

Royal Gazette

Prince Edward Island

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Charlottetown, Prince Edward Island, April 5th, 2003

**CANADA
PROVINCE OF PRINCE EDWARD ISLAND
IN THE SUPREME COURT - ESTATES DIVISION**

TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
COX, Alberta Maude Charlottetown Queens Co., PE April 5th, 2003 (14-27)*	Jeffrey E. Lantz (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MacEACHERN, John Colin Charlottetown (Formerly of New Argyle) Queens Co., PE April 5th, 2003 (14-27)*	Brian MacPhail (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
O'SHEA, Katherine Josephine (also known as Catherine Josephine O'Shea and Josie O'Shea) Campbell River, BC April 5th, 2003 (14-27)*	Joseph Walter O'Shea (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MORRISON, Peter James Veazie Penobscot County Maine, USA April 5th, 2003 (14-27)*	James A. Morrison (AD.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
CAMPBELL, John Daniel Cardross Kings Co., PE March 29th, 2003 (13-26)	John (Jack) Lawlor (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE

**Indicates date of first publication in the Royal Gazette.*

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**CANADA
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Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
ELLSWORTH, Florence Mary Tignish Prince Co., PE March 29th, 2003 (13-26)	Stephen Callaghan (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GALLANT, Virginia M. Bear River Kings Co., PE March 29th, 2003 (13-26)	Gerard Gallant M. Michelle Gallant (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
LANDRY, Mary Mina Miscouche Prince Co., PE March 29th, 2003 (13-26)	John DesRoches (EX.)	David R. Hammond, QC 740A Water Street East Summerside, PE
MARTIN, Eleanor Ruth Bedeque Prince Co., PE March 29th, 2003 (13-26)	Fred Whalen Stephanie Whalen (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
MURRAY, Hillard Allan Albany RR#2 Prince Co., PE March 29th, 2003 (13-26)	Ruth Murray (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
TRAINOR, Aletha Mary Bayside Prince Co., PE March 29th, 2003 (13-26)	Noreen Trainor (EX.)	Key McKnight & Maynard PO Box 1570 Summerside, PE
BLACKETT, Winnifred Mae Fortune Bridge Kings Co., PE March 29th, 2003 (13-26)	Frank James Blackett (AD.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
HOLMES, John James Charlottetown Queens Co., PE March 29th, 2003 (13-26)	Catherine "Elise" Holmes (AD.)	T. Daniel Tweel PO Box 3160 Charlottetown, PE
MERCER, Edward Reginald Montague Kings Co., PE March 29th, 2003 (13-26)	Ada F. Dingwell (AD.)	Campbell Stewart PO Box 485 Charlottetown, PE

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TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

Estate of: Date of the Advertisement	Personal Representative: Executor/Executrix (Ex) Administrator/Administratrix (Ad)	Place of Payment
BERNARD, Philip Summerside Prince Co., PE March 15th, 2003 (11-24)	Boyd Bernard (EX.)	Taylor McLellan PO Box 35 Summerside, PE
HILL, James Milner Charlottetown Queens Co., PE March 15th, 2003 (11-24)	James Robert Hill (EX.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
HOWARD, Vina Elizabeth Cornwall Queens Co., PE March 15th, 2003 (11-24)	Norma Hermann Lloyd Arthur Howard (EX.)	Campbell Stewart PO Box 485 Charlottetown, PE
LARKIN, David Lloyd George Summerside Prince Co., PE March 15th, 2003 (11-24)	Paul L. Adams Frank MacDonald (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
SMALLMAN, Edgar Knutsford Prince Co., PE March 15th, 2003 (11-24)	Ellen Campbell Jeffery Smallman (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
THOMPSON, Douglas Boyd Charlottetown Queens Co., PE March 15th, 2003 (11-24)	Lois Bertha Thompson Jennifer E. Good (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
AHEARN, Doris Alberton Prince Co., PE March 15th, 2003 (11-24)	Jean Profit (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
CORRIGAN, Emma Ada Charlottetown Queens Co., PE March 15th, 2003 (11-24)	Frank Bell (EX.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
FOLEY, Margaret Stratford Queens Co., PE March 15th, 2003 (11-24)	Annemary Tierney Andrew Lee Lambe (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE

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IN THE SUPREME COURT - ESTATES DIVISION**

TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

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GRIFFIN, Roy Francis Montague Kings Co., PE March 15th, 2003 (11-24)	Daphne Francille Griffin (EX.)	Reagh & Reagh 17 West Street Charlottetown, PE
JOHNSON, Juliet Susan Charlottetown Queens Co., PE March 15th, 2003 (11-24)	David William McNair Johnson (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
BEHR, Henry Jupiter Palm Beach County Florida, USA March 8th, 2003 (10-23)	Arthur Behr (EX.)	T. Daniel Tweel PO Box 3160 Charlottetown, PE
CLARK, Gloria Charlottetown Queens Co., PE March 8th, 2003 (10-23)	Thomas Clark Ross Clark (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
LANDRY, Mary Jean Bernadette Charlottetown Queens Co., PE March 8th, 2003 (10-23)	Brian A. Landry (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
MacKENZIE, Margaret Mary Souris Kings Co., PE March 8th, 2003 (10-23)	Kilmeny E. (Minnie) Kimber Norman Kimber (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MacNEILL, Ingham Kensington Prince Co., PE March 8th, 2003 (10-23)	Lori June MacNeill (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
RETEFF, Murdoch Halifax Nova Scotia March 8th, 2003 (10-23)	Murdock William Reteff Brian Maurice Reteff (EX.)	Curley Sanderson 91 Water Street Charlottetown, PE

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TAKE NOTICE that at all persons indebted to the following estates must make payment to the personal representative of the estates noted below, and that all persons having any demands upon the following estates must present such demands to the representative within six months of the date of the advertisement:

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ROACH, George N. Souris Kings Co., PE March 8th, 2003 (10-23)	Lynn Ann Dixon (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
STORDY, Eldon W. Summerside Prince Co., PE March 8th, 2003 (10-23)	Katherine L. Stordy (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
DOUCETTE, Mary Tignish Prince Co., PE March 8th, 2003 (10-23)	Gertrude Cahill (AD.)	Patterson Palmer 82 Summer Street Summerside, PE
ARSENAULT, Felix Arthur Woodstock Prince Co., PE March 1st, 2003 (09-22)	Reginald Pineau Audrey Pineau (EX.)	Regena Kaye Russell PO Box 383 O'Leary, PE
DOUCETTE, Joseph Clovis Palmer Road Prince Co., PE March 1st, 2003 (09-22)	Edward Doucette Irene MacIsaac (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
GALLANT, Helen Melina Summerside Prince Co., PE March 1st, 2003 (09-22)	Frederick O'Hearn (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
MacINNIS, Mildred Pauline Charlottetown Queens Co., PE March 1st, 2003 (09-22)	Evelyn Dover (EX.)	Campbell, Stewart PO Box 485 Charlottetown, PE
McGUIGAN, Theodore St. Mary's Road Kings Co., PE March 1st, 2003 (09-22)	Rudy McGuigan (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
MILLER, David Lloyd Summerside Prince Co., PE March 1st, 2003 (09-22)	June B. Miller Catherine B. Gallant (EX.)	Patterson Palmer 82 Summer Street Summerside, PE

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RAND, Stephen John Kensington Prince Co., PE March 1st, 2003 (09-22)	Byron Shaw (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
RIVA, Luis A. Beverly Essex County Massachusetts, USA March 1st, 2003 (09-22)	Carlos A. Riva (EX.)	Campbell Stewart PO Box 485 Charlottetown, PE
STEWART, Constance J. B. Summerside Prince Co., PE March 1st, 2003 (09-22)	William Locke Stewart (EX.)	John D. O'Neill 6714 Jubilee Road Halifax, NS
WIGMORE, Bertram Cecil Kensington Prince Co., PE March 1st, 2003 (09-22)	David R. Wigmore Deborah K. Hood (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
CAMPBELL, Barbara Anne (Shaw) Charlottetown Queens Co., PE March 1st, 2003 (09-22)	Roger Campbell (AD.)	Diamond & Associates PO Box 39 Charlottetown, PE
CLOW, Ivan Wendell Stratford Queens Co., PE March 1st, 2003 (09-22)	Ella Jane Clow Wendell "Lorne" Clow Beatrice (Bea) Elizabeth Irving (AD.)	Carr Stevenson & MacKay PO Box 522 Charlottetown, PE
RIVA, Marie R. Newburyport Essex County Massachusetts, USA March 1st, 2003 (09-22)	Carlos A. Riva (AD.)	Campbell Stewart PO Box 485 Charlottetown, PE
SMITH, Lila May Charlottetown Queens Co., PE (formerly of Montague, Kings Co., PE) March 1st, 2003 (09-22)	Paul Smith (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
ARSENAULT, Marie Marguerite Rose Urbainville Prince Co., PE February 22nd, 2003 (08-21)	Kathy Arsenault Susan Arsenault (EX.)	Lyle & McCabe PO Box 300 Summerside, PE

