

**MANITOBA
OIL AND GAS
UNITS**

MANITOBA OIL AND GAS UNITS

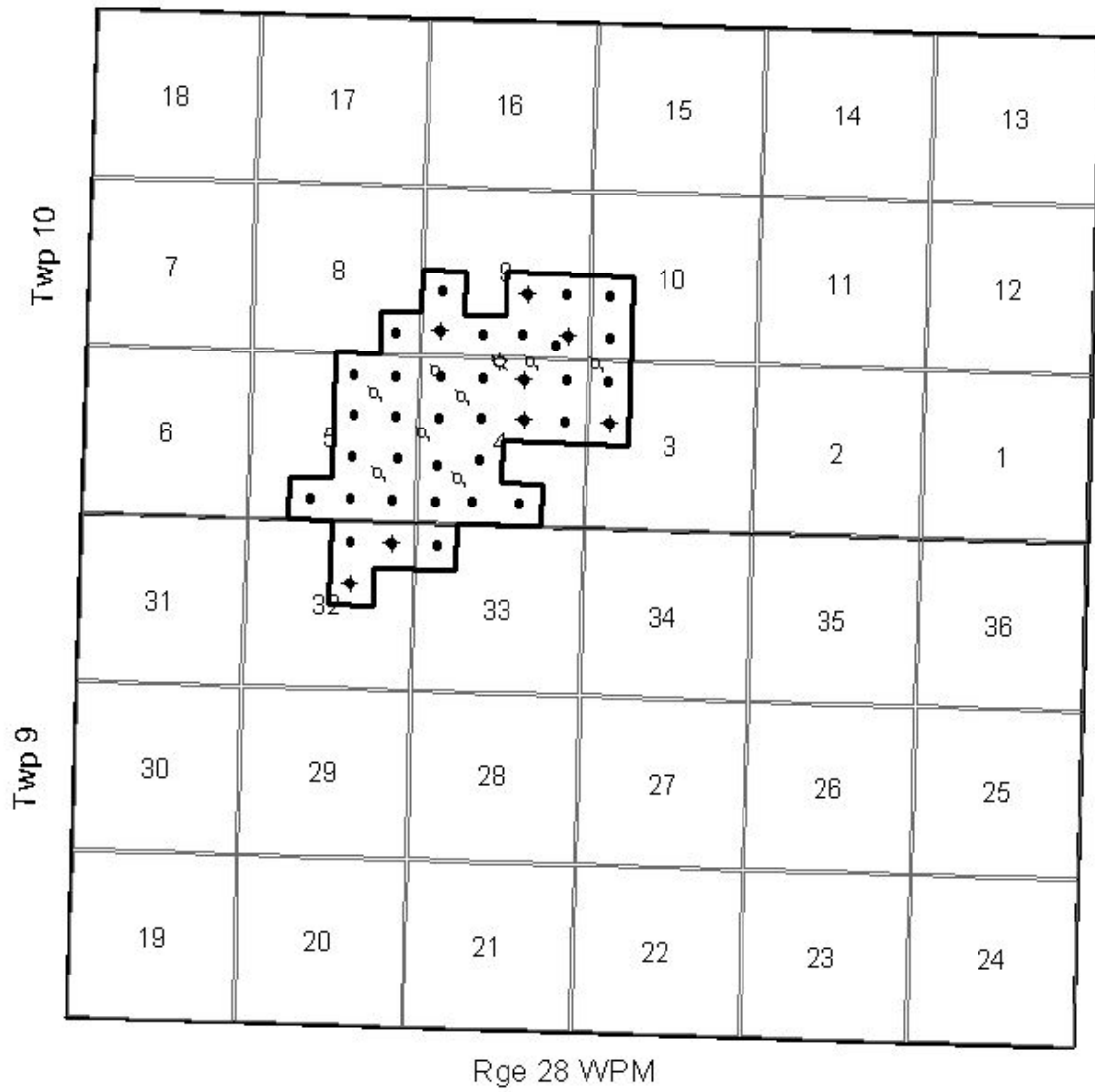
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DALY UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

PREVIOUS UNIT OPERATORS:

| | |
|---------------------------------|------------------------|
| Rundle Petroleum Ltd. | 01-Jul-71 to 31-Jul-82 |
| Pan Cana Resources Ltd. | 01-Aug-82 to 17-Jan-85 |
| Geocrude Energy Inc. | 18-Jan-85 to 01-Dec-85 |
| Canada Northwest Energy Limited | 02-Dec-85 to 30-Sep-91 |
| Chevron Canada Resources | 01-Oct-91 to 07-Feb-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|---------------|--------------------------|
| Original Unit | July 1, 1971 | Unitization Order No. 11 |
| First Enlargement | Sept. 1, 1978 | Unitization Order No. 24 |

UNITIZED ZONE: Lodgepole

POOL: Daly Lodgepole A (01 59A)

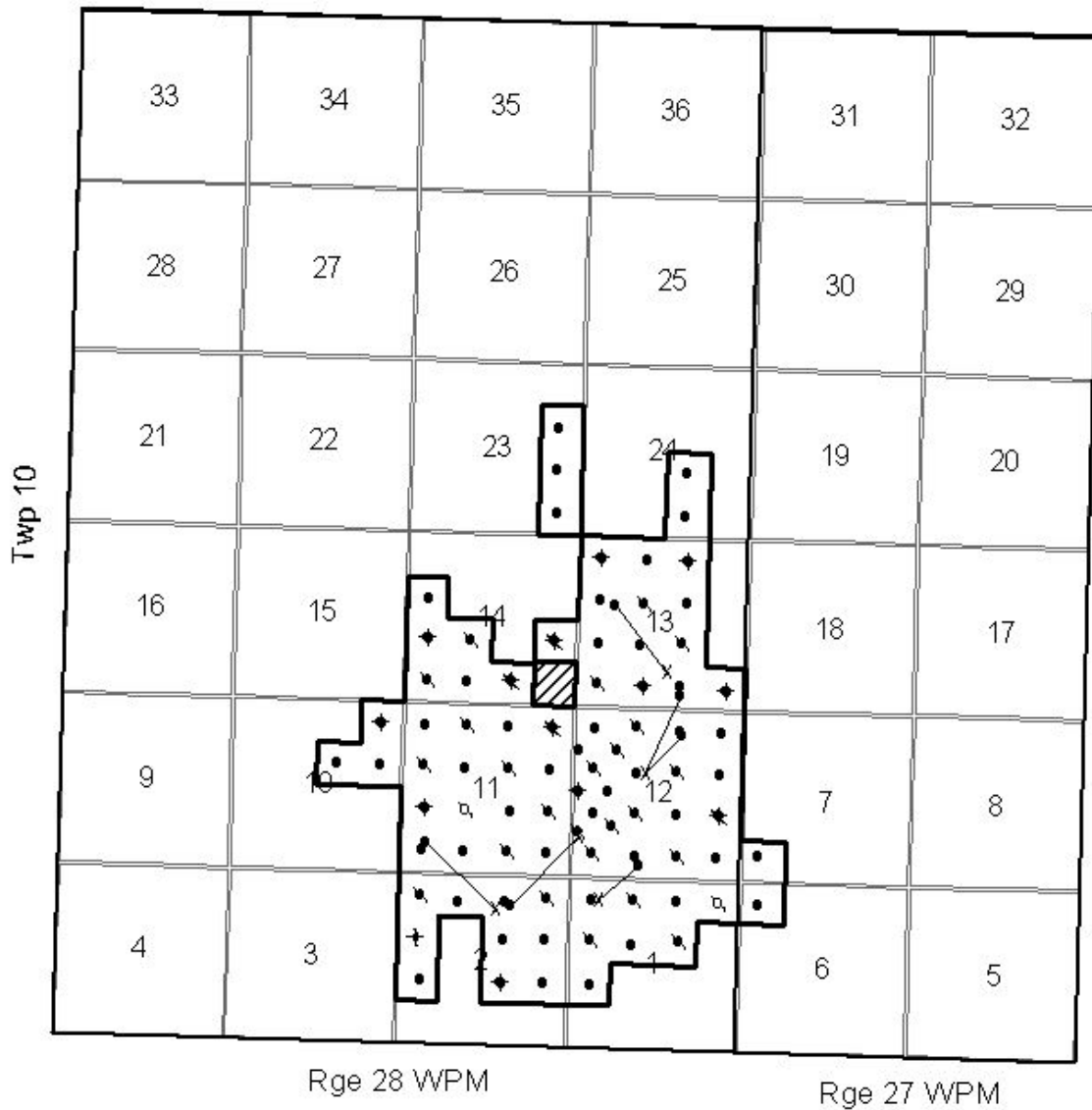
PRESSURE MAINTENANCE: Governed by Board Order No. PM 56

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 91.83909 |
| Sharon Oil Company Limited | 3.18166 |
| Tundra Oil and Gas Ltd. | 4.97925 |

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

DALY UNIT No. 3



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 3

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | July 1, 1976 | Unitization Order No. 23 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 30 |

UNITIZED ZONE: Lodgepole

POOL: Daly Lodgepole A (01 59A)

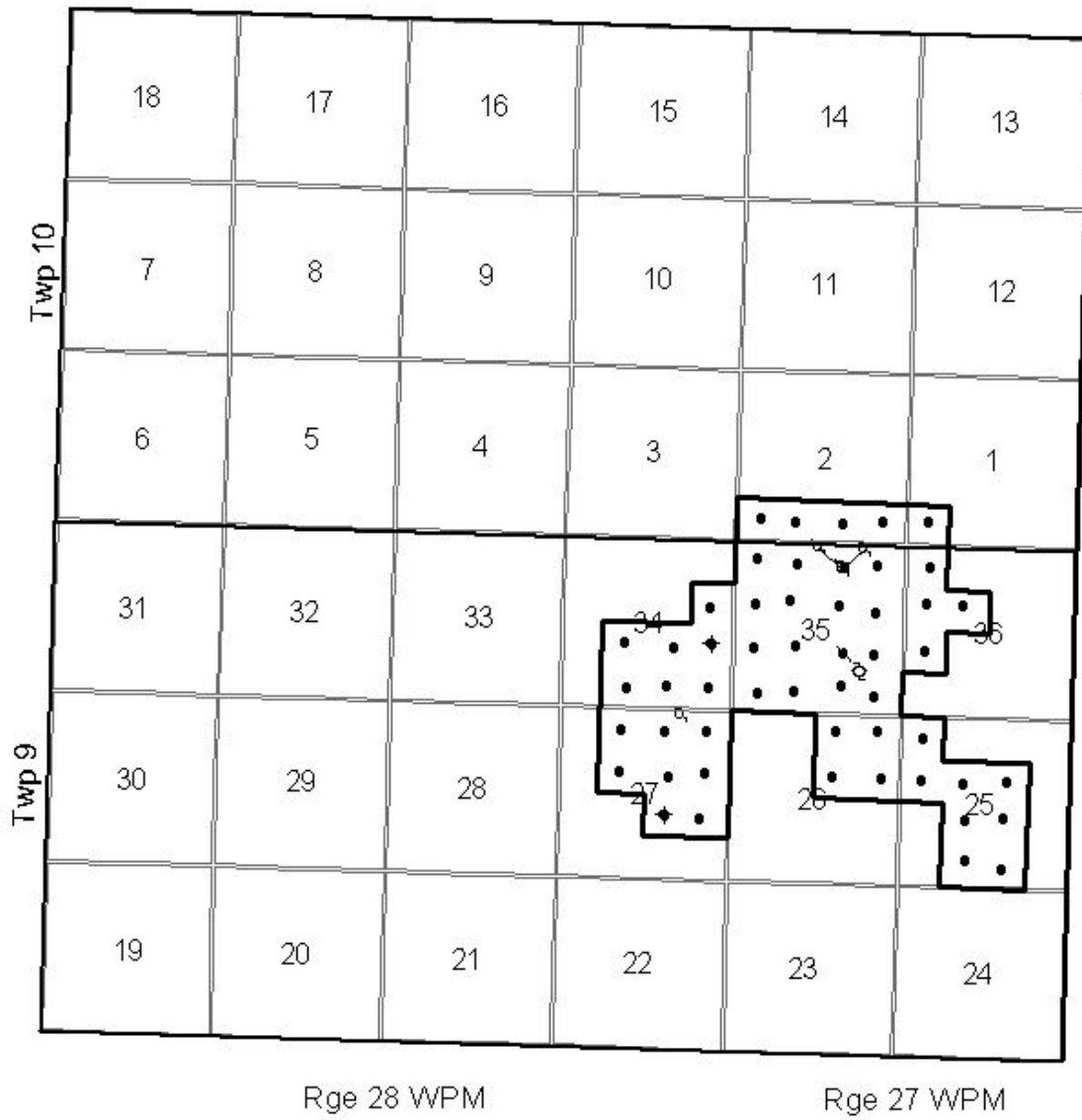
PRESSURE MAINTENANCE: Governed by Board Order Nos PM 31 and PM 38

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 94.62117 |
| Tundra Oil and Gas Ltd. | 5.37883 |

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

DALY UNIT No. 4



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 4

UNIT OPERATOR: Zargon Oil & Gas Ltd.

PREVIOUS UNIT OPERATORS:

Chevron Canada Resources

01-Apr-88 to 31-Jan-94

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|---------------|--------------------|
| Original Unit | April 1, 1988 | Voluntary |

UNITIZED ZONE: Lodgepole

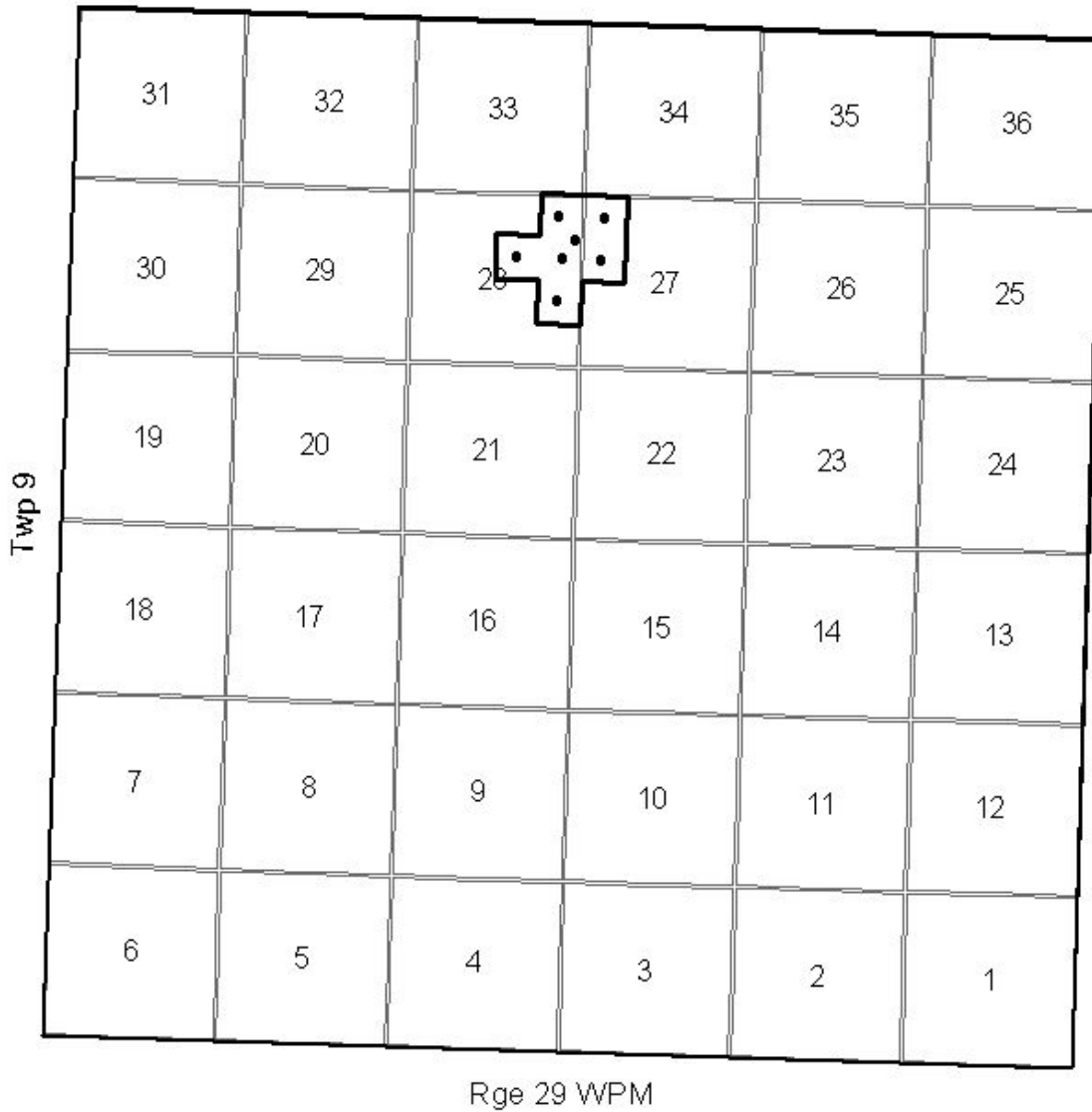
POOL: Daly Lodgepole A (01 59A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 53

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---|------------------------------|
| Cypress Energy Inc. | 18.5114 |
| Thunderbird 1983 Exploration and Development Program (Limited Partnership) | 9.9467 |
| Zargon Oil & Gas Ltd. | 71.5419 |

DALY UNIT No. 5



FIELD: DALY

POOL: LODGEPOLE D

DALY UNIT NO. 5

UNIT OPERATOR: Rideau Petroleums Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|--------------|--------------------|
| Original Unit | Aug. 1, 1990 | Voluntary |
| First Enlargement | Feb. 1, 1993 | Voluntary |

UNITIZED ZONE: Lodgepole

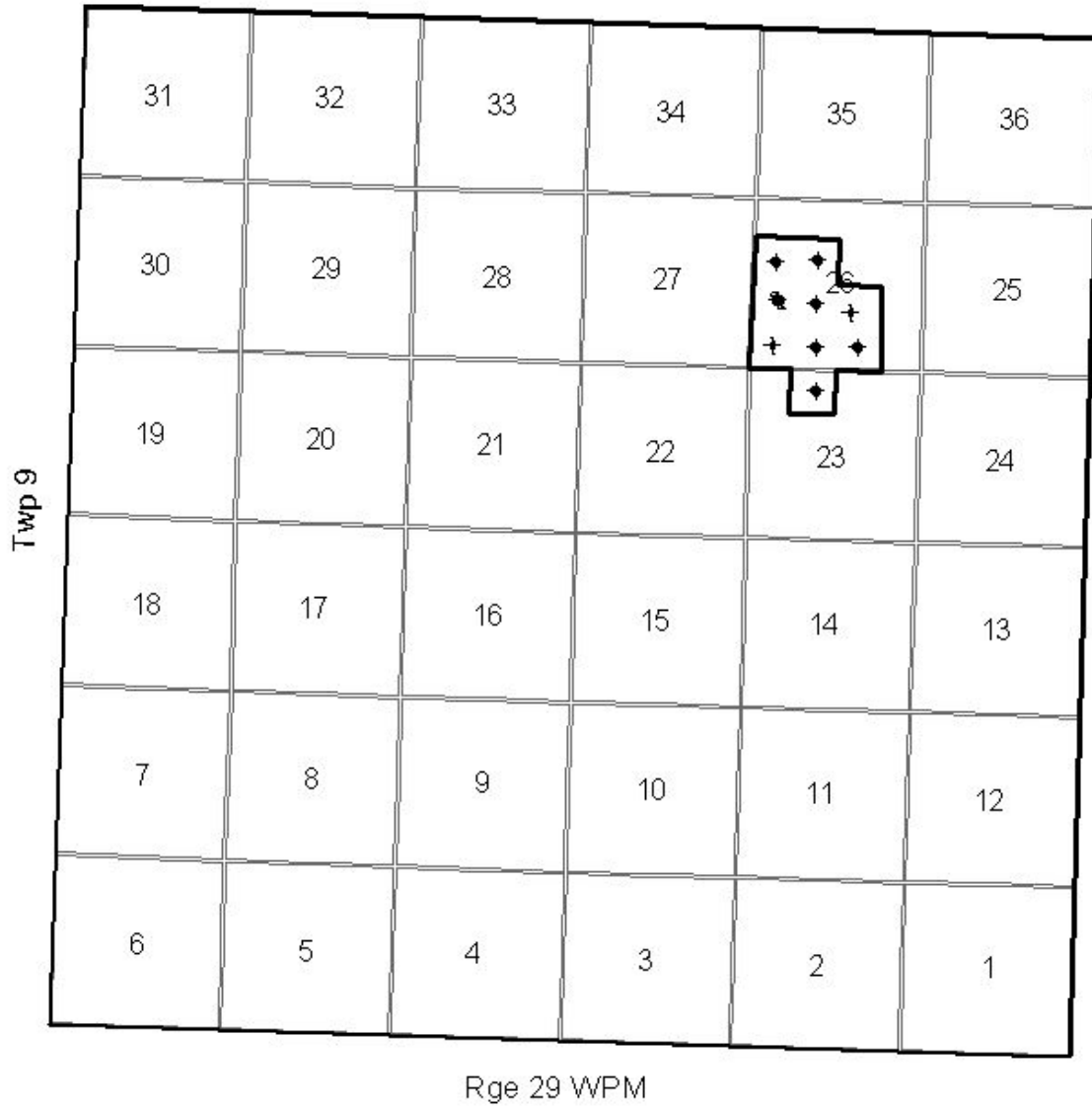
POOL: Daly Lodgepole D (01 59D)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 63

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| 382851 Alberta Ltd. | 38.6715 |
| Anna Resources Ltd. | 3.6453 |
| Denali 1985 Drill Fund | 2.0304 |
| Interwest Enterprises Ltd. | 9.1288 |
| Maier Resources Ltd. | 3.5931 |
| Rideau Butler Drill Fund | 4.7907 |
| Rideau Petroleums Ltd. | 19.9948 |
| SW Manitoba Drill Fund | 17.4343 |
| Studer Petromanagement | 0.2844 |
| Zero Petroleums Ltd. | 0.4267 |

EBOR UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE D

EBOR UNIT NO. 1

UNIT OPERATOR: Oilex Exploration Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------|------------------------|
| Sun Oil Company | 01-Jul-64 to 31-Aug-67 |
| McDougall Oil Co. Ltd. | 01-Sep-67 to 30-Sep-73 |
| Marvin Sylvester Hannem | 01-Oct-73 to 31-Jan-74 |
| Mead Petroleum & Farms Ltd. | 01-Feb-74 to 22-Jan-97 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-----------------|---------------|--------------------|
| Original Unit | July 1, 1964 | Voluntary |
| Unit Terminated | Sept. 3, 2004 | |

