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Prince Edward Island

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Charlottetown, Prince Edward Island, October 13th, 2001

CANADA
PROVINCE OF PRINCE EDWARD ISLAND
IN THE SUPREME COURT - ESTATES DIVISION

TAKE NOTICE that all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
ALLEN, Anita York Queens Co., PE October 13th, 2001 (41-02)*	Helen Ready Bernice Moore (EX.)	Campbell Stewart PO Box 485 Charlottetown, PE
CARR, George Jarvis Travellers Rest Prince Co., PE October 13th, 2001 (41-02)*	Brian MacInnis (EX.)	Taylor McLellan PO Box 35 Summerside, PE
CARR, Mary Ethel Blanche Travellers Rest Prince Co., PE October 13th, 2001 (41-02)*	Brian MacInnis (EX.)	Taylor McLellan PO Box 35 Summerside, PE
COFFIN, Isabel (Sybill) Cornwall Queens Co., PE (Formerly of Souris, Kings Co., PE)] October 13th, 2001 (41-02)*	Ian Coffin (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MAIR, Beatrice Elsie Georgetown Kings Co., PE October 13th, 2001 (41-02)*	Elizabeth (Mair) Grant (EX.)	Diamond & Associates PO Box 39 Charlottetown, PE

**Indicates date of first publication in ROYAL GAZETTE*

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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (EX.) Administrator/Administratrix (AD)	Place of Payment
MORRISSEY, Cyril Alexander Charlottetown Queens Co., PE October 13th, 2001 (41-02)*	Pauline McCabe Lorraine Morrison (EX.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
WRIGHT, Robert Evan Charlottetown Queens Co., PE October 13th, 2001 (41-02)*	Gladys R. Wright (EX.)	Campbell Lea PO Box 429 Charlottetown, PE
MacNEILL, Mary Jane Breadalbane Queens Co., PE October 13th, 2001 (41-02)*	Brian MacNeill (AD.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MURCHISON, Dorothea Charlottetown Queens Co, PE October 13th, 2001 (41-02)*	Peter Murchison (AD.)	Campbell Lea PO Box 429 Charlottetown, PE
CLAREY, George William Whim Road Kings Co., PE October 6th, 2001 (40-01)	Jessie C. Clarey Donald C. Clarey (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
HYNDMAN, Etta C. Charlottetown Queens Co., PE October 6th, 2001 (40-01)	Peter W. Hyndman Mary K. Laflamme (EX.)	Curley Larter Sanderson Howard 91 Water Street Charlottetown, PE
LUND, Mary Joyce Scotchfort Queens Co., PE October 6th, 2001 (40-01)	Gerard Lund James Lund (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
MILLER, Stewart Meadowbank RR#2 Queens Co., PE October 6th, 2001 (40-01)	Wendell Feener (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
WALSH, Jeanette Mary Souris Kings Co., PE October 6th, 2001 (40-01)	George Walsh (AD.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
BRUCE, Violet F. Norrie Charlottetown Queens Co., PE September 29th, 2001 (39-52)	M. Ilene Maund Brian Norrie (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE

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TAKE NOTICE that all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
CALLBECK, Ruth Central Bedeque Prince Co., PE September 29th, 2001 (39-52)	William Callbeck Catherine Callbeck (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
COMPTON, Eleanor Charlottetown Queens Co., PE September 29th, 2001 (39-52)	Paul G. MacDonald (EX.)	Birt & McNeill PO Box 20063 Sherwood, PE
ELLIS, Russell N. Summerside Prince Co., PE September 29th, 2001 (39-52)	Rick Ellis Brian Ellis (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
GALLANT, Clara Summerside Prince Co., PE September 29th, 2001 (39-52)	J. Gordon Gallant (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
NELDER, Jack Fred Tryon, Albany RR#2 Prince Co., PE September 29th, 2001 (39-52)	Carolyn E. MacMillan Jacqueline A. Aitken Ryan J. Nelder (EX.)	Taylor, McLellan PO Box 35 Summerside, PE
POWERS, Shirley Mary Summerside Prince Co., PE September 29th, 2001 (39-52)	Dwight Hamill (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
AFFLECK, James Bruce Toronto Ontario September 29th, 2001 (39-52)	Barbara Affleck Beryl Affleck (AD.)	Birt & McNeill PO Box 20063 Sherwood, PE
KEARNEY, Helen M. Sturgeon Kings Co., PE September 22nd, 2001 (38-51)	Wayne Kearney (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
KOHLER, Michael W. Souris Kings Co., PE September 22nd, 2001 (38-51)	Allen J. MacPhee (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
SCANLON, Helen Kathleen Vernon River Queens Co., PE September 22nd, 2001 (38-51)	Gerard Gill Blanche McIver (EX.)	Carr, Stevenson & MacKay PO Box 522 Charlottetown, PE