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DYMENT, Doris Hildred Northam Prince Co., PE February 22nd, 2003 (08-21)	James Dymont (EX.)	Key McKnight & Maynard PO Box 177 O'Leary, PE
MacKINNON, Kenneth Jerome St. Peters Bay Kings Co., PE February 22nd, 2003 (08-21)	Mamie MacKinnon (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MacMURDO, J. Mildred Kensington Prince Co., PE February 22nd, 2003 (08-21)	Margaret MacMurdo McMillan (EX.)	Taylor McLellan PO Box 35 Summerside, PE
RICE, John Desmond (Desi) Charlottetown Queens Co., PE February 22nd, 2003 (08-21)	Thomas Michael Rice Mary Winnifred Rice (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
SOLOMAN, Raymond Georgetown Kings Co., PE February 22nd, 2003 (08-21)	Lloyd Soloman (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
STEWART, Robert Bruce Malpeque, Kensington RR#1 Prince Co., PE February 22nd, 2003 (08-21)	Kenneth Bruce Stewart (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
FITZPATRICK, Edward James Ten Mile House Queens Co., PE February 15th, 2003 (07-20)	Charles Paul Fitzpatrick Debbie Marie Mullen (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
IRVING, Lorne William Charlottetown (Formerly of Cherry Valley) Queens Co., PE February 15th, 2003 (07-20)	Les J. Zielinski, Public Trustee (AD.)	Philip J. Mullally, QC PO Box 2560 Charlottetown, PE
MILL, Sydney Allan Kensington Prince Co., PE February 15th, 2003 (07-20)	Eva Joyce Hill (AD.)	Key McKnight & Maynard PO Box 1570 Summerside, PE

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QUILTY, John South Shore Queens Co., PE February 15th, 2003 (07-20)	John M. Quilty (AD.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
QUILTY, Loretta South Shore Queens Co., PE February 15th, 2003 (07-20)	John M. Quilty (AD.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE
HOYT, Dolores M. Weymouth Norfolk County Massachusetts, USA February 8th, 2003 (06-19)	George Anthony Hoyt Peter G. Hoyt (EX.)	McInnes Cooper BDC Place Suite 620, 119 Kent Street Charlottetown, PE
LONGAPHEE, Austin Levi (A.L.) Little Harbour Kings Co., PE February 8th, 2003 (06-19)	Stella Longaphee (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
MacDONALD, Mary Patricia Mississauga Ontario February 8th, 2003 (06-19)	Margaret Anne (MacDonald) Cockerill (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
McCARDLE, Elizabeth Virginia Charlottetown Queens Co., PE February 8th, 2003 (06-19)	Michael Zinck (EX.)	Birt & McNeill PO Box 20063 Sherwood, PE
PETERS, Francis Summerside Prince Co., PE February 8th, 2003 (06-19)	Joseph A. Perry (EX.)	Taylor McLellan PO Box 35 Summerside, PE
RIX, Margaret Patricia Hunter River Queens Co., PE February 8th, 2003 (06-19)	Clayton Rix (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
SAUER, George Savage Harbour Kings Co., PE February 8th, 2003 (06-19)	Clara Sauer (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE

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SEMPLE, Earle Kensington Prince Co., PE February 8th, 2003 (06-19)	Carl Semple (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
PEARSON, Wanda Irene Hampton Prince Co., PE February 8th, 2003 (06-19)	Margaret Gail Mabey (AD.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
BORDEN, Robert A. Cornwall Queens Co., PE February 1st, 2003 (05-18)	Alexander R. Borden Royal Trust Corporation of Canada (EX.)	Campbell Lea PO Box 429 Charlottetown, PE
CALDWELL, Stuart Rodier Charlottetown Queens Co., PE February 1st, 2003 (05-18)	Alan Caldwell (EX.)	MacLeod Crane & Parkman PO Box 1056 Charlottetown, PE
MacNEILL, Margaret Ella Charlottetown Queens Co., PE February 1st, 2003 (05-18)	Gwen MacDonald (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
RUSSELL, Everett Roy Summerside Prince Co., PE February 1st, 2003 (05-18)	Betty Jean Allen Judy Cormier (EX.)	Key McKnight & Maynard PO Box 1570 Summerside, PE
STAVERT, Walter E. Kensington Prince Co., PE February 1st, 2003 (05-18)	James Bruce Stavert Kent Stavert (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
CHEVERIE, Joseph (Joe) Frederick East Point Kings Co., PE January 25th, 2003 (04-17)	Michelle Marie Fletcher (EX.)	Michelle Marie Fletcher 7 Sunrise Court Charlottetown, PE
DOUCETTE, Joseph W. Deblois Prince Co., PE January 25th, 2003 (04-17)	Victor Doucette Vincent Doucette (EX.)	J. Allan Shaw Law Corporation PO Box 40 Alberton, PE
MacLEOD, Dorothy E. Montague Kings Co., PE January 25th, 2003 (04-17)	Kenneth L. MacLeod Jean Annear (EX.)	Alfred K. Fraser, QC PO Box 516 Montague, PE

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McINNIS, Colin Bernard Summerside Prince Co., PE January 25th, 2003 (04-17)	Wayne Stephen McInnis (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
McKENZIE, Eileen Helen Gertrude Georgetown Kings Co., PE January 25th, 2003 (04-17)	Gary McKenzie (EX.)	Patterson Palmer PO Box 486 Charlottetown, PE
MILLS, Ena Elmira Summerside Prince Co., PE January 25th, 2003 (04-17)	Brenda Mills Barbara Trincherio (EX.)	Ramsay & Clark PO Box 96 Summerside, PE
NEWELL, Donald St. Charles Kings Co., PE January 25th, 2003 (04-17)	Lynoor Newell Donald Newell (EX.)	Allen J. MacPhee Law Corporation PO Box 238 Souris, PE
PRATT, Roderick (Roddy) Bruce St. Peters Bay Kings Co., PE January 25th, 2003 (04-17)	Mary Irene Pratt (EX.)	Stewart McKelvey Stirling Scales PO Box 2140 Charlottetown, PE
ROGERS, Louis Ellsworth Hamilton, Kensington RR#5 Prince Co., PE January 25th, 2003 (04-17)	Mary Pauline Rogers (EX.)	Key McKnight & Maynard PO Box 1570 Summerside, PE
Simmons, Clarence Brecken Summerside (Formerly of Travellers Rest) Prince Co., PE January 25th, 2003 (04-17)	Kenneth Waugh Marilyn R. Waugh (EX.)	Lyle & McCabe PO Box 300 Summerside, PE
WHITE, Anne Julia Charlottetown Queens Co., PE January 25th, 2003 (04-17)	Jane Cahill Fred Fitzpatrick (EX.)	Foster Hennessey MacKenzie PO Box 38 Charlottetown, PE
WAZNY, Richard N. Glen William Kings Co., PE January 25th, 2003 (04-17)	Edward Wazny (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
ARSENAULT, Walter Summerside Prince Co., PE January 18th, 2003 (03-16)	Donald Arsenault Helen Bass (EX.)	Patterson Palmer 82 Summer Street Summerside, PE

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MORRISON, John Albert Summerside (formerly of Borden-Carleton) Prince Co., PE January 18th, 2003 (03-16)	Ora Morrison (AD.)	The Law Office of Kathleen Loo Craig PO Box 11 Summerside, PE
ROBERTSON, Ruth M. Charlottetown Queens Co., PE January 18th, 2003 (03-16)	W. Garth Robertson (AD.)	Alfred K. Fraser, QC PO Box 516 Montague, PE
CORKER, Sarah Alberton Prince Co., PE January 11th, 2003 (02-15)	Stephen D. G. McKnight (EX.)	Key McKnight & Maynard PO Box 1570 Summerside, PE
HUGHES, Aileen M. Charlottetown Queens Co., PE January 11th, 2003 (02-15)	Dorothy Rayburn (AD.)	Campbell Stewart PO Box 485 Charlottetown, PE
BULGER, Agnes Ethel Summerside Prince Co., PE January 4th, 2003 (01-14)	Pauline Dicy (EX.)	Patterson Palmer 82 Summer Street Summerside, PE
COOKE, Helen Elizabeth Charlottetown Queens Co., PE January 4th, 2003 (01-14)	Constance L. Stewart (EX.)	Cox Hanson O'Reilly Matheson PO Box 875 Charlottetown, PE
HARDY, Elmer W. Freeland Prince Co., PE January 4th, 2003 (01-14)	Allan Hardy Elzie Smith II (EX.)	Key McKnight & Maynard PO Box 177 O'Leary, PE
SUTHERLAND, John C. Charlottetown Queens Co., PE January 4th, 2003 (01-14)	Royal Trust Corporation of Canada (EX.)	Farmer & MacLeod National Bank Tower Suite 205, 134 Kent Street Charlottetown, PE

MARITIME ELECTRIC NOTICE

Base Rates

RSP
N-1

N. Rate Schedules and Rate Application Guidelines

Residential Service Rate Schedule

Residential Urban That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

Rate (Code 110)

