SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	1995
Received this Quarter	25
Carried Forward	2020
REVIEW OF COMPENSATION APPLICATIONS:-	
Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0
RIGHT-OF-ENTRY APPLICATIONS:-	
Brought Forward	1
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	1
TORTIOUS ACTS:-	
Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0
OTHER APPLICATIONS	
TERMINATION OF BOARD ORDERS:-	
Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0
APPLICATION FOR ABANDONMNENT ORDER:-	
Brought Forward	0
Received this Quarter	1
Settled or Closed this Quarter	0
Carried Forward	1
BOARD ORDERS ISSUED:-	0
MEDIATION REPORTS:-	0
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0

Owner/Operator

January 1, 2003 to March 31, 2003

DETAILS OF CARRIED FORWARD APPLICATIONS:-

TYPE OF APPLICATION

REVIEW OF COMPENSATION:-

RIGHT-OF-ENTRY:-

TORTIOUS ACTS:-

TERMINATION OF BOARD ORDERS:-

ABANDONMENT ORDER:-

0

05-02

0

0

513-00

File No.

Griffith/EOG Resources

0

Hobbs/Tundra

The following table is a summary of those amount reached in freely negotiated leases

in the quarter from January 1, 2003 to March 31, 2003

0	Ett. M.	1.00	_	-		A	Amount First Year Annual			
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Fir	st rear	A	nnual
500 B	05.00		04		- 04	2.40	•	5 500	Φ.	2 000
EOG Resources	25-03	4	21	3	21	3.40	\$	5,500	\$	2,000
EOG Resources	05-03	8	7	4	21	3.30	\$	6,300	\$	2,500
EOG Resources	04-03	10	7	4	21	4.83	\$	7,500	\$	2,700
Tundra	11-03	9c	19	6	22	3.43	\$	6,000	\$	2,000
EOG Resources	23-03	6	2	1	24	4.65 2.69	\$	8,800	\$	2,660
EOG Resources	17-03	14	2	1	1			6,660	\$	2,175 2,770
EOG Resources	19-03	6	3	1	24	5.08	\$	9,300 7,033	\$	
EOG Resources	18-03	8	3	1	24	3.03	+		\$	2,260
EOG Resources	13-03	14	3	1	24	2.73	\$	6,700		2,185
EOG Resources	12-03	16	3	1	24	2.73	\$	6,700	\$	2,185
EOG Resources	15-03	14	4	1	24	2.55	\$	6,500	\$	2,140
EOG Resources	14-03	16	4	1	24	2.69	\$	6,660	\$	2,175
EOG Resources	21-03	6,7,8	5	1	24	8.05	\$	9,700	\$	2,870
EOG Resources	22-03	8	5	1	24	2.73	\$	6,700	\$	2,185
EOG Resources	16-03	14	5	1	24	2.73	\$	6,700	\$	2,185
EOG Resources	20-03	16	5	1	24	2.73	\$	6,700	\$	2,185
EOG Resources	26-03	8	8	1	24	2.73	\$	6,700	\$	2,185
EOG Resources	28-03	14	8	11	24	3.03	\$	6,200	\$	1,900
EOG Resources	27-03	16	8	1	24	3.03	\$	7,033	\$	2,260
Chevron	08-03	sw	18	10	25	1.98	\$	990		
Chevron	09-03	sw	22	11	26	0.57	\$	794		
Tundra	10-03	8,9	19	11	26	3.56	\$	6,000	\$	2,000
New Midland	07-03	8	2	7	27	3.40	\$	5,500	\$	2,350
Tundra	06-03	10	20	7	27	5.63	\$	6,000	\$	2,000
Tundra	03-03	15	23	9	28	4.03	\$	6,000	\$	2,000
Tundra	02-03	3	6	7	29	3.85	\$	6,500	\$	2,300
Tundra	01-03	3	7	8	29	6.53	\$	6,000	\$	2,000
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^{*}Road Access

^{**}Flow Line Right of Way

^{***}Power Line Right of Way

^{****}Petroleum and Natural Gas Lease

The average for freely negotiated leases reach in the quarter January 1, 2003 to March 31, 2003 are as follows:

	Range	Twp.	#Leases	Average <u>Acres</u>	Average Amoun First Year / Ar	nts nnual
SURFACE LEASES*	21	3	1	3.40 \$	5,500 \$	2,000
	21	- 4	2	4.07	6,900	2,600
	22	6	1	3.43	6,000	2,000
	24	1	15	3.41	7,206	2,288
	26	11	1	3.56	6,000	2,000
	27	7	2	4.52	5,750	2,175
	28	9	1	4.03	6,000	2,000
	29	7	1	3.85	6,500	2,300
	29	8	1	6.53	6,000	2,000
		-	25	3.73	6,775	2,247

*SURFACE LEASES BY COMPANY

	#Leases	Average <u>Acres</u>	Average / First Year	-
(1) EOG Resource Canada Inc.	18	3.48	\$ 7,077	\$ 2,307
(2) Tundra Oil and Gas	6	4.51	\$ 6,083	\$ 2,050
(3) New Midland Petroleum (4) (5)	1	3.40	\$ 5,500	\$ 2,350
	25	3.73	\$ 6,775	\$ 2,247

*NATURAL GAS LEASES BY COMPANY

*FLOWLINE RIGHT OF WAY	BY COMPANY
(1) Chevron	

2 1.28 892

(1) Average Amount per Average Acre

*ROAD RIGHT OF WAY BY COMPANY

*POWERLINE RIGHT OF WAY BY COMPANY