

January 1, 2006 to March 31, 2006

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		2651
Received this Quarter		79
		2730
	Carried Forward	

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
	Carried Forward	

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

January 1, 2006 to March 31, 2006

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File No Owner Operator

REVIEW OF COMPENSATION:-

0

0

RIGHT-OF-ENTRY:-

0

0

TORTIOUS ACTS:-

0

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

0

TERMINATIONS OF BOARD ORDERS:-

0

0

ABANDONMENT ORDER:-

0

0

January 1, 2006 to March 31, 2006

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2006 to March 31, 2006

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	26-06	9	5	3	21	3.56	\$6,500	\$2,300
Tundra	76-06	15	24	4	22	3.56	\$6,500	\$2,300
Tundra	75-06	7	18	5	22	8.58	\$6,500	\$2,300
Lodgepole	64-06	2	16	6	22	3.11	\$6,500	\$2,400
Lodgepole	29-06	7	16	6	22	4.45	\$7,200	\$2,500
Tundra	74-06	10	36	1	23	7.12	\$6,500	\$2,300
New Midland	48-06	8	33	1	24	3.19	\$5,500	\$2,300
Tundra	51-06	15	27	2	24	5.85	\$6,500	\$2,300
Tundra	19-06	8	15	8	24	3.56	\$6,500	\$2,300
EOG Resources 2	16-06	15A	4	2	25	2.56	\$6,500	\$2,400
Tundra	41-06	7	20	4	27	5.35	\$6,500	\$2,300
EOG Resources 2	17-06	15	26	1	28	3.16	\$5,725	\$2,200
EOG Resources 2	78-06	13	29	1	28	3.03	\$6,200	\$2,400
Orion Energy	06-06	3	34	1	28	3.56	\$6,500	\$2,500
EOG Resources 2	49-06	5	34	1	28	3.63	\$6,200	\$2,400
Orion Energy	05-06	5	35	1	28	3.56	\$6,500	\$2,500
Orion Energy	04-06	13	18	2	28	3.56	\$6,500	\$2,500
Tundra	50-06	3	21	3	28	4.45	\$6,500	\$2,300
Tundra	40-06	12	34	4	28	4.33	\$6,500	\$2,300
Tundra	68-06	5	19	7	28	3.94	\$6,500	\$2,300
Tundra	66-06	10	19	7	28	6.43	\$6,500	\$2,300
Tundra	54-06	8	30	7	28	6.42	\$6,500	\$2,300
Rideau	58-06	16	33	7	28	3.53	\$6,500	\$2,500
Antler River	72-06	14	4	8	28	4.11	\$7,500	\$3,000
Aspen Endeavor	70-06	1	14	9	28	3.56	\$3,350	\$2,750
Aspen Endeavor	69-06	8	14	9	28	3.56	\$3,450	\$2,850
Tundra	39-06	9	19	10	28	3.56	\$6,500	\$2,300
Standard Land	53-06	14	19	15	28	3.06	\$6,000	\$2,200
Orion Energy	03-06	5	13	2	29	3.56	\$6,500	\$2,500
EOG Resources 2	15-06	14	20	2	29	2.89	\$5,500	\$2,200
EOG Resources 2	45-06	4	29	2	29	3.03	\$6,000	\$2,200
Tundra	42-06	4	6	4	29	4.89	\$6,500	\$2,300
Connaught	67-06	5	17	4	29	4.20	\$6,500	\$2,500
Grand Banks	47-06	2	30	6	29	4.88	\$6,500	\$2,300
Runway Energy	65-06	9	10	7	29	4.22	\$6,500	\$2,500
Grand Banks	10-06	14	10	7	29	3.81	\$6,500	\$2,300
Runway Energy	63-06	16	10	7	29	4.38	\$6,500	\$2,300
Tundra	55-06	16	13	7	29	4.26	\$6,500	\$2,300
Grand Banks	46-06	4	14	7	29	4.04	\$6,500	\$2,300
Tundra	56-06	9	24	7	29	4.28	\$6,500	\$2,300
Tundra	71-06	12	24	7	29	4.33	\$6,500	\$2,300
Tundra	73-06	14	25	7	29	6.51	\$6,500	\$2,300
Grand Banks	14-06	16	26	7	29	3.80	\$6,500	\$2,300
Tundra	44-06	14	27	7	29	4.26	\$6,500	\$2,300
Tundra	59-06	11	34	7	29	6.66	\$6,500	\$2,300

January 1, 2006 to March 31, 2006

The following Table is a summary of those amounts reached in freely negotiated leases
in the quarter from January 1, 2006 to March 31, 2006

