

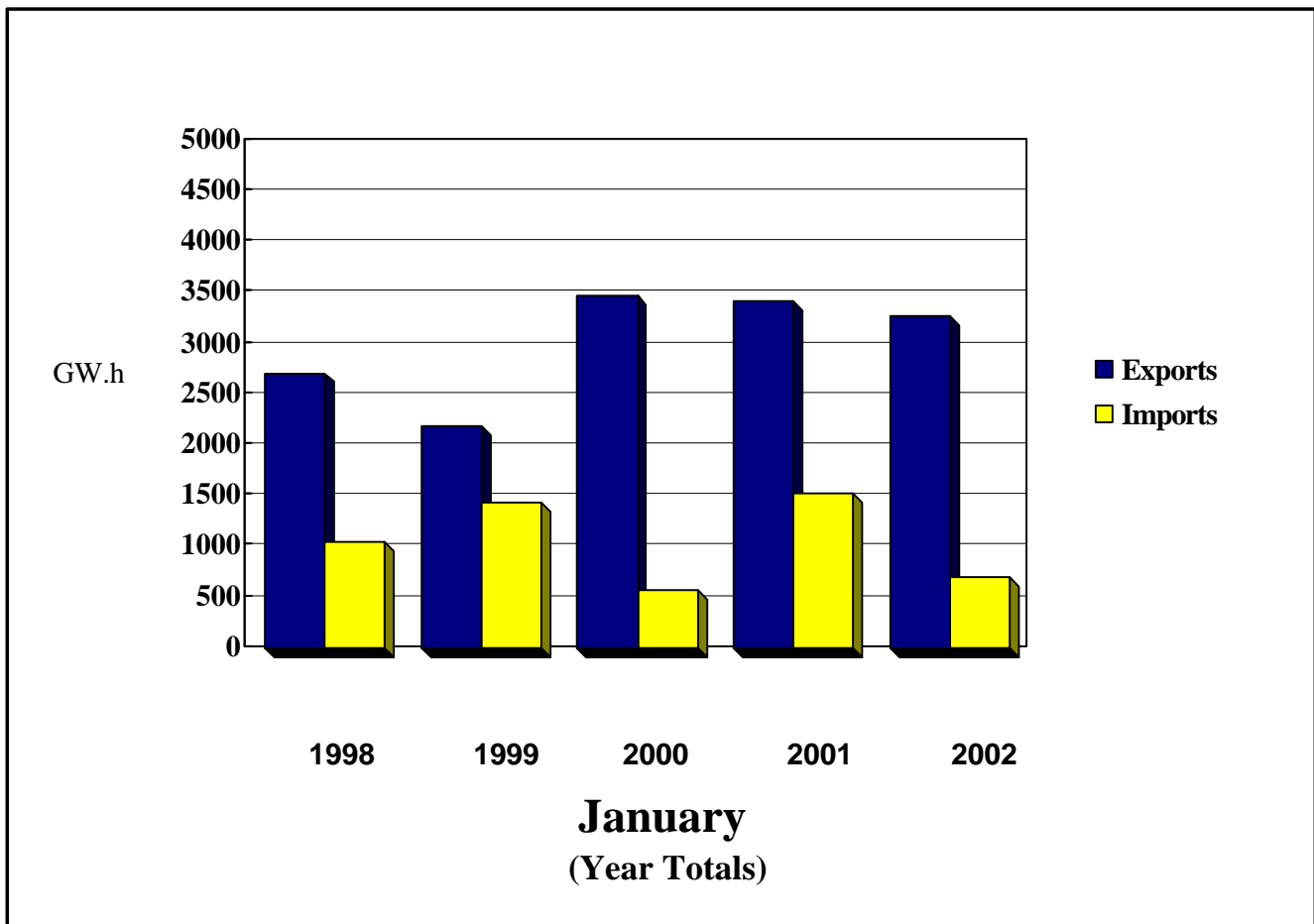


Electricity Exports and Imports

Monthly Statistics for January 2002

Exports: 3268 GW.h

Imports: 692 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2002

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Exports of Electric Energy						
Firm	751 711	751 711	47 463 965	47 463 965	48.46	55.15
Interruptible	2 516 553	2 516 553	94 452 258	94 452 258	35.69	105.76
Non-Revenue/Inadvertant	155 326	155 326	0	0	0.00	0.00
Service	7 782	7 782	0	0	0.00	0.16
Total Exports	3 431 372	3 431 372	141 916 223	141 916 223	36.79	87.56
Total Sales - Firm and Interruptible	3 268 264	3 268 264	141 916 223	141 916 223	38.63	92.50
Imports of Electric Energy						
Non-Revenue/Inadvertant	430 719	430 719	0	0	0.00	0.00
Purchase	691 894	691 894	22 225 729	22 225 729	32.12	112.04
Service	12 877	12 877	8 692	8 692	0.68	1.14
Total Imports	1 135 490	1 135 490	22 234 421	22 234 421	19.58	97.79
Excess of Exports Over Imports	2 295 882	2 295 882	119 681 802	119 681 802		
Number of Export Licences:	12					
Number of Export Permits/Orders:	120					
	132					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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Research Officer,
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Alberta								
Enmax Marketing	Permit 169	I	5 525	5 525	148 241	148 241	26.83	48.22
TransAlta Ener.	Permit 168	F	1 125	1 125	48 707	48 707	43.30	65.99
Subtotal Firm and Interruptible Exports: Alberta			6 650	6 650	196 948	196 948	29.62	61.69
British Columbia								
BC Hydro	Permit 105	F	0	0	81	81	0.00	80.17
	Permit 192	N	62 543	62 543	0	0	0.00	0.00
	Treaty	N	48 652	48 652	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	629 167	629 167	18 979 456	18 979 456	30.17	309.99
		S	179	179	0	0	0.00	0.00
Teck Cominco	Permit 132	F	60 417	60 417	1 711 722	1 711 722	28.33	28.33
Subtotal Firm and Interruptible Exports: British Columbia			689 584	689 584	20 691 259	20 691 259	30.01	306.72
Manitoba								
Manitoba Hydro	Licence 170	F	283 350	283 350	14 912 455	14 912 455	52.63	55.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Manitoba Hydro	Permit 45	F	34 520	34 520	1 046 932	1 046 932	29.18	91.02
	Permit 46	I	142 177	142 177	5 099 209	5 099 209	35.87	45.06
		N	- 112 969	- 112 969	0	0	0.00	0.00
	Permit 68	F	14 384	14 384	658 057	658 057	45.75	42.07
	Permit 128	F	658	658	32 117	32 117	48.77	55.11
	Permit 144	F	20 800	20 800	1 564 921	1 564 921	75.24	61.83
	Permit 155	F	23 857	23 857	1 591 731	1 591 731	66.72	56.52
Subtotal Firm and Interruptible Exports: Manitoba			519 746	519 746	24 905 421	24 905 421	47.84	53.37
New Brunswick								
Fraser Inc.	Permit 147	F	24 000	24 000	1 639 230	1 639 230	68.30	66.95
NB Power	Permit 17	S	326	326	0	0	0.00	0.00
