SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEMEI	NTS FOR SURFACE LEASES:- Brought Forward Received this Quarter	Carried Forward	2436 80 2516		
		Carried Forward	2010		
REVIEW OF COMPE	ENSATION APPLICATIONS:-		0		
	Brought Forward Received this Quarter		0		
	Settled or Closed this Quarter		0		
		Carried Forward	0		
RIGHT-OF-ENTRY A	APPLICATIONS:-				
	Brought Forward		0		
	Received this Quarter Settled or Closed this Quarter		0 0		
	Stand of Stone and Realist.	Carried Forward	0		
TORTIOUS ACTS:-					
TORTIOUS ACTS:-	Brought Forward		0		
	Received this Quarter		0		
	Settled or Closed this Quarter	Carried Forward	0		
		Carried Forward	· ·		
OTHER APPLI	<u>CATIONS</u>				
TERMINATION OF E	BOARD ORDERS:-				
	Brought Forward		0		
	Received this Quarter Settled or Closed this Quarter		0 0		
	Gettled of Glosed trills addition	Carried Forward	0		
O/S ANNUAL RENTA	AL ADDITOATIONS				
U/S ANNUAL REN I/	Brought Forward		0		
	Received this Quarter		0		
	Settled or Closed this Quarter	Carried Forward	0		
		Salliou i Simala	· ·		
APPLICATION FOR	ABANDONMENT ORDER:-		0		
	Brought Forward Received this Quarter		0		
	Settled or Closed this Quarter		0		
		Carried Forward	0		
BOARD ORDERS ISSUED:-					
MEDIATION REPOR	RTS:-		0		
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DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	File No	Owner Operator
REVIEW OF COMPENSATION:-	0	0
RIGHT-OF-ENTRY:-	0	0
TORTIOUS ACTS:-	0	0
O/S ANNUAL RENTAL APPLICATIONS:-	0	0
TERMINATIONS OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	0	0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2005 to September 30, 2005

in the quarter from early 1, 2000 t							Amo	unt
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual
Tundra	166-05	5/12	16	3	20	4.95	\$8,500	\$2,800
Tundra	213-05	2	30	2	21	4.73	\$6,500	\$2,300
Lodgepole	222-05	12	16	3	21	3.79	\$6,500	\$2,300
Tundra	223-05	14	36	1	23	3.56	\$6,500	\$2,300
New Midland	153-05	13	9	2	24	3.18	\$5,500	\$2,400
EOG Resources 2	209-05	4A	28	1	25	3.03	\$7,050	\$2,260
EOG Resources 2	208-05	5	28	1	25	3.59	\$7,650	\$2,400
EOG Resources 2	224-05	2	3	2	25	2.04	\$7,033	\$2,260
EOG Resources 2	225-05	8	3	2	25	3.03	\$7,033	\$2,260
New Midiand	155-05	1	2	7	27	5.27	\$7,000	\$2,800
Orion Energy	203-05	13	19	2	28	2.99	\$6,500	\$2,500
2214351 MB	207-05	5	5	8	28	3.99	\$6,500	\$2,300
Aspen Endeav	165-05	16	10	9	28	4.38	\$7,820	\$2,800
Orion Energy	210-05	3	24	2	29	3.62	\$6,500	\$2,500
Tundra	160-05	3	24	4	29	3.93	\$6,500	\$2,300
Tundra	174-05	16	32	7	29	3.94	\$6,500	\$2,300
Tundra	204-05	4	1	8	29	3.89	\$6,500	\$2,300
Tundra	164-05	4	3	8	29	3.94	\$6,500	\$2,300
Tundra	163-05	5	3	8	29	4.37	\$6,500	\$2,300
Tundra	162-05	6	3	8	29	4.68	\$6,500	\$2,300
Tundra	176-05	7	5	8	29	5.12	\$6,500	\$2,300
Tundra	175-05	14/15	5	8	29	5.25	\$6,500	\$2,300
Tundra	188-05	3	8	8	29	4.09	\$6,500	\$2,300
Tundra	189-05	6	8	8	29	5.01	\$6,500	\$2,300
Tundra	182-05	7	8	8	29	4.91	\$6,500	\$2,300
Tundra	183-05	12	8	8	29	4.84	\$6,500	\$2,300
Tundra	184-05	14	8	8	29	4.16	\$6,500	\$2,300
Tundra	195-05	15	8	8	29	5.19	\$6,500	\$2,300
Tundra	170-05	4	10	8	29	4.06	\$6,500	\$2,300
Tundra	169-05	4C	10	8	29	3.55	\$6,500	\$2,300
Tundra	171-05	5	10	8	29	3.95	\$6,500	\$2,300
Tundra	172-05	6	10	8	29	5.50	\$6,500	\$2,300
Tundra	202-05	11	10	8	29	4.91	\$6,500	\$2,300
Tundra	199-05	12	10	8	29	4.00	\$6,500	\$2,300
Tundra	201-05	13	10	8	29	3.99	\$6,500	\$2,300
Tundra	200-05	14	10	8	29	3.93	\$6,500	\$2,300
Rideau	159-05	1	14	8	29	3.31	\$6,500	\$2,300
Rideau	158-05	8	14	8	29	3.29	\$6,500	\$2,300
Rideau	157-05	9	14	8	29	3.42	\$6,500	\$2,300
Rideau	156-05	16	14	8	29	3.63	\$6,500	\$2,300
Rideau	167-05	2	15	8	29	3.57	\$6,500	\$2,300
Rideau	190-05	6	15	8	29	3.67	\$6,500	\$2,300
Rideau	168-05	13	15	8	29	3.33	\$6,500	\$2,300
Rideau	173-05	14	15	8	29	3.53	\$6,500	\$2,300
Tundra	196-05	11	16	8	29	4.59	\$6,500	\$2,300