UNITIZED ZONE: Lodgepole

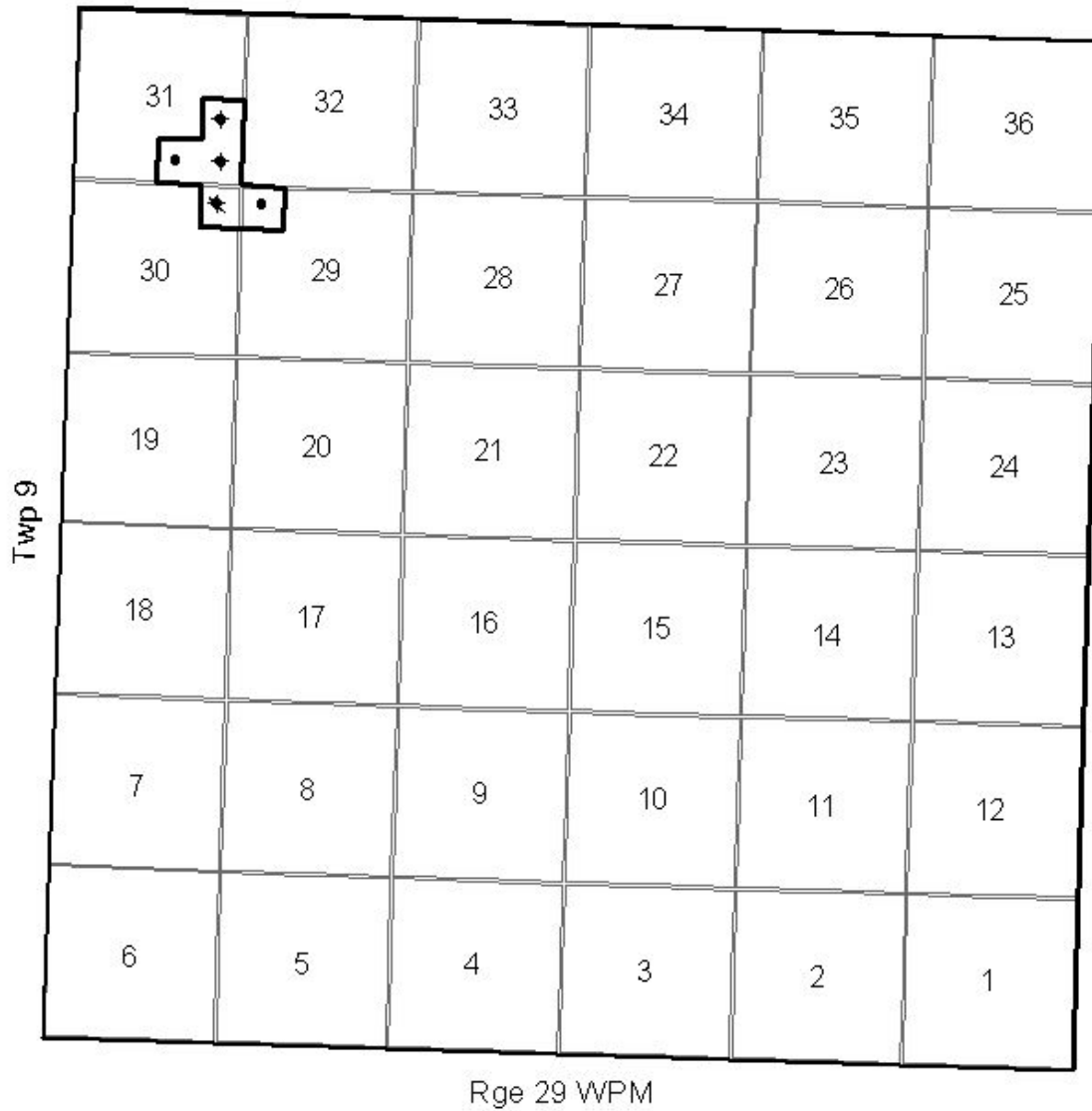
POOL: Daly Lodgepole D (01 59D)

PRESSURE MAINTENANCE: Primary Recovery Only

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
|-------------------------------|------------------------------|

WEST BUTLER UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE F

WEST BUTLER UNIT NO. 1

UNIT OPERATOR: Rideau Petroleums Ltd.

PREVIOUS UNIT OPERATORS:

Enerplus ECT Resources Ltd.

01-Sep-72 to 30-Sep-85

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|---------------|--------------------------|
| Original Unit | Sept. 1, 1972 | Unitization Order No. 14 |

UNITIZED ZONE: Lodgepole

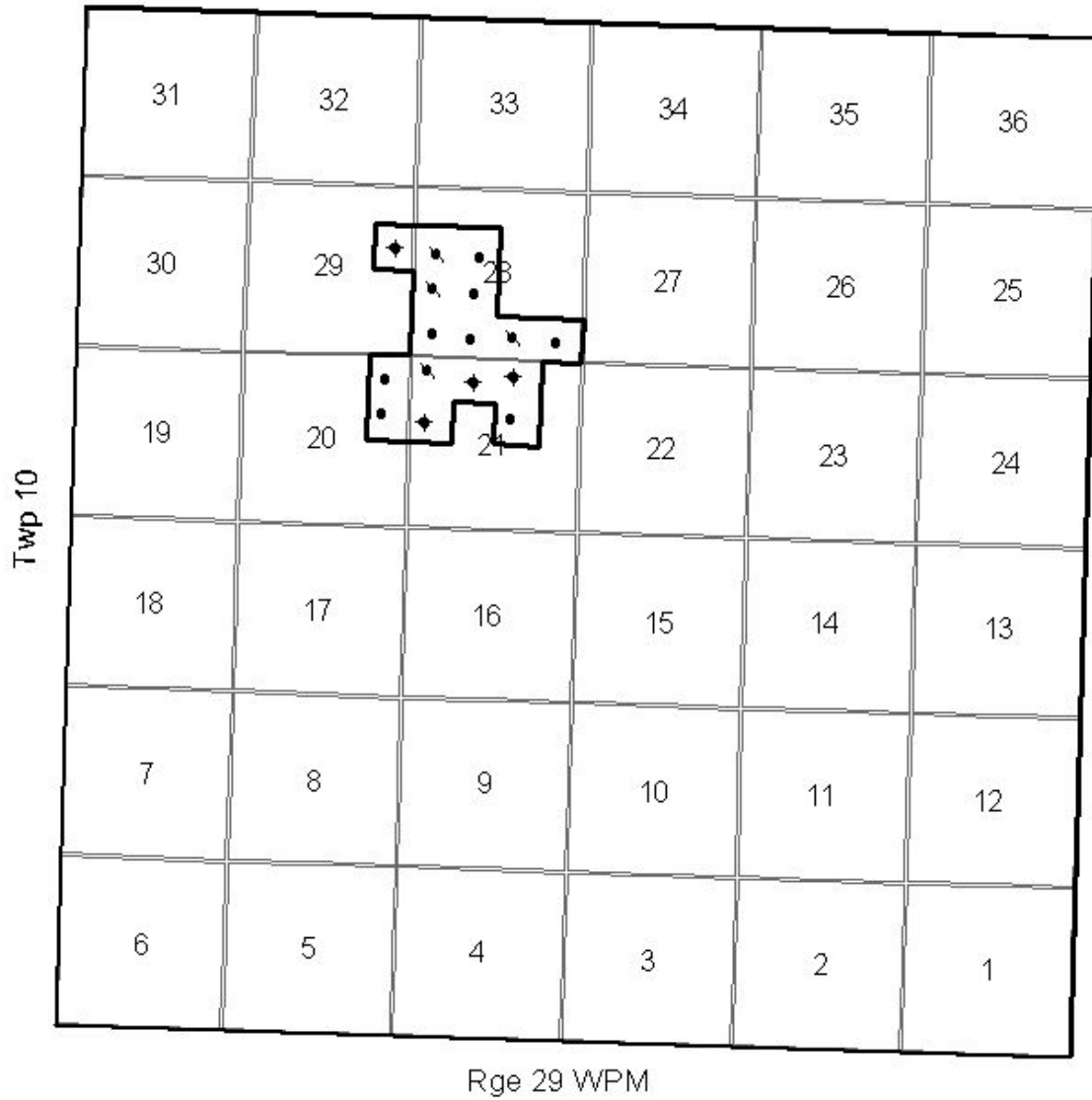
POOL: Daly Lodgepole F (01 59F)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 21

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| 382851 Alberta Ltd. | 80.0000 |
| Interwest Enterprises Ltd. | 10.0000 |
| Rideau Petroleums Ltd. | 10.0000 |

KOLA UNIT No. 1



FIELD: DALY

POOL: BAKKEN A

KOLA UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Oct. 1, 1993 | Voluntary |

UNITIZED ZONE: Bakken

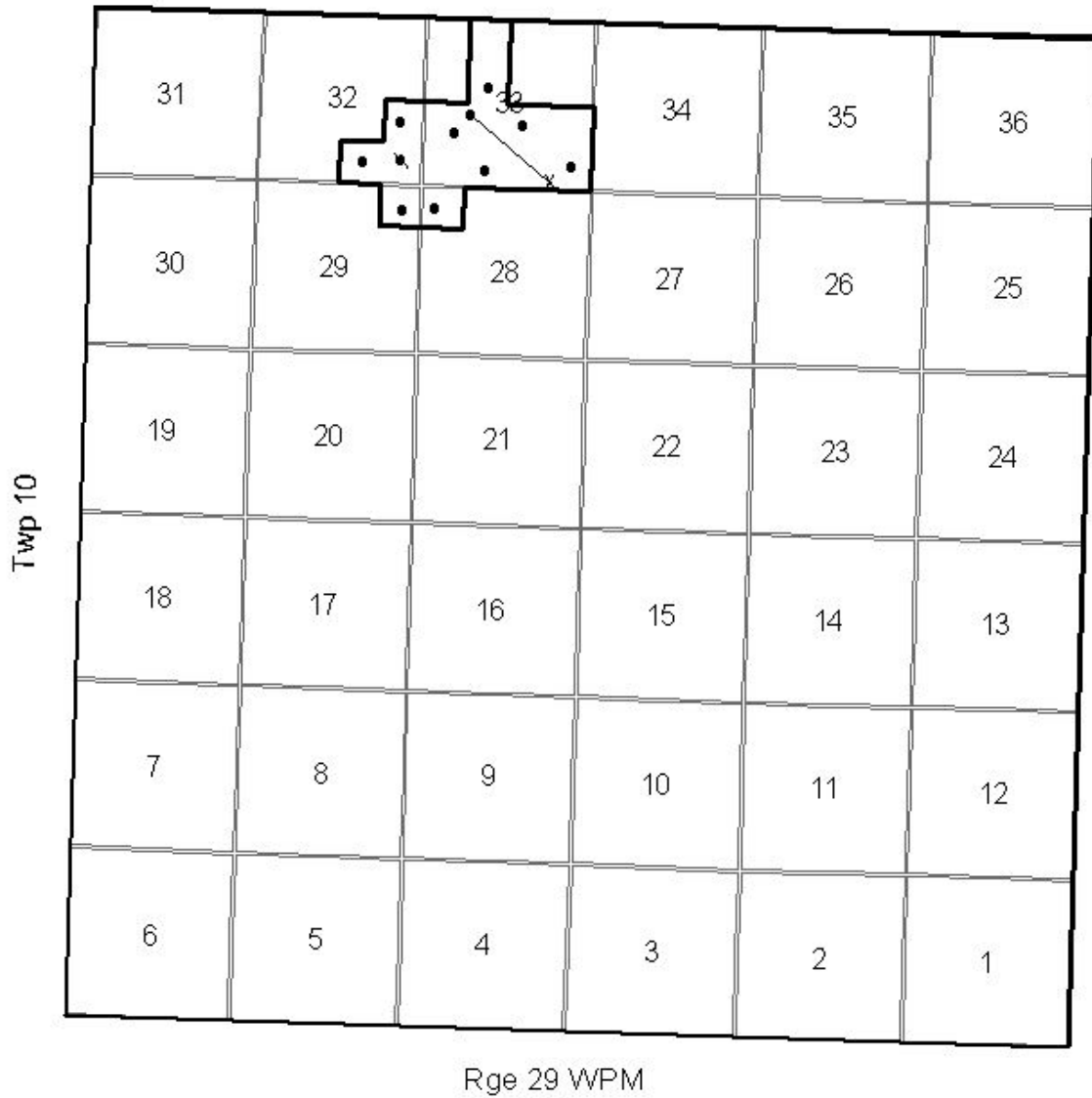
POOL: Daly Bakken A (01 60A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 71

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---------------------------------------|------------------------------|
| Brandon Professional Investments Ltd. | 1.4800 |
| Burlington Resources Canada Ltd. | 0.1200 |
| Kiwi Resources Ltd. | 3.3500 |
| Mustang Oil Ltd. | 0.2600 |
| Tundra Oil and Gas Ltd. | 94.7900 |

KOLA UNIT No. 2



FIELD: DALY

POOL: BAKKEN A

KOLA UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Dec. 1, 1996 | Voluntary |

UNITIZED ZONE: Bakken

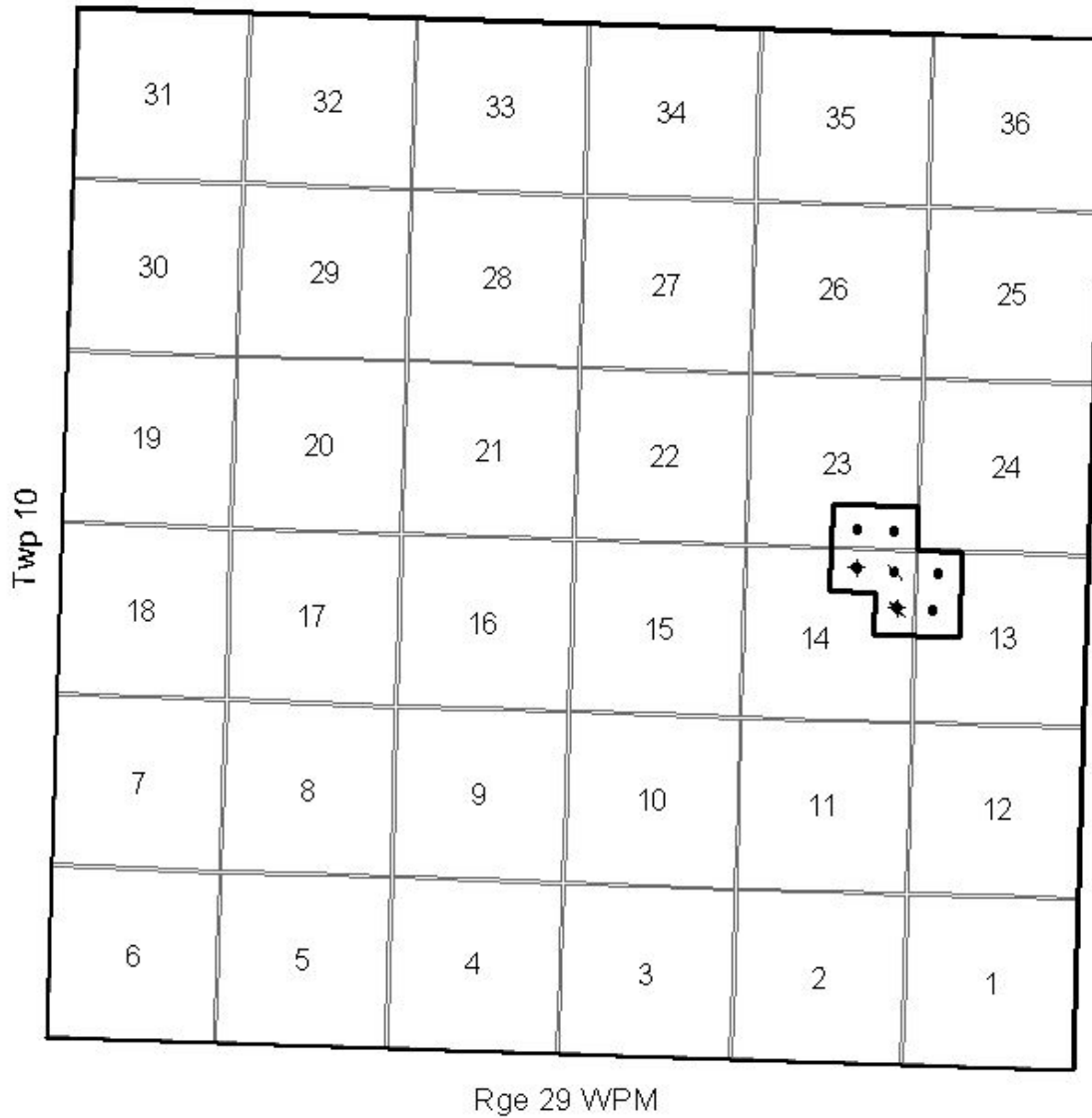
POOL: Daly Bakken A (01 60A)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 4

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

NORTH EBOR UNIT No. 1



FIELD: DALY

POOL: BAKKEN-THREE
FORKS A

NORTH EBOR UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | July 1, 1990 | Voluntary |

UNITIZED ZONE: Bakken-Three Forks A

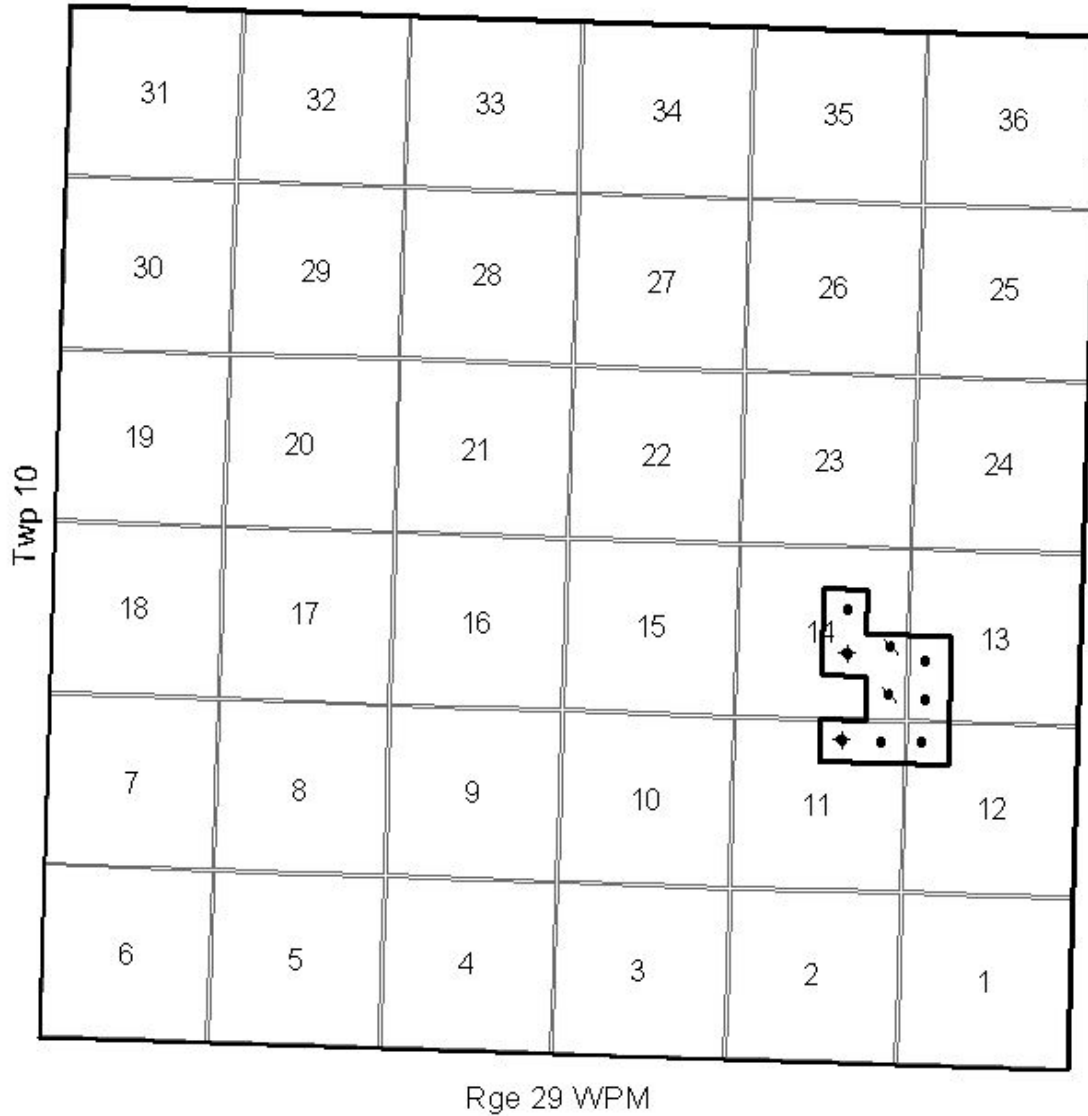
POOL: Daly Bakken-Three Forks A (01 62A)
(previously designated as Bakken D (01 60D))

PRESSURE MAINTENANCE: Governed by Board Order No. PM 62

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Cohen, Albert D. | 0.4985 |
| Cohen, Harry B. (Estate) | 0.4985 |
| Cohen, John C. (Estate) | 0.4985 |
| Cohen, Joseph H. | 0.4985 |
| Cohen, Morley M. | 0.4985 |
| Leasam Holdings Limited | 0.4985 |
| Tolaini, Louie | 0.9970 |
| Tundra Oil and Gas Ltd. | 96.0120 |

NORTH EBOR UNIT No. 2



FIELD: DALY

POOL: BAKKEN-THREE
FORKS A

NORTH EBOR UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Oct. 1, 1991 | Voluntary |