	Permit 28	F	5	5	576	576	123.07	120.00
	Permit 47	F	7 537	7 537	695 901	695 901	92.33	87.14
		N	21	21	0	0	0.00	0.00
	Permit 90	F	15 902	15 902	1 442 116	1 442 116	90.69	79.11
		N	1 294	1 294	0	0	0.00	0.00
	Permit 91	I	160 515	160 515	8 062 922	8 062 922	46.89	56.19
	N	- 348	- 348	0	0	0.00	0.00	
WPS Power Dev.	Licence 177	F	- 331	- 331	-4 212	-4 212	12.72	28.72
Subtotal Firm and Interruptible Exports: New Brunswick			207 628	207 628	11 836 534	11 836 534	54.43	60.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Ontario								
Cdn. Niagara	Permit 84	F	28 644	28 644	1 031 211	1 031 211	36.00	47.19
D&W Subway	Permit 26	F	139	139	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	156 133	156 133	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	68	68	135	135	2.00	2.00
OPGI/OHIM	Permit 21	I	252 679	252 679	9 632 878	9 632 878	36.12	53.71
		S	7 277	7 277	0	0	0.00	0.22
Subtotal Firm and Interruptible Exports: Ontario			281 530	281 530	10 664 225	10 664 225	36.08	53.01
Quebec								
Énergie Maclare	Permit 112	F	13 170	13 170	483 719	483 719	36.73	49.71
Hydro-Quebec	Licence	180	117 737	117 737	10 883 756	10 883 756	43.00	41.08
		181	35 713	35 713	3 245 715	3 245 715	43.00	41.25
		182	17 895	17 895	1 608 967	1 608 967	43.00	41.10
		183	31 514	31 514	2 916 454	2 916 454	43.00	41.04
		184	20 607	20 607	1 953 675	1 953 675	43.00	41.10
		64	I	1 272 786	1 272 786	50 096 513	50 096 513	36.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
MEHQ	Permit 129	I	49 409	49 409	2 259 640	2 259 640	45.73	69.67
Subtotal Firm and Interruptible Exports: Quebec			1 558 831	1 558 831	73 448 438	73 448 438	37.76	43.19
Saskatchewan								
Northpoint	Permit 88	I	4 225	4 225	171 611	171 611	40.62	40.62
Powerex Corp.	Permit 116	I	70	70	1 788	1 788	25.54	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			4 295	4 295	173 399	173 399	40.37	40.37
Total Firm and Interruptible Exports:			3 268 264	3 268 264	141 916 223	141 916 223	38.63	92.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Alberta								
Aquila Canada	-	P	2 125	2 125	91 445	91 445	43.03	60.05
Enmax Marketing		P	15 381	15 381	435 175	435 175	28.29	38.56
TransAlta Ener.		P	89 616	89 616	2 405 168	2 405 168	26.84	32.24
Subtotal Purchased Imports: Alberta			107 122	107 122	2 931 788	2 931 788	27.37	35.33
British Columbia								
BC Hydro		N	368 169	368 169	0	0	0.00	0.00
Powerex Corp.		P	114 720	114 720	1 919 565	1 919 565	16.73	168.82
UtiliCorp BC		P	7 655	7 655	182 500	182 500	23.84	23.84
Subtotal Purchased Imports: British Columbia			122 375	122 375	2 102 065	2 102 065	17.18	168.67
Manitoba								
Manitoba Hydro		N	-93 516	-93 516	0	0	0.00	0.00
		P	130 494	130 494	2 827 323	2 827 323	21.66	43.21