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2005 to September 30, 2005

in the quarter from Jui	opioniba: 60, 2000					Amount		
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual
Tundra	193-05	13	16	8	29	4.41	\$6,500	\$2,300
Tundra	192-05	14	16	8	29	4.27	\$6,500	\$2,300
Tundra	185-05	3	17	8	29	4.03	\$6,500	\$2,300
Tundra	186-05	5	17	8	29	3.90	\$6,500	\$2,300
Tundra	187-05	6	17	8	29	4.83	\$6,500	\$2,300
Tundra	181-05	9	17	8	29	4.31	\$6,500	\$2,300
Tundra	180-05	10	17	8	29	4.91	\$6,500	\$2,300
Tundra	198-05	11	17	8	29	5.19	\$6,500	\$2,300
Tundra	197-05	12	17	8	29	4.37	\$6,500	\$2,300
Tundra	194-05	14	17	8	29	4.76	\$6,500	\$2,300
Tundra	179-05	15	17	8	29	4.01	\$6,500	\$2,300
Tundra	178-05	16	17	8	29	4.65	\$6,500	\$2,300
Tundra	161-05	13	19	8	29	3.96	\$6,500	\$2,300
Tundra	218-05	2	21	8	29	4.42	\$6,500	\$2,300
Tundra	217-05	3	21	8	29	4.26	\$6,500	\$2,300
Tundra	216-05	5	21	8	29	4.78	\$6,500	\$2,300
Tundra	215-05	6	21	8	29	4.96	\$6,500	\$2,300
Tundra	214-05	7	21	8	29	4.89	\$6,500	\$2,300
Tundra	232-05	8	21	8	29	4.85	\$6,500	\$2,300
Tundra	226-05	10	21	8	29	4.58	\$6,500	\$2,300
Tundra	227-05	11	21	8	29	4.55	\$6,500	\$2,300
Tundra	221-05	12	21	8	29	5.13	\$6,500	\$2,300
Tundra	228-05	13	21	8	29	4.50	\$6,500	\$2,300
Tundra	229-05	14	21	8	29	4.62	\$6,500	\$2,300
Tundra	230-05	15	21	8	29	4.26	\$6,500	\$2,300
Tundra	231-05	16	21	8	29	4.12	\$6,500	\$2,300
Tundra	177-05	4	23	8	29	3.86	\$6,500	\$2,300
Kiwi Resources	212-05	3	33	8	29	3.03	\$6,500	\$2,300
Kiwi Resources	220-05	4	33	8	29	2.86	\$6,500	\$2,500
Kiwi Resources	219-05	1	6	9	29	3.02	\$6,500	\$2,300
Rideau	154-05	3	23	9	29	4.16	\$6,500	\$2,300
Rideau	206-05	6	23	9	29	3.91	\$6,500	\$2,500
Rideau	191-05	9	23	9	29	3.27	\$6,500	\$2,500
Rideau	211-05	7	32	9	29	5.25	\$6,500	\$2,500
Rideau	205-05	6	16	10	29	3.92	\$6,500	\$2,500
* Road Access	3							
** Flow Line Ri								
*** Power Line I								
**** Petroleum a		as Lease		ļ		ļ		
***** Consent of	Occupier							
					<u> </u>			

The average for freely negotiated leases reached in the quarter July 1, 2005 to September 30, 2005 are as follows:

	Dansa	T	40	Average	Average Amounts First Year / Annual	
	<u>Range</u>	Twp.	#Leases	<u>Acres</u>	<u>riisi tea</u>	<u> / Alliluai</u>
SURFACE LEASES*	20	3	1	4.95	\$8,500	\$2,800
	21	2	1	4.73	\$6,500	\$2,300
	21	3	1	3.79	\$6,500	\$2,300
	23	1	1	3.56	\$6,500	\$2,300
	24	2	1	3.18	\$5,500	\$2,400
	25	1	2	3.31	\$7,350	\$2,330
	25	2	2	2.54	\$7,033	\$2,260
	27	7	1	5.27 ·	\$7,000	\$2,800
	28	2	1	2.99	\$6,500	\$2,500
	28	8	1	3.99	\$6,500	\$2,300
	28	9	1	4.38	\$7,820	\$2,800
	29	2	1	3.62	\$6,500	\$2,500
	29	4	1	3.93	\$6,500	\$2,300
	29	7	1	3.94	\$6,500	\$2,300
	29	8	58	4.29	\$6,500	\$2,300
	29	9	5	3.92	\$6,500	\$2,420
	29	10	1	3.92	\$6,500	\$2,500
			80	4.15	\$6,500	\$2,337

SURFACE LEASES BY COMPANY

		Average	<u>Average</u>	<u>Amounts</u>
	# Leases	<u>Acres</u>	First Year	r / <u>Annual</u>
(1) Tundra	53	4.46	\$6,538	\$2,309
(2) Aspen Endeavor	1	4.38	\$7,820	\$2,800
(3) Lodgepole	1	3.79	\$6,500	\$2,300
(4) New Midland	2	4.23	\$6,250	\$2,600
(5) Orion Energy	2	3.31	\$6,500	\$2,500
(6) 2214351 MB	1	3.99	\$6,500	\$2,300
(7) EOG Resources	4	2.93	\$7,192	\$2,295
(8) Kiwi Resources	3	2.97	\$6,500	\$2,367
(9) Rideau	13	3.71	\$6,500	\$2,362
	80	4.15	\$6,500	\$2,337

**NATURAL GAS LEASES BY COMPANY

***FLOWLINE RIGHT OF WAY BY COMPANY

(1)

**ACCESS ROADS

⁽¹⁾ Average amount per Average Acre