

April 1, 2004 to June 30, 2004

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	2117
Received this Quarter	84
Carried Forward	2201

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward	0
Received this Quarter	1
Settled or Closed this Quarter	1
Carried Forward	0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

TORTIOUS ACTS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

OTHER APPLICATIONS

TERMINATION OF BOARD ORDERS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

April 1, 2004 to June 30, 2004

## DETAILS OF CARRIED FORWARD APPLICATIONS:-

TYPE OF APPLICATION	<u>File No.</u>	<u>Owner/Operator</u>
REVIEW OF COMPENSATION:-	01-04	Kool vs. Americ
RIGHT-OF-ENTRY:-	0	0
TORTIOUS ACTS:-	0	0
TERMINATION OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	0	0

April 1, 2004 to June 30, 2004

The following table is a summary of those amount reached in freely negotiated leases  
in the quarter from April 1, 2004 to June 30, 2004

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	83-04	LSD 11A	17	3	21	5.24	\$ 6,500	\$ 2,200
Tundra	89-04	LSD 1	4	1	24	4.20	\$ 6,500	\$ 2,300
Tundra	90-04	LSD 3	4	1	24	3.59	\$ 6,500	\$ 2,300
Tundra	69-04	LSD 4	4	1	24	3.03	\$ 6,500	\$ 2,300
Tundra	70-04	LSD 5	4	1	24	3.03	\$ 6,500	\$ 2,300
Tundra	71-04	LSD 6	4	1	24	3.63	\$ 6,500	\$ 2,300
Tundra	88-04	LSD 7	4	1	24	3.56	\$ 6,500	\$ 2,300
Tundra	66-04	LSD 8	4	1	24	4.93	\$ 6,500	\$ 2,300
EOG Resources	29-04	10,11,13	4	1	24	5.84	\$ 850	*
EOG Resources	76-04	LSD 9	5	1	24	2.58	\$ 6,538	\$ 2,145
EOG Resources	81-04	LSD 11	5	1	24	4.80	\$ 8,665	\$ 2,385
EOG Resources	77-04	LSD 13	5	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	75-04	LSD 15	5	1	24	3.05	\$ 7,055	\$ 2,265
EOG Resources	31-04	5,6,8	5	1	24	1.24	\$ 850	*
EOG Resources	30-04	9,10,11	5	1	24	8.71	\$ 850	*
EOG Resources	33-04	3,5,6	7	1	24	3.24	\$ 850	*
EOG Resources	52-04	NW	7	1	24	0.33	\$ 850	*
EOG Resources	53-04	SE	7	1	24	4.39	\$ 850	*
EOG Resources	53-04	SW	8	1	24	7.15	\$ 850	*
EOG Resources	79-04	LSD 1	8	1	24	2.85	\$ 6,835	\$ 2,220
EOG Resources	82-04	LSD 3	8	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	78-04	LSD 7	8	1	24	3.86	\$ 7,950	\$ 2,465
EOG Resources	32-04	1,2,8	8	1	24	4.60	\$ 850	*
EOG Resources	84-04	LSD 9	8	1	24	3.26	\$ 7,280	\$ 2,315
EOG Resources	85-04	LSD 15	8	1	24	2.97	\$ 6,970	\$ 2,245
EOG Resources	25-04	10,15,16	8	1	24	2.37	\$ 850	*
Tundra	13-04	LSD 1	9	1	24	3.03	\$ 6,500	\$ 2,300
Tundra	64-04	LSD 2	9	1	24	3.73	\$ 6,500	\$ 2,300
Tundra	41-04	LSD 3,6	9	1	24	3.64	\$ 6,500	\$ 2,300
Tundra	63-04	LSD 4	9	1	24	2.90	\$ 6,500	\$ 2,300
Tundra	58-04	LSD 7,10	9	1	24	3.53	\$ 6,500	\$ 2,300
Tundra	37-04	LSD 9,10	9	1	24	3.50	\$ 6,500	\$ 2,300
Tundra	40-04	LSD 9,16	9	1	24	3.57	\$ 6,500	\$ 2,300
Tundra	38-04	LSD 10,15	9	1	24	3.59	\$ 6,500	\$ 2,300
Tundra	42-04	LSD 6,11	9	1	24	3.68	\$ 6,500	\$ 2,300
Tundra	43-04	LSD 10,11	9	1	24	3.67	\$ 6,500	\$ 2,300
Tundra	44-04	LSD 11,14	9	1	24	3.39	\$ 6,500	\$ 2,300
Tundra	45-04	LSD 11,12	9	1	24	2.84	\$ 6,500	\$ 2,300
Tundra	39-04	LSD 15	9	1	24	3.07	\$ 6,500	\$ 2,300
Tundra	60-04	LSD 1	10	1	24	3.56	\$ 6,500	\$ 2,300
Tundra	67-04	LSD 2	10	1	24	4.16	\$ 6,500	\$ 2,300
Tundra	61-04	LSD 3	10	1	24	2.47	\$ 6,500	\$ 2,300
Tundra	62-04	LSD 4	10	1	24	3.34	\$ 6,500	\$ 2,300
Tundra	68-04	LSD 8	10	1	24	4.31	\$ 6,500	\$ 2,300
Tundra	46-04	LSD 14	10	1	24	0.74	\$ 200	*

