

January 1, 2004 to March 31, 2004

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

## SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	2110
Received this Quarter	7
Carried Forward	2117

## REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## TORTIOUS ACTS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## OTHER APPLICATIONS

## TERMINATION OF BOARD ORDERS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## BOARD ORDERS ISSUED:-

0

## MEDIATION REPORTS:-

0

January 1, 2004 to March 31, 2004

## DETAILS OF CARRIED FORWARD APPLICATIONS:-

TYPE OF APPLICATION	<u>File No.</u>	<u>Owner/Operator</u>
REVIEW OF COMPENSATION:-	0	0
RIGHT-OF-ENTRY:-	0	0
TORTIOUS ACTS:-	0	0
TERMINATION OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	0	0

January 1, 2004 to March 31, 2004

The following table is a summary of those amount reached in freely negotiated leases  
in the quarter from January 1, 2004 to March 31, 2004

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	02-04	LSD 1	11	9	25	6.56	\$ 6,200	\$ 2,200
Tundra	01-04	LSD 2	14	9	25	3.56	\$ 6,000	\$ 2,000
Tundra	05-04	LSD 6	20	11	26	5.04	\$ 6,500	\$ 2,200
New Midland	06-04	LSD 1	2	7	27	2.95	\$ 5,000	\$ 2,200
Tundra	03-04	LSD 5	6	7	29	5.76	\$ 6,500	\$ 2,300
Tundra	04-04	LSD 6	6	7	29	5.04	\$ 6,500	\$ 2,300
Tundra	07-04	LSD 12	28	7	29	3.62	\$ 6,500	\$ 2,300

\*Road Access  
\*\*Flow Line Right of Way  
\*\*\*Power Line Right of Way  
\*\*\*\*Petroleum and Natural Gas Lease

January 1, 2004 to March 31, 2004

The average for freely negotiated leases reached in the quarter January 1, 2004 to March 31, 2004 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year</u>	<u>/ Annual</u>
<b>SURFACE LEASES*</b>	25	9	2	5.06 \$	6,100	\$ 2,100
	26	11	1	5.04	6,500	2,200
	27	7	1	2.95	5,000	2,200
	29	7	3	4.81	6,500	2,300
				<hr/>		
			7	4.65	6,171	2,214

**\*SURFACE LEASES BY COMPANY**

	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>		
			<u>First Year</u>	<u>/ Annual</u>	
(1) Tundra	6	4.93 \$	6,367	\$ 2,217	
(2) New Midland	1	2.95 \$	5,000	\$ 2,200	
(3)					
(4)					
(5)					
(6)					
				<hr/>	
	7	4.65 \$	6,171	\$ 2,214	

**\*NATURAL GAS LEASES BY COMPANY**

**\*FLOWLINE RIGHT OF WAY BY COMPANY**

(1) Average Amount per Average Acre

**\*\*\*POWERLINE RIGHT OF WAY BY COMPANY**