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IN THE SUPREME COURT - ESTATES DIVISION**

TAKE NOTICE that all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (EX) Administrator/Administratrix (Ad)	Place of Payment
GALLANT, Noelle Cascumpec Prince Co., PE September 15th, 2001 (37-50)	Arlene Gallant-Bernard Sharon O'Meara (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
GOUGH, Michelle Anne Victoria Queens Co., PE September 15th, 2001 (37-50)	Bruce Gough (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
JACKSON, Harvey T. Charlottetown Queens Co., PE September 15th, 2001 (37-50)	Gary Jackson Debi (MacPhail) Jackson (EX.)	T. Daniel Tweel PO Box 3160 Charlottetown, PE
LEARD, John (Jack) Crapaud Queens Co., PE September 15th, 2001 (37-50)	Nettie Leard June MacDougall (EX.)	The Law Office of Kathleen Loo Craig PO Box 11 Summerside, PE
MacDONALD, Alexander Stewart Charlottetown Queens Co., PE September 15th, 2001 (37-50)	Hesta Arletta Baker MacDonald Graeme Douglas MacDonald (EX.)	Reagh & Reagh 17 West Street Charlottetown, PE
MacKAY, Helen Todd Summerside Prince Co., PE September 15th, 2001 (37-50)	Terrence H. Donnelly (EX.)	David R. Hammond, QC 293 Water Street Summerside, PE
MacMILLAN, Elizabeth A. Stratford Queens Co., PE September 15th, 2001 (37-50)	Beverly Mills Stetson (EX.)	Macnutt & Dumont PO Box 965 Charlottetown, PE
MacPHEE, Ellen Pauline Souris (Formerly of Chepstow) Kings Co., PE September 15th, 2001 (37-50)	L. James MacPhee (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
POWER, Ruth Ethel Dartmouth Halifax Co., NS September 15th, 2001 (37-50)	Henry Edwin Power (EX.)	David R. Hammond, QC 293 Water Street Summerside, PE
KRISTOFFERSEN, Kaare Daniel Norman Saint John, NB September 15th, 2001 (37-50)	Ruth Kristoffersen (AD.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE

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SINGLETON, Pearley Alexander Murray River Kings Co., PE September 15th, 2001 (37-50)	Anna Mae Singleton (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
BARBOUR, John Douglas Montrose Prince Co., PE September 8th, 2001 (36-49)	Mary Kathleen Barbour (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
CRAIG, Irene Marjorie Tryon Prince Co., PE September 8th, 2001 (36-49)	Maureen Martin (EX.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
KOHUT, Vladimir Township of Washington Gloucester County New Jersey, USA September 8th, 2001 (36-49)	Michael W. Chattin (EX.)	E. W. Scott Dickieson Law Office PO Box 1453 Charlottetown, PE
MATHESON, Albert Edwin Montague Kings Co., PE September 8th, 2001 (36-49)	Ernest S. Matheson (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
ROGERS, Helen Marjorie Charlottetown Queens Co., PE September 8th, 2001 (36-49)	Alan K. Scales, QC Fleur Stewart (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
SECKER, Elsie Gertrude Mae Crapaud Queens Co., PE September 8th, 2001 (36-49)	Sheldon MacNevin (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
THOMSON, John Robert Green Bay Queens Co., PE September 8th, 2001 (36-49)	Eliza Jane Thomson (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
JONES, Oscar Roseville Kings Co., PE September 8th, 2001 (36-49)	Kenneth Jones (AD.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE

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LACEY, William Etobicoke Ontario September 8th, 2001 (36-49)	Shirley Pearl Lacey (AD.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
LARTER, Constance Maude Stratford Queens Co., PE August 25th, 2001 (34-47)	Roger Clair (EX.)	Curley Larter Sanderson Howard 91 Water Street Charlottetown, PE
MacFARLANE, Kenneth Bruce White Sands, Murray River RR#1 Kings Co., PE August 25th, 2001 (34-47)	Kenneth K. MacFarlane (EX.)	McInnes Cooper BDC Place 119 Kent Street, Suite 620 Charlottetown, PE
MacKINNON, Rosella "Rose" Margaret Montague Kings Co., PE August 25th, 2001 (34-47)	Ronald "Ron" Basil MacKinnon (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
MacLEOD, Gordon Neil Punta Gorda, Florida USA August 25th, 2001 (34-47)	Allison MacEwen Gerry Johnston (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
ROSS, Mary Grace Flat River Queens Co., PE August 25th, 2001 (34-47)	Margaret Charlotte MacKinnon (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MacCORMACK, James Borden Prince Co., PE August 25th, 2001 (34-47)	Edith C. MacCormack (AD.)	David R. Hammond, QC PO Box 95 Summerside, PE
MacINNIS, Charlotte Phyllis Charlottetown Queens Co., PE August 25th, 2001 (34-47)	Jeanne Cairns (AD.)	Peter C. Ghiz 120 Prince Street Charlottetown, PE
NICHOLSON, Angus John Montague Kings Co., PE August 25th, 2001 (34-47)	David MacLure (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
FRASER, Dolores Sheldon Summerside Prince Co., PE August 18th, 2001 (33-46)	Christine Arsenault (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE

