

July 1, 2005 to September 30, 2005

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		2436
Received this Quarter		80
	Carried Forward	2516

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

July 1, 2005 to September 30, 2005

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**

	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-	0	0
RIGHT-OF-ENTRY:-	0	0
TORTIOUS ACTS:-	0	0
O/S ANNUAL RENTAL APPLICATIONS:-	0	0
TERMINATIONS OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	0	0

July 1, 2005 to September 30, 2005

The following Table is a summary of those amounts reached in freely negotiated leases
in the quarter from July 1, 2005 to September 30, 2005

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount	
							First Year	Annual
Tundra	166-05	5/12	16	3	20	4.95	\$8,500	\$2,800
Tundra	213-05	2	30	2	21	4.73	\$6,500	\$2,300
Lodgepole	222-05	12	16	3	21	3.79	\$6,500	\$2,300
Tundra	223-05	14	36	1	23	3.56	\$6,500	\$2,300
New Midland	153-05	13	9	2	24	3.18	\$5,500	\$2,400
EOG Resources 2	209-05	4A	28	1	25	3.03	\$7,050	\$2,260
EOG Resources 2	208-05	5	28	1	25	3.59	\$7,650	\$2,400
EOG Resources 2	224-05	2	3	2	25	2.04	\$7,033	\$2,260
EOG Resources 2	225-05	8	3	2	25	3.03	\$7,033	\$2,260
New Midland	155-05	1	2	7	27	5.27	\$7,000	\$2,800
Orion Energy	203-05	13	19	2	28	2.99	\$6,500	\$2,500
2214351 MB	207-05	5	5	8	28	3.99	\$6,500	\$2,300
Aspen Endeav	165-05	16	10	9	28	4.38	\$7,820	\$2,800
Orion Energy	210-05	3	24	2	29	3.62	\$6,500	\$2,500
Tundra	160-05	3	24	4	29	3.93	\$6,500	\$2,300
Tundra	174-05	16	32	7	29	3.94	\$6,500	\$2,300
Tundra	204-05	4	1	8	29	3.89	\$6,500	\$2,300
Tundra	164-05	4	3	8	29	3.94	\$6,500	\$2,300
Tundra	163-05	5	3	8	29	4.37	\$6,500	\$2,300
Tundra	162-05	6	3	8	29	4.68	\$6,500	\$2,300
Tundra	176-05	7	5	8	29	5.12	\$6,500	\$2,300
Tundra	175-05	14/15	5	8	29	5.25	\$6,500	\$2,300
Tundra	188-05	3	8	8	29	4.09	\$6,500	\$2,300
Tundra	189-05	6	8	8	29	5.01	\$6,500	\$2,300
Tundra	182-05	7	8	8	29	4.91	\$6,500	\$2,300
Tundra	183-05	12	8	8	29	4.84	\$6,500	\$2,300
Tundra	184-05	14	8	8	29	4.16	\$6,500	\$2,300
Tundra	195-05	15	8	8	29	5.19	\$6,500	\$2,300
Tundra	170-05	4	10	8	29	4.06	\$6,500	\$2,300
Tundra	169-05	4C	10	8	29	3.55	\$6,500	\$2,300
Tundra	171-05	5	10	8	29	3.95	\$6,500	\$2,300
Tundra	172-05	6	10	8	29	5.50	\$6,500	\$2,300
Tundra	202-05	11	10	8	29	4.91	\$6,500	\$2,300
Tundra	199-05	12	10	8	29	4.00	\$6,500	\$2,300
Tundra	201-05	13	10	8	29	3.99	\$6,500	\$2,300
Tundra	200-05	14	10	8	29	3.93	\$6,500	\$2,300
Rideau	159-05	1	14	8	29	3.31	\$6,500	\$2,300
Rideau	158-05	8	14	8	29	3.29	\$6,500	\$2,300
Rideau	157-05	9	14	8	29	3.42	\$6,500	\$2,300
Rideau	156-05	16	14	8	29	3.63	\$6,500	\$2,300
Rideau	167-05	2	15	8	29	3.57	\$6,500	\$2,300
Rideau	190-05	6	15	8	29	3.67	\$6,500	\$2,300
Rideau	168-05	13	15	8	29	3.33	\$6,500	\$2,300
Rideau	173-05	14	15	8	29	3.53	\$6,500	\$2,300
Tundra	196-05	11	16	8	29	4.59	\$6,500	\$2,300

July 1, 2005 to September 30, 2005

The average for freely negotiated leases reached in the quarter July 1, 2005 to September 30, 2005 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u> <u>First Year / Annual</u>	
SURFACE LEASES*	20	3	1	4.95	\$8,500	\$2,800
	21	2	1	4.73	\$6,500	\$2,300
	21	3	1	3.79	\$6,500	\$2,300
	23	1	1	3.56	\$6,500	\$2,300
	24	2	1	3.18	\$5,500	\$2,400
	25	1	2	3.31	\$7,350	\$2,330
	25	2	2	2.54	\$7,033	\$2,260
	27	7	1	5.27	\$7,000	\$2,800
	28	2	1	2.99	\$6,500	\$2,500
	28	8	1	3.99	\$6,500	\$2,300
	28	9	1	4.38	\$7,820	\$2,800
	29	2	1	3.62	\$6,500	\$2,500
	29	4	1	3.93	\$6,500	\$2,300
	29	7	1	3.94	\$6,500	\$2,300
	29	8	58	4.29	\$6,500	\$2,300
	29	9	5	3.92	\$6,500	\$2,420
	29	10	1	3.92	\$6,500	\$2,500
			80	4.15	\$6,500	\$2,337

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u> <u>First Year / Annual</u>	
(1) Tundra	53	4.46	\$6,538	\$2,309
(2) Aspen Endeavor	1	4.38	\$7,820	\$2,800
(3) Lodgepole	1	3.79	\$6,500	\$2,300
(4) New Midland	2	4.23	\$6,250	\$2,600
(5) Orion Energy	2	3.31	\$6,500	\$2,500
(6) 2214351 MB	1	3.99	\$6,500	\$2,300
(7) EOG Resources	4	2.93	\$7,192	\$2,295
(8) Kiwi Resources	3	2.97	\$6,500	\$2,367
(9) Rideau	13	3.71	\$6,500	\$2,362
	80	4.15	\$6,500	\$2,337

****NATURAL GAS LEASES BY COMPANY*******FLOWLINE RIGHT OF WAY BY COMPANY**

(1)

(1) Average amount per Average Acre

****ACCESS ROADS**