Subtotal Purchased Imports: Manitoba			130 494	130 494	2 827 323	2 827 323	21.66	43.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
New Brunswick								
NB Power	-	P	5 725	5 725	320 144	320 144	55.92	53.63
WPS Power Dev.		P	1 016	1 016	12 917	12 917	12.72	18.86
Subtotal Purchased Imports: New Brunswick			6 741	6 741	333 061	333 061	49.41	50.04
Ontario								
D&W Subway		P	131	131	0	0	0.00	0.00
Ind Ele Mark Op		N	156 066	156 066	0	0	0.00	0.00
OPGI/OHIM		P	123 840	123 840	7 444 216	7 444 216	60.11	70.42
		S	12 877	12 877	8 692	8 692	0.68	1.14
Subtotal Purchased Imports: Ontario			123 971	123 971	7 444 216	7 444 216	60.05	70.34
Quebec								
Hydro-Quebec		P	103 453	103 453	3 883 714	3 883 714	37.54	39.68
MEHQ		P	0	0	55 837	55 837	0.00	1515.54
Subtotal Purchased Imports: Quebec			103 453	103 453	3 939 552	3 939 552	38.08	39.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Saskatchewan								
Northpoint	-	P	97 738	97 738	2 647 725	2 647 725	27.09	27.09
Subtotal Purchased Imports: Saskatchewan			97 738	97 738	2 647 725	2 647 725	27.09	27.09
Total Purchased Imports:			691 894	691 894	22 225 729	22 225 729	32.12	112.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Alaska	British Columbia	0	0	81	81	0.00	80.17
Subtotal Exports: Alaska		0	0	81	81	0.00	80.17
Arizona	British Columbia	4 853	4 853	217 296	217 296	44.78	111.08
Subtotal Exports: Arizona		4 853	4 853	217 296	217 296	44.78	111.08
California	British Columbia	348 908	348 908	11 821 417	11 821 417	33.88	432.13
Subtotal Exports: California		348 908	348 908	11 821 417	11 821 417	33.88	432.13
Colorado	British Columbia	2 250	2 250	86 202	86 202	38.31	244.59
Subtotal Exports: Colorado		2 250	2 250	86 202	86 202	38.31	244.59
Maine	New Brunswick	207 628	207 628	11 836 534	11 836 534	54.43	60.97
	Quebec	49 409	49 409	2 259 640	2 259 640	45.73	69.67
Subtotal Exports: Maine		257 037	257 037	14 096 174	14 096 174	52.76	63.24
Massachusetts	Quebec	12 935	12 935	472 337	472 337	36.52	50.82
Subtotal Exports: Massachusetts		12 935	12 935	472 337	472 337	36.52	50.82
Michigan	Ontario	139	139	0	0	0.00	0.00
Subtotal Exports: Michigan		139	139	0	0	0.00	0.00
Minnesota	Ontario	17 101	17 101	614 416	614 416	35.93	51.50
Subtotal Exports: Minnesota		17 101	17 101	614 416	614 416	35.93	51.50
Montana	Saskatchewan	70	70	1 788	1 788	25.54	25.54
Subtotal Exports: Montana		70	70	1 788	1 788	25.54	25.54
ND/Minn	Manitoba	519 746	519 746	24 905 421	24 905 421	47.84	53.37
Subtotal Exports: ND/Minn		519 746	519 746	24 905 421	24 905 421	47.84	53.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
New York	Ontario	264 290	264 290	10 049 809	10 049 809	36.11	53.22
	Quebec	1 264 897	1 264 897	49 724 092	49 724 092	36.48	41.10
Subtotal Exports: New York		1 529 187	1 529 187	59 773 900	59 773 900	36.41	44.21
North Dakota	Saskatchewan	4 225	4 225	171 611	171 611	40.62	40.62