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MacKAY, John Lyman Travellers Rest Prince Co., PE August 18th, 2001 (33-46)	Shirley Juanita Paynter (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
MacKAY, Thomas Vernon Ellerslie Prince Co., PE August 18th, 2001 (33-46)	Marilyn McQuaid William MacKay (EX.)	Key McKnight & Peacock PO Box 177 O'Leary, PE
McKENZIE, Eugene Charlottetown Queens Co., PE August 18th, 2001 (33-46)	John MacKenzie (EX.)	Diamond & Associates PO Box 39 Charlottetown, PE
PITRE, Julia Mary Tignish Shore Prince Co., PE August 18th, 2001 (33-46)	Denis Pitre (EX.)	Key McKnight & Peacock PO Box 177 O'Leary, PE
ROOME, Arthur Lawson Belle River Queens Co., PE August 18th, 2001 (33-46)	Roger Philip Roome (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
MacDONALD, William (Bill) Laughlin Victoria Queens Co., PE August 18th, 2001 (33-46)	Kathleen (Kay) MacVittie Blair MacDonald (AD.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
YOUNKER, Hammond Kingston Queens Co., PE August 18th, 2001 (33-46)	Fulton Younker (AD.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
CHEVERIE, Albert M. Charlottetown Queens Co., PE August 11th, 2001 (32-45)	Jessie Williams (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
MORRISON, James D. Charlottetown Queens Co., PE August 11th, 2001 (32-45)	George Morrison James A. Morrison (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE

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COFFIN, W. Keith Mount Stewart Queens Co., PE August 11th, 2001 (32-45)	Lynn Ouwehand Isabel Paynter (AD.)	Macnutt & Dumont PO Box 965 Charlottetown, PE
GALLANT, Joseph Edward Summerside Prince Co., PE August 4th, 2001 (31-44)	Alice Gallant Elmer Gallant (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
BLANCHARD, Mary Emilie Summerside Prince Co., PE August 4th, 2001 (31-44)	Joseph Isadore Blanchard (AD.)	Donald Schurman 21 Harvard Street Summerside, PE
GALLANT, Eloi Joseph Kinkora Prince Co., PE August 4th, 2001 (31-44)	J. Gordon Gallant (AD.)	Key McKnight & Peacock PO Box 1570 Summerside, PE
ANDERSON, Alton W. Morell Kings Co., PE July 28th, 2001 (30-43)	Noreen Anderson (EX.)	Evans MacCallum PO Box 714 Charlottetown, PE
DOUCETTE, Elsie J. St. Louis RR Prince Co., PE July 28th, 2001 (30-43)	Susan Paver (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GAMBLE, Terrance John Southwest Lot 16, Miscouche RR Prince Co., PE July 28th, 2001 (30-43)	Mary Darlene Gamble (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
MacDOUGALL, Arlene Rosalind Fairview, Cornwall RR#2 Queens Co., PE July 28th, 2001 (30-43)	Kristopher MacDougall (EX.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
MURPHY, Catherine Blanche Charlottetown Queens Co., PE July 28th, 2001 (30-43)	Gregory G. Murphy (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
PERCIVAL, Elizabeth Fox Charlottetown Queens Co., PE July 28th, 2001 (30-43)	Daphne E. Dumont (EX.)	Macnutt & Dumont PO Box 965 Charlottetown, PE