UNITIZED ZONE: Bakken-Three Forks A

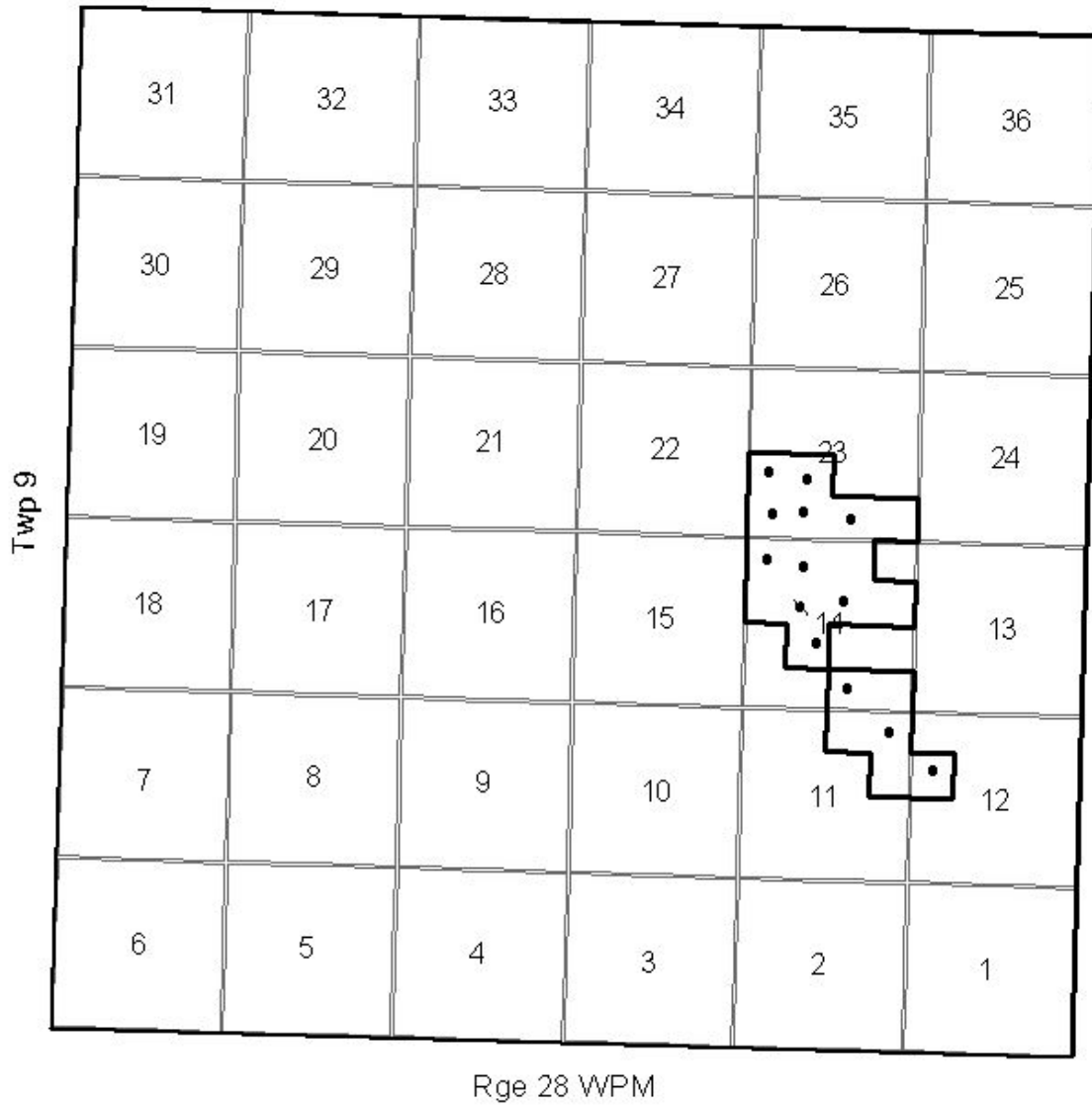
POOL: Daly Bakken-Three Forks A (01 62A)
(previously designated as Bakken D (01 60D))

PRESSURE MAINTENANCE: Governed by Board Order No. PM 67

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Cohen, Albert D. | 1.73755 |
| Cohen, John C. (Estate) | 1.73755 |
| Cohen, Joseph H. | 1.73755 |
| Cohen, Martha R. | 1.73755 |
| Cohen, Morley M. | 1.73755 |
| Leasam Holdings Limited | 1.73755 |
| Tolaini, Louie | 3.47510 |
| Tundra Oil and Gas Ltd. | 86.09960 |

CROMER UNIT No. 1



FIELD: DALY

POOL: BAKKEN I

CROMER UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|------------------|--------------------|
| Original Unit | November 1, 1998 | Voluntary |

UNITIZED ZONE: Bakken

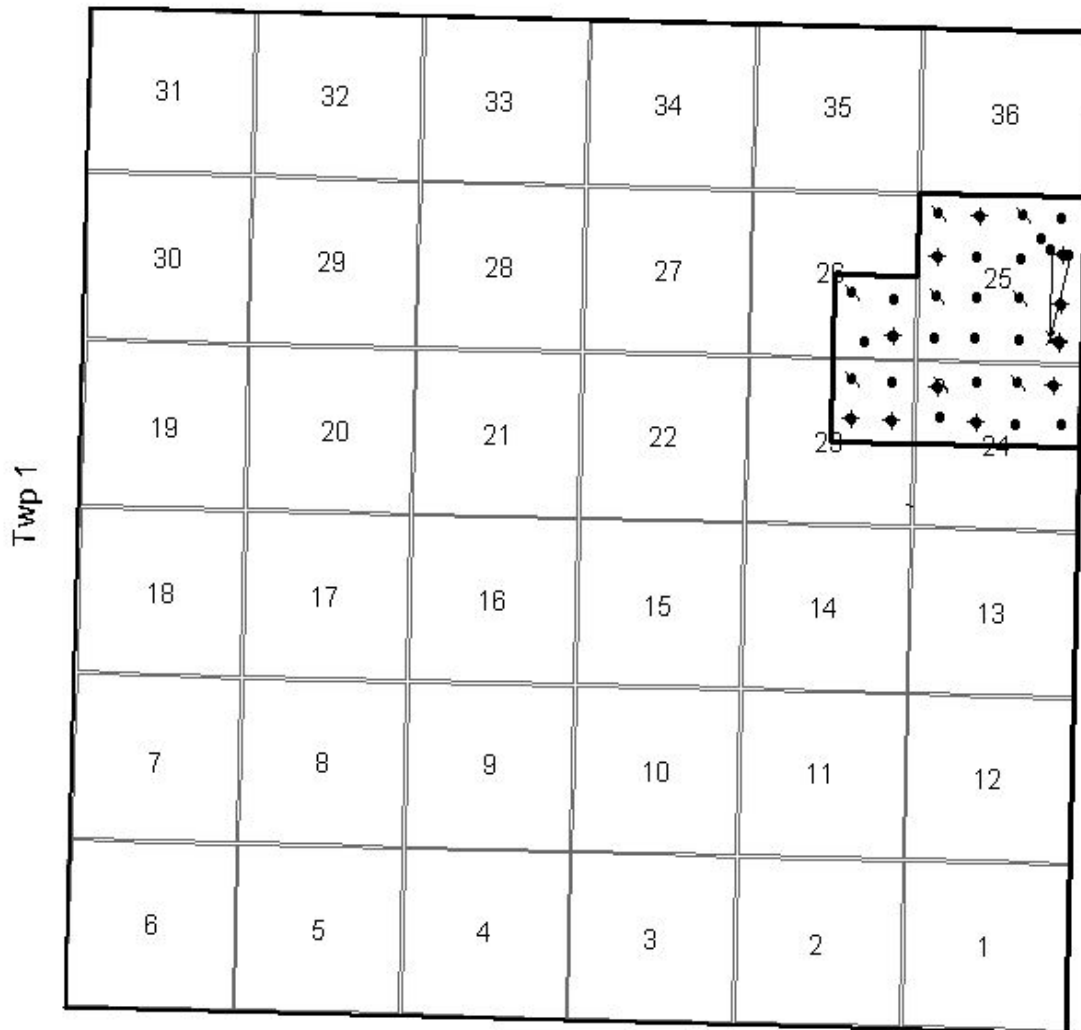
POOL: Daly Bakken I (01 60I)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 6

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

WASKADA LOWER AMARANTH UNIT No. 1



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA LOWER AMARANTH UNIT NO. 1

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Jan-83 to 31-Dec-96 |
| CE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|--------------|--------------------|
| Original Unit | Jan. 1, 1983 | Voluntary |
| First Enlargement | July 1, 1983 | Voluntary |

UNITIZED ZONE: Lower Amaranth

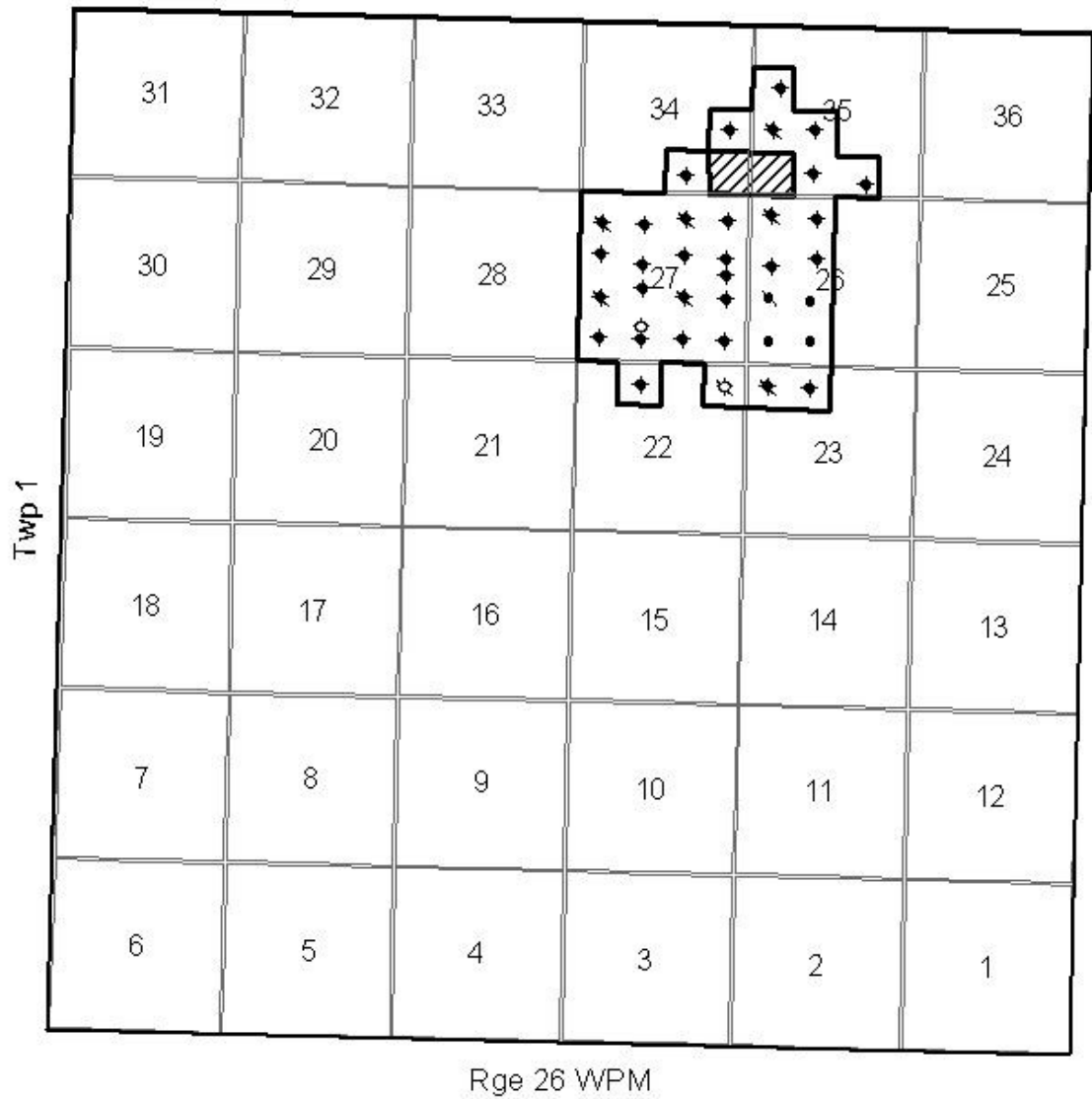
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 2



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 2

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Jan-84 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|--------------------|---------------|--------------------|
| Original Unit | Jan. 1, 1984 | Voluntary |
| First Enlargement | Sept. 1, 1985 | Voluntary |
| Second Enlargement | Oct. 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

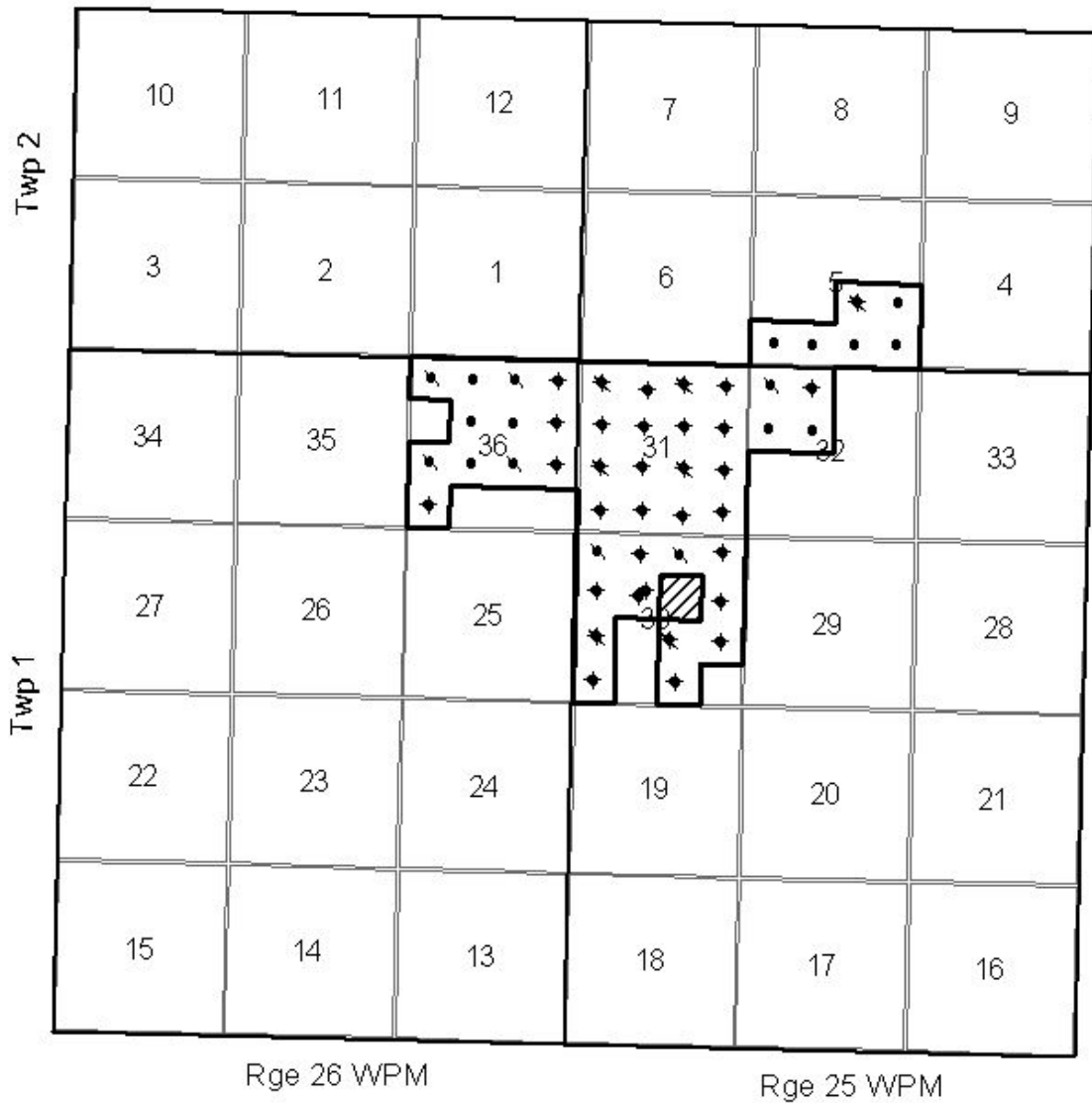
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 3



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 3

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-May-84 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|--------------------|---------------|--------------------|
| Original Unit | May 1, 1984 | Voluntary |
| First Enlargement | Sept. 1, 1984 | Voluntary |
| Second Enlargement | Aug. 1, 1985 | Voluntary |
| Third Enlargement | July 1, 1986 | Voluntary |
| Fourth Enlargement | Nov. 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

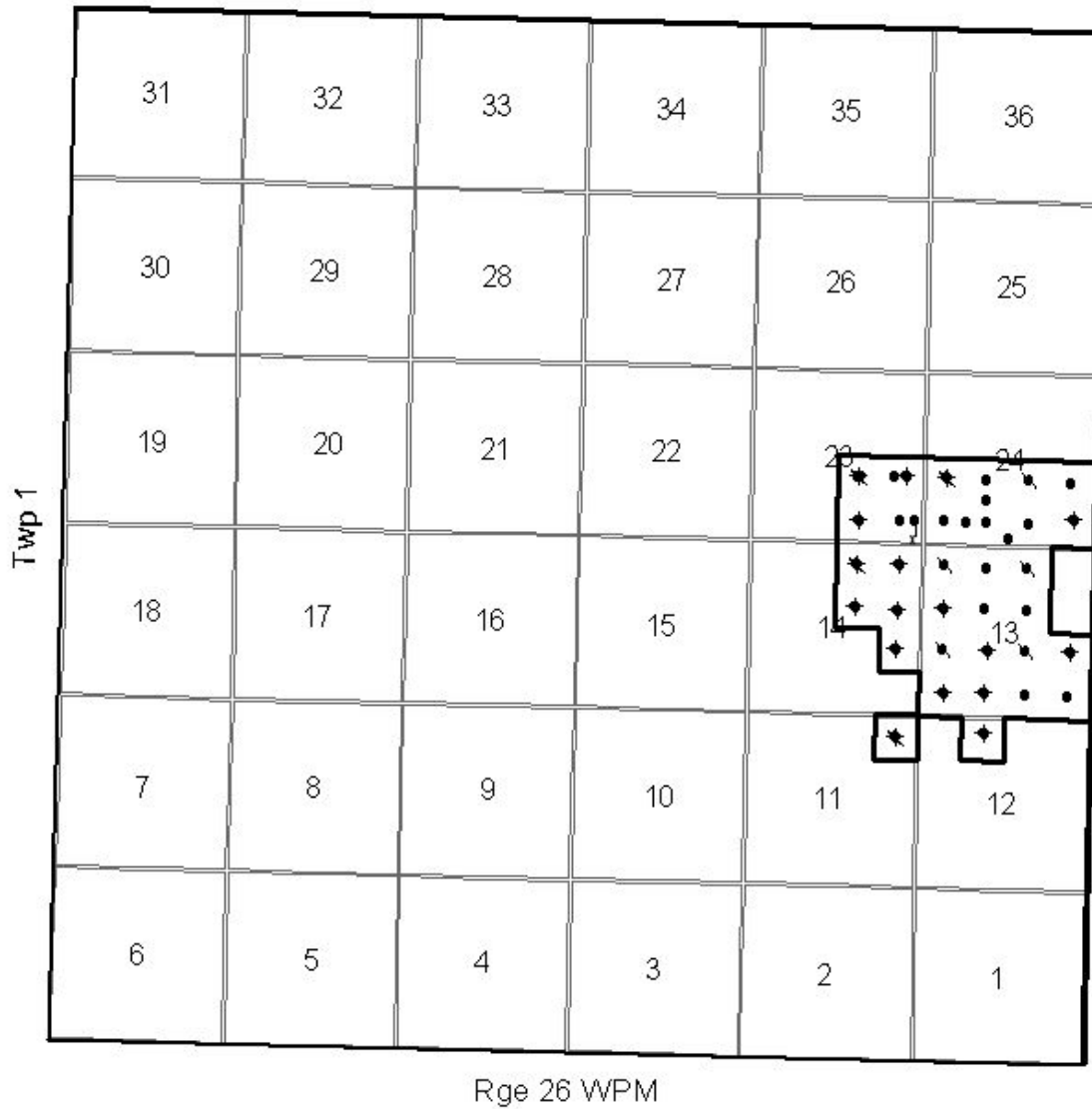
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Myron Molchan | 0.013098 |
| Petrofund Corp. | 99.986902 |

WASKADA UNIT No. 4



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 4

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Jun-84 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------------|
| Original Unit | June 1, 1984 | Unitization Order No. 31 |

UNITIZED ZONE: Lower Amaranth

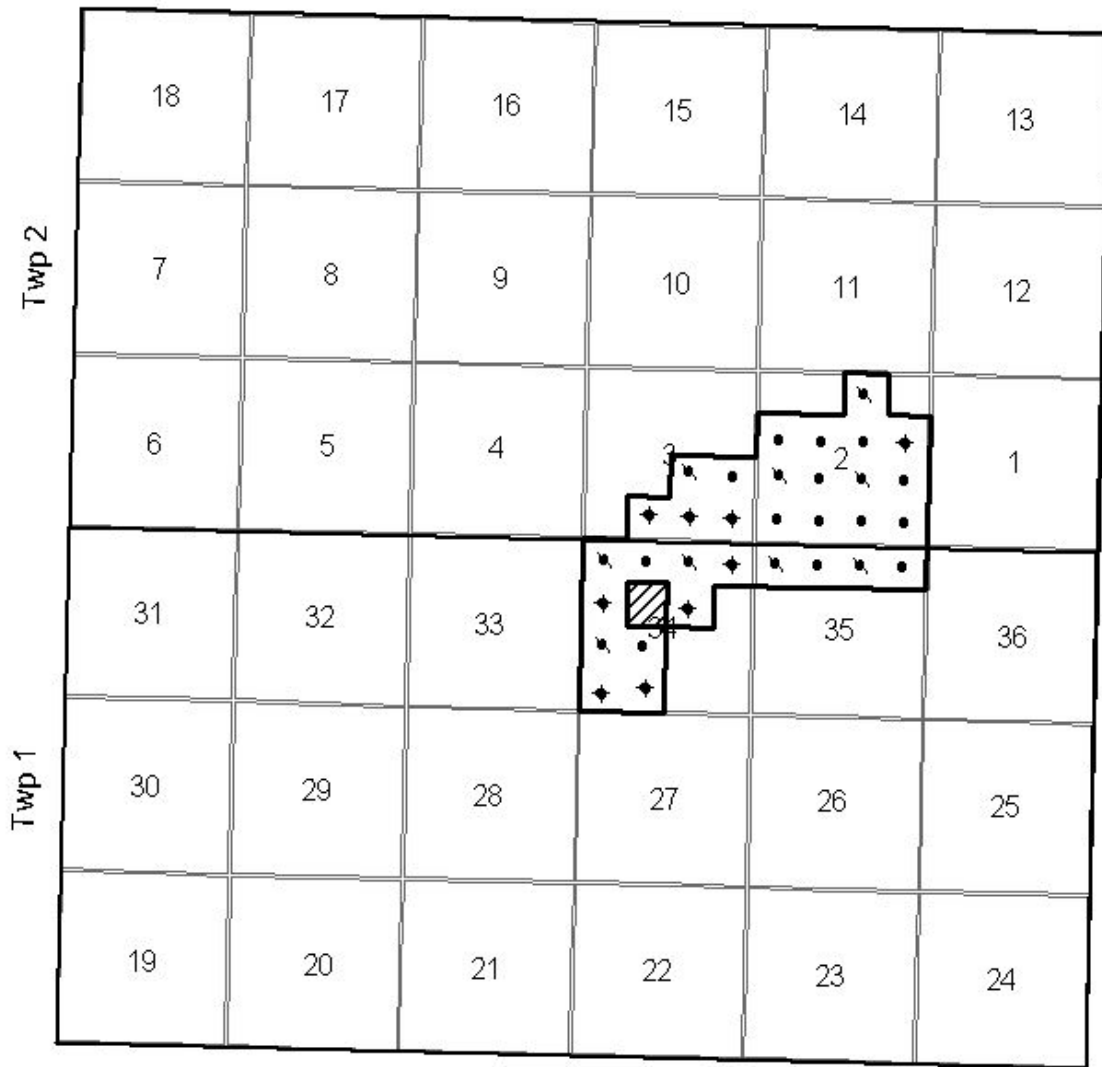
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 5



Rge 26 WPM

FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 5

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Jan-85 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|---------------|--------------------|
| Original Unit | Jan. 1, 1985 | Voluntary |
| First Enlargement | March 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

