

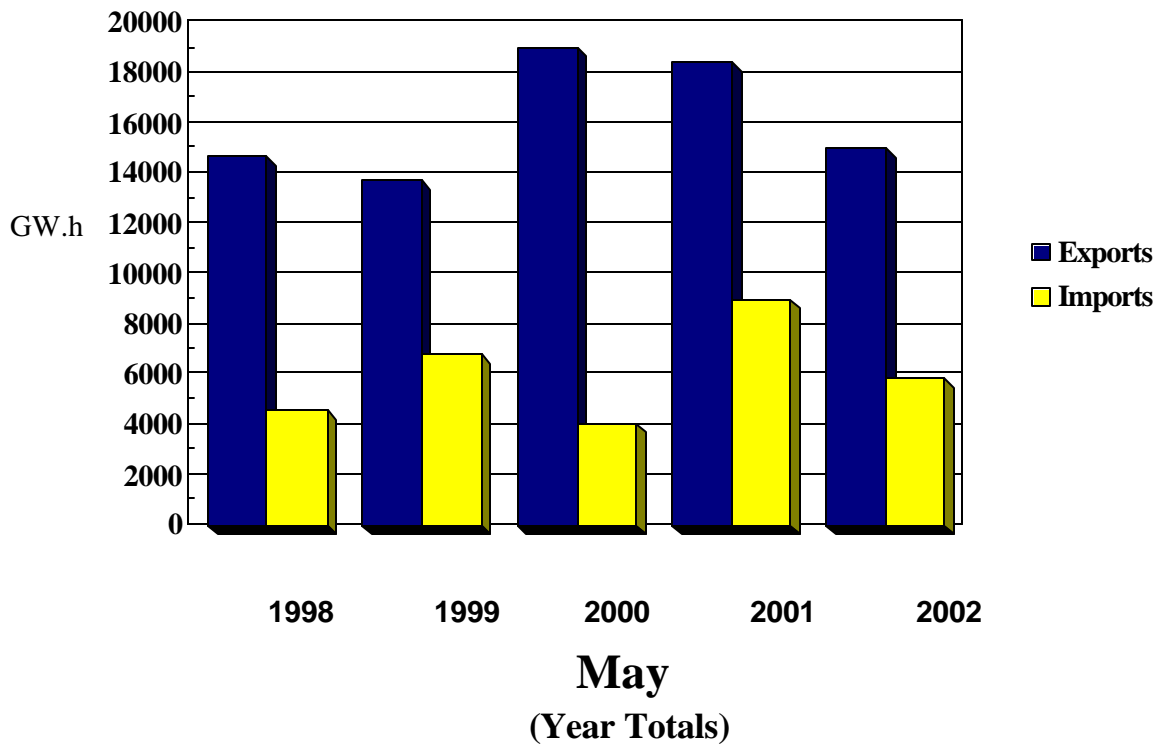


# Electricity Exports and Imports

## Monthly Statistics for May 2002

Exports: 2356 GW.h

Imports: 1482 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2002

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Exports of Electric Energy</b>	Firm	654 719	3 327 124	45 267 777	235 520 789	51.00	57.53
	Interruptible	1 700 901	11 684 275	78 835 688	445 002 886	44.34	46.49
	Non-Revenue/Inadvertant	174 072	- 644 571	0	0	0.00	0.00
	Service	157 211	246 226	0	0	0.00	0.04
<b>Total Exports</b>		<b>2 686 902</b>	<b>14 613 055</b>	<b>124 103 465</b>	<b>680 523 676</b>	<b>40.49</b>	<b>51.17</b>
Total Sales - Firm and Interruptible		2 355 620	15 011 400	124 103 465	680 523 676	46.19	49.40
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	153 252	836 423	0	0	0.00	0.00
	Purchase	1 481 885	5 828 953	39 576 637	166 033 899	26.71	42.26
	Service	142 484	234 240	0	14 227	0.00	0.31
<b>Total Imports</b>		<b>1 777 621</b>	<b>6 899 615</b>	<b>39 576 637</b>	<b>166 048 126</b>	<b>22.26</b>	<b>40.97</b>
<b>Excess of Exports Over Imports</b>		<b>909 282</b>	<b>7 713 440</b>	<b>84 526 828</b>	<b>514 475 549</b>		
<b>Number of Export Licences:</b>		<b>12</b>					
<b>Number of Export Permits/Orders:</b>		<b>146</b>					
		<b>158</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Alberta</b>								
Enmax Marketing	Permit 169	I	19 282	183 325	632 312	6 858 757	32.79	43.53
IDACORP Ener LP	Permit 164	I	377	2 022	11 104	53 863	29.45	26.64
TransAlta Ener.	Permit 168	F	85	6 707	2 299	271 933	27.05	63.79
TransCanada	Permit 78	I	701	1 066	24 121	34 112	34.41	45.22
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>20 445</b>	<b>193 120</b>	<b>669 836</b>	<b>7 218 666</b>	<b>32.76</b>	<b>48.15</b>
<b>British Columbia</b>								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	73.26
BC Hydro	Permit 105	F	88	559	29 848	59 974	338.03	85.04
	Permit 127	N	- 108 795	-1 547 181	0	0	0.00	0.00
		S	142 484	213 928	0	0	0.00	0.00
	Permit 192	N	34 155	256 492	0	0	0.00	0.00
Powerex Corp.	Treaty	N	1 888	149 216	0	0	0.00	0.00
	Permit 118	I	197 525	1 694 275	8 274 375	59 651 019	41.89	78.57
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Teck Cominco	Permit 132	F	44 716	253 967	1 364 830	8 949 615	30.52	35.24
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>242 329</b>	<b>1 948 818</b>	<b>9 669 052</b>	<b>68 661 099</b>	<b>39.90</b>	<b>76.23</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	274 900	1 369 050	14 586 475	83 722 317	52.47	57.90
	Permit 33	F	0	0	0	16 175	0.00	53.80
	Permit 34	F	1 340	1 340	50 587	50 587	37.75	58.06
	Permit 35	F	5 130	5 142	138 586	161 083	27.01	38.69
	Permit 45	F	3 520	3 520	183 726	263 651	51.21	180.74
	Permit 46	I	330 406	1 058 506	12 827 149	41 613 587	38.85	40.70
		N	0	- 307 481	0	0	0.00	0.00
