

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	2020
Received this Quarter	28
Carried Forward	2048

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	1
Carried Forward	0

TORTIOUS ACTS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

OTHER APPLICATIONS

TERMINATION OF BOARD ORDERS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward	1
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	1

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

April 1, 2003 to June 30, 2003

DETAILS OF CARRIED FORWARD APPLICATIONS:-

TYPE OF APPLICATION	<u>File No.</u>	<u>Owner/Operator</u>
REVIEW OF COMPENSATION:-	0	0
RIGHT-OF-ENTRY:-	05-02	Griffith/EOG Resources
TORTIOUS ACTS:-	0	0
TERMINATION OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	513-00	Hobbs/Tundra

April 1, 2003 to June 30, 2003

The following table is a summary of those amount reached in freely negotiated leases

in the quarter from April 1, 2003 to June 30, 2003

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Cnd.Coastal Res	42-03	7	36	2	22	5.52	\$ 8,500	\$ 2,750
EOG Resources	56-03	2	7	1	24	2.75	\$ 6,725	\$ 2,200
EOG Resources	55-03	8	7	1	24	3.63	\$ 7,700	\$ 2,400
EOG Resources	54-03	16	7	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	52-03	4	8	1	24	2.92	\$ 6,900	\$ 2,230
EOG Resources	31-03	6	8	1	24	4.52	\$ 8,700	\$ 2,650
EOG Resources	50-03	6	16	1	24	4.52	\$ 8,680	\$ 2,630
EOG Resources	53-03	6	17	1	24	4.52	\$ 8,670	\$ 2,630
EOG Resources	51-03	8	17	1	24	3.03	\$ 7,033	\$ 2,260
Tundra	45-03	2	22	1	24	4.15	\$ 6,000	\$ 2,000
Tundra	44-03	2	23	1	24	4.08	\$ 6,000	\$ 2,000
Cnd.Coastal Res	39-03	9	35	1	24	3.94	\$ 6,500	\$ 2,200
Compton Pet.	49-03	4	33	8	24	3.31	\$ 5,500	\$ 2,000
Tundra	29-03	9	11	9	25	3.55	\$ 6,000	\$ 2,000
Tundra	48-03	9	23	11	27	4.15	\$ 6,000	\$ 2,000
Tundra	46-03	5	12	9	28	3.80	\$ 5,000	\$ 2,000
Tundra	47-03	10	23	9	28	4.30	\$ 6,000	\$ 2,000
Wedona Energy	30-03	16	28	12	28	3.13	\$ 6,250	\$ 2,200
Tundra	58-03	11	7	7	29	5.40	\$ 6,500	\$ 2,300
Rideau	38-03	1	22	9	29	2.99	\$ 6,000	\$ 2,300
Rideau	37-03	4	22	9	29	3.37	\$ 6,000	\$ 2,000
Rideau	36-03	5	22	9	29	3.31	\$ 6,000	\$ 2,000
Rideau	35-03	7	22	9	29	3.63	\$ 6,000	\$ 2,300
Rideau	57-03	13	22	9	29	2.92	\$ 6,000	\$ 2,300
Rideau	34-03	4	23	9	29	2.85	\$ 6,000	\$ 2,000
Tundra	43-03	9	8	10	29	6.71	\$ 6,000	\$ 2,000
Tundra	32-03	8	25	10	29	4.23	\$ 6,000	\$ 2,000
Tundra	33-03	7	26	10	29	5.78	\$ 6,000	\$ 2,000

*Road Access

**Flow Line Right of Way

***Power Line Right of Way

****Petroleum and Natural Gas Lease

April 1, 2003 to June 30, 2003

The average for freely negotiated leases reach in the quarter April 1, 2003 to June 30, 2003 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year</u>	<u>/ Annual</u>
SURFACE LEASES*	22	2	1	5.52	\$ 8,500	\$ 2,750
	24	1	11	3.73	7,267	2,315
	24	8	1	3.31	5,500	2,000
	25	9	1	3.55	6,000	2,000
	27	11	1	4.15	6,000	2,000
	28	9	2	4.05	5,500	2,000
	28	12	1	3.13	6,250	2,200
	29	7	1	5.40	6,500	2,300
	29	9	6	3.18	6,000	2,150
	29	10	3	5.57	6,000	2,000
			<u>28</u>	<u>3.93</u>	<u>6,560</u>	<u>2,201</u>

***SURFACE LEASES BY COMPANY**

	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year</u>	<u>/ Annual</u>
(1) Tundra Oil and Gas	10	4.62	\$ 5,950	\$ 2,030
(2) EOG Resources	8	3.62	\$ 7,680	\$ 2,408
(3) Rideau	6	3.18	\$ 6,000	\$ 2,150
(4) Canadian Coastal Resources	2	4.73	\$ 7,500	\$ 2,475
(5) Compton Petroleum	1	3.31	\$ 5,500	\$ 2,000
(6) Wedona Energy	1	3.13	\$ 6,250	\$ 2,200
	<u>28</u>	<u>3.93</u>	<u>\$ 6,560</u>	<u>\$ 2,201</u>

***NATURAL GAS LEASES BY COMPANY**

***FLOWLINE RIGHT OF WAY BY COMPANY**

(1) Chevron

(1) Average Amount per Average Acre

***ROAD RIGHT OF WAY BY COMPANY**

***POWERLINE RIGHT OF WAY BY COMPANY**