Service Charge: \$17.88 per Billing Period

Energy Charge: 8.57¢ per kWh for first 1200 kWh per Billing Period
6.64¢ per kWh for balance kWh per Billing Period

Residential Rural That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

Rate (Code 130)

Service Charge: \$19.58 per Billing Period

Energy Charge: 8.57¢ per kWh for first 1200 kWh per Billing Period
6.64¢ per kWh for balance kWh per Billing Period

Residential Seasonal That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

Rate (Code 131)

Service Charge: \$19.58 per Billing Period

Energy Charge: 8.57¢ per kWh for first 1200 kWh per Billing Period
6.64¢ per kWh for balance kWh per Billing Period

Residential Seasonal Option Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 133)

Service Charge: \$32.24 per Billing Period

Energy Charge: 8.57¢ per kWh for first 1200 kWh per Billing Period
6.64¢ per kWh for balance kWh per Billing Period

RSP
N-2**Rate Schedules and Rate Application Guidelines****Residential Service Rate Application Guidelines**

Urban and Rural Customers who use electricity for living purposes in any of the following:

- Dwellings;
- Dwelling out buildings; and
- Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

Seasonal Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

Base Rates

RSP N-3	Rate Schedules and Rate Application Guidelines
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General Service Rate Schedules

General Service I That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

<i>Rate</i>	<i>(Code 232)</i>
Service Charge:	\$17.88 per Billing Period
Demand Charge:	No charge for first 20 kW or less per Billing Period \$9.77 per kW for balance kW per Billing Period
Energy Charge:	10.71¢ per kWh for first 5000 kWh per Billing Period 6.74¢ per kWh for balance kWh per Billing Period

General Service – Seasonal Operators Option General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

<i>Rate</i>	<i>(Code 233)</i>
Service Charge:	\$17.88 per Billing Period
Demand Charge:	No charge for first 20 kW or less per Billing Period \$9.77 per kW for balance kW per Billing Period
Energy Charge:	10.71¢ per kWh for first 5000 kWh per Billing Period 6.74¢ per kWh for balance kWh per Billing Period

Base Rates

RSP N-4	Rate Schedules and Rate Application Guidelines
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General Service Rate Schedules – Cont’d
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General Service II That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 250)

Service Charge: \$17.88 per billing period

Demand Charge: No charge for first 20 kW or less per billing period. Charge for the balance of kilowatts per billing period: the lesser of (a) \$4.13 per kilowatt or (b) 2.06¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 10.71¢ per kWh for first 5000 kWh per billing period
 7.90¢ per kWh for next 5000 kWh per billing period
 7.52¢ per kWh for balance kWh per billing period

RSP
N-5**Rate Schedules and Rate Application Guidelines****General Service Rate Application Guidelines****General
Service I and II**

General Service I and II rate applications include the following:

- Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

RSP
N-6

Rate Schedules and Rate Application Guidelines

General Service Rate Application Guidelines – Cont’d

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

Base Rates

RSP
N-7
Rate Schedules and Rate Application Guidelines

Small Industrial Rate Schedule

Small Industrial That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

Rate ***(Code 320)***
 Demand Charge: \$5.42 per kW of billing demand per month

Energy Charge: 10.47¢ per kWh for first 100 kWh per kW of billing demand per month
 4.91 ¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

**RSP
N-8****Rate Schedules and Rate Application Guidelines****Small Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

Base Rates

**RSP
N-9**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule

Large Industrial That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm kW amount reserved in the contract for non-curtable customers or 100% of the total contracted kW amount for curtable customers;
- 90% kW of the maximum demand recorded during the current calendar year excluding April through November (December in practice); or
- 90% of the lesser of the average kW demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates (Code 310)

Demand Charge: \$10.54 per kW of the billing demand per month

Energy Charge: 3.85¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
------	-------------	------	-------------

April 5th, 2003

ROYAL GAZETTE

313

1	\$4.13	4	\$1.65
2	\$3.30	5	\$0.83
3	\$2.48	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

Base Rates

RSP	Rate Schedules and Rate Application Guidelines
N-10	

Large Industrial Rate Schedule - Cont'd
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Start-up Rate Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 5.82¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 5.82¢ per kWh.

RSP N-11	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Schedule - Cont'd
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**Interruptible
Energy Charge**

Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Surplus
Energy
Charge**

To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over the above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed on additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

Base Rates

RSP N-12	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Schedule - Cont'd
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Surplus Energy Charge (continued) Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Pricing of Interruptible And Surplus Energy The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours +0.99¢/kWh.
Off peak price = incremental cost during off peak hours +0.33¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

Schedulable Energy To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

Base Rates

RSP N-13	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Schedule - Cont'd
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**Schedulable
Energy
(continued)**

Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

**Pricing of
Schedulable
Energy**

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +0.99¢/kWh.

Off peak price = incremental cost during on peak hours +0.33¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the one and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.06¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

Base Rates

RSP N-14	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Schedule - Cont'd
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- Rental Charges** At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is 1⁵/₆% per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.
- Losses Charge** At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by 1¹/₂% to compensate for transformation losses.
- Transformation Charge** When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to 15⁵/₆% per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.07 per kVA per month.
- Contracts** A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.
- When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.
- Metering** The metering point shall be at or near the transmission line terminals (69 kV).

**RSP
N-15****Rate Schedules and Rate Application Guidelines****Large Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

Base Rates

**RSP
N-16**
Rate Schedules and Rate Application Guidelines

Wholesale Rate Schedule

Application The City of Summerside Electric Department.

Long Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

Rate (Code 340)
Demand Charge: \$11.28 per kW per month

Energy Charge: 4.90¢ per kWh for all kWh in the month

Short Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

Rate (Code 330)
Demand Charge: \$12.22 per kW per month

Energy Charge: 5.62¢ per kWh for all kWh in the first block per month
4.53¢ per kWh for balance of kWh in the month

First Energy Block Determination Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer's generating facilities.

Base Rates

**RSP
N-17****Rate Schedules and Rate Application Guidelines**

Unmetered Rate Schedules

Unmetered Service That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

Rate

Minimum Charge: \$8.49 per month

Energy Charge: 10.71¢ per kWh of estimated consumption

Rate Codes:

810 – 8 hour

820 – 12 hour

830 – 24 hour

RSP
N-18

Rate Schedules and Rate Application Guidelines

Unmetered Rate Application Guidelines

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self – contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

Estimating Consumption Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

Base Rates

**RSP
N-19**

Rate Schedules and Rate Application Guidelines

Miscellaneous Rate Schedules

**Air Raid and
Fire Sirens
(unmetered)** Customer is charged \$3.29 per month per HP of nameplate rating.
(Code 840)

**Outdoor
Christmas
Lighting** Customer is charged 3.37¢ per watt of connected load per week. The minimum charge is for a period of one (1) week.
(Code 850)

Base Rates

**RSP
N-20**
Rate Schedules and Rate Application Guidelines

Short Term Unmetered Rate Schedule

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

Rate

Connection Charge:	Single-Phase	Three-Phase
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A. Connecting to existing Secondary voltage	\$72.06	\$72.06
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B. Where transformer installations are required, the following connection charges will apply:

	Single-Phase	Three-Phase
1Up to and including 10 kVA	\$108.27	\$152.13
211 kVA to 15 kVA	\$175.13	\$218.92
316 kVA to 25 kVA	\$195.79	\$244.84
426 kVA to 37 kVA	\$218.92	\$244.84
538 kVA to 50 kVA	\$244.84	\$244.84
651 kVA to 75 kVA	\$268.80	\$381.08
776 kVA to 125 kVA	\$313.53	\$404.09
8Above 125 kVA	-	\$432.71

Energy Charge:

10.71¢ per kWh of estimated consumption

RSP
N-21**Rate Schedules and Rate Application Guidelines****Short Term Unmetered Rate Application Guidelines**

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

**Estimating
Consumption**

Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh.}$$

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

Base Rates

RSP	Rate Schedule and Rate Application Guidelines
N-22	

Rental Facility Rate Schedules

Area Lighting This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

Rate**Luminaires:**

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWWhs
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Mercury Vapour

*125 Watt	5300	114.65	9.55	735	656
*175 Watt	7500	145.68	12.14	736	881
*250 Watt	11100	203.12	16.93	737	1210
*400 Watt	19800	261.12	21.76	738	1906

High Pressure Sodium

70 Watt	5500	114.65	9.55	730	389
100 Watt	8500	145.73	12.14	731	553
150 Watt	14400	208.59	17.38	732	799
200 Watt	19800	229.08	19.09	720	1033
250 Watt	27000	284.41	23.70	733	1283
400 Watt	45000	334.37	27.86	734	1886

High Pressure Sodium Floodlight

250 Watt	-	271.66	22.64	-	-
400 Watt	-	339.64	28.30	-	-

Metal Halide Floodlight

250 Watt	-	285.25	23.77	-	-
400 Watt	-	353.10	29.43	-	-
1000 Watt	-	611.29	50.94	-	-

Poles:

Wood Pole			3.76	610	-
Concrete Pole			6.84	611	-

*These charges are applicable to existing fixtures only.