Subtotal Exports: North Dakota		4 225	4 225	171 611	171 611	40.62	40.62
Oregon	British Columbia	14 731	14 731	2 401 555	2 401 555	163.03	212.95
Subtotal Exports: Oregon		14 731	14 731	2 401 555	2 401 555	163.03	212.95
Pennsylvania	British Columbia	30	30	573	573	19.09	19.09
Subtotal Exports: Pennsylvania		30	30	573	573	19.09	19.09
South Dakota	British Columbia	15	15	0	0	0.00	0.00
Subtotal Exports: South Dakota		15	15	0	0	0.00	0.00
Vermont	Quebec	231 590	231 590	20 992 369	20 992 369	43.15	41.84
Subtotal Exports: Vermont		231 590	231 590	20 992 369	20 992 369	43.15	41.84
Washington	Alberta	6 650	6 650	196 948	196 948	29.62	61.69
	British Columbia	318 797	318 797	6 164 135	6 164 135	19.34	75.05
Subtotal Exports: Washington		325 447	325 447	6 361 083	6 361 083	19.55	74.42
Total Exports		3 268 264	3 268 264	141 916 223	141 916 223	38.63	92.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN02	JAN02 - JAN02	JAN02	JAN02 - JAN02	JAN02	L12M
Maine	New Brunswick	6 741	6 741	333 061	333 061	49.41	50.04
	Quebec	0	0	55 837	55 837	0.00	1515.54
Subtotal Imports: Maine		6 741	6 741	388 898	388 898	57.70	57.82
Michigan	Ontario	122 021	122 021	7 400 965	7 400 965	60.65	60.97
Subtotal Imports: Michigan		122 021	122 021	7 400 965	7 400 965	60.65	60.97
Minnesota	Ontario	550	550	7 525	7 525	13.68	18.77
Subtotal Imports: Minnesota		550	550	7 525	7 525	13.68	18.77
ND/Minn	Manitoba	130 494	130 494	2 827 323	2 827 323	21.66	43.21
Subtotal Imports: ND/Minn		130 494	130 494	2 827 323	2 827 323	21.66	43.21
New York	Ontario	1 400	1 400	35 726	35 726	25.52	105.02
	Quebec	103 453	103 453	3 883 714	3 883 714	37.54	39.68
Subtotal Imports: New York		104 853	104 853	3 919 441	3 919 441	37.38	48.57
North Dakota	Saskatchewan	97 738	97 738	2 647 725	2 647 725	27.09	27.09
Subtotal Imports: North Dakota		97 738	97 738	2 647 725	2 647 725	27.09	27.09
Oregon	British Columbia	2 430	2 430	55 500	55 500	22.84	22.84
Subtotal Imports: Oregon		2 430	2 430	55 500	55 500	22.84	22.84
Washington	Alberta	107 122	107 122	2 931 788	2 931 788	27.37	35.33
	British Columbia	119 945	119 945	2 046 565	2 046 565	17.06	168.72
Subtotal Imports: Washington		227 067	227 067	4 978 353	4 978 353	21.92	164.37
Total Imports		691 894	691 894	22 225 729	22 225 729	32.12	112.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JAN02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	9 115	330 370	36.24
Hydraulic	2 544 125	89 596 476	35.22
Imported Coal	214 289	7 664 333	35.77
Imported Oil	140 011	7 093 636	50.66
Natural Gas	23 115	932 886	40.36
Other	341 041	15 491 086	45.42
Total	3 271 696	121 108 787	37.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	0	81	0.00
		Permit 192	62 543	0	0.00
		Treaty 0	48 652	0	0.00
		Subtotal	111 195	81	0.00
