0	10.0	7.0	28.0	31.0	29.0	30.0	31.0	31.0	240.0		
H2O	2005	0.0	23.3	83.9	25.9	30.0	81.0	74.0	77.8	56.6	46.7	40.1	58.8	538.1		
OIL	2005	0.0	65.9	296.6	122.6	120.1	24.0	328.0	345.6	299.7	269.4	263.3	191.0	2,386.2		
Licence	5374	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.01-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.0		
H2O	2006	23.4	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.2		
OIL	2006	213.7	180.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,987.3		
DAY	2005	0.0	4.0	27.0	19.0	8.0	3.0	24.0	31.0	30.0	28.0	29.0	31.0	234.0		
H2O	2005	0.0	13.4	57.1	25.6	10.9	3.1	33.4	57.2	44.3	39.3	22.9	24.6	331.8		
OIL	2005	0.0	43.5	331.7	216.8	98.3	28.6	291.3	426.6	381.6	318.7	237.8	218.0	2,592.9		
Licence	5375	Well Name	Tundra Sinclair				Dev	V	Mineral	FREEHOLD						
Uwi	100.01-16-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.0		
H2O	2006	25.9	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.0		
OIL	2006	191.8	185.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,637.5		
DAY	2005	0.0	6.0	27.0	5.0	12.0	8.0	22.0	31.0	29.0	31.0	30.0	30.0	231.0		
H2O	2005	0.0	24.1	58.5	10.4	19.9	9.2	33.7	48.3	28.6	34.2	42.0	30.6	339.5		
OIL	2005	0.0	52.5	287.1	50.5	108.4	67.1	203.3	352.6	318.9	325.4	277.0	216.0	2,259.8		
Licence	5376	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.02-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0		
H2O	2006	39.1	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.4		
OIL	2006	243.1	196.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,660.4		
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	28.0	107.0		
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	39.7	29.5	34.1	188.3		
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	292.9	396.5	308.0	218.5	1,220.9		
Licence	5377	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.06-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.0		
H2O	2006	18.9	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.1		
OIL	2006	170.7	138.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,983.1		
DAY	2005	0.0	1.0	21.0	11.0	14.0	6.0	21.0	31.0	30.0	29.0	30.0	30.0	224.0		
H2O	2005	0.0	14.5	36.9	14.7	19.3	1.7	27.5	48.9	30.1	28.0	25.2	30.9	277.7		
OIL	2005	0.0	18.9	150.1	82.2	107.2	53.8	154.9	240.2	257.0	209.6	195.9	203.9	1,673.7		
Licence	5379	Well Name	Grand Banks Sinclair Prov.				Dev	V	Mineral	CROWN						
Uwi	100.14-11-007-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks L				Field Code	16	Pool Code	62L Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.0		
H2O	2006	21.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6		
OIL	2006	73.7	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.5		
DAY	2005	0.0	4.0	31.0	30.0	13.0	0.0	9.0	30.0	30.0	31.0	28.0	31.0	237.0		
H2O	2005	0.0	209.1	83.8	42.1	3.6	0.0	3.5	41.7	31.4	53.6	42.9	18.6	530.3		
OIL	2005	0.0	72.1	143.8	40.6	78.5	0.0	71.4	120.0	91.3	85.4	113.1	78.8	895.0		
Licence	5380	Well Name	Rideau Daly COM				Dev	V	Mineral	FREEHOLD						
Uwi	100.04-33-009-29W1.00	Field Name	Daly				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0		
H2O	2006	15.2	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7		
OIL	2006	60.0	60.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.6		
Uwi	100.04-33-009-29W1.02	Field Name	Daly				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0		
H2O	2006	15.2	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4		
OIL	2006	59.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6		
Licence	5381	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.03-09-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.0		
H2O	2006	27.2	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.5		
OIL	2006	156.0	131.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.6		
DAY	2005	0.0	4.0	6.0	6.0	13.0	0.0	19.0	31.0	30.0	30.0	30.0	28.0	254.0		
H2O	2005	0.0	23.8	67.1	8.0	15.5	2.2	33.3	53.5	48.0	46.2	33.7	29.4	360.3		
OIL	2005	0.0	44.1	277.6	72.3	139.7	19.9	192.4	328.9	314.5	259.9	221.2	163.3	2,033.8		
Licence	5382	Well Name	Sinclair Unit No. 1				Dev	V	Mineral	FREEHOLD						
Uwi	100.05-09															

Licence	5407	Well Name	Tundra Daly Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.09-06-008-28W1.00	Field Name	Daly	Pool Name	Bakken - Three Forks G	Field Code	1	Pool Code	62G	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.0										
H2O	2006	43.9	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556.7										
OIL	2006	46.7	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.8										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.0										
H2O	2005	0.0	0.0	60.6	0.0	73.7	18.2	83.2	56.6	53.3	32.9	51.1	45.6	475.2											
OIL	2005	0.0	0.0	64.8	0.0	31.6	42.3	72.2	78.2	54.7	74.4	45.0	51.2	514.4											
Licence	5408	Well Name	Sinclair Unit No. 1 Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.03-04-008-28W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B	Unit	1														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0										
H2O	2006	42.1	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.6										
OIL	2006	180.7	144.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,334.7										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.3	84.0	87.9	66.7	46.1	47.6	333.6											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.5	82.6	303.3	218.6	213.2	187.2	1,009.4											
Licence	5409	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.14-16-007-28W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks O	Field Code	16	Pool Code	62O	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.0										
H2O	2006	40.4	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.2										
OIL	2006	33.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.7										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	0.0	236.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	67.2	57.8	50.2	46.7	310.3											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.7	311.9	328.5	282.5	244.8	244.1	1,424.0											
Licence	5410	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.01-02-008-28W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.0										
H2O	2006	31.2	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.3										
OIL	2006	217.5	203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,844.5										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	0.0	146.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	67.2	57.8	50.2	46.7	310.3											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.7	311.9	328.5	282.5	244.8	244.1	1,424.0											