Base Rates

RSP N-23	Rate Schedules and Rate Application Guidelines
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Rental Facility Rate Schedules - Cont'd
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Street Lighting That category of customers renting street lighting from Maritime Electric.

Rate

Luminaires:	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
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Mercury Vapour

*125 Watt	5300	114.65	9.55	635	656
*175 Watt	7500	145.98	12.16	636	881
*250 Watt	11100	203.12	16.93	637	1210
*400 Watt	19800	284.41	23.70	638	1906

High Pressure Sodium

**70 Watt Lantern	5500	405.05	33.75	639	389
70 Watt	5500	114.65	9.55	630	389
100 Watt	8500	145.98	12.16	631	553
150 Watt	14400	208.59	17.38	632	799
200 Watt	19800	250.01	20.83	620	1033
250 Watt	27000	284.41	23.70	633	1283
400 Watt	45000	334.37	27.86	634	1886

*These charges are applicable to existing fixtures only.

** Circuits feeding lantern installations are to be supplied by the customer.

Base Rates
RSP
N-24

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd
--

Pole That category of customers renting poles from Maritime Electric.

Rate

The rental rate for poles is:

	(\$) Rate Per Pole Per Year	Rate Code
Wood pole	45.14	610
Concrete pole	82.10	611

Base Rates

RSP N-25	Rate Schedules and Rate Application Guidelines
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Customer Facility Rate Schedule
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Customer Owned Street and Area Lighting	That category of customers owning street and area lighting.					
Rate	(\$)	(\$)	Rate	Rate		
Lamp Wattage	Per	Per	Code	Code	Annual	
	Year	Month	<u>St. Lt.</u>	<u>Yd. Lt.</u>	<u>kWhs</u>	
Incandescent						
100 Watt	46.54	3.88	-	-	-	
200 Watt	93.75	7.81	-	-	-	
300 Watt	140.29	11.69	-	-	-	
500 Watt	224.86	18.74	-	-	-	
Mercury Vapour						
100 Watt	56.28	4.69	-	-	-	
125 Watt	69.30	5.78	645	745	656	
175 Watt	93.75	7.81	646	746	881	
250 Watt	129.38	10.78	647	747	1210	
400 Watt	204.84	17.07	648	748	1906	
700 Watt	348.91	29.08	-	-	-	
1000 Watt	495.37	41.28	-	-	-	
Low Pressure Sodium						
90 Watt	53.40	4.45	-	-	-	
135 Watt	76.20	6.35	-	-	-	
180 Watt	95.64	7.97	-	749	869	
High Pressure Sodium						
70 Watt	46.05	3.84	640	740	389	
100 Watt	60.93	5.08	641	741	553	
150 Watt	82.13	6.84	642	742	779	
200 Watt	112.94	9.41	650	750	1033	
250 Watt	130.22	10.85	643	743	1283	
400 Watt	204.84	17.07	644	744	1886	
1000 Watt	491.79	40.98	-	-	-	

The above charges apply to photocontrolled lights operating from dusk to dawn.

The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

Base Rates

RSP N-26	Rate Schedules and Rate Application Guidelines
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Customer Facility Rate Schedule - Cont'd

Customer Owned Outdoor Recreational Lighting	<p>That category of customer owning metered outdoor lighting which operates only during the period April through November.</p> <p>Rate</p> <p>Service Charge: \$17.88 billing period Energy Charge: 10.71¢ per kWh for first 5000 kWh per billing period 6.74¢ per kWh for balance kWh per billing period</p>
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The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

The Goods and Services Tax

The Goods and Services Tax applies to all rates and charges in Sections N, O-1 and O-2, with the exception of Late Payment Charges in Section O-2.

The Goods and Services Tax applies to the amount of contribution to be paid by the customer, based on the rates and charges in Sections O-3 and O-4.

Base Rates

RSP O-1	O. Fees and Charges
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Service Call Fee

A service call fee of \$38.46 is applicable to the following services:

Change from temporary to permanent service.

Reconnection of service, including reconnection for accounts disconnected or nonpayment, installations where services have been upgraded, connections that do not require installation of a secondary service, and connection of services that require a meter reading only.

If the meter is removed for testing at the customer's request and the test results indicate the meter accuracy is within the allowable limits.

Each addition to an existing unmetered account.

A service call fee is not applicable to the following services:

Reconnection of service disconnected as a result of fire or other casualty or any incident not the fault of the customer.

Transfer of service under the Landlord Service Plan.

Installation of area lights.

Additions to street lighting or traffic control light Accounts.

Disconnection of service.

Service to a premises to facilitate changes of a minor nature such as meter removal for replacement of siding.

Base Rates

**RSP
O-2****Fees and Charges**

Connection and Reconnection Fees

A connection fee of \$68.04 is charged for all initial service connections including metered temporary facilities.

For multiple metered installations, e.g., apartment buildings, the \$68.04 fee applies to the service for the common area. If there is no separate service for the common area, this charge applies to the first service connected. The remainder of the initial connections in multiple metered premises will be charged the service call fee and not the connection fee.

Connection of a mobile home to Maritime Electric facilities that requires installation of an Overhead Secondary Service is considered to be an initial installation.

A seasonal reconnection fee of \$81.46 is applicable to the reconnection of an existing seasonal service to Maritime Electric facilities if the reconnection is for the same occupants of the premises.

After Hours Fee

If a customer requests service outside Maritime Electric's normal working hours, an after hours fee will be charged in addition to the connection or service call fee.

The after hours fee is \$55.88 for jobs requiring two (2) person hours or less, including travel. For jobs requiring more than two (2) person hours, the after hours fee is set at Maritime Electric's incremental cost of providing the service.

Non Sufficient Funds Charge

The charge for non sufficient funds is \$16.50.

Late Payment Charge

The late payment charge for all customers is 1.65% per month (effective annual rate 21.70% per annum or 0.05382% compounded daily rate).

RSP
O-3

Fees and Charges

Late Payment Charge - Cont'd

The minimum late payment charge is 55¢. If an account is less than \$4.00 in arrears, no late payment charge is applied.

Extension of Overhead Facilities Charges

Less Than 1.6 km:

The construction charge is the estimated cost times the contribution ratio of 88%.

More Than 1.6 km:

The portion of an extension beyond the first 1.6 km will be charged the total estimated construction cost.

Extension of Overhead Facilities Refunds

Type of Original Contribution:

Type of New Account Connected	Single-Phase	Three-Phase
Single-Phase	90 meters times the average per meter construction charge	90 meters times half of the average per meter construction charge
Three-Phase	90 meters times the average per meter construction charge	90 meters times the average per meter construction charge

Base Rates

RSP O-4	Fees and Charges
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Optional Facilities Charges

Maintenance Charge for Optional Facilities:

16.5% of the total estimated construction cost of the optional facilities.

Nonstandard Service Entrances:

Location	\$ 65.63
Pole	\$ 315.01
Anchor	\$ 128.63

Facilities to Non-Fixed Premises

Pole	\$ 315.01
Anchor	\$ 128.63

Adjusted Rates

**RSP
N-1**

N. Rate Schedules and Rate Application Guidelines

Residential Service Rate Schedule

Residential Urban That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

Rate *(Code 110)*

Service Charge: \$21.13 per Billing Period

Energy Charge: 10.13¢ per kWh for first 1200 kWh per Billing Period
7.85¢ per kWh for balance kWh per Billing Period

Residential Rural That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

Rate *(Code 130)*

Service Charge: \$23.14 per Billing Period

Energy Charge: 10.13¢ per kWh for first 1200 kWh per Billing Period
7.85¢ per kWh for balance kWh per Billing Period

Residential Seasonal That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

Rate *(Code 131)*

Service Charge: \$23.14 per Billing Period

Energy Charge: 10.13¢ per kWh for first 1200 kWh per Billing Period
7.85¢ per kWh for balance kWh per Billing Period

Residential Seasonal Option Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate *(Code 133)*

Service Charge: \$32.24 per Billing Period

Energy Charge: 10.13¢ per kWh for first 1200 kWh per Billing Period
7.85¢ per kWh for balance kWh per Billing Period

**RSP
N-2****Rate Schedules and Rate Application Guidelines****Residential Service Rate Application Guidelines**

Urban and Rural Customers who use electricity for living purposes in any of the following:

- Dwellings;
- Dwelling out buildings; and
- Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

Seasonal Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

Adjusted Rates

RSP N-3	Rate Schedules and Rate Application Guidelines
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General Service Rate Schedules

General Service I That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 232)

Service Charge: \$21.13 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$11.55 per kW for balance kW per Billing Period

Energy Charge: 12.66¢ per kWh for first 5000 kWh per Billing Period
7.97¢ per kWh for balance kWh per Billing Period

General Service – Seasonal Operators Option General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 233)

Service Charge: \$21.13 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$11.55 per kW for balance kW per Billing Period

Energy Charge: 12.66¢ per kWh for first 5000 kWh per Billing Period
7.97¢ per kWh for balance kWh per Billing Period