\*Road Access

\*\*Flow Line Right of Way

\*\*\*Power Line Right of Way

\*\*\*\*Petroleum and Natural Gas Lease

The following table is a summary of those amount reached in freely negotiated leases  
in the quarter from April 1, 2004 to June 30, 2004

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	36-04	LSD 14	10	1	24	3.21	\$ 6,500	\$ 2,300
Tundra	47-04	SD15,16	10	1	24	4.16	\$ 6,500	\$ 2,300
Tundra	48-04	LSD 1,2	16	1	24	3.32	\$ 6,500	\$ 2,300
Tundra	49-04	LSD1,2,8	16	1	24	4.43	\$ 6,500	\$ 2,300
EOG Resources	80-04	LSD 10	17	1	24	4.51	\$ 8,660	\$ 2,630
EOG Resources	50-04	NE	12	1	25	2.91	\$ 850	*
EOG Resources	50-04	SE	13	1	25	2.98	\$ 850	*
EOG Resources	51-04	SW	13	1	25	2.99	\$ 850	*
EOG Resources	34-04	S 1/2	14	1	25	5.69	\$ 850	*
EOG Resources	35-04	S 1/2	15	1	25	6.32	\$ 850	*
EOG Resources	24-04	LSD 8,9	16	1	25	4.94	\$ 850	*
EOG Resources	23-04	LSD 5	36	1	25	4.52	\$ 8,675	\$ 2,630
Postell Energy	<del>12-04</del>	LSD 2,3	1	11	25	4.81	\$ 5,400	\$ 2,300
Postell Energy	14-04	LSD 3	2	12	26	3.03	\$ 7,500	\$ 2,800
Tundra	72-04	LSD 7B	18	3	28	3.56	\$ 6,500	\$ 2,150
Tundra	59-04	LSD 16	8	8	28	4.49	\$ 6,500	\$ 2,300
Kiwi Resources	54-04	LSD 5	8	10	28	3.03	\$ 6,000	\$ 2,000
Kiwi Resources	55-04	LSD 12	8	10	28	2.88	\$ 6,000	\$ 2,000
Tundra	73-04	LSD 10	20	10	28	4.91	\$ 6,500	\$ 2,200
Tundra	57-04	LSD 13	25	6	29	4.11	\$ 6,500	\$ 2,300
Tundra	26-04	LSD 4	22	7	29	4.17	\$ 6,500	\$ 2,300
Tundra	86-04	LSD 8	25	7	29	4.26	\$ 6,500	\$ 2,300
Tundra	65-04	LSD 4	28	7	29	4.13	\$ 6,500	\$ 2,300
Tundra	87-04	LSD 1	4	8	29	4.13	\$ 6,500	\$ 2,300
Tundra	56-04	LSD 9	9	8	29	5.73	\$ 6,500	\$ 2,300
Rideau	28-04	LSD 14	14	9	29	3.03	\$ 6,000	\$ 2,300
Rideau	15-04	LSD 11	15	9	29	3.32	\$ 6,000	\$ 2,000
Rideau	27-04	LSD 16	16	9	29	1.21	\$ 6,000	\$ 1,600
Rideau	21-04	LSD 16	21	9	29	2.47	\$ 6,000	\$ 2,300
Rideau	22-04	LSD 2	23	9	29	2.73	\$ 6,000	\$ 2,000
Rideau	19-04	LSD 14	26	9	29	3.44	\$ 6,000	\$ 2,000
Rideau	16-04	LSD 2	28	9	29	3.18	\$ 6,000	\$ 2,000
Rideau	17-04	LSD 15	32	9	29	3.20	\$ 6,300	\$ 2,300
Rideau	20-04	LSD 3	33	9	29	3.05	\$ 6,000	\$ 2,000
Rideau	18-04	LSD 14	5	10	29	4.05	\$ 6,000	\$ 2,000
Rideau	<del>08-04</del>	LSD 16	6	10	29	3.03	\$ 2,000	\$ 2,000
Tundra	74-04	LSD 16	24	10	29	4.46	\$ 6,500	\$ 2,200
Chevron	<del>10-04</del>	SW	15	12	29	0.79	\$ 974	**
Chevron	<del>11-04</del>	NW	15	12	29	0.66	\$ 1,646	**