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SHAW, Keith Summerside Prince Co., PE July 28th, 2001 (30-43)	Gloria MacArthur (EX.)	Patterson Palmer Hunt Murphy 82 Summer Street Summerside, PE
STEELE, Mary Eileen Lower Montague Kings Co., PE July 28th, 2001 (30-43)	Corena Gairns (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
WEBSTER, Kenneth Bradford Charlottetown Queens Co., PE July 28th, 2001 (30-43)	Donald Sterns Webster (EX.)	Birt & McNeill PO Box 20063 Sherwood, PE
FAGEL, Mary Ann Caroline Toronto Ontario July 28th, 2001 (30-43)	Peggy Arsenault (AD.)	David R. Hammond, QC 293 Water Street Summerside, PE
MacDONALD, Joseph Gordon Crapaud Queens Co., PE July 28th, 2001 (30-43)	Alistair Roderick MacDonald (AD.)	Ramsay & Clark PO Box 96 Summerside, PE
CULLEN, Josephine Alvina Bedford Queens Co., PE July 14th, 2001 (28-41)	Deborah Ann Cullen (EX.)	Philip Mullally, QC PO Box 2560 Charlottetown, PE
GALLE, John Noel Edmund Charlottetown Queens Co., PE July 14th, 2001 (28-41)	John Anthony Galle Carol Anne Galle (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
MITCHELL, Lorne Preston Long Creek Queens Co., PE July 14th, 2001 (28-41)	Ann Mitchell (EX.)	Patterson Palmer Hunt Murphy PO Box 486 Charlottetown, PE
BROWN, Beatrice Mae Charlottetown Queens Co., PE July 14th, 2001 (28-41)	Jean Matthews (AD.)	Key McKnight & Peacock PO Box 177 O'Leary, PE
ROUT, Janet Deborah Cornwall Queens Co., PE July 14th, 2001 (28-41)	Francis Gallant Betty Doucette (AD.)	Diamond & Associates PO Box 39 Charlottetown, PE

**MARITIME ELECTRIC
Rate Schedules and Policies- Amendments**

The *Maritime Electric Rate Schedule and Policies* are amended by the substitution for the pages thereof of those that follow and that correspond in page numbering to those which are amended hereby.

William G. Lea, Q.C.
Counsel for Maritime Electric
Company, Limited

**RSP
N-9**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule

**Large
Industrial**

That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtable customers or 100% of the total contracted amount for curtable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates (Code 310)

Demand Charge: \$10.66 per kW of the billing demand per month

Energy Charge: 3.89¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
1	\$4.32	4	\$1.72
2	\$3.45	5	\$0.87
3	\$2.59	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

Maritime Electric - RSP

Effective October 10, 2001

RSP
N-10

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Start-up Rate Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 5.88¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 5.88¢ per kWh.

**RSP
N-11****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd**

Interruptible Energy Charge Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Surplus Energy Charge To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over the above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed on additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

**RSP
N-12****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd**

Surplus Energy Charge (continued) Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Pricing of Interruptible And Surplus Energy

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours +1.03¢/kWh.

Off peak price = incremental cost during off peak hours +0.34¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

Schedulable Energy

To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

Maritime Electric - RSP

Effective October 10, 2001

RSP
N-13

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Schedulable Energy (continued) Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

Pricing of Schedulable Energy Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +1.03¢/kWh.
Off peak price = incremental cost during on peak hours +0.34¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.06¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

**RSP
N-14****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Schedule - Cont'd**

Rental Charges At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is $1\frac{5}{6}\%$ per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

Losses Charge At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by $1\frac{1}{2}\%$ to compensate for transformation losses.

Transformation Charge When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to $15\frac{1}{6}\%$ per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.03 per kVA per month.

Contracts A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

Metering The metering point shall be at or near the transmission line terminals (69 kV).

NOTICE OF DISSOLUTION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1

Public Notice is hereby given that a Notice of Dissolution has been filed under the Partnership Act for each of the following:

BOWMAN DISTRIBUTION

Owner: Barnes Group Canada Corp.
Registration Date: October 2, 2001

CONAGRA PET PRODUCTS CANADA

Owner: Conagra Limited
Registration Date: October 3, 2001

COTTON CREATIONS

Owner: Mabel Crue
Registration Date: October 2, 2001

EAST COAST LIVING

Owner: Newcap Inc.
Registration Date: September 27, 2001

GALLANT'S COVERED WAGON

Owner: Carolyn Gallant
Registration Date: October 3, 2001

GAYLDEN ORCHARD

Owner: S. Dennis Hopping
Registration Date: October 1, 2001

IDEAS IMPACT, MULTIMEDIA SERVICES

Owner: Gary J. Hebert
Douglas P. King
Registration Date: October 1, 2001

MATTHEW HOUSE INN

Owner: Kimberly Olivieri
Franco Olivieri
Registration Date: October 3, 2001

NU LOOK BOUTIQUE

Owner: Brenda D. Simmons
Nadine A. Ramsay
Registration Date: September 28, 2001

"R" LITTLE FARM

Owner: Carolyn Gallant
Registration Date: October 3, 2001

SWDR ENTERPRISES

Owner: Sandra Walsh
Debbie Rayner
Ruth Charlton
Registration Date: October 4, 2001

SERGEANT'S OF CANADA

Owner: Conagra Limited
Registration Date: October 3, 2001

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NOTICE OF REGISTRATION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1, s.52 and s.54(1)

Public Notice is hereby given that the following Statutory Declarations have been filed under the *Partnership Act*:

BARNES DISTRIBUTION

Owner: Barnes Group Canada Corp.
1959 Upper Water Street
Halifax, NS B3J 2X2
Registration Date: October 2, 2001