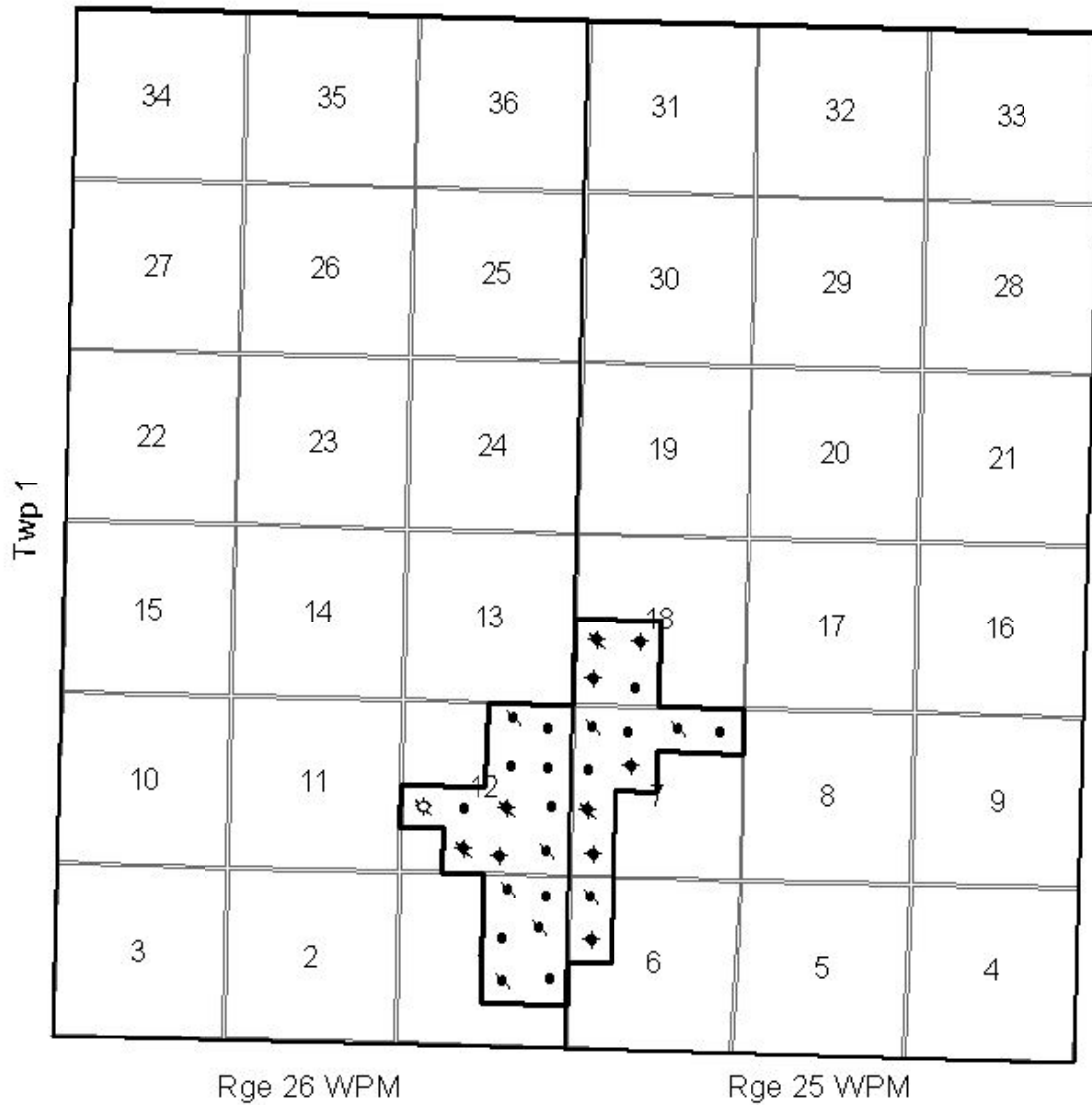
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 86.3586 |
| Tundra Oil and Gas Ltd. | 13.6314 |

WASKADA UNIT No. 6



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 6

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Enerplus ECT Resources Ltd.

01-Jun-87 to 29-Feb-92

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | June 1, 1987 | Voluntary |

UNITIZED ZONE: Lower Amaranth

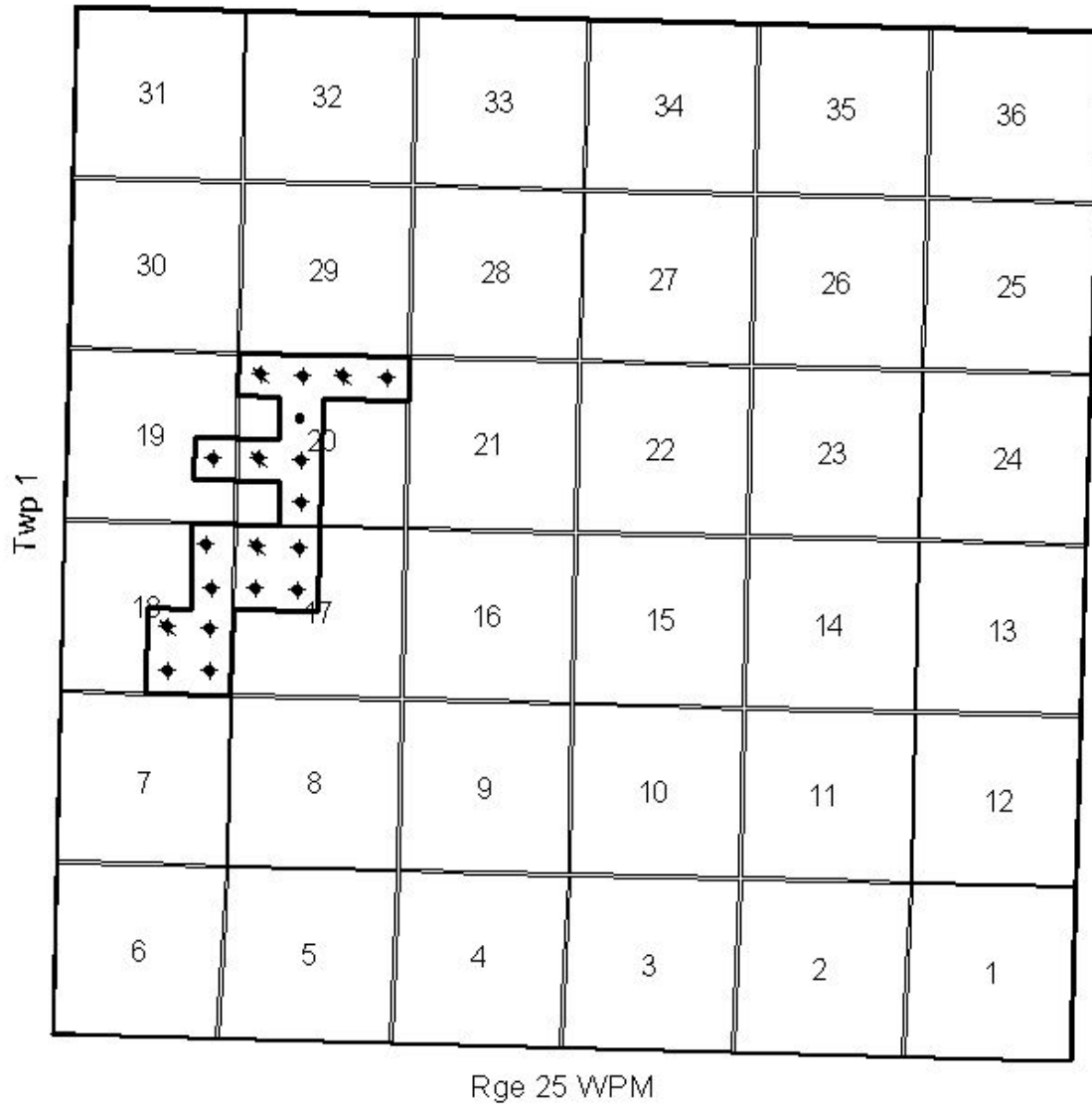
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 44

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---------------------------------------|------------------------------|
| Computershare Trust Company of Canada | 8.526825 |
| Holmes, R. A. | 2.000000 |
| Olha Farms Ltd. | 0.682150 |
| Silver Bay Oil & Gas Ltd. | 6.088600 |
| Tundra Oil and Gas Ltd. | 82.702425 |

WASKADA UNIT No. 7



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 7

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Nov-86 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Nov. 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

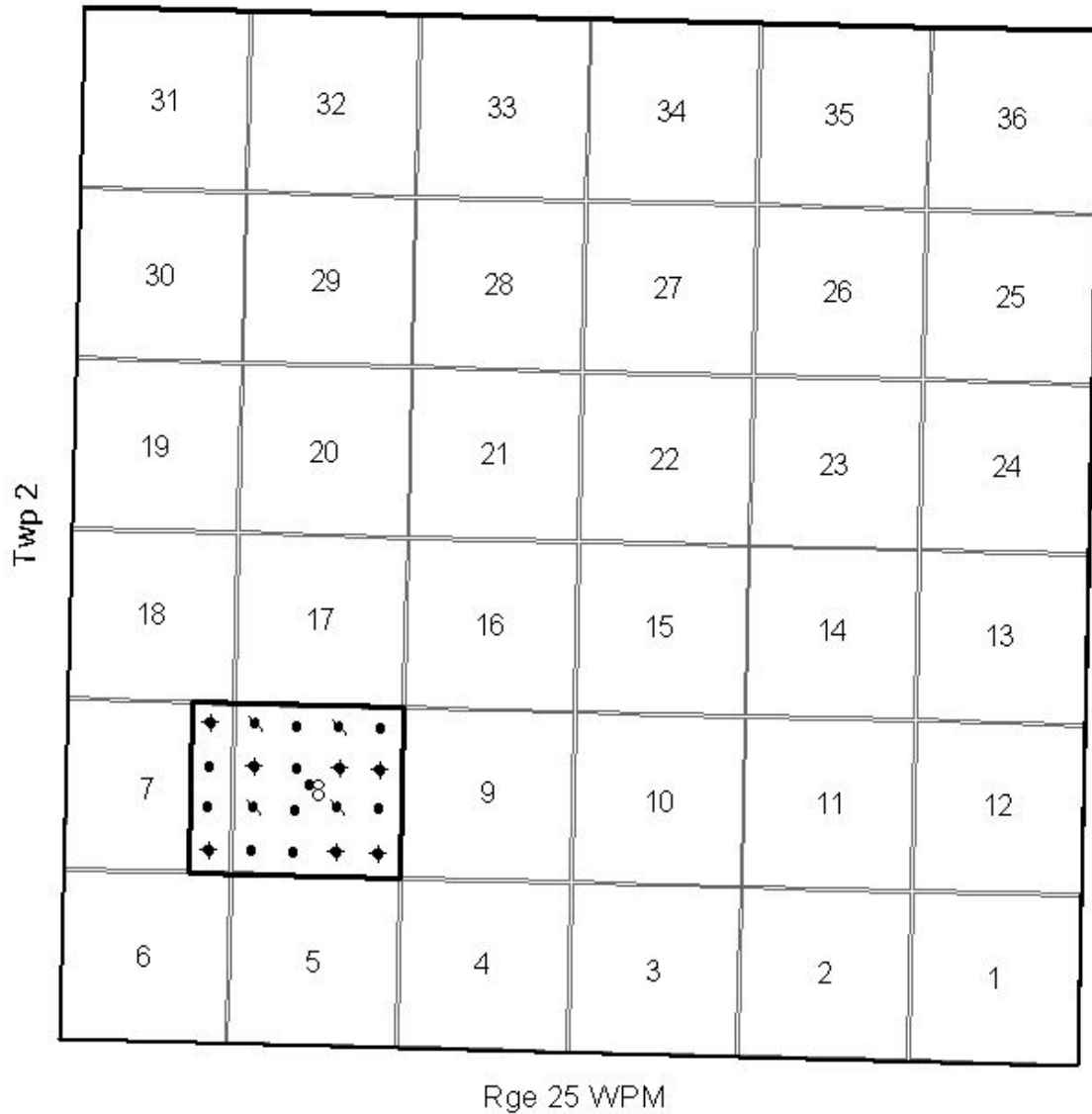
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 89.7222 |
| Tundra Oil and Gas Ltd. | 10.2778 |

WASKADA UNIT No. 8



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 8

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Sep-85 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|--------------|--------------------|
| Original Unit | Sept.1, 1985 | Voluntary |
| First Enlargement | June 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

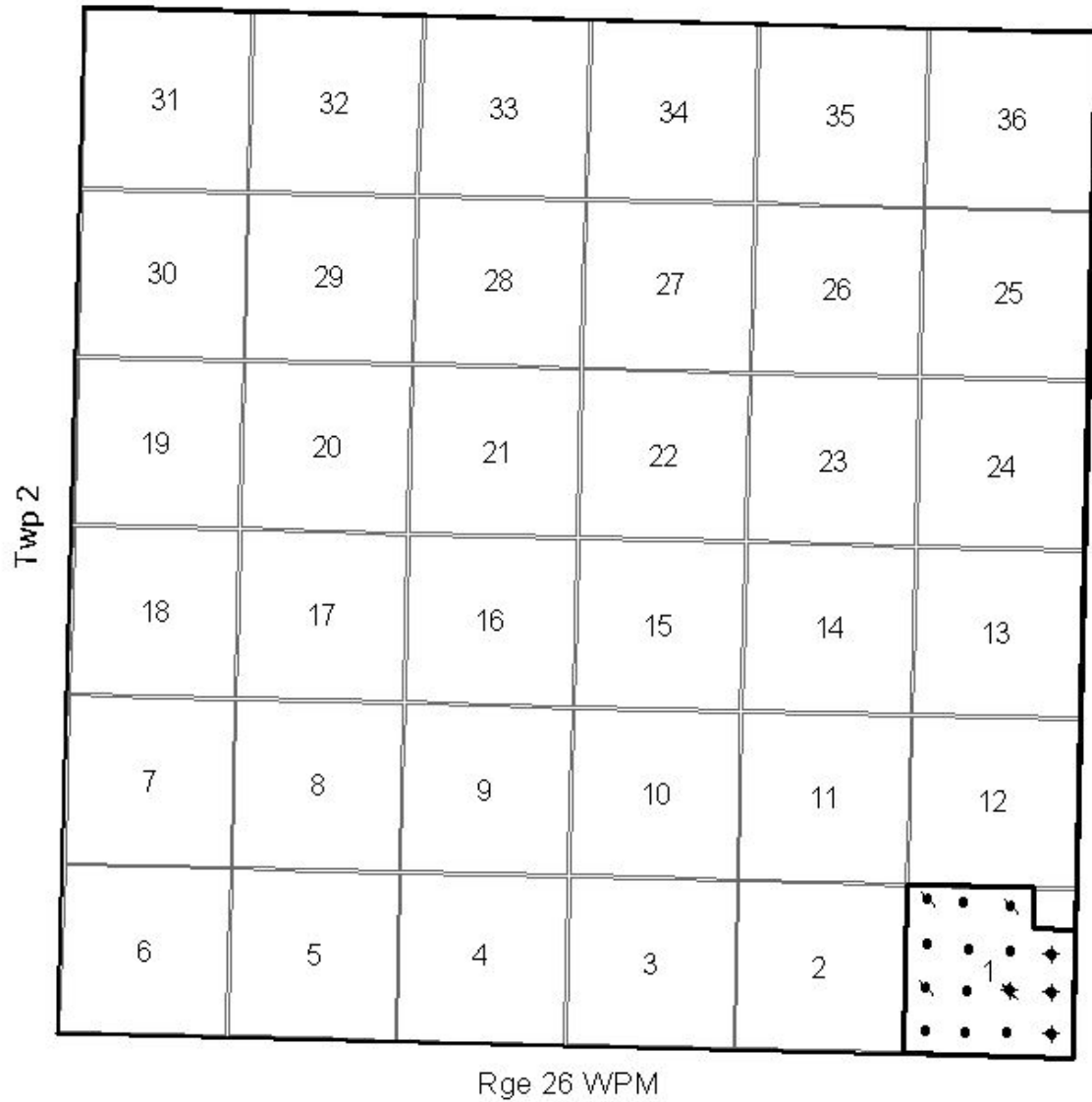
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 13



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 13

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Nov-86 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Nov. 1, 1986 | Voluntary |

UNITIZED ZONE: Lower Amaranth

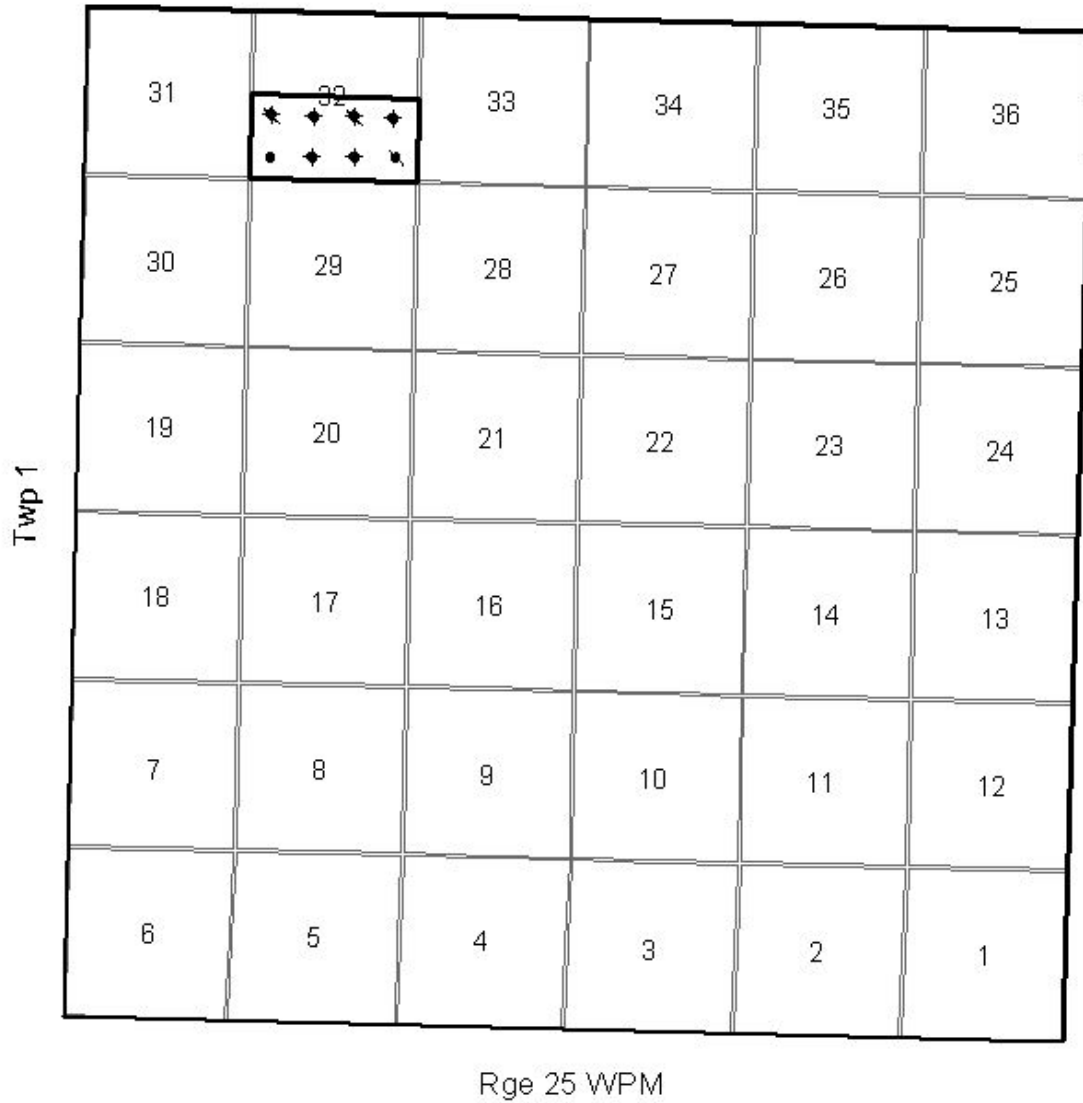
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|--------------------------------------|------------------------------|
| Baxter Lake Holdings Company Limited | 6.5929 |
| Petrofund Corp. | 93.4071 |

WASKADA UNIT No. 14



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 14

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Feb-88 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Feb. 1, 1988 | Voluntary |

UNITIZED ZONE: Lower Amaranth

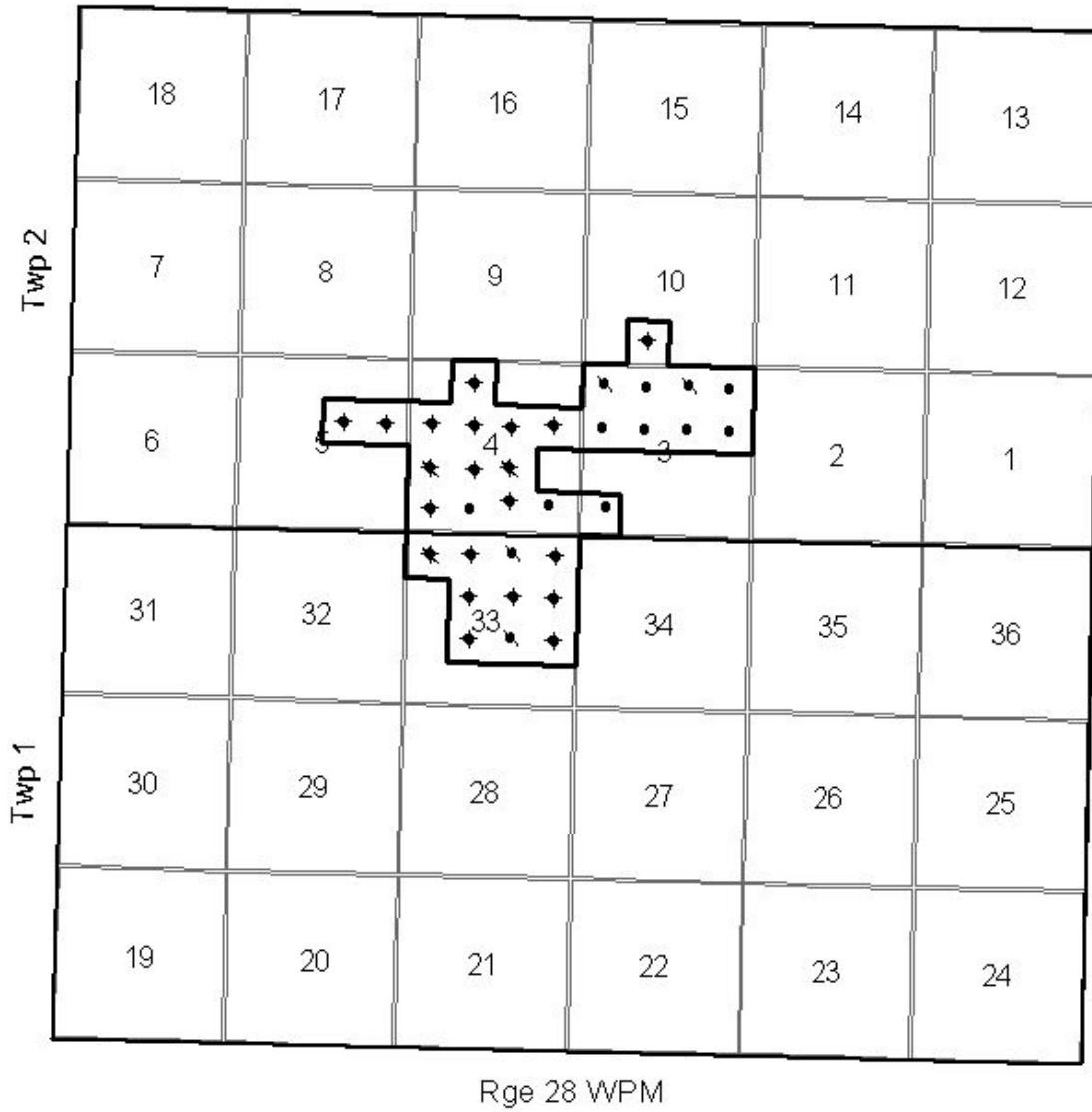
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 15



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 15

UNIT OPERATOR: Falcon Oil & Gas Ltd.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.

