

July 1, 2003 to September 30, 2003

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

## SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	2048
Received this Quarter	50
Carried Forward	2098

## REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## TORTIOUS ACTS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## OTHER APPLICATIONS

## TERMINATION OF BOARD ORDERS:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	0

## APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward	0
Received this Quarter	0
Settled or Closed this Quarter	1
Carried Forward	0

## BOARD ORDERS ISSUED:-

1

## MEDIATION REPORTS:-

0

July 1, 2003 to September 30, 2003

DETAILS OF CARRIED FORWARD APPLICATIONS:-

TYPE OF APPLICATION	<u>File No.</u>	<u>Owner/Operator</u>
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REVIEW OF COMPENSATION:-	0	0
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RIGHT-OF-ENTRY:-	0	0
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TORTIOUS ACTS:-	0	0
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TERMINATION OF BOARD ORDERS:-	0	0
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ABANDONMENT ORDER:-	513-00	Hobbs/Tundra
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July 1, 2003 to September 30, 2003

The following table is a summary of those amount reached in freely negotiated leases  
in the quarter from July 1, 2003 to September 30, 2003

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
New Midland	83-03	4	27	2	9	3.70	\$ 5,600	\$ 2,500
EOG Resources	74-03	10	4	1	24	2.47	\$ 6,400	\$ 2,125
EOG Resources	68-03	12	4	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	76-03	2	5	1	24	5.05	\$ 9,255	\$ 2,765
EOG Resources	72-03	8	5	1	24	6.49	\$ 2,000	\$ 1,000
EOG Resources	60-03	10	5	1	24	2.74	\$ 6,700	\$ 2,185
EOG Resources	64-03	12	5	1	24	3.64	\$ 7,700	\$ 2,400
EOG Resources	92-03	12	5	1	24	1.13	\$ 1,000	\$ 500 *
EOG Resources	70-03	2	6	1	24	4.80	\$ 9,000	\$ 2,700
EOG Resources	69-03	8	6	1	24	6.49	\$ 7,770	\$ 2,425
EOG Resources	71-03	4	7	1	24	2.75	\$ 6,725	\$ 2,200
EOG Resources	73-03	6	7	1	24	4.80	\$ 9,000	\$ 2,700
EOG Resources	75-03	10	7	1	24	4.81	\$ 9,000	\$ 2,000
EOG Resources	61-03	2	8	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	78-03	10	8	1	24	5.13	\$ 9,340	\$ 2,790
EOG Resources	81-03	12	8	1	24	3.03	\$ 6,200	\$ 1,900
Tundra	89-03	5	9	1	24	4.08	\$ 6,500	\$ 2,100
Tundra	90-03	13	9	1	24	3.86	\$ 6,500	\$ 2,100
Tundra	91-03	12	15	1	24	4.08	\$ 6,500	\$ 2,100
EOG Resources	82-03	2	17	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	80-03	4	17	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	79-03	14	17	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	77-03	16	17	1	24	3.03	\$ 7,033	\$ 2,260
EOG Resources	97-03	N½ & SE	27	1	25	8.09	\$ 850	*
EOG Resources	102-03	SW	27	1	25	4.43	\$ 850	*
EOG Resources	101-03	4	27	1	25	2.10	\$ 6,000	\$ 2,025
EOG Resources	103-03	6	27	1	25	3.60	\$ 7,660	\$ 2,400
EOG Resources	98-03	14	27	1	25	2.10	\$ 6,010	\$ 2,025
EOG Resources	99-03	NE	28	1	25	2.33	\$ 850	*
EOG Resources	93-03	8	33	1	25	2.54	\$ 6,500	\$ 2,150
EOG Resources	109-03	E½	34	1	25	4.12	\$ 850	*
EOG Resources	85-03	2	34	1	25	3.01	\$ 7,000	\$ 2,250
EOG Resources	86-03	8	34	1	25	2.75	\$ 6,725	\$ 2,200
EOG Resources	87-03	10	34	1	25	3.00	\$ 7,000	\$ 2,250
EOG Resources	88-03	16D	34	1	25	2.75	\$ 6,725	\$ 2,200
EOG Resources	108-03	W½	10	2	25	2.35	\$ 850	*
Tundra	94-03	1A	10	9	25	4.04	\$ 6,000	\$ 2,000
Tundra	95-03	7C	11	9	25	3.56	\$ 6,000	\$ 2,000
Tundra	96-03	15A	14	9	25	2.49	\$ 6,000	\$ 2,000
New Midland	84-03	6	3	7	27	3.93	\$ 5,800	\$ 2,500
Kiwi Resources	67-03	1	16	10	28	3.11	\$ 6,000	\$ 2,000
Montcliff Res	65-03	8	31	10	28	2.86	\$ 6,000	\$ 2,300
Tundra	62-03	10	18	7	29	5.70	\$ 6,500	\$ 2,300
Tundra	59-03	10	31	7	29	5.78	\$ 6,500	\$ 2,300
Rideau	105-03	11	22	9	29	2.76	\$ 6,000	\$ 2,000

\*Road Access

\*\*Flow Line Right of Way

\*\*\*Power Line Right of Way

\*\*\*\*Petroleum and Natural Gas Lease

July 1, 2003 to September 30, 2003

The average for freely negotiated leases reach in the quarter July 1, 2003 to September 30, 2003 are as follows:

	Range	Twp.	#Leases	Average Acres	Average Amounts	
					First Year	Annual
<b>SURFACE LEASES*</b>	9	2	1	3.70 \$	5,600	\$ 2,500
	24	1	22	3.80	6,899	2,161
	25	1	8	2.73	6,703	2,188
	25	9	3	3.36	6,000	2,000
	27	7	1	3.93	5,800	2,500
	28	10	2	2.99	6,000	2,150
	29	7	2	5.74	6,500	2,300
	29	9	4	2.81	6,000	2,000
	29	10	1	3.43	6,000	2,000
			44	3.53	6,586	2,158

**\*SURFACE LEASES BY COMPANY**

	#Leases	Average Acres	Average Amounts	
			First Year	Annual
(1) EOG Resources	27	3.46 \$	6,885	\$ 2,176
(2) Tundra	8	4.20 \$	6,313	\$ 2,113
(3) Rideau	4	2.81 \$	6,000	\$ 2,000
(4) New Midland	2	3.82 \$	5,700	\$ 2,500
(5) Kiwi Resources	2	3.27 \$	6,000	\$ 2,000
(6) Montcliff Resources	1	2.86 \$	6,000	\$ 2,300
	44	3.53 \$	6,586	\$ 2,158

**\*NATURAL GAS LEASES BY COMPANY****\*FLOWLINE RIGHT OF WAY BY COMPANY**

(1) Average Amount per Average Acre

**\*ROAD RIGHT OF WAY BY COMPANY**

(1) EOG Resources	4	4.74 \$	850
(2) Tundra	1	2.35 \$	850
(3) Rideau	1	0.56 \$	500