BRIMACOMBE AND ASSOCIATES

Owner: Barbara Brimacombe
32 Irwin Drive
Charlottetown, PE C1E 1S2
Registration Date: September 28, 2001

**CAVENDISH MEADOWS INN,
COTTAGES/SUITES**

Owner: IMAP Inc.
12 Maple Avenue
Charlottetown, PE C1A 6C9
Registration Date: October 3, 2001

DEEPUNDERSTANDING

Owner: Copthorne Macdonald
Box 2941
Charlottetown, PE C1A 8C5
Registration Date: October 3, 2001

EAST COAST LIVING

Owner: 3059073 Nova Scotia Limited
5475 Spring Garden Road
Halifax, NS B3J 3T2
Registration Date: September 27, 2001

EATING IN PUBLICATIONS

Owner: 3059073 Nova Scotia Limited
5475 Spring Garden Road
Halifax, NS B3J 3T2
Registration Date: September 27, 2001

ECHO PC

Owner: Ken Williams
RR 1
Tyne Valley, PE C0B 2C0
Registration Date: October 4, 2001

GAYLDEN ORCHARD

Owner: Shawn Higdon
Kristine Higdon
Mills Point Road, RR 4
Kensington, PE C0B 1M0
Registration Date: October 1, 2001

HARPER'S AUTOMOTIVE

Owner: Tara Holdings Ltd.
RR 2
Elmsdale, PE C0B 1K0
Registration Date: October 2, 2001

HEATHERDALE ANTIQUES

Owner: Guy Malet-Veale
Jennifer D. Novak
RR 1
Montague, PE C0A 1R0
Registration Date: September 28, 2001

J & B CANTEEN

Owner: Joseph Meuse
Becky Sark
Box 152
Lennox Island, PE C0B 1P0
Registration Date: October 4, 2001

JEAN'S CLEANING SERVICE

Owner: Jean Drake
Vernon Bridge, PE C0A 2E0
Registration Date: September 28, 2001

LOU PAPIO'S RESTAURANT

Owner: Jean-Michel Pionetti
105 Abegweit Boulevard
Borden-Carleton, PE C0B 1X0
Registration Date: October 1, 2001

LOYALIST FARMS

Owner: Greg Proude
RR 1
North Wiltshire, PE C0A 1Y0
Registration Date: October 3, 2001

MATTHEW HOUSE INN

Owner: Kimberly S. Elder Olivieri
15 Breakwater Street
Souris, PE C0A 2B0
Registration Date: October 3, 2001

MAYNE LOGISTIQUE LOOMIS

Owner: Mayne Nickless Transport Inc.
1 First Canadian Place,
100 King Street W.
Toronto, ON M5X 1B2
Registration Date: October 4, 2001

MAYNE LOGISTICS LOOMIS

Owner: Mayne Nickless Transport Inc.
1 First Canadian Place,
100 King Street W.
Toronto, ON M5X 1B2
Registration Date: October 4, 2001

NU LOOK BOUTIQUE

Owner: C.A. Newbury
P.O. Box 1692
Charlottetown, PE C1A 7N2
Registration Date: September 28, 2001

NUNAVUT PRODUCTIONS

Owner: James Edwards-Patterson
60 Queen Street
Charlottetown, PE C1A 4A6
Registration Date: October 2, 2001

PAUL JUDSON FUELS

Owner: Paul Judson
Alexandra, RR 1
Charlottetown, PE C1A 7J6
Registration Date: October 3, 2001

SOCCERSTOP

Owner: Vos & Sons Ltd.
447 Keppoch Road
Charlottetown, PE C1A 7J6
Registration Date: October 1, 2001

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**NOTICE OF GRANTING
LETTERS PATENT**

Companies Act
R.S.P.E.I. 1988, Cap. C-14, s.11

Public Notice is hereby given that under the *Companies Act* Letters Patent have been issued by the Minister to the following:

AMANDA'S RESTAURANT INC.

C/o Joanne Pineau
P.O. Box 174
North Rustico, PE C0A 1X0
Incorporation Date: October 3, 2001

CHARLOTTETOWN ABBIES BOOSTER CLUB INC.

C/o 49 Water Street
Charlottetown, PE C1A 1A3
Incorporation Date: October 1, 2001

CLAREY CONSULTING LTD.

180 Sydney Street
Charlottetown, PE C1A 1G6
Incorporation Date: October 3, 2001

LEXER MANAGEMENT INC.

93 Water Street
Charlottetown, PE C1A 1A5
Incorporation Date: October 1, 2001

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**NOTICE OF GRANTING
SUPPLEMENTARY LETTERS PATENT**

Companies Act
R.S.P.E.I. 1988, Cap. C-14, s.18, s.3

Public Notice is hereby given that under the *Companies Act* supplementary letters patent have been issued by the Minister to the following:

B & S HOLDINGS LTD.