Adjusted Rates

**RSP
N-4**

Rate Schedules and Rate Application Guidelines

General Service Rate Schedules – Cont'd

General Service II That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 250)

Service Charge: \$21.13 per billing period

Demand Charge: No charge for first 20 kW or less per billing period.
Charge for the balance of kilowatts per billing period: the lesser of (a) \$4.88 per kilowatt or (b) 2.44¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 12.66¢ per kWh for first 5000 kWh per billing period
9.33¢ per kWh for next 5000 kWh per billing period
8.89¢ per kWh for balance kWh per billing period

RSP
N-5**Rate Schedules and Rate Application Guidelines****General Service Rate Application Guidelines****General
Service I and II**

General Service I and II rate applications include the following:

- Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

**RSP
N-6**

Rate Schedules and Rate Application Guidelines

General Service Rate Application Guidelines – Cont'd

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

Adjusted Rates

**RSP
N-7**

Rate Schedules and Rate Application Guidelines

Small Industrial Rate Schedule

Small Industrial That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

Rate ***(Code 320)***

Demand Charge: \$6.41 per kW of billing demand per month

Energy Charge: 12.38¢ per kWh for first 100 kWh per kW of billing demand per month
5.80 ¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

**RSP
N-8****Rate Schedules and Rate Application Guidelines****Small Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

Adjusted Rates

**RSP
N-9**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule

**Large
Industrial**

That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtailable customers or 100% of the total contracted amount for curtailable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates

(Code 310)

Demand Charge: \$12.46 per kW of the billing demand per month

Energy Charge: 4.55¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
1	\$4.88	4	\$1.95
2	\$3.90	5	\$0.98
3	\$2.93	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

Adjusted Rates

**RSP
N-10**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

Start-up Rate Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 6.88¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 6.51¢ per kWh.

RSP N-11	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Schedule - Cont'd

**Interruptible
Energy Charge**

Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Surplus
Energy
Charge**

To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over the above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed on additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

Adjusted Rates

**RSP
N-12**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

**Surplus
Energy
Charge
(continued)**

Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Pricing of
Interruptible
And Surplus
Energy**

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours +1.17¢/kWh.

Off peak price = incremental cost during off peak hours +0.39¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

**Schedulable
Energy**

To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

Adjusted Rates

**RSP
N-13**

Rate Schedules and Rate Application Guidelines

Large Industrial Rate Schedule - Cont'd

**Schedulable
Energy
(continued)**

Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

**Pricing of
Schedulable
Energy**

Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +1.17¢/kWh.
Off peak price = incremental cost during on peak hours +0.39¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.06¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

Adjusted Rates

RSP	Rate Schedules and Rate Application Guidelines
N-14	

Large Industrial Rate Schedule - Cont'd

Rental Charges At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is 1⁵/₆% per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

Losses Charge At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by 1¹/₂% to compensate for transformation losses.

Transformation Charge When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to 15/₆% per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.07 per kVA per month.

Contracts A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

Metering The metering point shall be at or near the transmission line terminals (69 kV).

RSP N-15	Rate Schedules and Rate Application Guidelines
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Large Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

Adjusted Rates

RSP N-16	Rate Schedules and Rate Application Guidelines
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Wholesale Rate Schedule

Application The City of Summerside Electric Department.

Long Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

Rate	(Code 340)
Demand Charge:	\$13.33 per kW per month
Energy Charge:	5.79¢ per kWh for all kWh in the month

Short Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

Rate	(Code 330)
Demand Charge:	\$14.44 per kW per month
Energy Charge:	6.64¢ per kWh for all kWh in the first block per month 5.36¢ per kWh for balance of kWh in the month

First Energy Block Determination Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer’s generating facilities.

Adjusted Rates

RSP	Rate Schedules and Rate Application Guidelines
N-17	

Unmetered Rate Schedules

Unmetered Service That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

Rate

Minimum Charge: \$10.04 per month

Energy Charge: 12.66¢ per kWh of estimated consumption

Rate Codes: 810 – 8 hour
820 – 12 hour
830 – 24 hour

RSP
N-18

Rate Schedules and Rate Application Guidelines

Unmetered Rate Application Guidelines

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- *Traffic control lights;*
- *Self-contained sign lighting;*
- *Architectural flood lighting;*
- *Decorative lighting;*
- *Carrier repeaters;*
- *Radio transmitters;*
- *Telephone booths;*
- *Range lights;*
- *Airport runway lights;*
- *Highway traffic counters; and*
- *CATV power supply units.*

Estimating Consumption *Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:*

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

Adjusted Rates

RSP	Rate Schedules and Rate Application Guidelines
N-19	

Miscellaneous Rate Schedules

**Air Raid and
Fire Sirens
(unmetered)** Customer is charged \$3.89 per month per HP of nameplate rating.
(Code 840)

**Outdoor
Christmas
Lighting** Customer is charged 3.98¢ per watt of connected load per week. The minimum charge is for a period of one (1) week.
(Code 850)

RSP N-21	Rate Schedules and Rate Application Guidelines
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Short Term Unmetered Rate Application Guidelines

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

Estimating Consumption Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh.}$

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

Adjusted Rates

RSP	Rate Schedule and Rate Application Guidelines
N-22	

Rental Facility Rate Schedules

Area Lighting This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

Rate

Luminaires:

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
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Mercury Vapour

*125 Watt	5300	135.51	11.29	735	656
*175 Watt	7500	172.20	14.35	736	881
*250 Watt	11100	240.07	20.01	737	1210
*400 Watt	19800	308.64	25.72	738	1906

High Pressure Sodium

70 Watt	5500	135.51	11.29	730	389
100 Watt	8500	172.20	14.35	731	553
150 Watt	14400	246.54	20.55	732	799
200 Watt	19800	270.72	22.56	720	1083
250 Watt	27000	336.15	28.01	733	1283
400 Watt	45000	395.20	32.93	734	1886

High Pressure Sodium Floodlight

250 Watt	-	321.12	26.76	-	-
400 Watt	-	401.43	33.45	-	-

Metal Halide Floodlight

250 Watt	-	337.20	28.10	-	-
400 Watt	-	417.36	34.78	-	-
1000 Watt	-	722.52	60.21	-	-

Poles:

Wood Pole			3.76	610	-
Concrete Pole			6.84	611	-

*These charges are applicable to existing fixtures only.

Adjusted Rates

RSP N-23	Rate Schedules and Rate Application Guidelines
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Rental Facility Rate Schedules - Cont'd
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Street Lighting That category of customers renting street lighting from Maritime Electric.

Rate

Luminaires:

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
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Mercury Vapour

*125 Watt	5300	135.51	11.29	635	656
*175 Watt	7500	172.54	14.38	636	881
*250 Watt	11100	240.07	20.01	637	1210
*400 Watt	19800	336.15	28.01	638	1906

High Pressure Sodium

**70 Watt Lantern	5500	405.05	41.05	639	389
70 Watt	5500	135.51	11.29	630	389
100 Watt	8500	172.54	14.38	631	553
150 Watt	14400	246.54	20.55	632	799
200 Watt	19800	295.49	24.62	620	1033
250 Watt	27000	336.15	28.01	633	1283
400 Watt	45000	395.20	32.93	634	1886

*These charges are applicable to existing fixtures only.

** Circuits feeding lantern installations are to be supplied by the customer.

***Rate 639 increased by 2.9% plus Ecam

Adjusted Rates

RSP
N-24

Rate Schedules and Rate Application Guidelines

Rental Facility Rate Schedules - Cont'd

Pole That category of customers renting poles from Maritime Electric.

Rate

The rental rate for poles is:

	(\$) Rate Per Pole Per Year	Rate Code
Wood pole	45.14	610
Concrete pole	82.10	611

Adjusted Rates

RSP	Rate Schedules and Rate Application Guidelines
N-25	

Customer Facility Rate Schedule

Customer Owned Street and Area Lighting That category of customers owning street and area lighting.