\*Road Access

\*\*Flow Line Right of Way

\*\*\*Power Line Right of Way

\*\*\*\*Petroleum and Natural Gas Lease

\*\*\*\*\*Consent of Occupier

April 1, 2004 to June 30, 2004

The average for freely negotiated leases reached in the quarter April 1, 2004 to June 30, 2004 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year</u>	<u>/ Annual</u>
<b>SURFACE LEASES*</b>	21	3	1	5.24 \$	6,500	\$ 2,200
	24	1	39	3.51	6,731	2,305
	25	1	1	4.52	8,675	2,630
	25	11	1	4.81	5,400	2,300
	26	12	1	3.03	7,500	2,800
	28	3	1	3.56	6,500	2,150
	28	8	1	4.49	6,500	2,300
	28	10	3	3.61	6,167	2,067
	29	6	1	4.11	6,500	2,300
	29	7	3	4.19	6,500	2,300
	29	8	2	4.93	6,500	2,300
	29	9	9	2.85	6,033	2,056
	29	10	3	3.85	4,833	2,067
			66	3.59	6,514	2,257

**\*SURFACE LEASES BY COMPANY**

	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year</u>	<u>/ Annual</u>
(1) Tundra	40	3.81 \$	6,500	\$ 2,289
(2) EOG Resources	11	3.50 \$	7,518	\$ 2,347
(3) Rideau	11	2.97 \$	5,664	\$ 2,045
(4) Postell	2	3.92 \$	6,450	\$ 2,550
(5) Kiwi Resources	2	2.96 \$	6,000	\$ 2,000
(6)				
	66	3.59 \$	6,514	\$ 2,257

**\*NATURAL GAS LEASES BY COMPANY**

**\*FLOWLINE RIGHT OF WAY BY COMPANY**

(1) EOG Resources	15	4.25	\$850
(2) Chevron	2	0.73	\$1,310
(3) Tundra	1	0.74	\$200

(1) Average Amount per Average Acre

**\*\*\*POWERLINE RIGHT OF WAY BY COMPANY**