Purpose: To amend and increase the authorized capital of the company.

Effective Date: August 13, 2001

BETHUNE PROFESSIONAL CORPORATION
Purpose: To increase the authorized capital of the company.

Effective Date: October 1, 2001

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**NOTICE OF CHANGE
OF CORPORATE NAME**

Companies Act
R.S.P.E.I. 1988, CAP. C-14, S. 81.1

Public Notice is hereby given that under the Companies Act the following corporation has changed its corporate name:

3035440 NOVA SCOTIA LIMITED

Former Name

BETHUNE PROFESSIONAL CORPORATION

New Name

Effective Date: October 1, 2001

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NOTICE OF REVIVED COMPANIES

Companies Act
R.S.P.E.I. 1988, Cap.C-14 s.73

Public Notice is hereby given that under the Companies Act the following companies have been revived:

RRH HOLDINGS INC.

Effective Date: October 2, 2001

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NOTICE

PUBLIC NOTICE is hereby given that under the provisions of the *Co-operative Associations Act*, a Certificate of Incorporation bearing date the 17th day of September, 2001, has been granted to **P.E.I. Sacred Arts & Music Co-operative Ltd.**, with head office at Charlottetown, Prince Edward Island.

DATED at Charlottetown this 17th day of September, 2001.

Edison Shea, C.A.
Registrar

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**NOTICE
MARRIAGE ACT**
Prince Edward Island
[Subsection 8(1) of the Act]

Notice is hereby published that, under authority of the *Marriage Act*, the following clergy has been **registered** for the purpose of solemnizing marriage in the province of Prince Edward Island:

Rev. Bert Collins
RR#2
O'Leary, PE C0B 1V0

Rev. Andrew Price
Box 941
Charlottetown, PE C1A 7M4

Rev. Glenn Reeder
156 Fitzroy Street
Summerside, PE C1N 1H3

T.A. Johnston
Director of Vital Statistics

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The ROYAL GAZETTE is issued every Saturday from the office of Beryl J. Bujosevich, Queen's Printer, PO Box 2000, Charlottetown, PEI C1A 7N8. All copy must be received by the Tuesday preceding day of publication. The subscription rate is \$45.00 per annum, postpaid; single copies \$1.00 each, postpaid or \$.75 each, over the counter.

PART II
REGULATIONS

EC2001-594

ELECTRIC POWER AND TELEPHONE ACT
CITY OF SUMMERSIDE ELECTRIC UTILITY
EXEMPTION REGULATIONS

(Approved by His Honour the Lieutenant Governor in Council dated 2 October 2001.)

Pursuant to section 46 of the *Electric Power and Telephone Act* R.S.P.E.I. 1988, Cap. E-4, Council made the following regulations:

- | | |
|--|----------------------|
| 1. In these regulations | Definitions |
| (a) “utility” means the City of Summerside electric utility; | utility |
| (b) “outside customer” means a customer of the utility who is located outside the boundaries of the City of Summerside. | outside customer |
| 2. The utility is exempted from sections 5, 6, 10, 11, 12, 13, 15 to 31 and 33 of the Act. | Exemption |
| 3. The foregoing exemption is subject to the following terms and conditions: | Terms and conditions |
| (a) that within 60 days of the end of each of the first, second, and third quarters of each year, and within 90 days of the end of each year, the utility shall report in writing to the Commission on availability as defined in clause 1(c) of the <i>Maritime Electric Company Limited Regulation Act</i> R.S.P.E.I. 1988, Cap. M-1.2, for each such period, and on any events beyond the control of the utility which affect availability; | |
| (b) that within 90 days of the end of each year, the utility shall file its audited financial statements with the Commission; | |
| (c) that rates for outside customers shall not exceed those charged by the Maritime Electric Company Limited as calculated pursuant to the <i>Maritime Electric Company Limited Regulation Act</i> and the Base Rate Adjustment Regulations; | |
| (d) that service for outside customers shall be provided by the utility in accordance with and subject to the terms and conditions and ancillary charges which the utility shall file and which shall conform to the following criteria: | |