<i>Rate</i>	(\$)	(\$)	Rate	Rate	Annual
Lamp Wattage	Per	Per	Code	Code	kWhs
	Year	Month	<u>St. Lt.</u>	<u>Yd. Lt.</u>	
Incandescent					
100 Watt	55.01	4.58	-	-	-
200 Watt	110.81	9.23	-	-	-
300 Watt	165.82	13.81	-	-	-
500 Watt	265.77	22.14	-	-	-
Mercury Vapour					
100 Watt	66.54	5.54	-	-	-
125 Watt	81.91	6.83	645	745	656
175 Watt	110.81	9.23	646	746	881
250 Watt	152.92	12.74	647	747	1210
400 Watt	242.11	20.18	648	748	1906
700 Watt	412.39	34.36	-	-	-
1000 Watt	585.50	48.79	-	-	-
Low Pressure Sodium					
90 Watt	63.09	5.25	-	-	-
135 Watt	90.01	7.50	-	-	-
180 Watt	113.07	9.42	-	749	869
High Pressure Sodium					
70 Watt	54.43	4.54	640	740	389
100 Watt	72.01	6.00	641	741	553
150 Watt	97.07	8.09	642	742	779
200 Watt	133.48	11.12	650	750	1033
250 Watt	153.91	12.83	643	743	1283
400 Watt	242.11	20.18	644	744	1886
1000 Watt	581.26	48.43	-	-	-

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

Adjusted Rates

RSP N-26	Rate Schedules and Rate Application Guidelines
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Customer Facility Rate Schedule - Cont'd

Customer Owned Outdoor Recreational Lighting	<p>That category of customer owning metered outdoor lighting which operates only during the period April through November.</p> <p>Rate</p> <table style="width: 100%;"> <tr> <td style="width: 30%;">Service Charge:</td> <td>\$21.13 billing period</td> </tr> <tr> <td>Energy Charge:</td> <td>12.66¢ per kWh for first 5000 kWh per billing period 7.97¢ per kWh for balance kWh per billing period</td> </tr> </table>	Service Charge:	\$21.13 billing period	Energy Charge:	12.66¢ per kWh for first 5000 kWh per billing period 7.97¢ per kWh for balance kWh per billing period
Service Charge:	\$21.13 billing period				
Energy Charge:	12.66¢ per kWh for first 5000 kWh per billing period 7.97¢ per kWh for balance kWh per billing period				

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

The Goods and Services Tax

The Goods and Services Tax applies to all rates and charges in Sections N, O-1 and O-2, with the exception of Late Payment Charges in Section O-2.

The Goods and Services Tax applies to the amount of contribution to be paid by the customer, based on the rates and charges in Sections O-3 and O-4.

Adjusted Rates

RSP	O. Fees and Charges
O-1	

Service Call Fee**A service call fee of \$38.46 is applicable to the following services:**

Change from temporary to permanent service.

Reconnection of service, including reconnection for accounts disconnected for nonpayment, installations where services have been upgraded, connections that do not require installation of a secondary service, and connection of services that require a meter reading only.

If the meter is removed for testing at the customer's request and the test results indicate the meter accuracy is within the allowable limits.

Each addition to an existing unmetered account.

A service call fee is not applicable to the following services:

Reconnection of service disconnected as a result of fire or other casualty or any incident not the fault of the customer.

Transfer of service under the Landlord Service Plan.

Installation of area lights.

Additions to street lighting or traffic control light Accounts.

Disconnection of service.

Service to a premises to facilitate changes of a minor nature such as meter removal for replacement of siding.

Adjusted Rates

RSP	Fees and Charges
O-2	

Connection and Reconnection Fees

A connection fee of \$68.04 is charged for all initial service connections including metered temporary facilities.

For multiple metered installations, e.g., apartment buildings, the \$66.12 fee applies to the service for the common area. If there is no separate service for the common area, this charge applies to the first service connected. The remainder of the initial connections in multiple metered premises will be charged the service call fee and not the connection fee.

Connection of a mobile home to Maritime Electric facilities that requires installation of an Overhead Secondary Service is considered to be an initial installation.

A seasonal reconnection fee of \$81.46 is applicable to the reconnection of an existing seasonal service to Maritime Electric facilities if the reconnection is for the same occupants of the premises.

After Hours Fee

If a customer requests service outside Maritime Electric's normal working hours, an after hours fee will be charged in addition to the connection or service call fee.

The after hours fee is \$55.88 for jobs requiring two (2) person hours or less, including travel. For jobs requiring more than two (2) person hours, the after hours fee is set at Maritime Electric's incremental cost of providing the service.

Non Sufficient Funds Charge

The charge for non sufficient funds is \$16.50.

Late Payment Charge

The late payment charge for all customers is 1.65% per month (effective annual rate 21.70% per annum or 0.05382% compounded daily rate).

Adjusted Rates

RSP O-3	Fees and Charges
--------------------	-------------------------

Late Payment Charge - Cont'd

The minimum late payment charge is 55¢. If an account is less than \$4.00 in arrears, no late payment charge is applied.

Extension of Overhead Facilities Charges

Extension of Overhead Facilities Refunds

Type of New Account Connected	<u>Type of Original Contribution:</u>	
	Single-Phase	Three-Phase
Single-Phase	90 meters times the average per meter construction charge	90 meters times half of the average per meter construction charge
Three-Phase	90 meters times the average per meter construction charge	90 meters times the average per meter construction charge

Adjusted Rates

RSP	Fees and Charges
O-4	

Optional Facilities Charges

Maintenance Charge for Optional Facilities:

16.5% of the total estimated construction cost of the optional facilities.

Nonstandard Service Entrances:

Location	\$ 65.63
Pole	\$ 315.01
Anchor	\$ 128.63

Facilities to Non-Fixed Premises

Pole	\$ 315.01
Anchor	\$ 128.63

Maritime Electric - RSP

Adjusted Rates Effective April 1, 2003

NOTICE RESPECTING RATE SCHEDULES

The first of the above tariffs shows what rates would have been if the Base Rate Adjustment Regulations did not allow for recovery of expenses including fuel and purchased power costs incurred in 2002. The tariff headed Adjusted Rates is the tariff from which bills for service to customers will be determined.

**NOTICE OF CHANGE
OF CORPORATE NAME**

Companies Act
R.S.P.E.I. 1988, CAP. C-14, S. 81.1

Public Notice is hereby given that under the *Companies Act* the following corporation has changed its corporate name:

Former Name 100324 P.E.I. INC.
New Name CASTAWAYS
PRODUCTIONS INC.
Effective Date: March 28, 2003

Former Name ABEGWEIT PRODUCE LTD.
New Name MCCARDLE SEEDS INC.
Effective Date: March 26, 2003

Former Name 2002 SENIOR WOMEN'S
CANADIAN FASTPITCH
CHAMPIONSHIP INC.
New Name SENIOR WOMEN'S
CANADIAN FASTPITCH
CHAMPIONSHIP INC.
Effective Date: March 26, 2003¹⁴

NOTICE OF DISSOLUTION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1

Public Notice is hereby given that a Notice of Dissolution has been filed under the *Partnership Act* for each of the following:

Name: JUST DUCK INN, BED &
BREAKFAST AND COTTAGES
Owner: Ganton Gibson
Maria Gibson
Registration Date: March 27, 2003

Name: WINTER TIDE
Owner: Greater Charlottetown Area Chamber
of Commerce
Registration Date: March 25, 2003¹⁴

**NOTICE OF
GRANTING LETTERS PATENT**

Companies Act
R.S.P.E.I. 1988, Cap. C-14, s.11,

Public Notice is hereby given that under the *Companies Act* Letters Patent have been issued by the Minister to the following:

Name: 100440 P.E.I. INC.
Blue Shank Road
R R # 3
Summerside, PE C1N 4J9
Incorporation Date: March 28, 2003

Name: E & M ENTERPRISES LTD.
Travellers Rest
R R # 2
Summerside, PE C1N 4J8
Incorporation Date: March 24, 2003

Name: K.D. ALLEY INC.
Dunstaffnage
RR 3
Charlottetown, PE C1A 7J7
Incorporation Date: March 27, 2003

Name: L & A MACEACHERN HOLDINGS
LTD.
34 Mount Edward Road
Charlottetown, PE C1A 5S2
Incorporation Date: March 27, 2003

Name: M.B.S. LTD.
c/o Metro Building Supplies Ltd.
27 Brackley Point Road
Charlottetown, PE C1A 6Y1
Incorporation Date: March 27, 2003

Name: PRINCE COUNTY FAMILY
SERVICE BUREAU INC.
277 Notre Dame Street
Summerside, PE C1N 1S2
Incorporation Date: March 26, 2003¹⁴

NOTICE OF REGISTRATION

Partnership Act
R.S.P.E.I. 1988, Cap. P-1, s.52 and s.54(1)

Public Notice is hereby given that the following Declarations have been filed under the *Partnership Act*:

Name: WINTERTIDE
Owner: THE CAPITAL COMMISSION OF
PRINCE EDWARD ISLAND INC.
52 Water Street
Suite 302
Charlottetown, PE C1A 1A4
Registration Date: March 25, 2003

Name: DISCOUNT GARY'S
 Owner: GNJ HOLDINGS LTD.
 297 Gerri-Lynn Court
 Summerside, PE C1N 4X1
 Registration Date: March 27, 2003

Name: BRAZIL'S GRASSCUTTING AND
 CEMETERY SERVICES
 Owner: Michael Brazil
 7 Kenlea Drive
 Charlottetown, PE C1A 6V3
 Registration Date: March 28, 2003

Name: EVENT BUSINESS SYSTEMS
 Owner: Blair Aitken
 R R # 3
 Montague, PE C0A 1R0
 Registration Date: March 27, 2003

Name: FRED'S WOODWORKING
 Owner: Alfred Arsenaault
 Box 30
 R R # 1
 Wellington, PE C0B 2E0
 Registration Date: March 26, 2003

Name: GALLANT'S DRYWALL
 Owner: Dale Gallant
 R R # 3
 Hunter River, PE C0A 1N0
 Registration Date: March 25, 2003

Name: GATEWAY FOODS
 Owner: Stephen Muttart
 Borden - Carleton, PE C0B 1X0
 Registration Date: March 28, 2003