01-Feb-87 to 31-Dec-96

NCE Petrofund Corp.

01-Jan-97 to 29-Feb-00

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Feb. 1, 1987 | Voluntary |

UNITIZED ZONE: Lower Amaranth

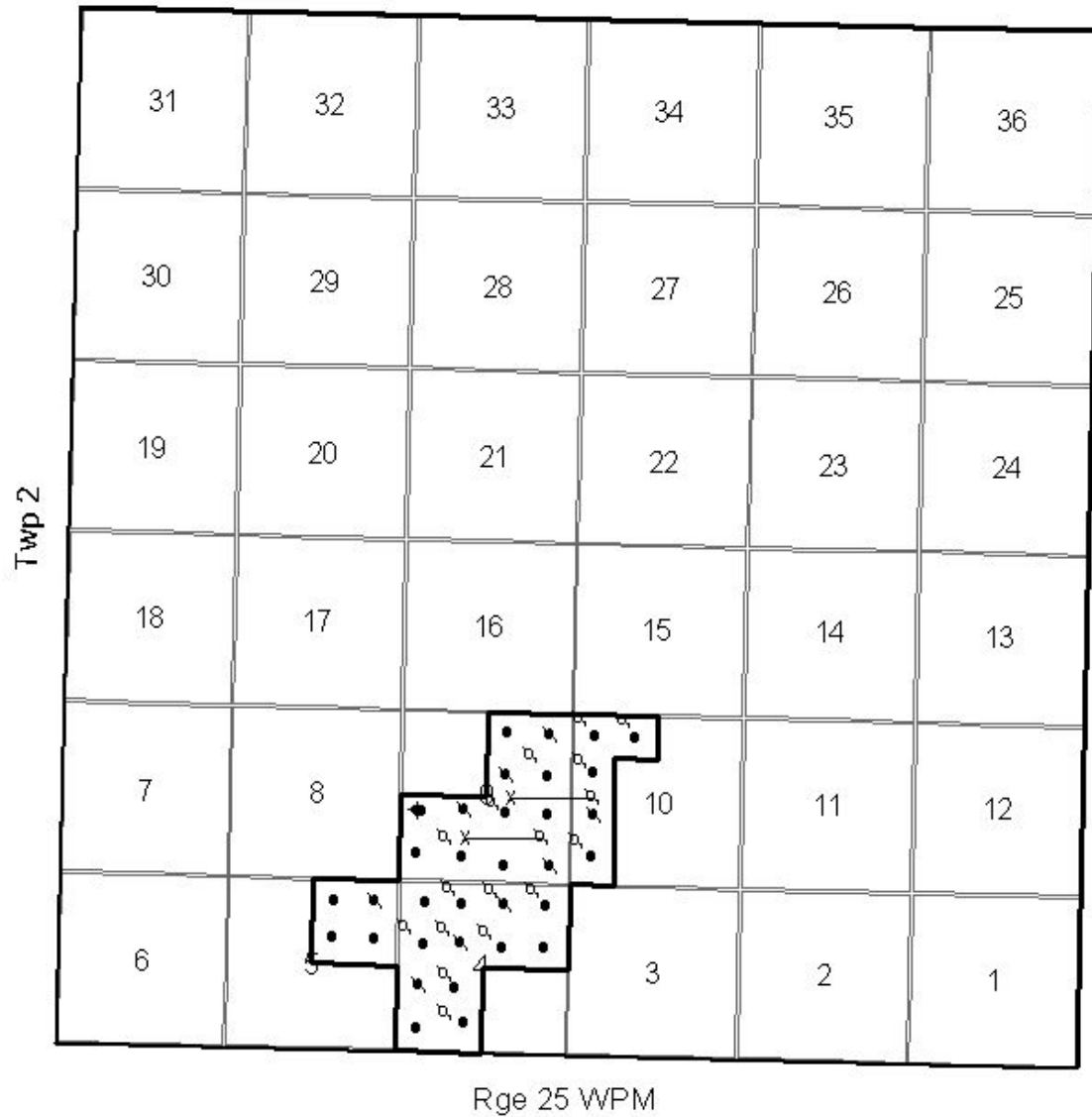
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|--------------------------------------|------------------------------|
| Baxter Lake Holdings Company Limited | 13.5392 |
| Falcon Oil & Gas Ltd. | 86.4608 |

WASKADA UNIT No. 16



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 16

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|--------------|--------------------|
| Original Unit | May 1, 1987 | Voluntary |
| First Enlargement | Oct. 1, 1988 | Voluntary |

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

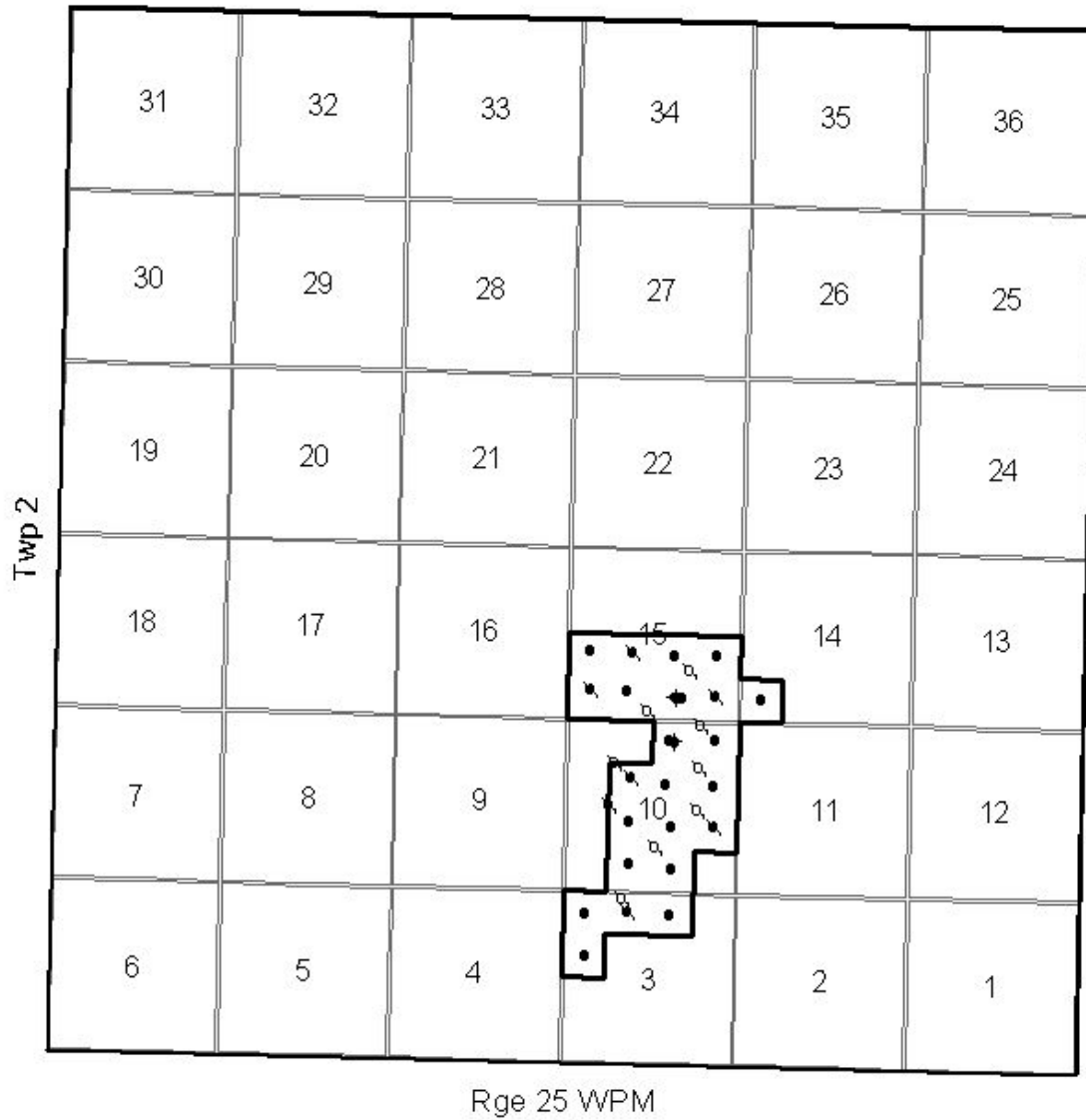
PRESSURE MAINTENANCE: Governed by Board Order No. PM 57

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---|------------------------------|
| Adanac Oil & Gas Limited | 3.7180 |
| Burlington Resources Canada Partnership | 0.4260 |
| EOG Resources Canada Inc. | 90.3020 |
| Renegade Resources Inc. | 5.5540 |

* **PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 17



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 17

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Oct. 1, 1991 | Voluntary |

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

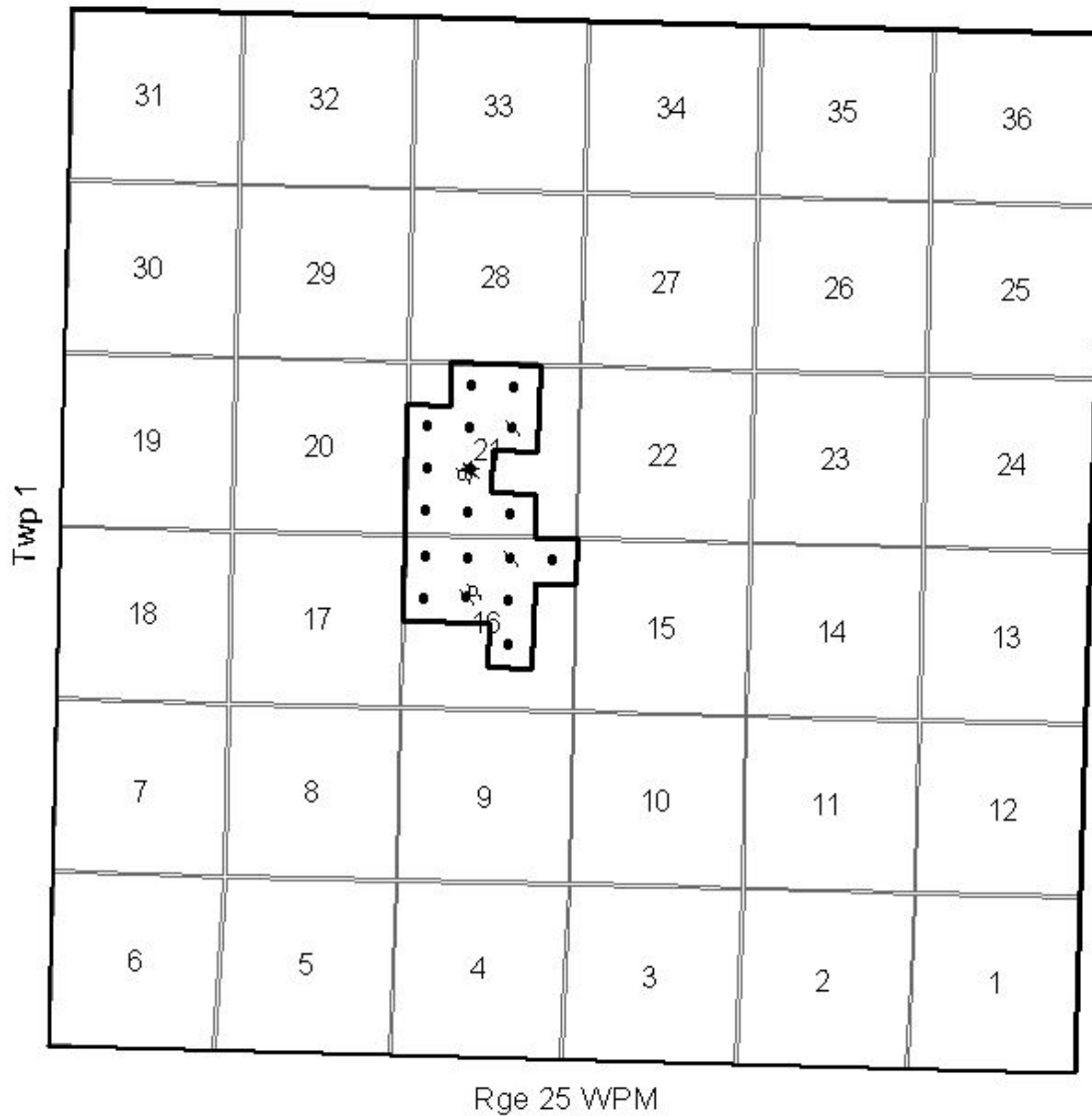
PRESSURE MAINTENANCE: Governed by Board Order No. PM 66

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---|------------------------------|
| Adanac Oil & Gas Limited | 2.42927 |
| Burlington Resources Canada Partnership | 1.44039 |
| EOG Resources Canada Inc. | 91.35448 |
| Renegade Resources Inc. | 4.77586 |

* **PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 18



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 18

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Oct. 1, 1991 | Voluntary |

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

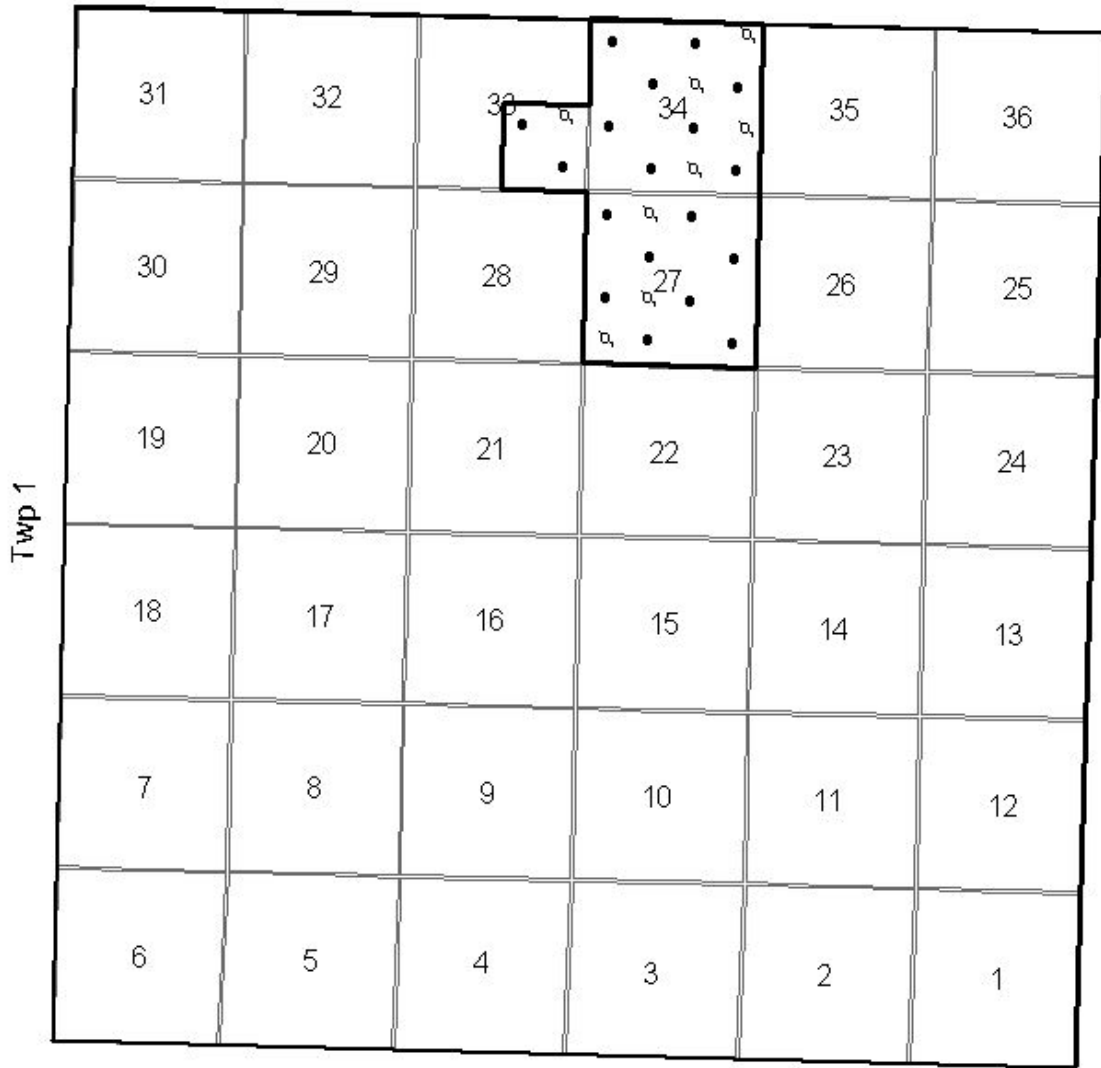
PRESSURE MAINTENANCE: Governed by Board Order No. PM 68

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| EOG Resources Canada Inc. | 100.0000 |

* **PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 19



Rge 25 WPM

FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 19

UNIT OPERATOR: EOG Resources Canada Inc.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Aug. 1, 2003 | Voluntary |

UNITIZED ZONE: Lower Amaranth

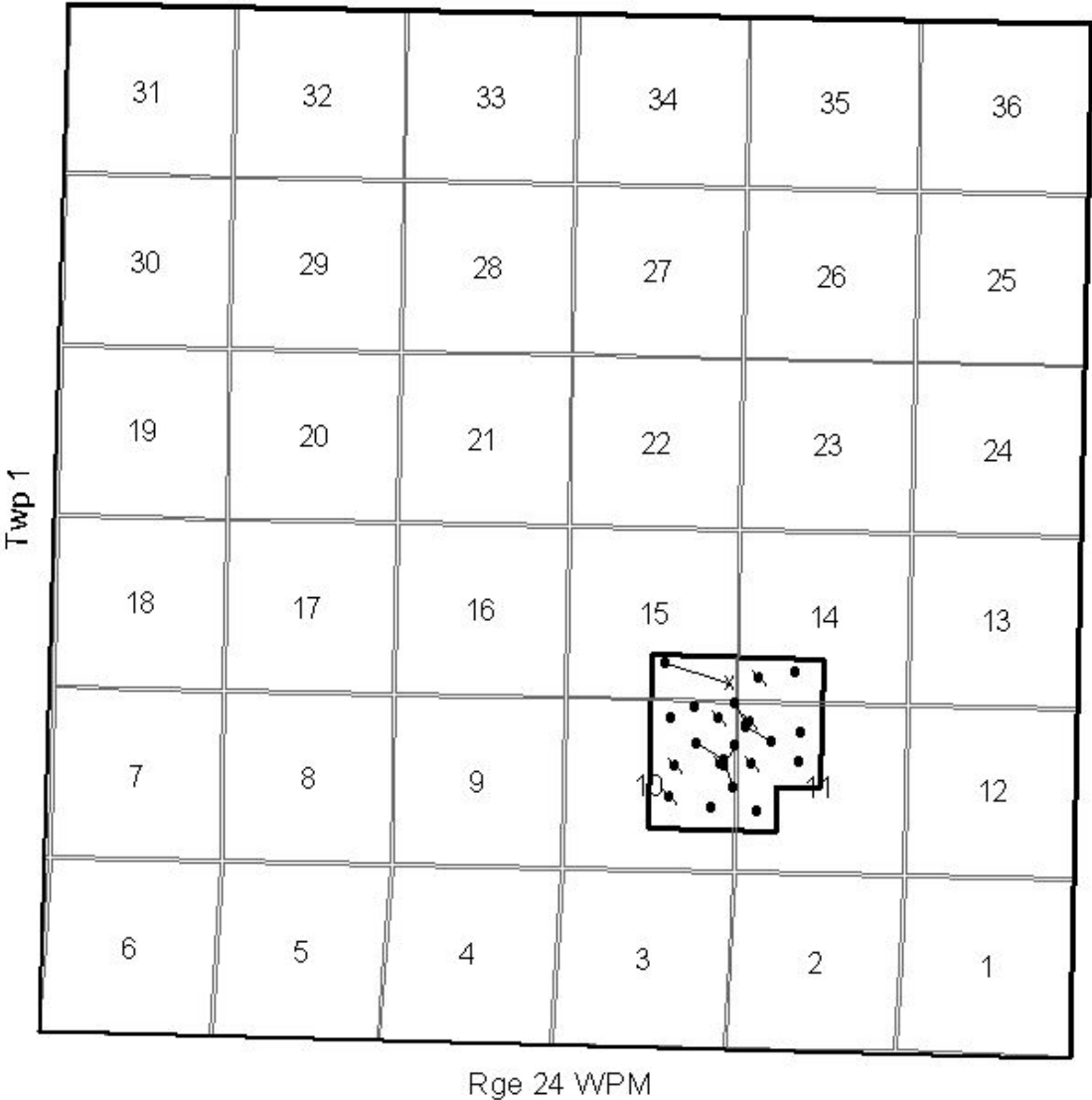
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 14

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| EOG Resources Canada Inc. | 100.0000 |

GOODLANDS UNIT No. 1



FIELD: WASKADA

POOL: LOWER AMARANTH M

GOODLANDS UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | July 1, 2002 | Voluntary |

