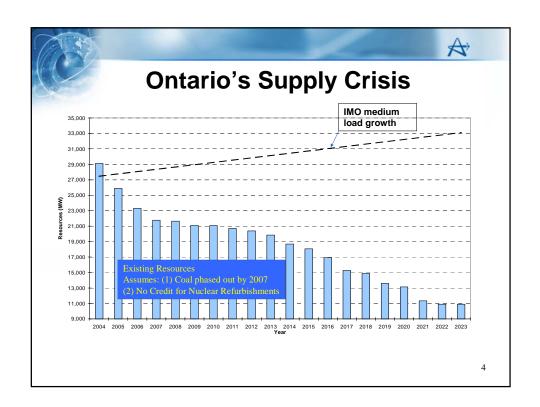






Ontario's Electricity Supply Crisis

- "Ontario is facing an electricity supply crisis"
 - Hon. Dwight Duncan, Minister of Energy
- 80% of system (25,000 MW) needs refurbishing, rebuilding or replacing by 2020 to meet demand, replace coal
 - Massive initiative will cost \$25 to \$40 B, per Minister
- Decisions & commitments must be made NOW to ensure reliable, adequate and economic supplies of power from a secure, diverse and clean mix of supply options







What is Being Done About It?

- Conservation
- RFPs for new capacity:
 - Renewables (300MW)
 - New Electricity Generation or Demand Side Management (2500MW)
- Electricity Restructuring Act
- Revitalization of nuclear energy in Ontario:
 - 3 CANDUs brought back on line in past year (2,000 MW)
 - Pickering/ Bruce refurbishment decisions soon (3,000 MW)
 - · Feasibility study for new-build Advanced CANDU at Bruce
 - Improved CANDU performance by private-sector Bruce Power equivalent to new 600 MW plant

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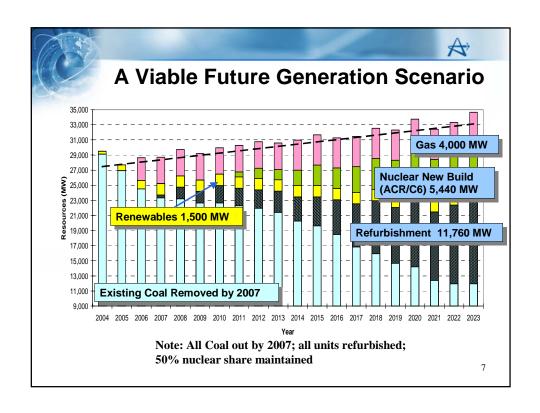


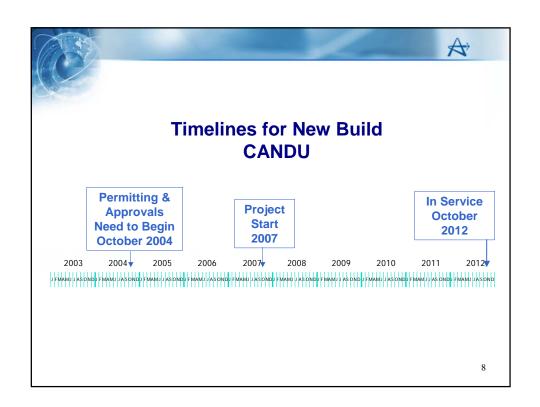
Options to Fill Gap

- If remove coal by 2007, Ontario is left with following options:
 - Gas
 - Renewables
 - Nuclear
- Ontario needs all viable sources of electricity to meet supply gap; gas and renewables have both advantages and disadvantages

Each electricity source has its own merit – nuclear not competing with gas or renewables – all have their place









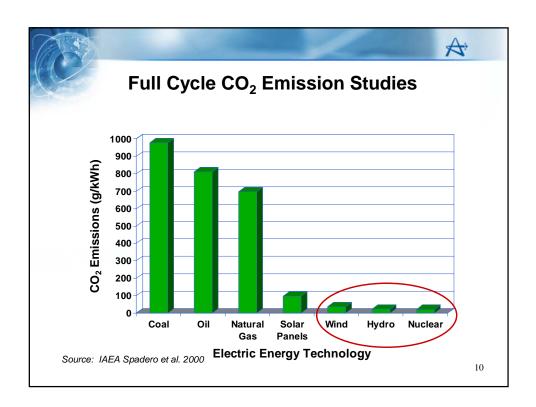


Why Now? Public Opinion supports Nuclear Energy

2004 Ipsos-Reid Poll showed that:

- 49 % of Canadians support nuclear energy
- 64 % in Ontario support nuclear energy; 67% support refurbishment
- A majority of Ontarians agree:
 - · existing nuclear power plant licenses should be renewed
 - · there should be new builds on existing sites
- 34 % of Ontarians are concerned about the cost of energy in general
- Support for nuclear increases when linkage is made between nuclear energy and clean air

c







Why CANDU in Ontario?