Name: HERMINE E. DESIGNS
 Owner: Brian Ethridge
 11505 Route 6
 R R # 6
 Kensington, PE C0B 1M0
 Iris Ethridge
 11505 Route 6
 R R # 6
 Kensington, PE C0B 1M0
 Kathy Ethridge
 11505 Route 6
 R R # 6
 Kensington, PE C0B 1M0
 Registration Date: March 26, 2003

Name: HMT TRUCKING
 Owner: Owen Palmer
 342 Duke Street
 Summerside, PE C1N 8T9
 Registration Date: March 28, 2003

Name: I SAW THE SUN RISE & SUN SET
 OVER P.E.I.
 Owner: Kenneth Madore
 21 Water Street
 Charlottetown, PE C1A 1A2
 Registration Date: March 25, 2003

Name: JUST DUCK INN GUEST HOUSE
 AND COTTAGES
 Owner: Maria Gibson
 Hamilton
 R R # 1
 Kensington, PE C0B 1M0
 Registration Date: March 27, 2003

Name: JUST RIGHT BUILDING
 CLEANING
 Owner: Joey Yorston
 17 Longworth Ave.
 Apt. # 16
 Charlottetown, PE C1A 5A3
 Registration Date: March 28, 2003

Name: MAIL BOXES ETC. (312)
 Owner: 6053076 Canada Inc.
 393 University Avenue
 Charlottetown, PE C1A 4N4
 Registration Date: March 28, 2003

Name: MARSHALL MARKETING
 Owner: Randy W. Cameron
 1110 Bedford Rd.
 Mount Stewart, PE C0A 1T0
 Registration Date: March 25, 2003

Name: MICHELLE'S OFFICE, HOUSE
 AND LAND CARE
 Owner: Michelle Quinlan
 R R # 1
 Belfast, PE C0A 1A0
 Registration Date: March 25, 2003

Name: P.E.I. POTATO PATCH CLOTHING
COMPANY
Owner: Stacy Driscoll
69 Cumberland Street
Charlottetown, PE C1A 5C1
Terry Hennessey
7 Wren Dr.
Stratford, PE C1B 2C2
Dwayne McNeill
62 Darby Drive
Summerside, PE C1N 4V8
Registration Date: March 28, 2003

Name: SECURITY/SIGNALLERS 2003
Owner: Nesta A. Larter
Box 555
Cornwall, PE C0A 1H0
Registration Date: March 25, 2003

Name: TDT SOLUTIONS
Owner: Thomas Craig
23 Ashburn Crescent
Apt. 2
Charlottetown, PE C1A 2Y8
Daniel Gordon
Box 1101
Montague, PE C0A 1R0
Troy Fraser
50 Andrews Ct.
Charlottetown, PE C1C 1B1
Registration Date: March 28, 2003

14

**NOTICE OF
REVIVED COMPANIES**

Companies Act
R.S.P.E.I. 1988, Cap. C-14 s.73

Public Notice is hereby given that under the *Companies Act* the following companies have been revived:

Name: CARDROSS ENTERPRISES LTD.
Effective Date: March 26, 2003

Name: THE DENTURIST SOCIETY OF
PRINCE EDWARD ISLAND INC.
Effective Date: March 21, 2003

14

NOTICE

PUBLIC NOTICE is hereby given that under the provisions of the *Co-operative Associations Act*, a Certificate of Incorporation bearing date the 26th day of March, 2003, has been granted to **FRIENDS OF THE GATEHOUSE CO-OPERATIVE LIMITED**, with head office at Charlottetown, Prince Edward Island.

DATED at Charlottetown this 26th day of March, 2003.

Edison Shea, C.A.
Registrar

14

**NOTICE
PETITION FOR PRIVATE BILL**

PUBLIC NOTICE is hereby given in accordance with the Rules of the Legislative Assembly of the Province of Prince Edward Island, that the Sisters of Martha, Prince Edward Island shall be presenting a petition for a Private Bill during the current session of the Legislative Assembly. The Private Bill is proposed to amend an **Act to Incorporate the Sisters of Saint Martha**, Prince Edward Island, S.P.E.I. (1930), Cap. 26. The Private Bill proposes to reflect changes in the powers and governance of the Corporation and other incidental changes.

DATED at Charlottetown this 1st day of April, 2003.

RONALD J. KEEFE
Solicitor for the Petitioner

14-15

**NOTICE
MARRIAGE ACT**
Prince Edward Island
[Subsection 8(1) of the Act]

Notice is hereby published that, under the authority of the *Marriage Act*, the following clergy has been **temporarily registered from July 12, 2003 to July 26, 2003** for the purpose of solemnizing marriage in the province of Prince Edward Island:

Fr. Jim Profit
c/o Immaculate Conception Parish
St. Louis R.R. 1, PE C0B 1Z0

Signed,
Lynn E. Ellsworth
Clerk of the Executive Council

T.A. Johnston
Director of Vital Statistics

14

THE CRIMINAL CODE OF CANADA

Qualified Technician

Under authority vested in me by Section 254(1) of the *Criminal Code of Canada*, I hereby designate:

MacKAY, Kent George

as a "Qualified Technician," qualified to operate an approved instrument in respect of breath samples within the meaning of Section 254(1) of the *Criminal Code of Canada*.

Dated this 31st day of March, 2003.

Jeffrey E. Lantz
Attorney General
Province of Prince Edward Island

14

The following order was approved by His Honour the Lieutenant Governor in Council dated 25 March 2003.

EC2003-149

FATHERS OF CONFEDERATION BUILDINGS ACT FATHERS OF CONFEDERATION BUILDINGS TRUST APPOINTMENT

Pursuant to subsection 3(1) of the *Fathers of Confederation Buildings Act* R.S.P.E.I. 1988, Cap. F-6 Council made the following appointment:

NAME	TERM OF APPOINTMENT
Rob Sobey	25 March 2003
Stellarton, Nova Scotia	to
(vice Hon. Peter L. McCreath, term expired)	25 March 2006

PROCLAMATION

CANADA

PROVINCE OF
PRINCE EDWARD ISLAND

(Great Seal)

ELIZABETH THE SECOND, by the Grace of God of the United Kingdom, Canada and Her other Realms and Territories, QUEEN, Head of the Commonwealth, Defender of the Faith.

Hon. LÉONCE BERNARD
Lieutenant Governor

TO ALL TO WHOM these presents shall come or whom the same may in any wise concern:

GREETING A PROCLAMATION

WHEREAS in and by section 2 of Chapter 18 of the Acts passed by the Legislature of Prince Edward Island in the Session thereof held in the year 2002 and in the fifty-first year of Our Reign intituled "An Act to Amend the Pesticides Control Act" it is enacted as follows:

"This Act comes into force on a date that may be fixed by proclamation of the Lieutenant Governor in Council.",

AND WHEREAS it is deemed expedient that the said Act, Stats. P.E.I. 2002, 4th Session, c. 18 should come into force on the 1st day of April, 2003,

NOW KNOW YE that We, by and with the advice and consent of our Executive Council for Prince Edward Island, do by this Our Proclamation ORDER AND DECLARE that the said Act being "An Act Amend the Pesticides Control Act" passed in the fifty-first year of Our

Reign shall come into force on the first day of April, two thousand and three of which all persons concerned are to take notice and govern themselves accordingly.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Prince Edward Island to be hereunto affixed.

WITNESS the Honourable J. Léonce Bernard, Lieutenant Governor of the Province of Prince Edward Island, at Charlottetown this twenty-fifth day of March in the year of Our Lord two thousand and three and in the fifty-second year of Our Reign.

By Command,
LYNN E. ELLSWORTH
Clerk of the Executive Council

14

INDEX TO NEW MATTER April 5th, 2003

ESTATE NOTICES

Administrators' Notices

Morrison, Peter James 293

Executors' Notices

Cox, Alberta Maude 293

MacEachern, John Colin 293

O'Shea, Katherine Josephine 293

PARTNERSHIP ACT NOTICES

Dissolutions

Just Duck Inn, Bed & Breakfast
and Cottages 367

Winter Tide 367

Registrations

Brazil's Grasscutting and Cemetery
Services 368

Discount Gary's GNJ Holdings Ltd. 368

Event Business Systems 368

Fred's Woodworking 368

Gallant's Drywall 368

Gateway Foods 368

Hermine E. Designs 368

HMT Trucking 368

I Saw the Sun Rise & Set Over P.E.I. 368

Just Duck Inn Guest House and Cottages . 368

Just Right Building Cleaning 368

Mail Boxes Etc. (312) 368

Marshall Marketing 368

Michelle's Office, House and Land Care . 368

P.E.I. Potato Patch Clothing Company ... 369

Security/Signallers 2003 369

TDT Solutions 369

Wintertide 367

COMPANIES ACT NOTICES

Change of Corporate Name

Castaways Productions Inc. 367

McCardle Seeds Inc. 367

Senior Women's Canadian Fastpitch
Championship Inc. 367

Granting Letters Patent

100440 P.E.I. Inc. 367

E & M Enterprises Ltd. 367

K.D. Alley Inc. 367

L & A MacEachern Holdings Ltd. 367

M.B.S. Ltd. 367

Prince County Family Service Bureau Inc. 367

Revived Companies

Cardross Enterprises Ltd. 369

Denturist Society of Prince Edward
Island Inc., The 369

MISCELLANEOUS NOTICES

Co-operative Associations Act

Incorporated

Friends of Gatehouse Co-operative Limited 369

Criminal Code of Canada, The

Qualified Technician

MacKay, Kent George 370

Maritime Electric

Adjusted Rates 336

Base Rates 304

Notice Respecting Rate Schedules 366

Marriage Act

Temporarily Registered

Profit, Fr. Jim 369

Petition for Private Bill

Act to Incorporate the Sisters of Saint Martha

Amendment 369

PROCLAMATION

APPOINTMENT

An Act to Amend the
Pesticides Control Act 370

Fathers of Confederation Buildings Act

Fathers of Confederation Buildings Trust
Sobey, Rob 370

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PART II
REGULATIONS

EC2003-150

FISHERIES ACT
REGULATIONS
AMENDMENT

(Approved by His Honour the Lieutenant Governor in Council dated 25 March 2003.)