Licence	5411	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.02-32-007-28W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks M	Field Code	16	Pool Code	62M	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.0										
H2O	2006	43.0	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.5										
OIL	2006	28.7	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.7										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	0.0	158.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	72.8	54.4	52.7	48.1	387.7											
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	38.7	36.3	29.6	28.9	262.7											
Licence	5412	Well Name	Rideau Daly COM	Dev	V	Mineral	FREEHOLD																		
Uwi	100.06-27-009-29W1.00	Field Name	Daly	Pool Name	Lodgepole D	Field Code	1	Pool Code	59D	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0										
H2O	2006	29.4	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.2										
OIL	2006	88.7	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.2										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7										
Licence	5414	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.06-27-009-29W1.02	Field Name	Daly	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0										
H2O	2006	29.4	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3										
OIL	2006	88.8	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.3										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7										
Licence	5415	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.09-34-007-29W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0										
H2O	2006	47.4	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.5										
OIL	2006	15.9	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.7										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	31.0	0.0	143.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.8	128.6	85.8	67.9	56.8	53.0	0.0	393.9										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.2	48.8	27.3	22.0	19.0	17.7	0.0	139.0										
Licence	5417	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN																		
Uwi	100.09-36-007-29W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks N	Field Code	16	Pool Code	62N	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.0										
H2O	2006	37.7	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0										
OIL	2006	20.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.2										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.4										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.2										
Licence	5416	Well Name	Rideau Sinclair	Dev	V	Mineral	FREEHOLD																		
Uwi	100.01-03-008-29W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0										
H2O	2006	19.3	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.1										
OIL	2006	106.2	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,563.3										
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.0										
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.8										
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.3										
Licence	5417	Well Name	Rideau Sinclair	Dev	V	Mineral	FREEHOLD																		
Uwi	100.01-10-008-29W1.00	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B	Unit	0														
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	0.0	0.0																				

Licence	5451	Well Name	South Pierson Unit No. 1 Prov.				Dev	V	Mineral	CROWN							
Uwi	180.04-16-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth M				Field Code	7	Pool Code	29W	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2006	182.8	143.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,429.9			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	27.0	30.0	30.0	31.0	180.4			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	280.1	332.7	226.1	261.5	1,103.5			
Licence	5452	Well Name	South Pierson Unit No. 1 Prov.				Dev	V	Mineral	CROWN							
Uwi	180.04-16-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0			
H2O	2006	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3			
OIL	2006	96.8	80.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	928.0			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	30.0	31.0	148.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	4.8	4.9	3.5	69.6			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	171.6	131.3	117.3	750.9			
Licence	5453	Well Name	South Pierson Unit No. 1 Prov.				Dev	V	Mineral	CROWN							
Uwi	180.06-16-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.0			
H2O	2006	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6			
OIL	2006	148.5	134.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,456.7			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	31.0	150.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7	12.7	10.5	5.7	94.6			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.8	228.2	232.1	217.0	1,174.2			
Licence	5454	Well Name	South Pierson Unit No. 1 Prov.				Dev	V	Mineral	CROWN							
Uwi	180.08-16-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.0			
H2O	2006	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5			
OIL	2006	74.1	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	696.6			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	31.0	155.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	24.4	5.2	0.6	0.3	51.0			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	183.4	117.9	67.4	558.7			
Licence	5455	Well Name	South Pierson Unit No. 1 Prov.				Dev	V	Mineral	CROWN							
Uwi	102.08-16-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.0			
H2O	2006	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1			
OIL	2006	68.6	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	604.1			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	31.0	155.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	27.3	4.1	0.7	0.3	57.5			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	173.0	97.5	56.6	481.5			
Licence	5456	Well Name	South Pierson Unit No. 1				Dev	V	Mineral	FREEHOLD							
Uwi	180.01-17-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth M				Field Code	7	Pool Code	29W	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.0			