- CANDU is the baseload WORKHORSE of Ontario's power system (20 reactors, ~15,000 MW)
- CANDU is cost competitive
- CANDU is clean, low-cost, 24/7
 baseload power, as is large hydro



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Why CANDU for Ontario?

- CANDU is made-in-Canada technology, proven in Ontario for over 40 years
- Nuclear utilities in Canada all use CANDU
- Ontario benefits most from the CANDU program:
 - e.g. China project = \$2B
 Ontario content and 26,000
 jobs







Excellent CANDU 6 Performance

Name of Unit	In-Service Date	<u>Lifetime</u> Capacity Factor
Pt. Lepreau (New Brunswick)	Feb. 1, 1983	83%
Gentilly 2 (Quebec)	Oct. 1, 1983	80%
Wolsong 1 (Korea)	April 22, 1983	86%
Wolsong 2 (Korea)	July 1, 1997	92%
Wolsong 3 (Korea)	July 1, 1998	93%
Wolsong 4 (Korea)	Oct. 1, 1999	96%
Embalse (Argentina)	Jan. 20, 1984	85%
Cernavoda 1 (Romania)	Dec. 2, 1996	86%
Qinshan 1 (China)	Dec. 31, 2002	90%

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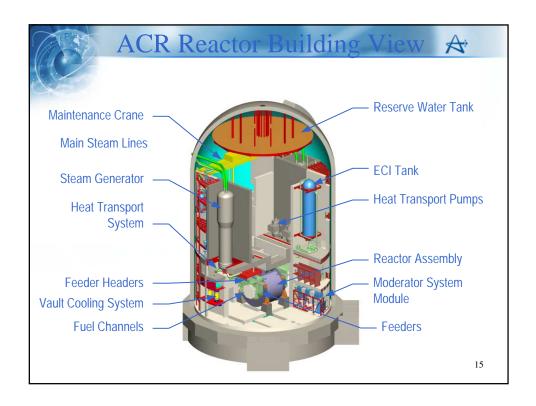
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Why CANDU? World-beating Advanced CANDU Reactor (ACR)

- Developed by AECL in Ontario; based on proven CANDU 6 design
- Superior economics = keen market interest in Canada and US
- Lower capital cost, shorter schedule, competitive with gas, pre-licensed
- Market Studies: Winning product; leads competition, pre-fab modular design
- ACR to be project-ready by 2006/07 for in-service early next decade







Why AECL?

- AECL has new management:
 - aggressive, customer-focused commercial approach
- AECL is the CANDU Design Authority:
 - engineer, R&D expert and proven CANDU project manager worldwide
- AECL has capacity to take risk
- AECL can catalyze resources to deliver

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Why AECL? Strong CANDU Partners

- Working with Partners allows us to leverage experience and expertise to ensure our products meet our customers' high expectations
- Our Project Partners include:













AECL and its partners can bring this success to Ontario

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Why AECL? Proven Project Delivery

- Through its "A" Team, AECL is delivering breakthrough advances in nuclear projects:
 - On time, on budget delivery of projects internationally, with globally-recognized partners – We are bringing this expertise to Ontario
 - Quality: CANDU technology
 - Service: we support our technology
 - Innovation: in construction methods, project management, and risk mitigation



Qinshan Phase III site – Twin CANDU 6 Units





Why AECL? Risk Sharing Model

- Province Provides stable policy environment and institutional framework via price support (PPA)
- CANDU Utility Takes plant operating risk
- AECL Takes project delivery risk: on-time, fixed price
- Federal Government Supports and backstops AECL and CANDU/ ACR

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Why AECL? Proven Waste Solutions

- Dry fuel storage technology -MACSTOR®
 - In use in Canada, Korea, Romania
- Waste disposal concept in place
- NWMO will recommend solution by end of 2005



The total waste generated from CANDU would fill one soccer field to a depth of one metre – waste is securely, responsibly managed.





Conclusions

- ✓ Refurbished CANDU, the CANDU 6 and the ACR
 - Will provide safe, reliable, clean-air baseload power at a competitive price for decades in Ontario
- ✓ We must replace CANDU with CANDU and add more baseload CANDU to be self-sufficient long term
- ✓ AECL & Partners can deliver CANDU solutions for Ontario
- ✓ Decisions need to be made NOW

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"If we can do it (build CANDU on time & on budget) in China, surely to goodness we can do it in Ontario"

Hon. J. Manley