UNITIZED ZONE: Lower Amaranth

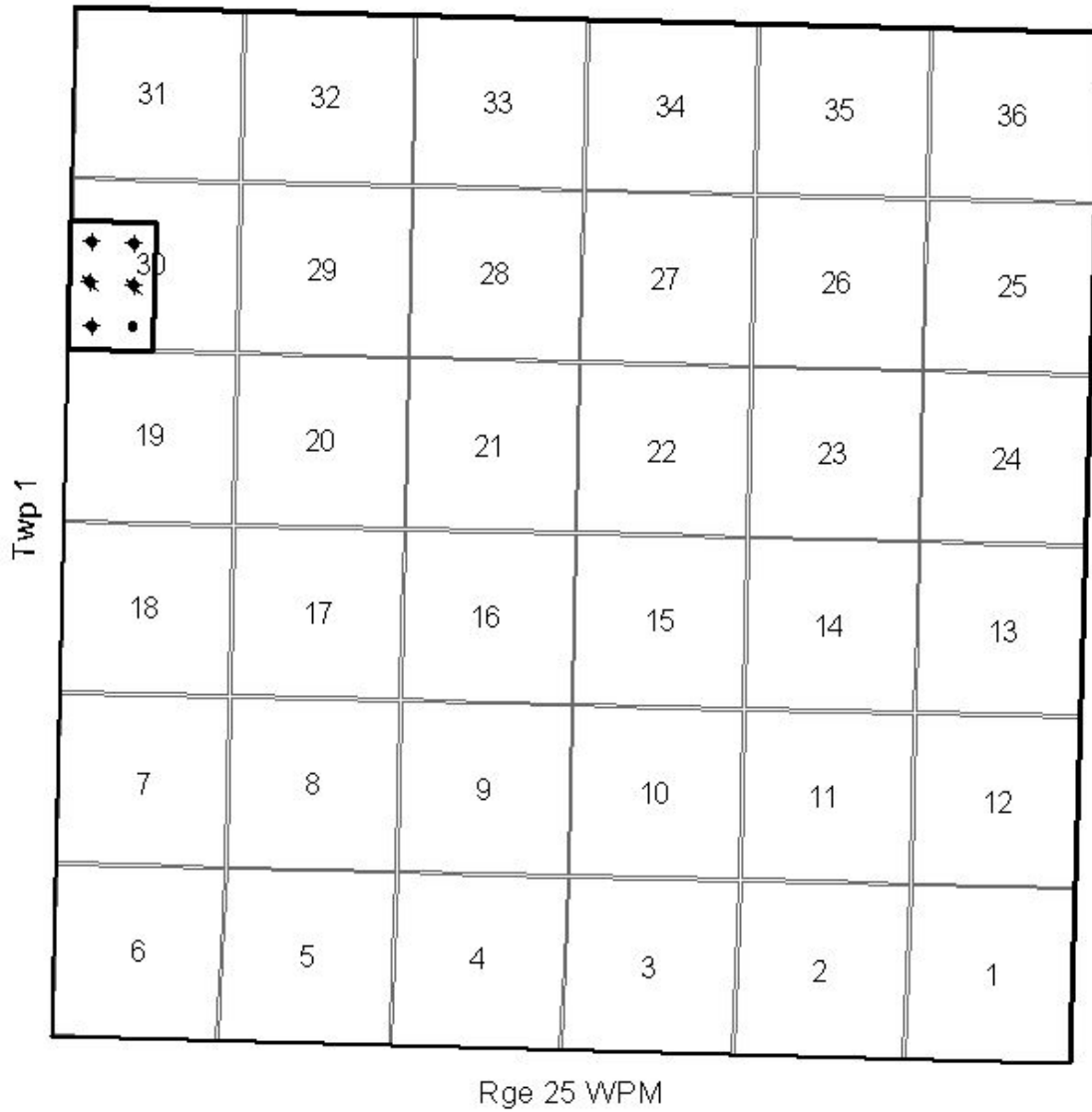
POOL: Waskada Lower Amaranth (03 29I)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 13

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

WASKADA UNIT No. 1



FIELD: WASKADA

POOL: MISSION CANYON 3b A

WASKADA UNIT NO. 1

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Jun-76 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------------|
| Original Unit | June 1, 1976 | Unitization Order No. 22 |

UNITIZED ZONE: Mission Canyon

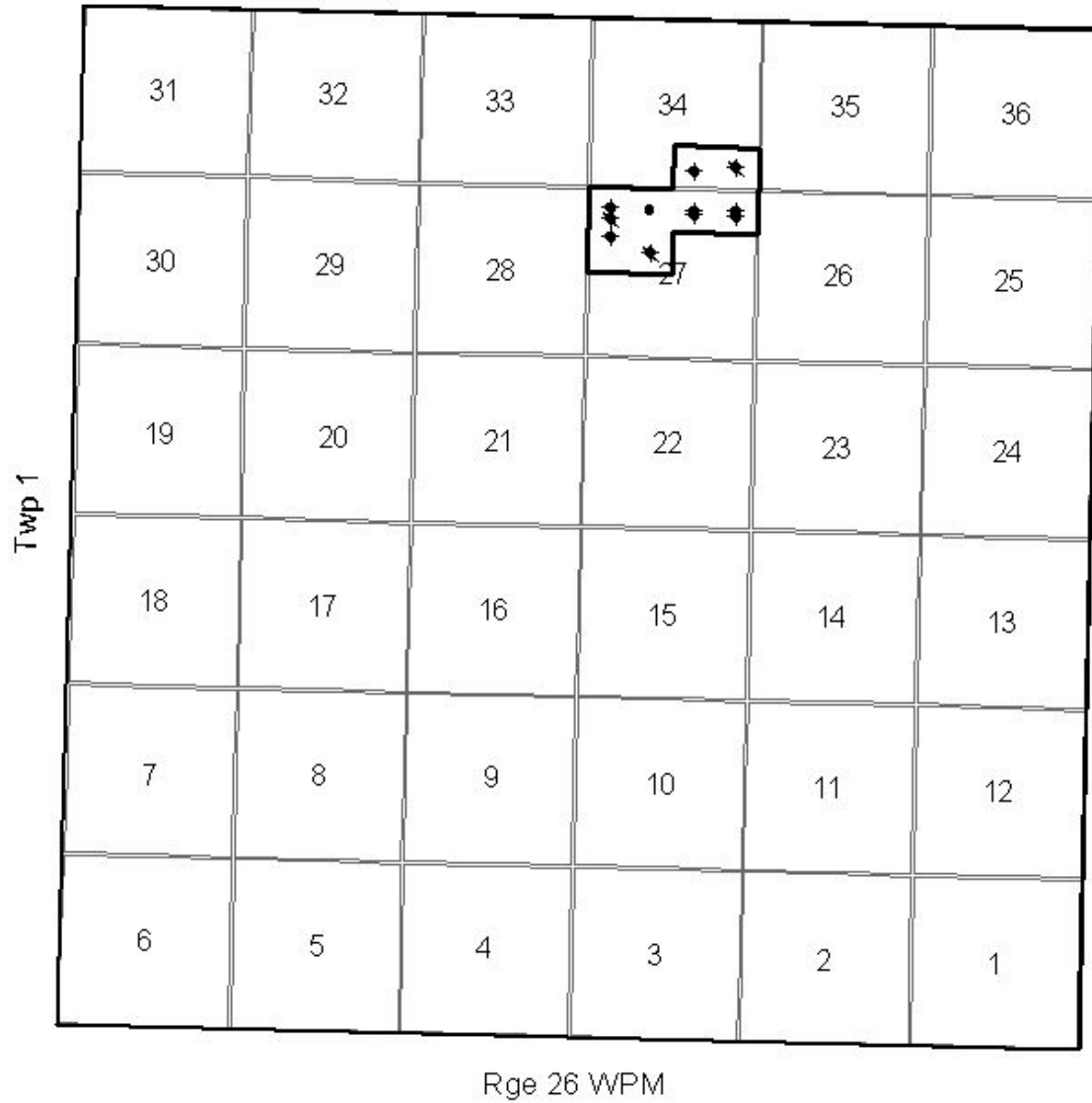
POOL: Waskada Mission Canyon 3b A (03 42A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 47

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 9



FIELD: WASKADA

POOL: MISSION CANYON 3b B

WASKADA UNIT NO. 9

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Apr-86 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Apr. 1, 1986 | Voluntary |

UNITIZED ZONE: Mission Canyon

POOL: Waskada Mission Canyon 3b B (03 42B)

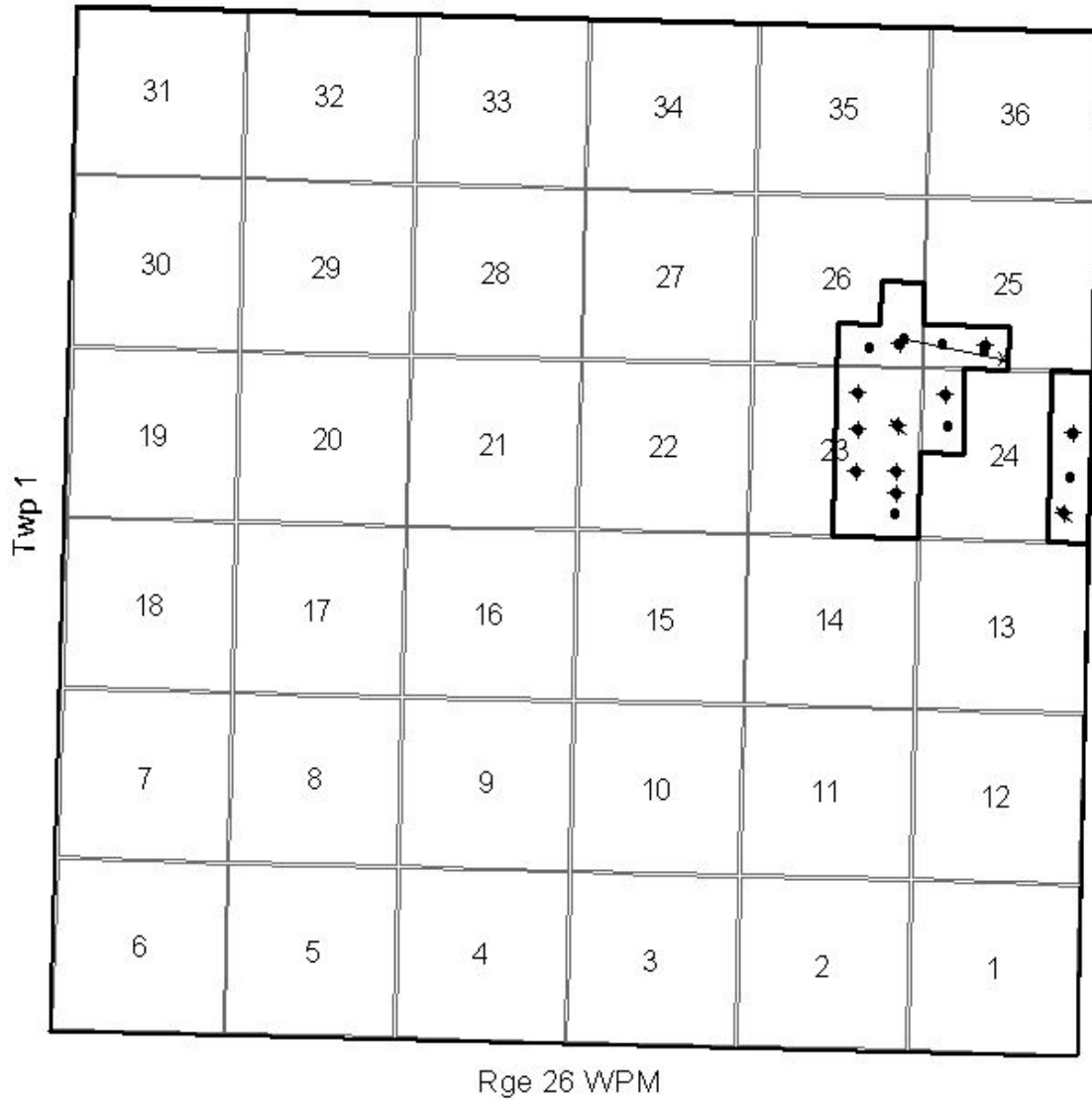
POOL: Waskada Mission Canyon 3a C (03 43C) – one well only 11-27-1-26

PRESSURE MAINTENANCE: Governed by Board Order No. PM 49

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 12



FIELD: WASKADA

POOL: MISSION CANYON 3a A

WASKADA UNIT NO. 12

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Apr-86 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Apr. 1, 1986 | Voluntary |

UNITIZED ZONE: Mission Canyon

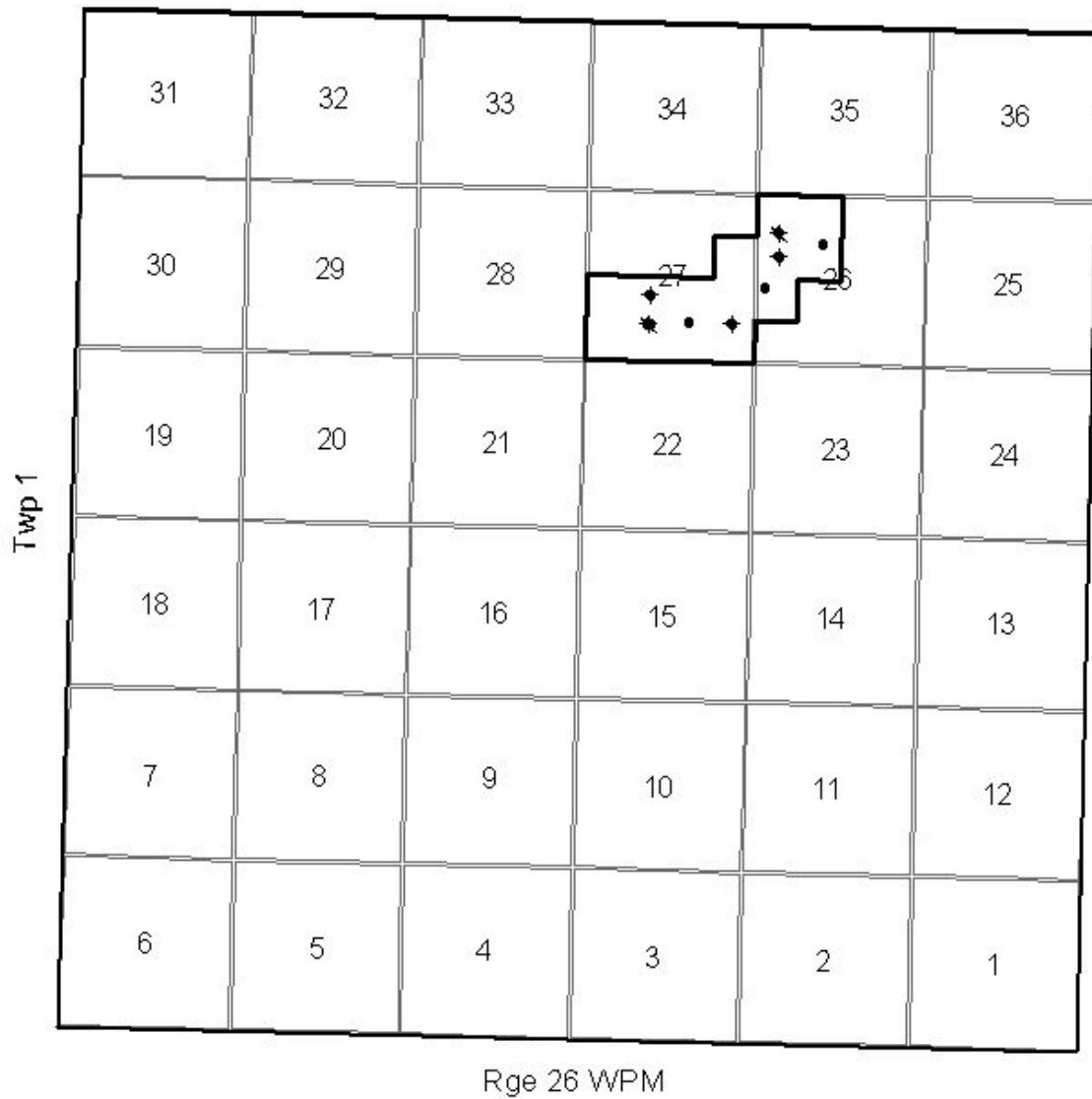
POOL: Waskada Mission Canyon 3a A (03 43A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 48

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

WASKADA UNIT No. 10



FIELD: WASKADA

POOL: MISSION CANYON 3a C

WASKADA UNIT NO. 10

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

| | |
|-----------------------------------|------------------------|
| Omega Hydrocarbons Ltd. | 01-Feb-86 to 31-Dec-96 |
| NCE Petrofund Corp. (name change) | 01-Jan-97 to 08-Jun-05 |

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-------------------|---------------|--------------------|
| Original Unit | Feb. 1, 1986 | Voluntary |
| First Enlargement | Sept. 1, 1986 | Voluntary |

UNITIZED ZONE: Mission Canyon

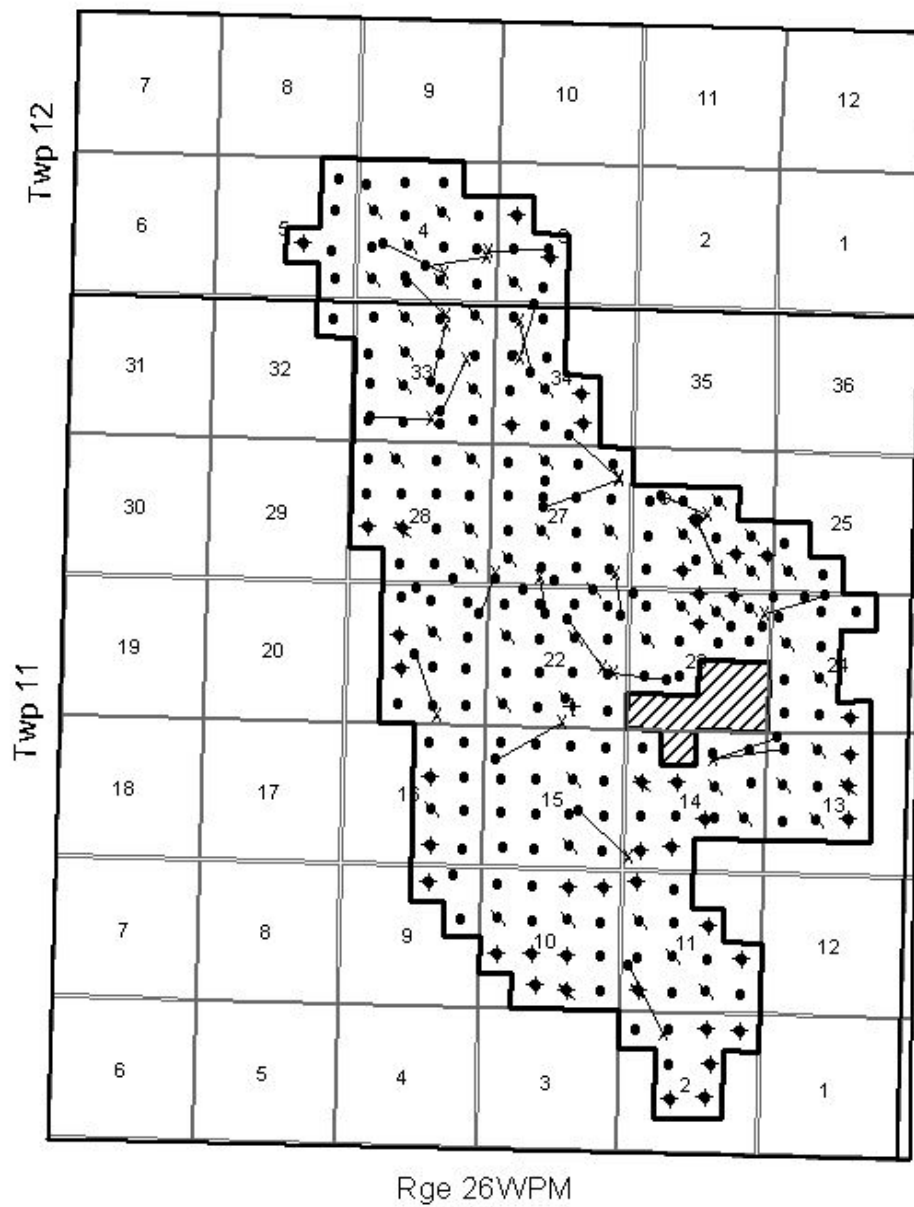
POOL: Waskada Mission Canyon 3a C (03 43C)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 46

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Petrofund Corp. | 100.0000 |

NORTH VIRDEN SCALLION UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE A

NORTH VIRDEN SCALLION UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | Aug. 1, 1962 | Unitization Order No. 1 |
| First Enlargement | Oct. 1, 1964 | Unitization Order No. 2 |
| Second Enlargement | Oct. 1, 1971 | Unitization Order No. 12 |
| Revision to Unit Order | June 1, 1976 | Unitization Order No. 17 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 25 |

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole A (05 59A)

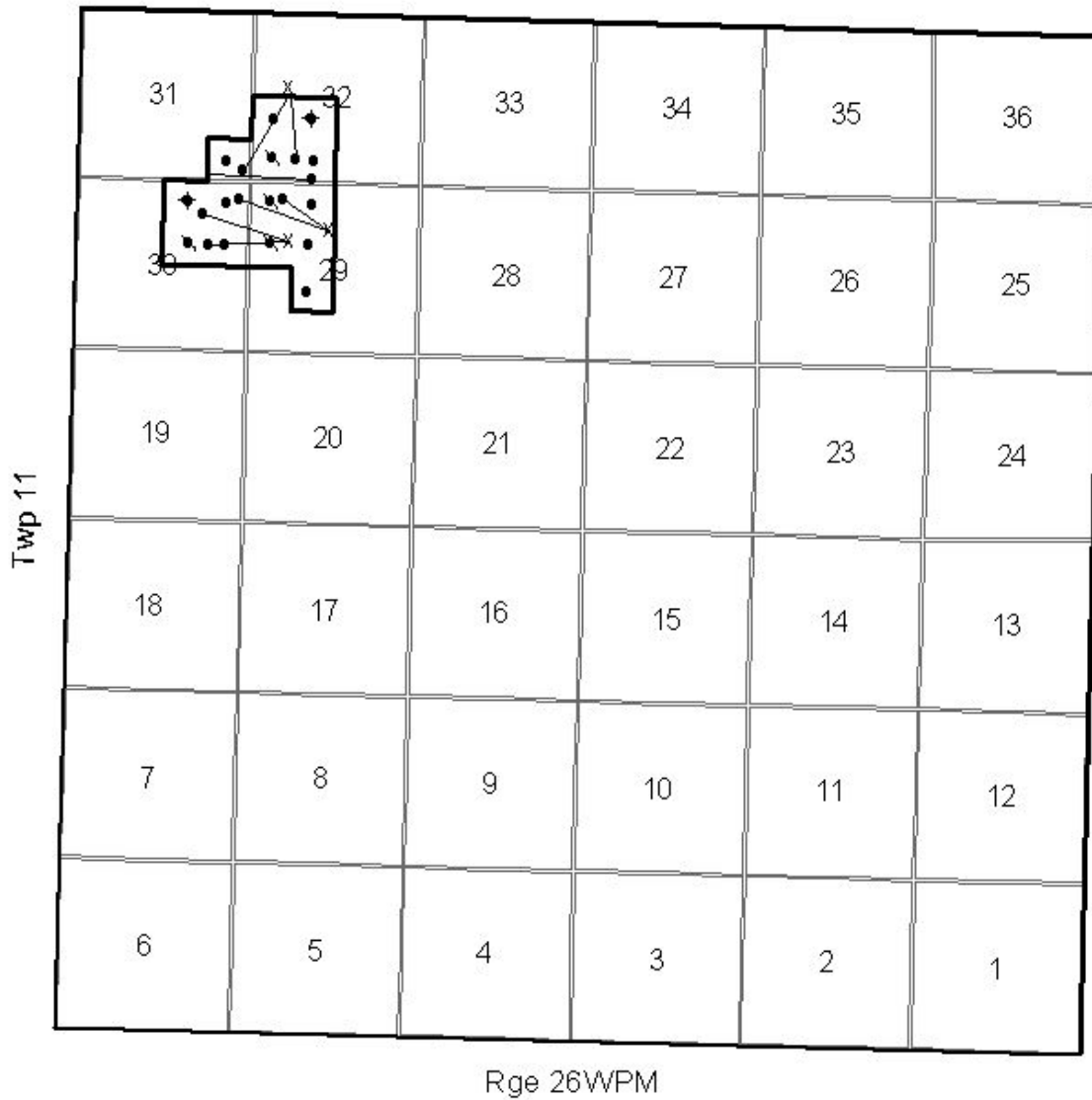
PRESSURE MAINTENANCE: Governed by Board Order No. PM 51

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 88.37261 |
| Lintus Resources Ltd. | 0.28166 |
| Milestone Petroleum Limited | 1.19351 |
| Pickrell, Daniel J. | 0.18471 |
| Pickrell, Daniel J. and Virginia C. | 0.36941 |
| Tundra Oil and Gas Ltd. | 9.59810 |

*** PREVIOUS COMPANY NAMES:** The California Standard Company
Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

NORTH VIRDEN SCALLION UNIT No. 2



FIELD: VIRDEN

POOL: LODGEPOLE A

NORTH VIRDEN SCALLION UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Saskoil and Gas Corporation
Mountcliff Resources Ltd.