H2O	2006	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7			
OIL	2006	89.5	71.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.4			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	124.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	14.9	9.0	4.1	75.1			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	171.5	138.3	110.3	527.3			
Licence	5457	Well Name	South Pierson Unit No. 1				Dev	V	Mineral	FREEHOLD							
Uwi	180.02-17-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth M				Field Code	7	Pool Code	29W	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.0			
H2O	2006	7.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0			
OIL	2006	75.8	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	670.8			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	31.0	125.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	27.7	16.3	2.3	83.4			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	170.0	141.1	101.7	524.0			
Licence	5458	Well Name	South Pierson Unit No. 1				Dev	V	Mineral	FREEHOLD							
Uwi	180.03-17-002-29W1.00	Field Name	Pierson				Pool Name	Lower Amaranth M				Field Code	7	Pool Code	29W	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.0			
H2O	2006	2.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0			
OIL	2006	95.4	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	754.4			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	126.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	14.9	9.0	4.1	89.3			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	188.2	139.0	118.0	593.9			
Licence	5459	Well Name	Rideau Sinclair				Dev	V	Mineral	FREEHOLD							
Uwi	100.04-15-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0			
H2O	2006	60.7	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.1			
OIL	2006	379.4	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	659.3			
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0			
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2			
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7			
Licence	5460	Well Name	Rideau Sinclair				Dev	V	Mineral	FREEHOLD							
Uwi	100.05-15-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0			
H2O	2006	0.0	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7			
OIL	2006	0.0	274.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.3			
Licence	5461	Well Name	Rideau Sinclair				Dev	V	Mineral	FREEHOLD							
Uwi	100.13-03-008-29W1.00	Field Name	Sinclair				Pool Name	Bakken - Three Forks B				Field Code	16	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.0			
H2O	2006	40.6	31.0														

Licence	5491	Well Name	Rideau Sinclair Prov.	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.3	153.2	99.4	119.9	120.4	583.2
Licence	5492	Well Name	Rideau Sinclair Prov.	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0
H2O	2006	30.4	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,397.3
OIL	2006	189.9	128.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	53.8	68.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	292.2	339.1
Licence	5494	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.0
H2O	2006	25.6	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.4
OIL	2006	189.9	128.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	722.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.6	37.1	109.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.3	250.3	345.6
Licence	5496	Well Name	Aspen Daily Prov. HZNTL	Field Name	Sinclair	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.0
H2O	2006	5295.9	5975.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,397.3
OIL	2006	169.3	128.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	105.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1396.2	3407.3	7,126.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	107.9	390.4
Licence	5497	Well Name	Rideau Daily COM	Field Name	Sinclair	Pool Name	Lodgepole B	Field Code	1	Pool Code	59B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0
H2O	2006	65.2	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.9
OIL	2006	42.9	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	65.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	37.7	85.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	59.0	129.7
Licence	5498	Well Name	Rideau Daily COM	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0
H2O	2006	42.2	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.8
OIL	2006	65.9	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	65.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	37.7	85.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	59.0	129.7
Licence	5499	Well Name	Rideau Daily COM	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0
H2O	2006	118.2	112.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.5
OIL	2006	28.8	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3
Licence	5500	Well Name	CNR/ Pierson	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0
H2O	2006	118.2	112.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.5
OIL	2006	28.8	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3
Licence	5501	Well Name	Tundra Sinclair Prov.	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.0
H2O	2006	49.9	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.2
OIL	2006	177.9	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,471.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	149.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	118.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	57.6	537.8
Licence	5502	Well Name	Tundra Sinclair HZNTL	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.0
H2O	2006	27.0	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.6
OIL	2006	170.4	142.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,536.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	145.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	199.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	29.1	3,604.4
Licence	5503	Well Name	Tundra Sinclair Prov.	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.0
H2O	2006	28.0	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.2
OIL	2006	137.0	113.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,152.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	29.0	30.0	31.0	142.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.1	103.9	63.2	51.5	32.2	30.1	287.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	6.9	198.0	217.5	175.9	157.1	147.1	902.5