- (i) the ancillary charges shall not exceed 110% of the most nearly equivalent ancillary charges imposed or required by the New Brunswick Power Corporation of its customers in New Brunswick, and
- (ii) the terms and conditions of service shall, in their entirety, be not less favourable to outside customers generally than are the most nearly equivalent terms and conditions of service of the New Brunswick Power Corporation to its customers in New Brunswick;
- (e) that as soon as practicable after any change in the New Brunswick Power Corporation's terms and conditions or ancillary charges, but in any event, not more than 60 days after such an occurrence, the utility shall file such amendments to the terms and conditions or ancillary charges as are necessary to ensure continued compliance with clause (d);
- (f) that the utility shall establish for application from January 1, 1998, rate classifications for outside customers which are substantially equivalent to the rate classifications established from time to time for application in New Brunswick by the New Brunswick Power Corporation, and shall review its rate classifications and amend them as necessary to ensure their continued compliance with this clause;
- (g) that the terms and conditions of service and ancillary charges filed by the utility under this section shall become effective upon filing with the Commission;
- (h) that, notwithstanding any other provision of these regulations,
 - (i) the utility may establish rate classifications, rates and terms and conditions of service and ancillary charges applicable thereto, in addition to those established pursuant to the other provisions of these regulations, and
 - (ii) the utility and any customer may enter into a contract for services to the customer at such rates and on such terms and conditions as they may agree;
- (i) that any customer may accept, but shall not be required by the utility to accept, service under any rate classification for which the customer qualifies which is established pursuant to clause (h);
- (j) that the utility shall amend any tariff filed with the Commission to include any rate established pursuant to clause (h);
- (k) that the utility's compliance with these terms and conditions be monitored and enforced by the Commission, and that the Commission have the same powers and authority with respect to such compliance as are set out in sections 17 and 18 of the *Maritime Electric Company Limited Regulation Act*; and
- (l) that the complaint mechanism set out in section 19 of the *Maritime Electric Company Limited Regulation Act* shall apply to the utility and its customers.

4. The *Electric Power and Telephone Act*, City of Summerside Electric Utility Exemption Regulations (EC99/96) are revoked. Revocation

5. These regulations come into force on October 13, 2001. Commencement

EXPLANATORY NOTES

The regulations eliminate references to service requirements and rates that could be charged for such services prior to the current year. The regulations also limit the rates charged by the utility to its outside customers to those charged by Maritime Electric Company Limited as calculated pursuant to the *Maritime Electric Company Limited Regulation Act* and the Base Rate Adjustment Regulations.

SECTION 1 provides for the introduction of relevant definitions.

SECTION 2 exempts the utility from irrelevant sections of the Act.

SECTION 3 describes the terms and conditions of service and service charges that the utility must follow.

SECTION 4 revokes the current regulations.

SECTION 5 sets out the effective date of the regulations.

Certified a true copy,
Lynn E. Ellsworth
Clerk of the Executive Council

EC2001-608

MARITIME ELECTRIC COMPANY LIMITED REGULATION ACT BASE RATE ADJUSTMENT REGULATIONS

(Approved by His Honour the Lieutenant Governor in Council dated 2 October 2001.)

Pursuant to section 23.2 of the *Maritime Electric Company Limited Regulation Act* R.S.P.E.I. 1988, Cap. M-1.2, Council made the following regulations:

1. In these regulations

Definitions

(a) “actual common equity” means the total of the value of outstanding common shares issued by the Utility and the retained earnings of the Utility; actual common equity

average common equity	(b) “average common equity” means the mathematical result of adding together the year-end common equity for two successive years and dividing the total by 2;
cost of capital adjustment mechanism	(c) “cost of capital adjustment mechanism” means the formula established in section 5;
energy cost adjustment mechanism	(d) “energy cost adjustment mechanism” means the formula established in section 4;
retained earnings	(e) “retained earnings” means the cumulative difference between net earnings after tax less dividends paid;
year-end common equity	(f) “year-end common equity” means the common equity at the end of the Utility’s fiscal period.
Application	2. (1) The energy cost and cost of capital adjustment mechanisms set out in sections 4 and 5 apply to all energy sold on Prince Edward Island by the Utility.
Restriction	(2) For the purpose of the adjustments referred to in subsection (1), (a) Canadian generally accepted accounting principles shall be followed by the Utility; (b) account shall be taken only of the Utility’s investments, revenues and expenses and other amounts directly associated with the power system; and (c) no account shall be taken of any transaction that is not undertaken primarily for a <i>bona fide</i> business purpose.
Energy cost adjustment mechanism-condition Definitions	3. All charges under all rates shall be subject to adjustment under sections 4 and 5. 4. (1) In this section,
cost to generate energy	(a) “cost to generate energy” includes fuel, operation and maintenance costs incurred by the Utility to generate energy in the Utility’s generating plants, and
cost of purchased energy	(b) “cost of purchased energy” means the amount paid by the Utility to the supplier of the energy, together with any cost that is incurred in transmitting purchased energy to the Utility.
Energy cost adjustment mechanism	(2) The calculation regarding the energy cost adjustment mechanism is as follows: (a) determine the total cost to the Utility, in the preceding calendar year, to generate energy and to purchase energy, by adding the cost to generate energy and the cost of purchased energy; (b) determine the total amount, in the preceding calendar year, of the net kilowatt-hours of energy produced at the Utility’s generating plants and the kilowatt-hours of energy purchased;