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	77-06	12	36	7	29	4.06	\$6,500	\$2,300
Tundra	57-06	6	1	8	29	5.13	\$3,000	\$2,300
Tundra	62-06	10	1	8	29	5.53	\$6,500	\$2,300
Tundra	61-06	15	1	8	29	4.10	\$6,500	\$2,300
Tundra	35-06	7	2	8	29	4.60	\$6,500	\$2,300
Tundra	30-06	8	2	8	29	4.25	\$6,500	\$2,300
Tundra	31-06	9	2	8	29	4.59	\$6,500	\$2,300
Tundra	32-06	10	2	8	29	4.36	\$6,500	\$2,300
Tundra	21-06	3	4	8	29	4.45	\$6,500	\$2,300
Tundra	01-06	16	7	8	29	3.56	\$6,500	\$2,300
Tundra	09-06	2	11	8	29	4.95	\$6,500	\$2,300
Tundra	08-06	7	11	8	29	4.92	\$6,500	\$2,300
Tundra	07-06	8	11	8	29	4.01	\$6,500	\$2,300
Tundra	38-06	9	11	8	29	4.95	\$6,500	\$2,300
Tundra	34-06	10	11	8	29	4.50	\$6,500	\$2,300
Tundra	37-06	15	11	8	29	4.48	\$6,500	\$2,300
Tundra	33-06	16	11	8	29	4.26	\$6,500	\$2,300
Tundra	13-06	4	12	8	29	4.28	\$6,500	\$2,300
Tundra	12-06	5	12	8	29	4.27	\$6,500	\$2,300
Tundra	11-06	13	12	8	29	4.26	\$6,500	\$2,300
Tundra	02-06	8	20	8	29	4.43	\$6,500	\$2,300
Tundra	28-06	1	24	8	29	4.52	\$6,500	\$2,300
Tundra	22-06	4	25	8	29	4.06	\$6,500	\$2,300
Tundra	27-06	9	25	8	29	4.54	\$6,500	\$2,300
Tundra	25-06	16	26	8	29	3.94	\$6,500	\$2,300
Tundra	36-06	4	28	8	29	3.96	\$6,500	\$2,300
Tundra	24-06	14	29	8	29	4.11	\$6,500	\$2,300
Tundra	23-06	12	33	8	29	4.18	\$6,500	\$2,300
Kiwi Resources	52-06	7	6	9	29	3.58	\$6,500	\$2,500
Kiwi Resources	60-06	8	6	9	29	3.30	\$6,500	\$2,300
Rideau	20-06	5	13	9	29	3.86	\$6,500	\$2,300
Rideau	18-06	11	14	9	29	4.24	\$6,500	\$2,500
Rideau	43-06	3C	26	9	29	2.99	\$6,500	\$2,300
Wilderness	79-06	6 & 11	27	11	29	5.82	\$6,500	\$2,400
*	Road Access							
**	Flow Line Right of Way							
***	Power Line Right of Way							
****	Petroleum and Natural Gas Lease							
*****	Consent of Occupier							

January 1, 2006 to March 31, 2006

The average for freely negotiated leases reached in the quarter January 1, 2006 to March 31, 2006 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
SURFACE LEASES*	21	3	1	3.56	\$6,500	\$2,300
	22	4	1	3.56	\$6,500	\$2,300
	22	5	1	8.56	\$6,500	\$2,300
	22	6	2	3.78	\$6,850	\$2,450
	23	1	1	7.12	\$6,500	\$2,300
	24	1	1	3.19	\$5,500	\$2,300
	24	2	1	5.85	\$6,500	\$2,300
	24	8	1	3.56	\$6,500	\$2,300
	25	2	1	2.56	\$6,500	\$2,400
	27	4	1	5.35	\$6,500	\$2,300
	28	1	5	3.39	\$6,225	\$2,400
	28	2	1	3.56	\$6,500	\$2,500
	28	3	1	4.45	\$6,500	\$2,300
	28	4	1	4.33	\$6,500	\$2,300
	28	7	4	5.08	\$6,500	\$2,350
	28	8	1	4.11	\$7,500	\$3,000
	28	9	2	3.56	\$3,400	\$2,800
	28	10	1	3.56	\$6,500	\$2,300
	28	15	1	3.06	\$6,000	\$2,200
	29	2	3	3.16	\$6,000	\$2,300
	29	4	2	4.55	\$6,500	\$2,400
	29	6	1	4.88	\$6,500	\$2,300
	29	7	12	4.55	\$6,500	\$2,317
	29	8	27	4.41	\$6,370	\$2,300
	29	9	5	3.59	\$6,500	\$2,380
	29	11	1	5.82	\$6,500	\$2,400
			79	4.29	\$6,343	\$2,347

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) Tundra	48	4.69	\$6,427	\$2,300
(2) Aspen Endeavor	2	3.56	\$3,400	\$2,800
(3) Lodgepole	2	3.78	\$6,850	\$2,450
(4) New Midland	1	3.19	\$5,500	\$2,300
(5) Orion Energy	4	3.56	\$6,500	\$2,500
(6) EOG Resources	6	3.05	\$6,021	\$2,300
(7) Kiwi Resources	2	3.44	\$6,500	\$2,400
(9) Rideau	4	3.66	\$6,500	\$2,400
(10) Antler River	1	4.11	\$7,500	\$3,000
(11) Standard Land	1	3.06	\$6,000	\$2,200
(12) Connaught	1	4.20	\$6,500	\$2,500
(13) Grand Banks	4	4.13	\$6,500	\$2,300
(14) Wilderness	1	5.82	\$6,500	\$2,400
(15) Runway	2	4.30	\$6,500	\$2,300
	79	4.29	\$6,343	\$2,347