01-Aug-89 to 31-Dec-92
01-Jan-93 to 31-Dec-99

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------|
| Original Unit | Aug. 1, 1989 | Voluntary |

UNITIZED ZONE: Lodgepole

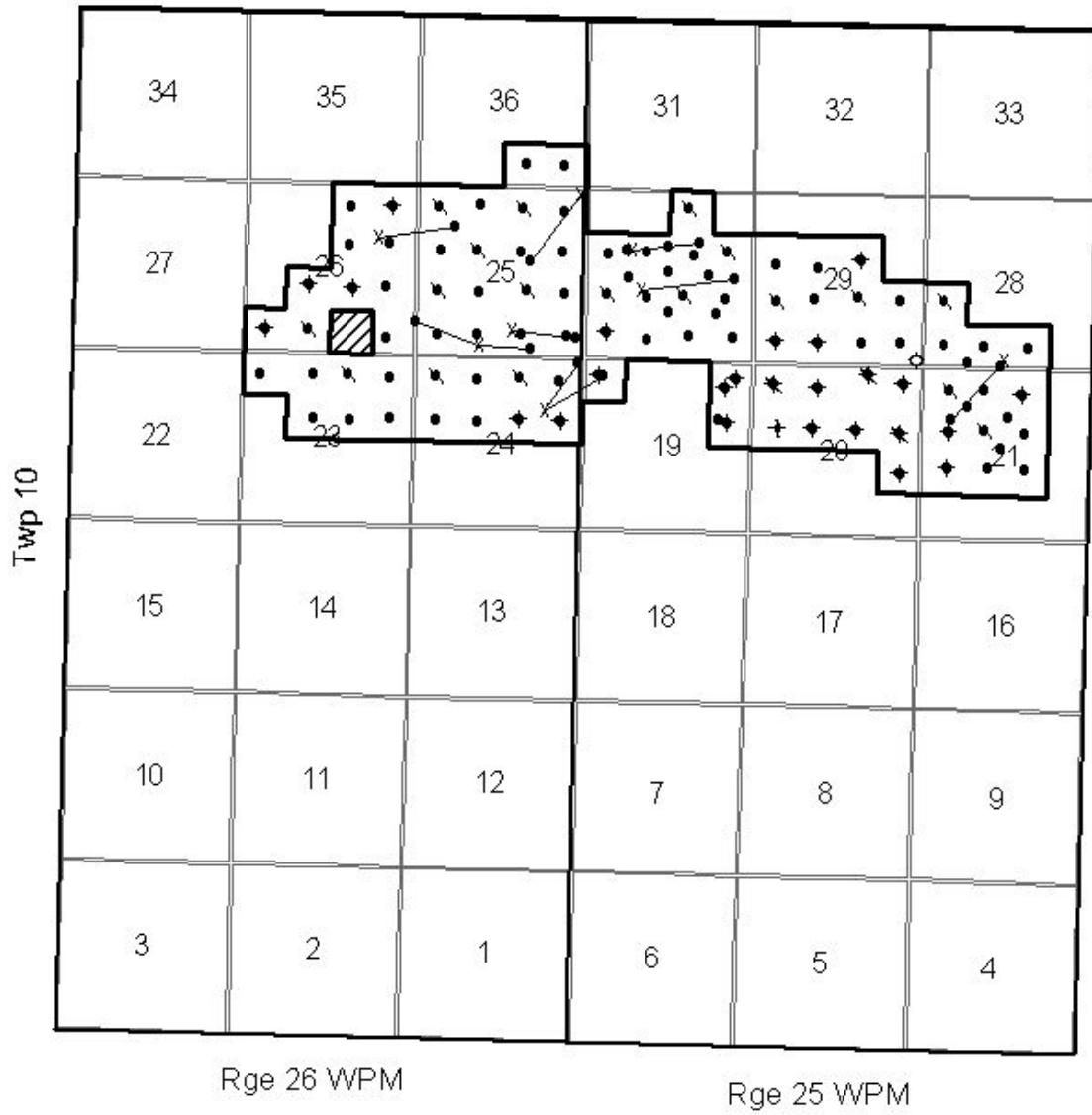
POOL: Virden Lodgepole A (05 59A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM59

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|---------------------------------------|------------------------------|
| Brandon Professional Investments Ltd. | 1.7953 |
| Freehold Resources Ltd. | 7.5088 |
| Heather Oil Ltd. | 10.8900 |
| Mountcliff Resources Ltd. | 31.8242 |
| Tundra Oil and Gas Ltd. | 47.9817 |

VIRDEN ROSELEA UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | July 1, 1965 | Unitization Order No. 3 |
| First Enlargement | June 1, 1967 | Unitization Order No. 6 |
| Second Enlargement | Oct. 1, 1968 | Unitization Order No. 7 |
| Revision to Unit Order | June 1, 1976 | Unitization Order No. 18 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 26 |

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

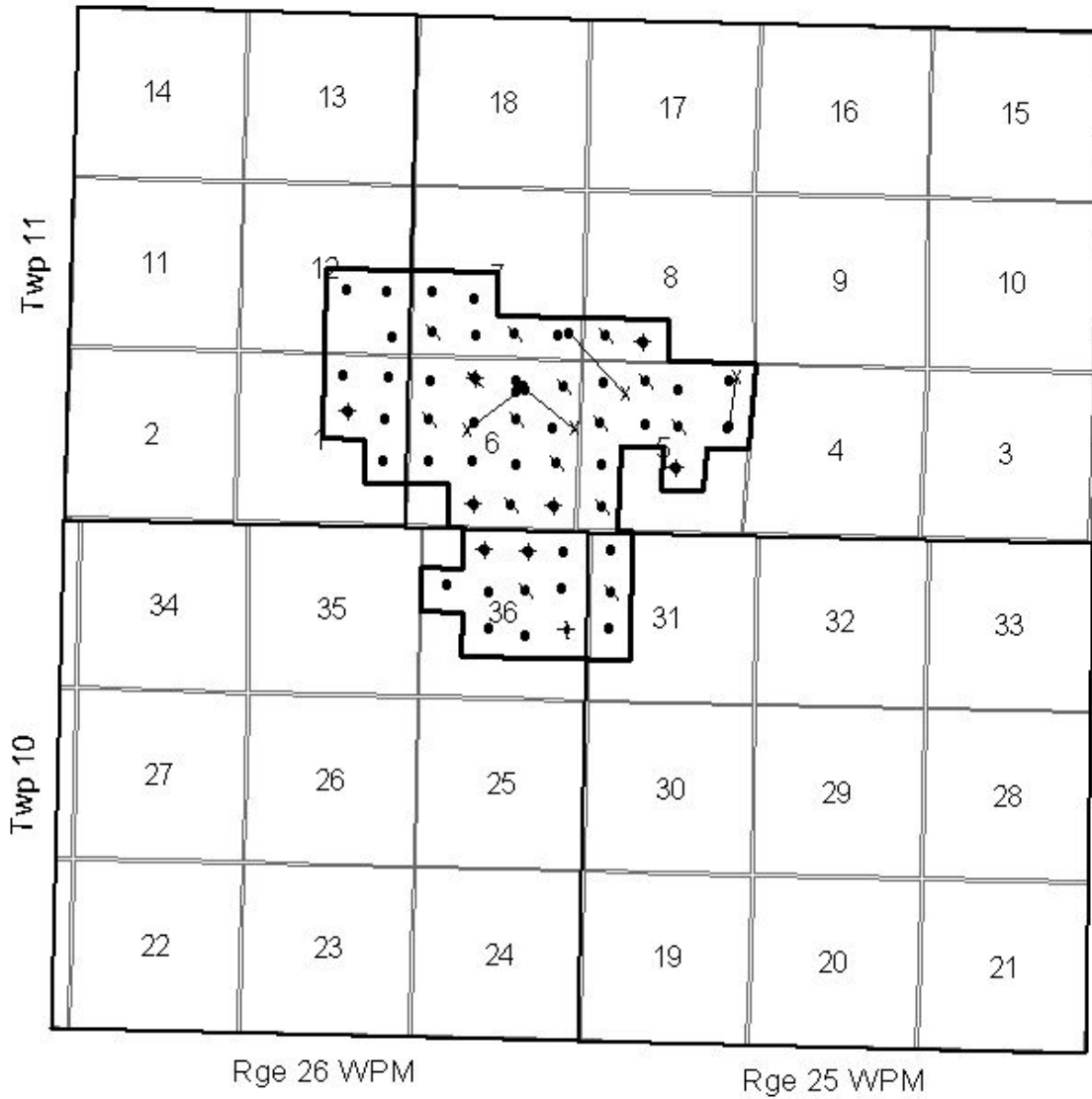
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------------|------------------------------|
| Acclaim Limited Partnership | 34.50973866 |
| Berwick Minerals Limited | 0.05401604 |
| Enermark Inc. | 10.62869877 |
| Enerplus Commercial Trust | 52.66109510 |
| Gen Oil Inc. | 0.05906694 |
| K & N Oil Development Co. Ltd. | 0.27960067 |
| North West Exploration Company Ltd. | 0.08781895 |
| Tundra Oil and Gas Ltd. | 1.71996487 |

*** PREVIOUS COMPANY NAMES:** The California Standard Company
Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

VIRDEN ROSELEA UNIT No. 2



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 2

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | July 1, 1966 | Unitization Order No. 4 |
| First Enlargement | Jan. 1, 1971 | Unitization Order No. 9 |
| Second Enlargement | Oct. 1, 1973 | Unitization Order No. 15 |
| Revision to Unit Order | June 1, 1976 | Unitization Order No. 19 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 27 |

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

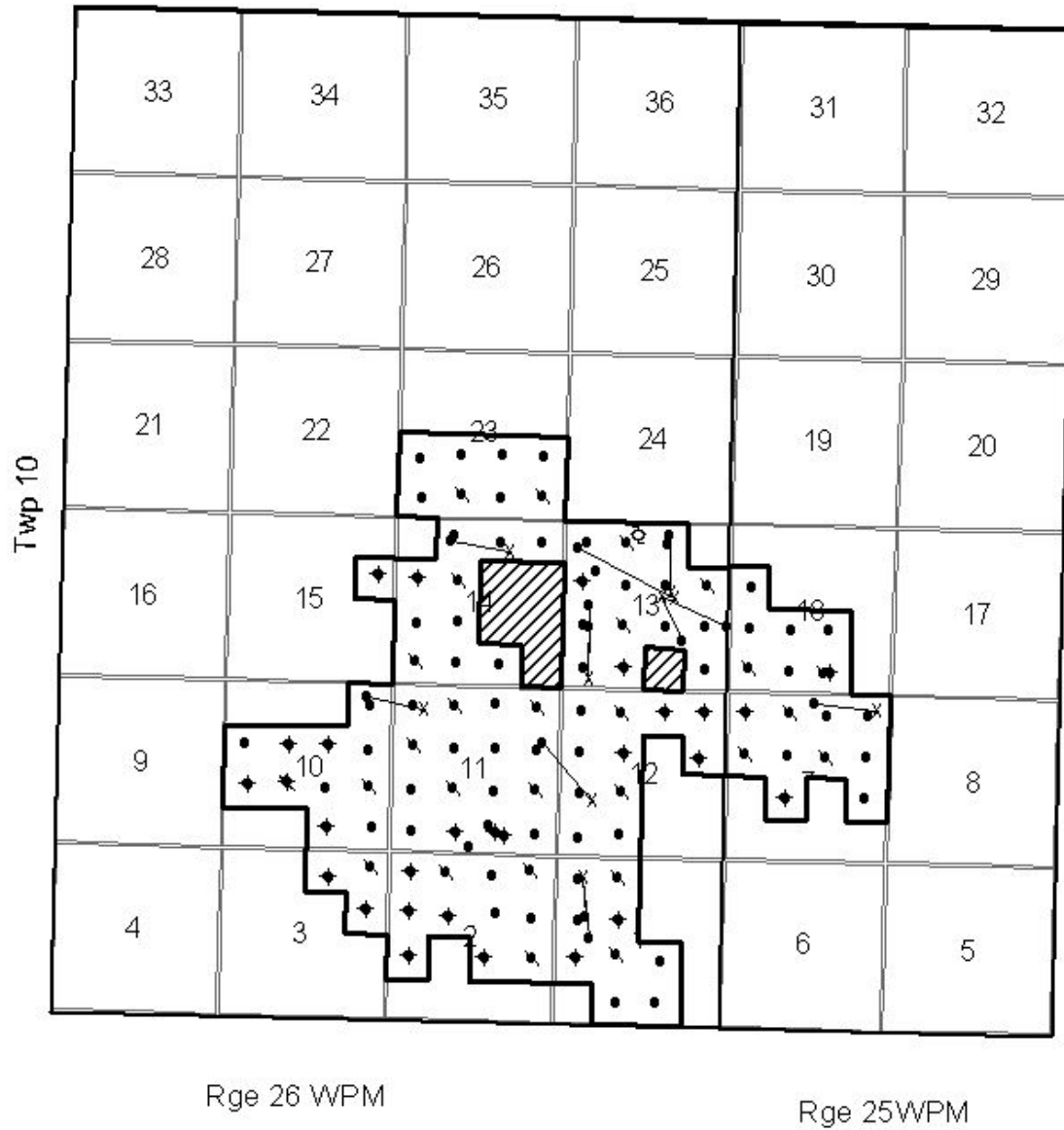
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|--------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 80.36146 |
| K & N Oil Development Co. Ltd. | 2.26175 |
| Shannon Oils Ltd. | 3.67547 |
| Tundra Oil and Gas Ltd. | 13.70132 |

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

VIRDEN ROSELEA UNIT No. 3



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 3

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | Dec. 1, 1966 | Unitization Order No. 5 |
| First Enlargement | Oct. 1, 1973 | Unitization Order No. 16 |
| Revision to Unit Order | June 1, 1976 | Unitization Order No. 20 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 28 |

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

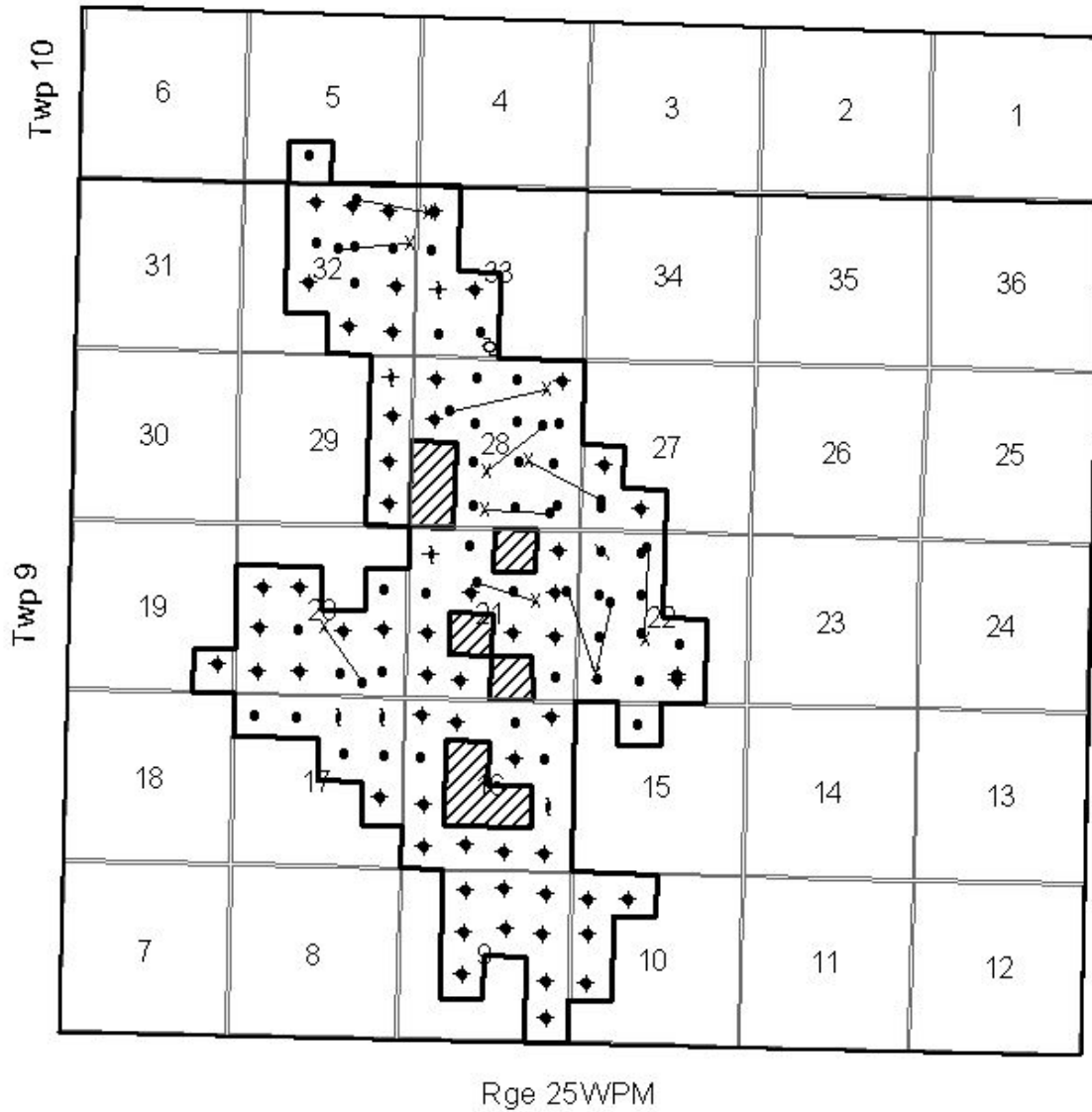
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 87.75197 |
| Tundra Oil and Gas Ltd. | 12.24803 |

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

ROUTLEDGE UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE C

ROUTLEDGE UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|------------------------|--------------|--------------------------|
| Original Unit | May 1, 1970 | Unitization Order No. 8 |
| Revision to Unit Order | June 1, 1976 | Unitization Order No. 21 |
| Revision to Unit Order | Oct. 1, 1978 | Unitization Order No. 29 |

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole C (05 59C)

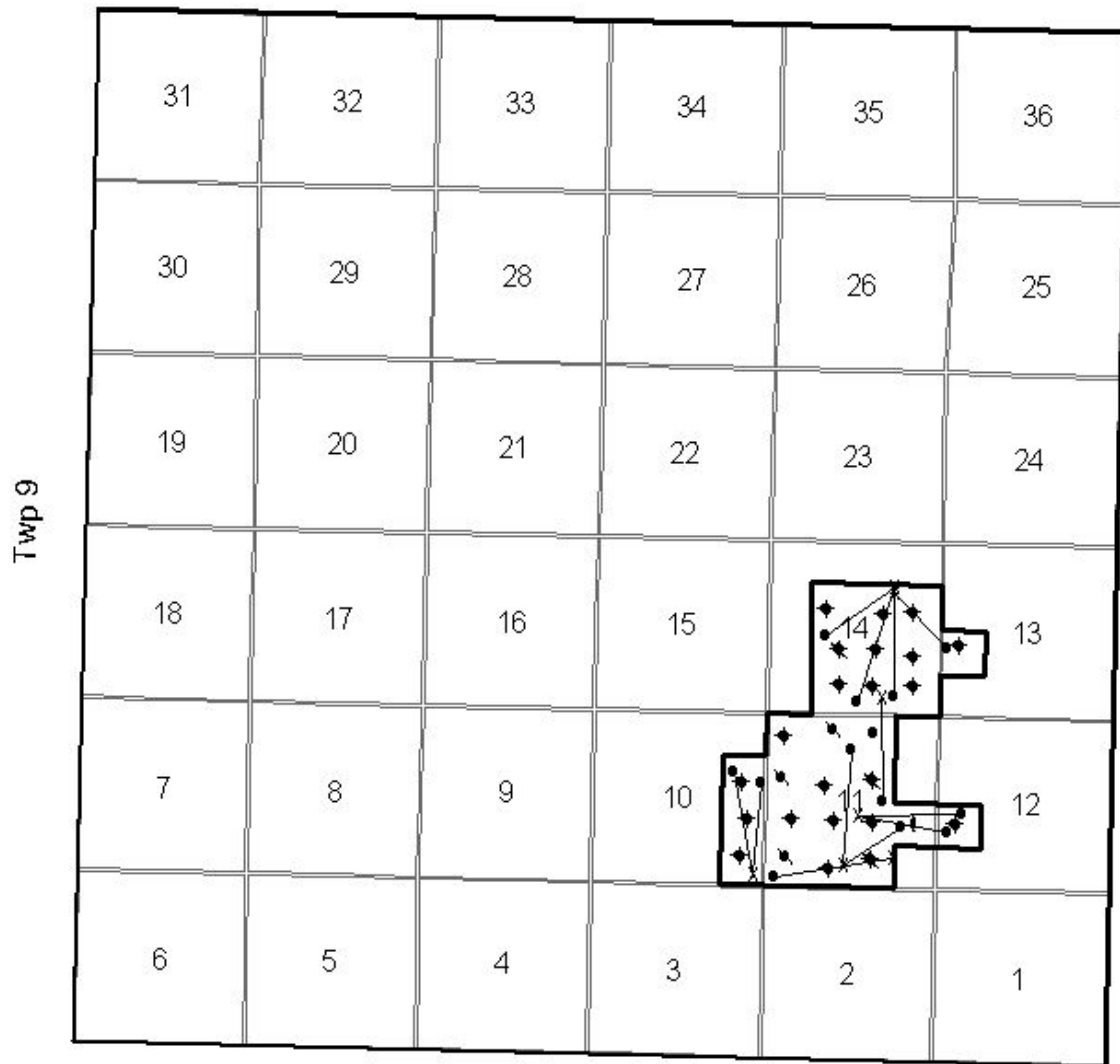
PRESSURE MAINTENANCE: Governed by Board Order No. PM 23
(pilot waterflood only)

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Enerplus ECT Resources Ltd. | 65.89543 |
| Schlaflly, H.J. | 0.46603 |
| Tundra Oil and Gas Ltd. | 32.37409 |
| Zola Oil Company | 1.26445 |

* **PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited

EAST ROUTLEDGE UNIT No. 1



Rge 25 WPM

FIELD: VIRDEN

POOL: LODGEPOLE D

EAST ROUTLEDGE UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Samedan Oil of Canada Ltd.

