# SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

## SIGNED AGREEMENTS FOR SURFACE LEASES:-

	Brought Forward					2098
						12
	Received this Quarter					
		Carried Forward		-		2110
		A second				
REVIEW OF COMP	<b>ENSATION APPLICAT</b>	IONS:-				
	Brought Forward					0
	Received this Quarter					0
	Settled or Closed this					0
	Settled of Closed this					0
		Carried Forward				U
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
RIGHT-OF-ENTRY	APPLICATIONS:-					
	Brought Forward					0
						0
	Received this Quarter				e e	
	Settled or Closed this				**.	0
		Carried Forward			÷	0
TORTIOUS ACTS:-					:	
10111100071010.	Brought Forward					0
						0
	Received this Quarter					
	Settled or Closed this					0
		Carried Forward				0
OTHER APPLICATI	ONS					
0 11 12 17 11 1 2 10 7 11 1						
TERMINATION OF	DOADD ODDEDS:					
TERMINATION OF						0
	Brought Forward					
	Received this Quarter					0
•	Settled or Closed this	Quarter				0
		Carried Forward				0
				•		
					•	
4						
			•			
ADDLICATION FOR	R ABANDONMNENT O	RDER∙-				
APPLICATION FOR		NDLIN.				0
	Brought Forward					
	Received this Quarter					0
	Settled or Closed this	Quarter				0
		Carried Forward				. 0
BOARD ORDERS I	SSUED -					0
POAVD OVDEKO I	330LD					•
						^
MEDIATION REPO	RIS:-					0

DETAILS OF CARRIED F	ORW	ARD A	PPLIC	MOITA	18

TYPE OF APPLICATION	NC			

Owner/Operator

**REVIEW OF COMPENSATION:-**

RIGHT-OF-ENTRY:-

**TORTIQUS ACTS:-**

**TERMINATION OF BOARD ORDERS:-**

ABANDONMENT ORDER:-

## The following table is a summary of those amount reached in freely negotiated leases

in the guarter from October 1, 2003 to December 31, 2003

Company	File No.	. LSD	Sec.	Twp.	wp. Rge.	e. Acres	Amor			Annual	
Company	rile No.	LOD	Sec.	iwp.	rige.	Acres	1 17	ot roar			
Tundra	116-03	13D	34	2	21	4.93	\$	6,000	\$	2,000	
Tundra	126-03	13D	34	2	21	2.26	\$	6,000	\$	1,000	
Tundra	115-03	16A	10	6	22	3.68	\$	6,000	\$	2,000	
EOG Resources	121-03	10,12,14	4	1	24	1.70	\$	500		·····	
EOG Resources	118-03	9,10	5	1	24	0.70	\$	200			
EOG Resources	119-03	12,13	5	1	24	0.77	\$	200			
EOG Resources	117-03	1,8	8	1	24	0.76	\$	225			
EOG Resources	120-03	10,15,16	8	1	24	1.05	\$	300			
Tundra	111-03	1,2	31	11	26	3.56	\$	6,000	\$	2,000	
New Midland	110-03	9	2	7	27	2.19	\$	4,500	\$	2,200	
CNRL	124-03	15	9	2	29	3.91	\$	5,700	\$	2,350	
CNRL	125-03	16	9	2	29	3.45	\$	5,600	\$	2,300	
CNRL	123-03	13	11	2	29	3.73	\$	6,000	\$	2,200	
CNRL	122-03	3	16	2	29	3.18	\$	5,600	\$	2,200	
Rideau	112-03	5,6	15	3	29	3.58	\$	6,000	\$	2,000	
Tundra	113-03	2	6	7	29	4.28	\$	6,500	\$	2,300	
Tundra	114-03	4	6	7	29	4.38	\$	6,500	\$	2,300	
									1		
									1		
									. 1		
										,	
	1										
		<u> </u>	ļ <u>-</u>								
					<u> </u>		1				
							_				
									<b></b>		
			<del> </del>		<del> </del>		$\vdash$				
			<del> </del>		<del>                                     </del>		-		<del>                                     </del>		
			-	<b></b>	<del> </del>		-				
			<del>                                     </del>		<del> </del>		H-				
		1					H				
					· · · · · ·		H		<del>                                     </del>		
			-				H		<del>                                     </del>		
				ļ	ļ		<del>  </del>		<del> </del>		

<sup>\*</sup>Road Access

<sup>\*\*</sup>Flow Line Right of Way

<sup>\*\*\*</sup>Power Line Right of Way

<sup>\*\*\*\*</sup>Petroleum and Natural Gas Lease

The average for freely negotiated leases reached in the quarter October 1, 2003 to December 31, 20are as follows:

				Average	Average Amou	<u>nts</u>
	Range	Twp.	#Leases	Acres	First Year / A	nnual
	7 2.	_				
SURFACE LEASES*	21	2	2	3.60 \$	•	1,500
	22	6	1	3.68	6,000	2,000
	26	11	1	3.56	6,000	2,000
	27	7	. 1	2.19	4,500	2,200
	29	2	. 4	3.57	5,725	2,263
	29	3	1	3.58	6,000	2,000
	29	7	2	4.33	6,500	2,300
•						
	•					
		_	* .			
			12	3.60	5,867	2,071

#### \*SURFACE LEASES BY COMPANY

(1) Tundra		
(2) Rideau		
(3) New Midland		
(4) CNRL		
(5)		
(6)		

	Average	Average Amounts
#Leases	<u>Acres</u>	First Year / Annual
6	3.85	\$ 6,167 \$ 1,933
1	3.58	\$ 6,000 \$ 2,000
1	2.19	\$ 4,500 \$ 2,200
4	3.57	\$ 5,725 \$ 2,263
12	3.60	\$ 5,867 \$ 2,071

\*NATURAL GAS LEASES BY COMPANY

### \*FLOWLINE RIGHT OF WAY BY COMPANY

(1) Average Amount per Average Acre