Licence	5504	Well Name	Tundra Sinclair Prov	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0
H2O	2006	27.3	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.8
OIL	2006	154.4	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,253.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	30.0	30.0	143.0
H2O	2005	0.0	0.0	0.0	0.0									

Licence	5536	Well Name	Sinclair Unit No. 1	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0
H2O	2006	56.6	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.2
OIL	2006	189.7	136.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	977.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.5
Licence	5539	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
H2O	2006	20.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.1
OIL	2006	291.1	210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,636.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,135.5
Licence	5540	Well Name	Rideau Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0
H2O	2006	26.9	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0
OIL	2006	260.6	203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,370.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.3
Licence	5541	Well Name	Rideau Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0
H2O	2006	22.8	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.5
OIL	2006	115.1	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	756.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.4
Licence	5543	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0
H2O	2006	23.7	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.4
OIL	2006	216.1	173.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,468.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,079.1
Licence	5544	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0
H2O	2006	26.9	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0
OIL	2006	260.6	203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,370.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.3
Licence	5545	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0
H2O	2006	22.5	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.2
OIL	2006	261.4	193.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,702.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,090.0
Licence	5545	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0
H2O	2006	49.5	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.5
OIL	2006	201.1	175.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,665.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.6
Licence	5546	Well Name	Tundra Sinclair Prov.	Dev	V	Mineral	CROWN					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0
H2O	2006	26.1	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6
OIL	2006	267.1	222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,702.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,213.4
Licence	5547	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0
H2O	2006	45.3	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.1
OIL	2006	340.4	221.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,664.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,103.1
Licence	5548	Well Name	Tundra Sinclair	Dev	V	Mineral	FREEHOLD					Field Code	16	Pool Code	62B Unit	0
Fluid	Year	Jan	Feb													

Licence	5663	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2006	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5
OIL	2006	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
Licence	5664	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2006	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
OIL	2006	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Licence	5665	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2006	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5
OIL	2006	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
Licence	5666	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5667	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5669	Well Name	Rideau Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5670	Well Name	Rideau Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0
H2O	2006	64.6	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.8
OIL	2006	262.7	172.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5
Licence	5671	Well Name	Rideau Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5673	Well Name	Rideau Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5675	Well Name	Rideau Sinclair Prov.	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0
H2O	2006	34.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7
OIL	2006	223.3	146.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.3
Licence	5676	Well Name	Rideau Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	5678	Well Name	Tundra Daly	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
H2O	2006	0.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8
OIL	2006	0.0	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8
Licence	5680	Well Name	Tundra et al Daly HZNTL	Field Name	Daly	Pool Name	Bakken - Three Forks B	Field Code	1	Pool Code	62E Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0
H2O	2006	90.2	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.8
OIL	2006	190.9	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0
Licence	5681	Well Name	Routledge Unit No. 1 HZNTL	Field Name	Daly	Pool Name	Lodgepole E	Field Code	1	Pool Code	59E Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0
H2O	2006	136.7	141.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.4
OIL	2006	653.1	692.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,631.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.6
Licence	5682	Well Name	Tundra Sinclair	Field Name	Viriden	Pool Name	Lodgepole C	Field Code	5	Pool Code	59C Unit	1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
H2O	2006	0.0	828.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	828.8
OIL	2006	0.0	341.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.2
Licence	5683	Well Name	Tundra Sinclair	Field Name	Sinclair	Pool Name	Bakken - Three Forks B	Field Code	16	Pool Code	62B Unit	0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
H2O	2006	137.2	152.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.1
OIL	2006	132.4	145.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.6
DAY	2005	0.0	0											