15-May-72 to 30-Apr-90

Geolock Resources Ltd.

01-May-90 to 28-Feb-01

Topa Resources Ltd.

01-Mar-01 to 30-Apr-02

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|--------------|--------------------------|
| Original Unit | May 15, 1972 | Unitization Order No. 13 |

UNITIZED ZONE: Lodgepole

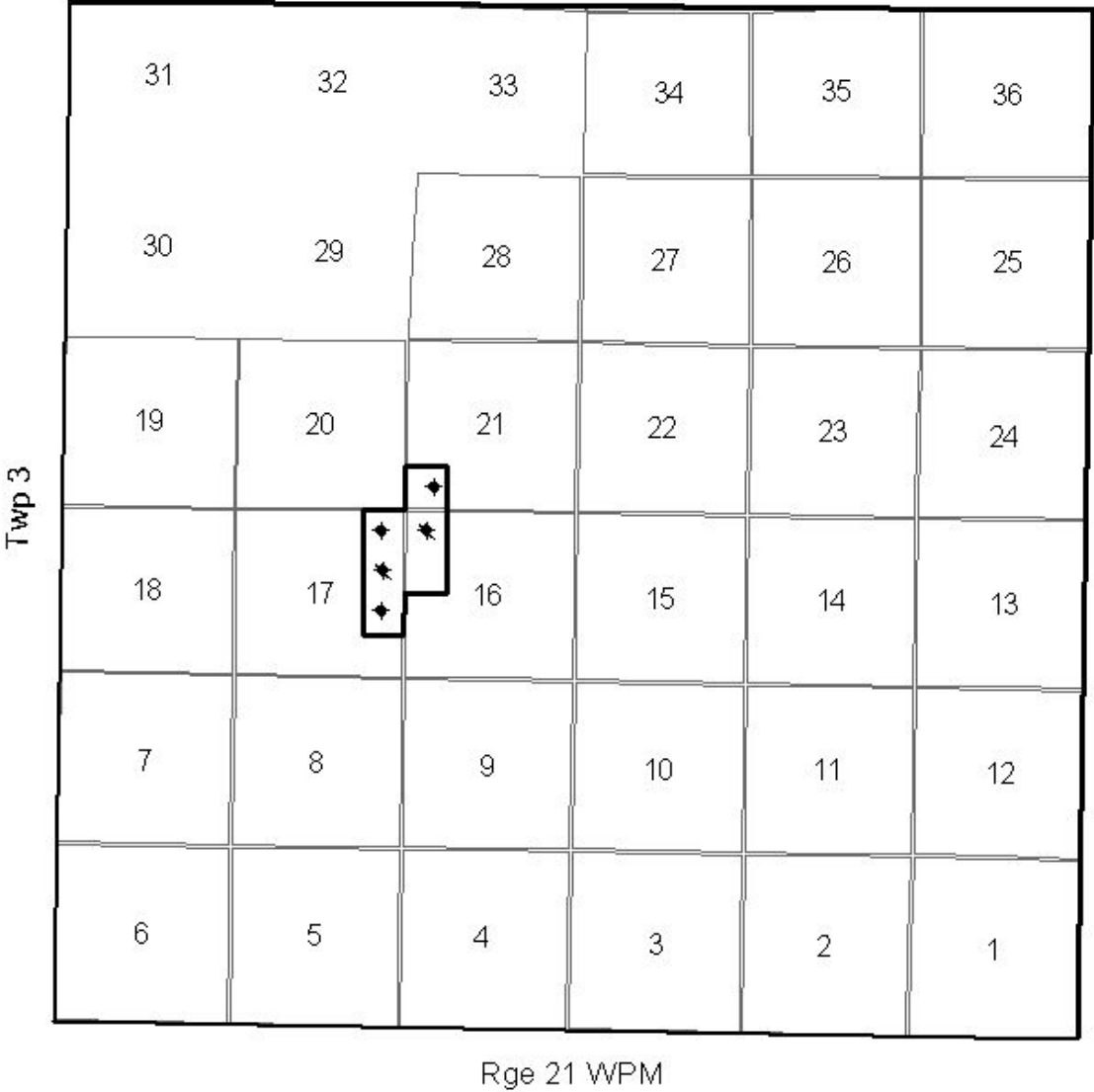
POOL: Virden Lodgepole D (05 59D)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 20

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Piedmont Holdings Ltd. | 1.67952 |
| Tundra Oil and Gas Ltd. | 98.32048 |

WHITEWATER UNIT No. 1



FIELD: WHITEWATER

POOL: LODGEPOLE WL A

WHITEWATER UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|-----------------|--------------|--------------------------|
| Original Unit | July 1, 1971 | Unitization Order No. 10 |
| Unit Terminated | Feb. 1, 1992 | |

UNITIZED ZONE: Lodgepole WL

POOL: Whitewater Lodgepole WL A (06 52A)

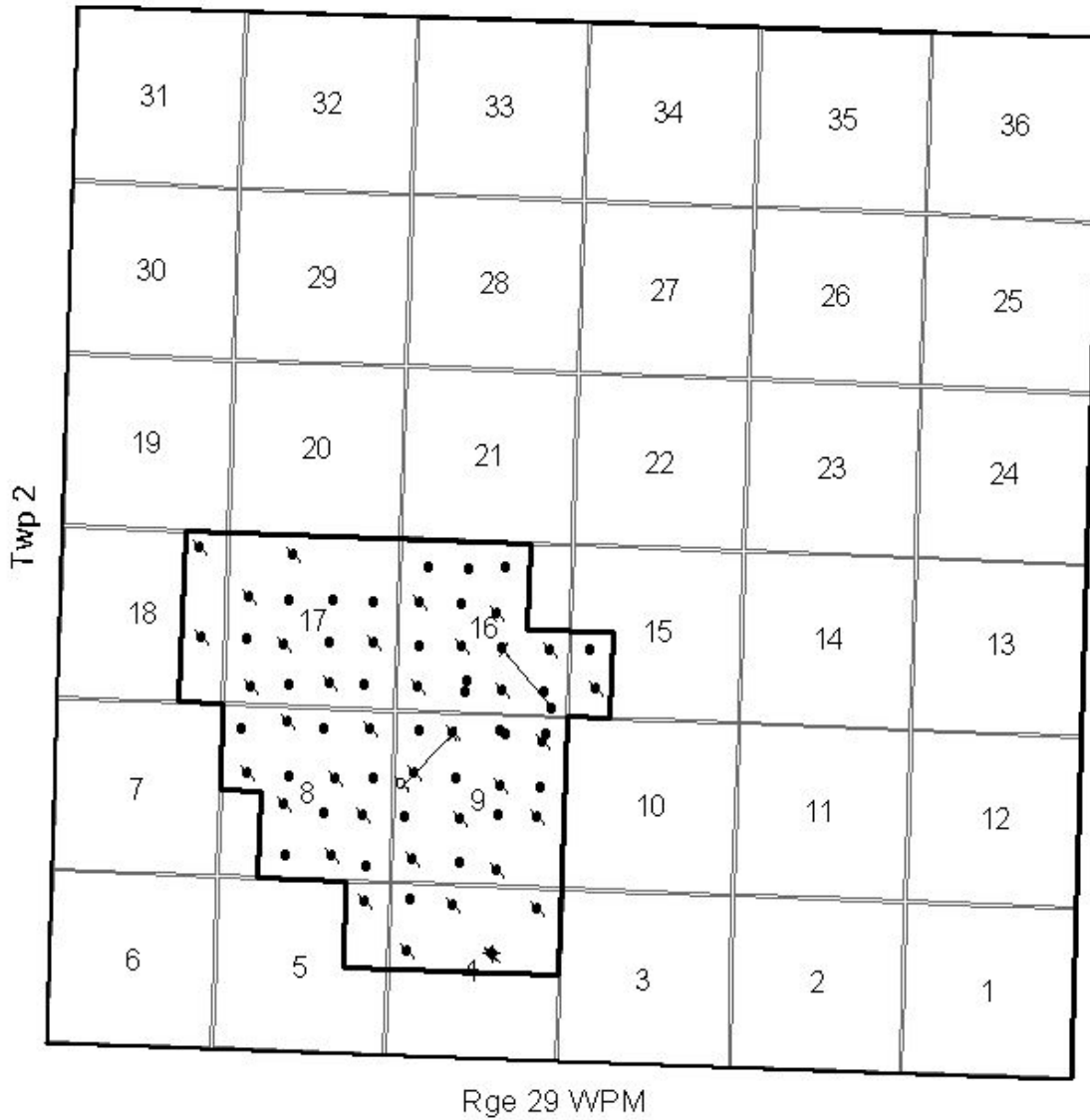
PRESSURE MAINTENANCE: Pilot waterflood - Terminated

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
|-------------------------------|------------------------------|

* **PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited

SOUTH PIERSON UNIT No. 1



FIELD: PIERSON

POOL: LOWER AMARANTH-
MISSION CANYON 3b A

SOUTH PIERSON UNIT NO. 1

UNIT OPERATOR: Canadian Natural Resources Limited

PREVIOUS UNIT OPERATORS:

Devon Canada Corporation*

01-Sep-93 to 30-Apr-02

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|---------------|--------------------|
| Original Unit | Sept. 1, 1993 | Voluntary |

UNITIZED ZONE: Lower Amaranth and Mission Canyon

POOLS: Pierson Lower Amaranth - Mission Canyon 3bA (07 35A)

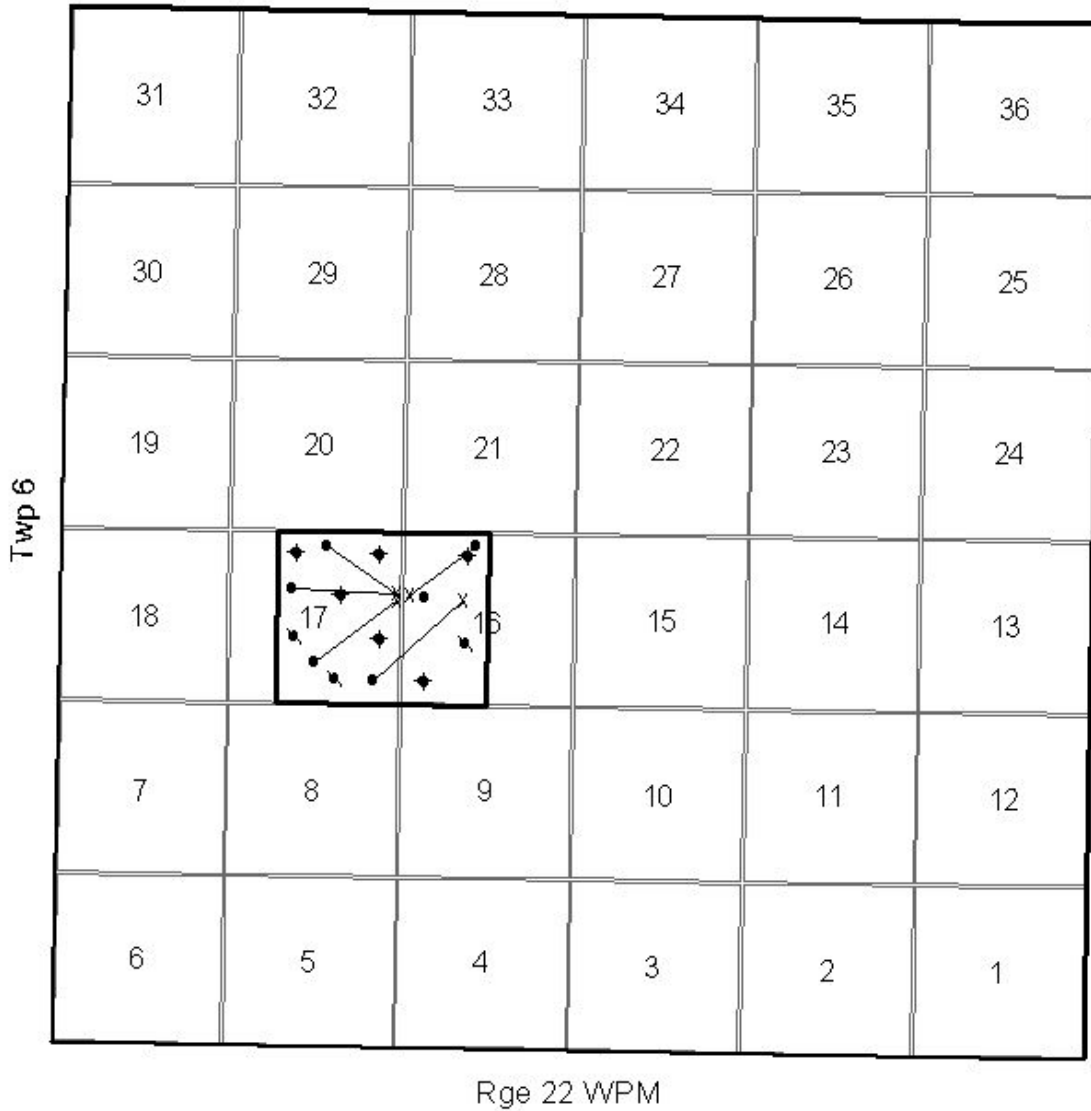
PRESSURE MAINTENANCE: Governed by Board Order No. PM 70

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Canadian Natural Resources | 100.0000 |

* **PREVIOUS COMPANY NAMES:** Home Oil Company Limited
Anderson Exploration Ltd.

SOURIS HARTNEY UNIT No. 1



FIELD: SOURIS HARTNEY

POOL: LODGEPOLE VIRDEN A

SOURIS HARTNEY UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|------------------|--------------------|
| Original Unit | November 1, 1999 | Voluntary |

UNITIZED ZONE: Lodgepole Virden

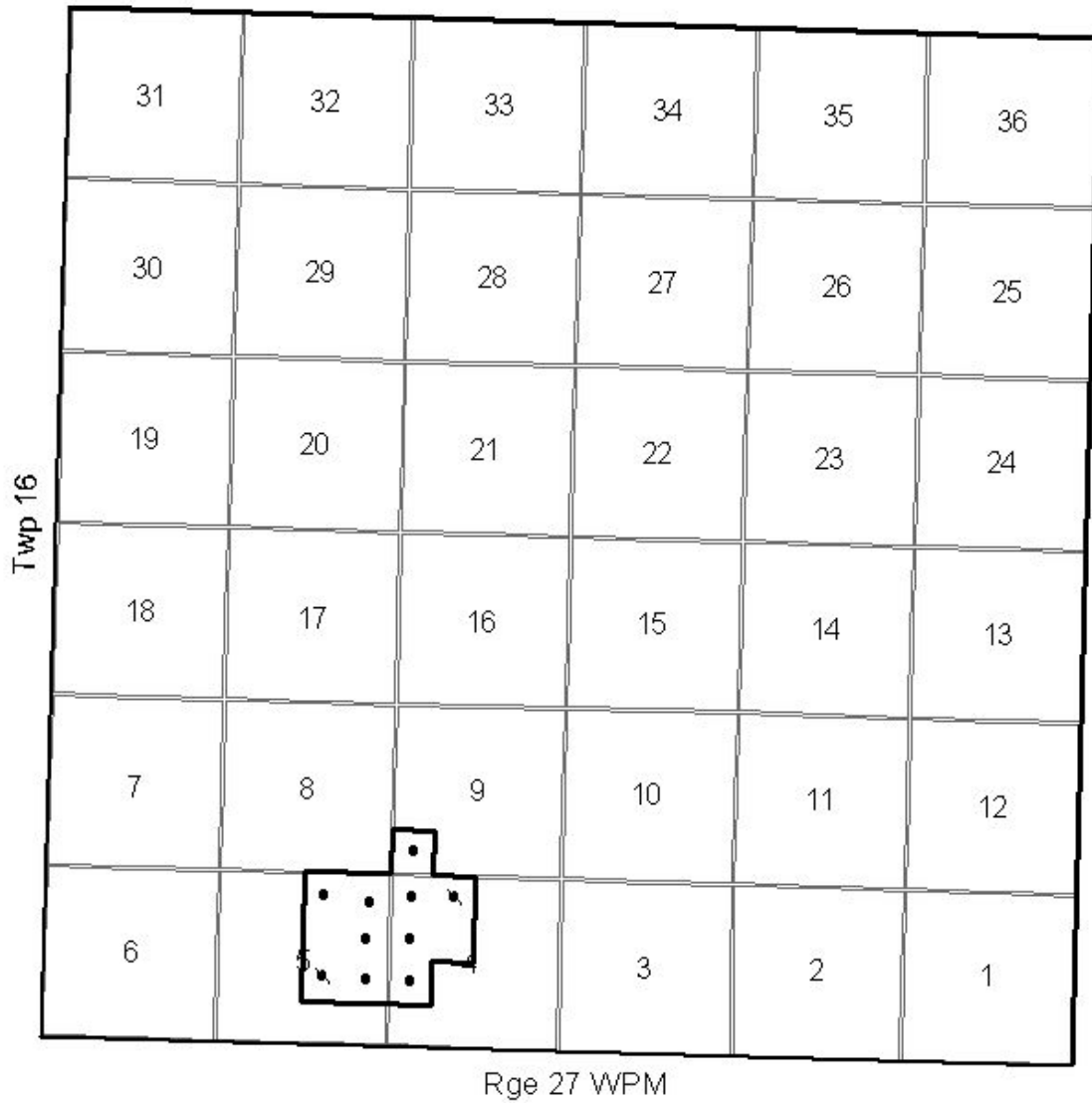
POOL: Souris Hartney Lodgepole Virden A (10 53A)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 9

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

BIRDTAIL UNIT No. 1



FIELD: BIRDTAIL

POOL: BAKKEN A

BIRDTAIL UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Progress Energy Production Partnership*

01-Aug-99 to 30-Sep-03

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|----------------|--------------------|
| Original Unit | August 1, 1999 | Voluntary |

UNITIZED ZONE: Bakken

POOL: Birdtail Bakken A (15 60A)

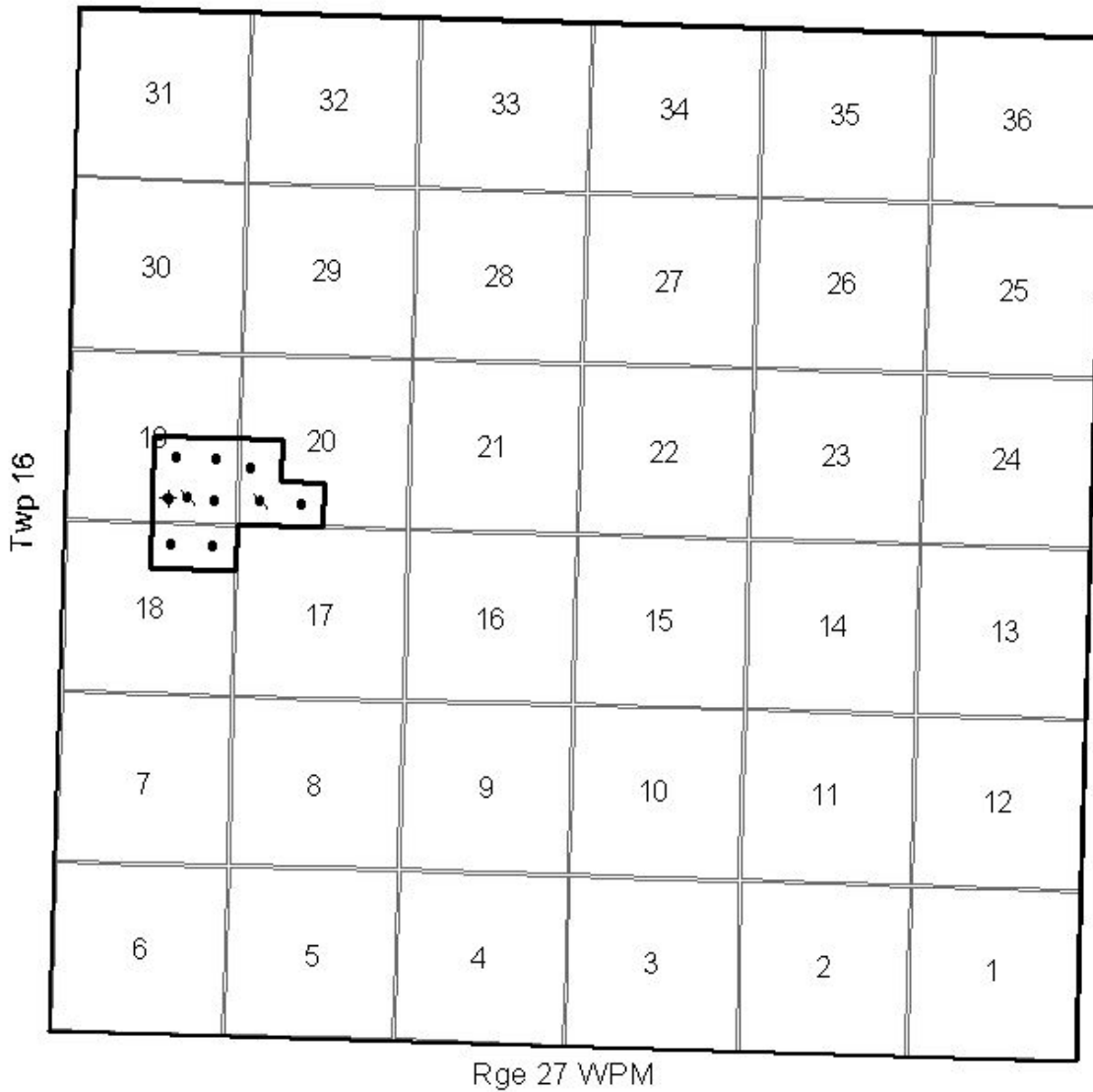
PRESSURE MAINTENANCE: Governed by Waterflood Order No. 7

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

* **PREVIOUS COMPANY NAMES:** Progress Energy Ltd.

BIRDTAIL UNIT No. 2



FIELD: BIRDTAIL

POOL: BAKKEN C

BIRDTAIL UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Progress Energy Production Partnership*

01-Dec-00 to 30-Sep-03

EFFECTIVE DATES:

| | <u>Date</u> | <u>Board Order</u> |
|---------------|------------------|--------------------|
| Original Unit | December 1, 2000 | Voluntary |

UNITIZED ZONE: Bakken

POOL: Birdtail Bakken C (15 60C)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 8

UNIT PARTICIPATION:

| <u>Working Interest Owner</u> | <u>Percent Participation</u> |
|-------------------------------|------------------------------|
| Tundra Oil and Gas Ltd. | 100.0000 |

* **PREVIOUS COMPANY NAMES:** Progress Energy Ltd.