- (c) multiply the quantity of energy determined in clause (b) by the base cost per net kilowatt-hour of \$0.0500 to determine the base cost of energy in the preceding calendar year;
- (d) subtract the base cost determined in clause (c) from the total cost determined in clause (a) to calculate
 - (i) the amount of excess, if that amount is positive, or
 - (ii) the amount of the deficiency, if that amount is negative;
- (e) multiply the amount calculated in clause (d) by 0.9;
- (f) divide the amount determined in clause (e) by the total revenue recorded by the Utility for the preceding calendar year that resulted from the application of the base rate charges determined in accordance with subsection 7(1) of the Act, and multiply the resulting number by 100; and
- (g) either
 - (i) in the case where the percentage amount in clause (f) is positive, increase the total amount of each customer's bill, as determined using the base rate charges determined in accordance with subsection 7(1) of the Act, by that percentage amount for each 12-month period beginning April 1, or
 - (ii) in the case where the percentage amount determined in clause (f) is negative, decrease the total amount of each customer's bill, as determined using the base rate charges determined in accordance with subsection 7(1) of the Act, by that percentage amount for each 12-month period beginning April 1.

5. The calculation regarding the cost of capital adjustment mechanism is as follows:

Cost of capital
adjustment
mechanism

- (a) for purposes of this section, the Utility's operating expenses shall be determined by substituting for generated and purchased energy costs an amount equal to the amount calculated in clause 4(2)(c);
- (b) using the operating expenses referred to in clause (a), calculate the resulting return on average common equity, in the preceding calendar year, by making one of the following assumptions about the year-end common equity:
 - (i) if the actual common equity at the preceding calendar year end constitutes between 40% and 45% of the Utility's capital structure, the actual common equity shall be used,
 - (ii) if the actual common equity at the preceding calendar year end is less than 40% of the Utility's capital structure, the common equity shall be assumed to be 40% of the Utility's capital structure,
 - (iii) if the actual common equity at the preceding calendar year end exceeds 45% of the Utility's capital structure, the common equity shall be assumed to be 45% of the Utility's capital structure;
- (c) subtract the return calculated in clause (b) from 11%;
- (d) multiply the amount calculated in clause (c) by 0.75;

- (e) add the amount calculated in clause (d) to the return calculated in clause (b);
- (f) determine the change in revenue required to change the return calculated in clause (b) to the return calculated in clause (e);
- (g) divide the amount calculated in clause (f) by the revenue recorded by the Utility for the preceding calendar year resulting from the application of the base rate charges determined in accordance with subsection 7(1) of the Act, and multiply the resulting number by 100; and
- (h) either
 - (i) in the case where the percentage amount determined in clause (g) is positive, increase the total amount of each customer's bill, as determined using the base rate charges determined in accordance with subsection 7(1) of the Act, by that percentage amount for each 12-month period beginning April 1, or
 - (ii) in the case where the percentage amount determined in clause (g) is negative, decrease the total amount of each customer's bill, as determined using the base rate charges determined in accordance with 7(1) of the Act, by that percentage amount for each 12-month period beginning April 1.

Rate adjustment for
12-month period

6. The rate adjustments under section 4 and 5 for each 12-month period, which shall be expressed as a percentage calculated to the nearest three decimal places, shall be applied, in accordance with those sections, during the 12-month period beginning April 1 and ending the following March 31.

Information
required

7. The tariff shall contain, as separate items,
 (a) the base rates representing the amounts payable by customers in each rate classification, not exceeding 110% of the amount that would be payable if the customers in that classification were served in New Brunswick by the New Brunswick Power Corporation; and
 (b) the rates as adjusted in accordance with these regulations.

Commencement

8. These regulations come into force on October 13, 2001.

EXPLANATORY NOTES

SECTION 1 provides for the introduction of relevant definitions.

SECTION 2 places restrictions on the types of expenditures that are subject to the energy cost and the cost of capital adjustment mechanisms.

SECTION 3 states that all charges are subject to adjustment.

SECTION 4 describes the calculations under the cost adjustment mechanism.

SECTION 5 describes the calculations under the cost of capital adjustment mechanism.

SECTION 6 provides for the annual adjustment of rates.

SECTION 7 requires that the tariff charged to customers show the base rate and the rate adjusted in accordance with the Regulations.

Certified a true copy,
Lynn E. Ellsworth
Clerk of the Executive Council

PART II
REGULATIONS INDEX

Chapter Number	Title	Original Order Reference	Amendment	Authorizing Order and Date	Page
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	City of Summerside Electric Utility Exemption Regulations		[new] [eff] Oct. 13/01	EC2001-594 (02.10.01)	187-189
M-1.2	Maritime Electric Company Limited Regulation Act Base Rate Adjustment Regulations		[new] [eff] Oct. 13/01	EC2001-608 (02.10.01)	189-193