Pursuant to section 9 of the *Fisheries Act* R.S.P.E.I. 1988, Cap. F-13.01 Council made the following regulations:

1. Subsection 8(5) of the *Fisheries Act* Regulations (EC873/95) is revoked and the following substituted:

- (5) No pedlar shall peddle fish unless the fish has been purchased from Purchase
- (a) an operator who holds a processing license under these regulations; or
 - (b) a federally registered fish processing plant.

2. Subsection 11(1) of the regulations is amended

(a) by the deletion of the word “(5)” and the substitution of the word “(6)”; and

(b) by the deletion of the words “is liable to a fine of not less than \$200 and not more than \$1,000” and the substitution of the words “is liable to a fine of not less than \$500 and not more than \$2,000”.

3. Subsections 11(2) to (5) of the regulations are revoked and the following substituted:

(2) A person who violates subsection 2(1), 5(1), 5(2), 6(4) or 10(3) is Offence guilty of an offence and liable on summary conviction,

- (a) for a first offence, to a fine of not less than \$10,000 and not more than \$100,000 or to imprisonment for 90 days, or to both; and
- (b) for a second or subsequent offence, to a fine of not less than \$100,000 and not more than \$500,000 or to imprisonment for a period of not more than six months, or to both.

(3) A person who violates subsection 7(1), 7(15) or 10(4) is guilty of Idem an offence and liable on summary conviction to a fine of not less than \$500 and not more than \$10,000 or to imprisonment for 90 days, or to both.

Offence, continued	(4) Where a violation of subsection 2(1), 5(1), 5(2), 6(4), 7(1), 7(15), 10(3) or 10(4) continues for more than one day, the person committing the offence is guilty of a separate offence for each day that the violation continues.
Unlicensed peddling	(5) A person who violates subsection 8(1), 8(5) or 10(5) is guilty of an offence and liable on summary conviction to a fine of not less than \$500 and not more than \$10,000.
Penalty	(6) A person who violates section 12 is guilty of an offence and liable on summary conviction to a fine of not less than \$2,000 and not more than \$4,000.

4. These regulations come into force on April 5, 2003.

EXPLANATORY NOTES

The amendments authorize increased penalties and ensure consistency with other provinces with respect to the quantum of penalty prescribed for offences contained in the regulations. The amendments ensure that fish peddlars are required to purchase fish from a provincially licensed fish processing plant or a federally registered fish processing plant.

Certified a true copy,

Lynn E. Ellsworth

Clerk of the Executive Council

EC2003-151

**SUMMARY PROCEEDINGS ACT
TICKET REGULATIONS
AMENDMENT**

(Approved by His Honour the Lieutenant Governor in Council dated 25 March 2003.)

Pursuant to section 10 of the *Summary Proceedings Act* R.S.P.E.I. 1988, Cap. S-9, Council made the following regulations:

1. Schedule 2 of the *Summary Proceedings Act Ticket Regulations (EC321/01)* is amended by the revocation of the table entitled “Fisheries Act Regulations (EC873/95)” and the substitution of the following in the appropriate columns:

**FISHERIES ACT
Regulations**

(EC873/95)

1	Acting as buyer of fish without a buying license.....	7(1)	500
2	Buying species of fish without proper class of license.....	7(15)	500
3	Peddling fish without a license.....	8(1)	500
4	Pedlar not purchasing fish from licensed operator or federally registered processing plant.....	8(5)	500
5	Buying fish at a buying station while fish buying license under revocation, cancellation or suspension	10(4)	500
6	Peddling fish while fish peddling license under revocation, cancellation or suspension	10(5)	500
7	Contravention of Act or regulations where no penalty provided	11(1)	500

2. These regulations come into force on April 5, 2003.**EXPLANATORY NOTES**

The amendments update the offence provisions in the *Summary Proceedings Act* Ticket Regulations for the *Fisheries Act* Regulations.

Certified a true copy,

Lynn E. Ellsworth

Clerk of the Executive Council

EC2003-156

**PUBLIC HEALTH ACT
NOTIFIABLE AND COMMUNICABLE DISEASES
REGULATIONS
AMENDMENT**

(Approved by His Honour the Lieutenant Governor in Council dated 28 March 2003.)

Pursuant to section 23 of the *Public Health Act* R.S.P.E.I. 1988, Cap. P-30, Council made the following regulations:

1. Clause 17(a) of the *Public Health Act* Notifiable and Communicable Diseases Regulations (EC330/85) is repealed and the following substituted:

- (a) any occurrence of the following diseases must be reported:
 - (i) Enteritis, including
 - (A) Amoebic,
 - (B) Campylobacter,
 - (C) Cholera,
 - (D) Cryptosporidia,
 - (E) Giardiasis,
 - (F) Salmonellosis,

- (G) Shigellosis,
- (H) Verotoxic E. Coli,
- (I) Yersinia, and
- (J) enteritis resulting from any other communicable cause,
- (ii) Food Poisoning, including
 - (A) Botulism, and
 - (B) Staphylococcal,
- (iii) Hepatitis A, B and C,
- (iv) Hepatitis non-A or non-B,
- (v) HTLV I,
- (vi) Invasive Pneumococcal Disease, including
 - (A) Meningitis and Encephalitis,
 - (I) Bacterial, or
 - (II) Viral, and
 - (B) Pertussis,
- (vii) Malignant Neoplasm,
- (viii) Rare Diseases, including
 - (A) Anthrax,
 - (B) Brucellosis,
 - (C) Diphtheria,
 - (D) Haemophilus Influenzae B infections (invasive),
 - (E) Histoplasmosis,
 - (F) Legionellosis,
 - (G) Leprosy,
 - (H) Listeriosis,
 - (I) Lyme Disease,
 - (J) Malaria,
 - (K) Norwalk Virus,
 - (L) Plague,
 - (M) Poliomyelitis,
 - (N) Psittocosis,
 - (O) Q Fever,
 - (P) Reye's Syndrome,
 - (Q) Rabies,
 - (R) Tetanus,
 - (S) Toxic Shock Syndrome,
 - (T) Toxoplasmosis,
 - (U) Trichinosis,
 - (V) Tularemia,
 - (W) Typhoid and Paratyphoid,
 - (X) West Nile Virus, and
 - (Y) Yellow Fever,
- (ix) Congenital Rubella Syndrome,
- (x) Rubella,
- (xi) Rubeola,
- (xii) Severe Acute Respiratory Syndrome (SARS),
- (xiii) Sexually Transmitted Diseases, including

- (A) Acquired Immunodeficiency Syndrome (AIDS),
- (B) Chlamydia (genital or neonatal),
- (C) Genital warts,
- (D) Gonorrhoea,
- (E) Herpes (genital or neonatal),
- (F) HIV antibodies, and
- (G) Syphilis, and
- (xiv) Tuberculosis;

2. These regulations come into force on March 28, 2003.

EXPLANATORY NOTES

The amendment adds the Norwalk virus and Severe Acute Respiratory Syndrome (SARS) to the regulations as notifiable diseases. It also renumbers the entire list.

Certified a true copy,

Lynn E. Ellsworth
Clerk of the Executive Council

PART II
REGULATIONS INDEX

Chapter Number	Title	Original Order Reference	Amendment	Authorizing Order and Date	Page
F-13.01	Fisheries Act Regulations	EC873/95	s.8(5)[R&S] s.11(1) s.11(2)-(5) [R&S] s.11(6) [added] [eff] Apr. 5/03	EC2003-150 (25.03.03)	53-54
P-30	Public Health Act Notifiable and Communicable Diseases Regulations	EC330/85	s.17(a) [R&S] [eff] Mar. 28/03	EC2003-156 (28.03.03)	55-57
S-9	Summary Proceedings Act Ticket Regulations	EC321/01	Schedule 2 [eff] Apr. 5/03	EC2003-151 (25.03.03)	54-55