	Subtotal		111 195	81	0.00
Cominco	Hydraulic	Permit 132	60 417	1 711 722	28.00
		Subtotal	60 417	1 711 722	28.33
		Subtotal	60 417	1 711 722	28.33
Énergie Maclare	Hydraulic	Permit 112	13 170	483 719	37.00
		Subtotal	13 170	483 719	36.73
		Subtotal	13 170	483 719	36.73
Enmax Marketing	Canadian Coal	Permit 169	5 525	148 241	27.00
		Subtotal	5 525	148 241	26.83
		Subtotal	5 525	148 241	26.83
Hydro-Quebec	Hydraulic	Licence 180	117 737	5 062 698	43.00
		Licence 181	35 713	1 535 661	43.00
		Licence 182	17 895	769 486	43.00
		Licence 183	31 514	1 355 104	43.00
		Licence 184	20 607	886 102	43.00
		Permit 64	1 272 786	46 510 077	37.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	1 496 252	56 119 128	37.51
		Subtotal	1 496 252	56 119 128	37.51
Manitoba Hydro	Hydraulic	Licence 170	186 900	9 836 379	53.00
		Permit 45	34 520	1 046 932	30.00
		Permit 46	142 177	5 099 209	36.00
		Permit 68	14 384	658 057	46.00
		Subtotal	377 981	16 640 576	44.02
	Other	Licence 170	96 450	5 076 077	53.00
		Permit 144	20 800	1 564 921	75.00
		Permit 155	23 857	1 591 731	67.00
		Subtotal	141 107	8 232 728	58.34
		Subtotal	519 088	24 873 304	47.92
NB Power	Canadian Coal	Permit 47	193	17 857	92.00
		Permit 90	114	10 311	91.00
		Permit 91	3 283	153 961	47.00
		Subtotal	3 590	182 129	50.73
	Imported Coal	Permit 47	329	30 377	92.00
		Permit 90	221	20 060	91.00
		Permit 91	3 727	174 791	47.00
		Subtotal	4 278	225 228	52.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN02			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Oil	Permit 47	6 026	556 416	92.00	
		Permit 90	8 676	786 798	91.00	
		Permit 91	107 998	5 064 416	47.00	
		Subtotal	122 700	6 407 629	52.22	
	Natural Gas	Permit 47	94	8 679	92.00	
		Permit 90	97	8 797	91.00	
		Subtotal	191	17 476	91.50	
	Other	Permit 47	894	82 572	92.00	
		Permit 90	6 794	616 151	91.00	
		Permit 91	45 506	2 133 946	47.00	
		Subtotal	53 195	2 832 668	53.25	
		Subtotal		183 954	9 665 131	52.54
	OPGI/OPIM	Hydraulic	Permit 21	2 433	85 695	35.00
Subtotal			2 433	85 695	35.22	
Imported Coal		Permit 21	210 011	7 439 105	35.00	
		Subtotal	210 011	7 439 105	35.42	
Imported Oil		Permit 21	17 311	686 006	40.00	
		Subtotal	17 311	686 006	39.63	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JAN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OPIM	Natural Gas	Permit 21	22 924	915 411	40.00
		Subtotal	22 924	915 411	39.93
	Subtotal		252 679	9 126 216	36.12
Powerex Corp.	Hydraulic	Permit 118	482 677	14 555 554	30.00
		Subtotal	482 677	14 555 554	30.16
	Other	Permit 116	70	1 788	26.00
		Permit 118	146 669	4 423 902	30.00
		Subtotal	146 739	4 425 690	30.16
Subtotal		629 416	18 981 244	30.16	
Total All Exporters			3 271 696	121 108 787	37.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.