	Permit 68	F	14 818	70 804	656 919	3 246 933	44.33	42.49
	Permit 128	F	414	3 069	23 485	154 502	56.70	54.21
	Permit 144	F	19 630	91 805	1 765 826	7 552 067	89.96	68.82
	Permit 155	F	23 520	103 137	1 540 057	7 464 031	65.48	59.09
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>673 678</b>	<b>2 706 373</b>	<b>31 772 811</b>	<b>144 244 934</b>	<b>46.93</b>	<b>53.07</b>
<b>New Brunswick</b>								
Fraser Inc.	Permit 147	F	24 900	130 830	1 704 918	8 919 937	68.47	67.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
NB Power	Permit 17	S	3 737	8 905	0	0	0.00	0.00
	Permit 28	F	3	18	357	2 276	132.36	120.09
	Permit 47	F	6 309	33 190	381 476	2 517 676	60.47	84.23
		N	178	- 102	0	0	0.00	0.00
	Permit 90	F	15 019	85 279	976 013	6 271 576	64.99	80.89
		N	1 700	4 793	0	0	0.00	0.00
	Permit 91	I	42 161	548 176	2 875 176	31 232 450	62.81	58.71
		N	-3 374	-8 407	0	0	0.00	0.00
	Permit 148	I	2 257	15 878	139 880	807 902	61.98	50.88
WPS Power Dev.	Licence 177	F	19 012	43 167	241 831	549 078	12.72	19.31
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>109 661</b>	<b>856 538</b>	<b>6 319 651</b>	<b>50 300 895</b>	<b>55.56</b>	<b>61.13</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	16 203	19 587	684 125	795 692	42.22	40.62
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>16 203</b>	<b>19 587</b>	<b>684 125</b>	<b>795 692</b>	<b>42.22</b>	<b>40.62</b>
<b>Ontario</b>								
Aquila Canada	Permit 115	F	2 072	2 072	56 544	56 544	27.29	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	42.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
D&W Subway	Permit 26	F	130	818	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	248 320	808 099	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	16	163	32	327	2.00	2.00
OPGI/OHIM	Permit 21	I	65 892	1 611 803	1 811 185	60 727 156	25.66	47.45
		S	10 990	22 902	0	0	0.00	0.19
PG&E Ener. Trad	Permit 146	F	13 308	13 308	420 416	420 416	31.59	31.59
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>81 418</b>	<b>1 742 539</b>	<b>2 288 177</b>	<b>65 503 536</b>	<b>26.63</b>	<b>46.88</b>
<b>Quebec</b>								
Énergie Maclare	Permit 112	F	44 994	142 081	1 629 764	7 549 370	36.22	49.92
Hydro-Quebec	Licence 180	F	78 869	475 747	8 921 141	48 803 669	41.64	41.50
	Licence 181	F	13 655	93 195	1 471 864	9 365 019	41.64	41.81
	Licence 182	F	11 669	72 561	1 298 839	7 242 304	41.64	41.74
	Licence 183	F	23 196	127 528	2 477 873	13 150 576	41.64	41.67
	Licence 184	F	13 406	83 183	1 592 049	8 822 774	41.64	41.74
	Permit 20	F	0	510	0	35 665	0.00	70.58
	Permit 64	I	909 443	6 041 601	44 357 631	215 234 197	45.88	30.73
	Permit 65	F	0	0	3 752 021	5 601 621	0.00	112.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
MEHQ	Permit 129	I	72 232	399 972	4 918 884	22 233 669	68.10	56.71
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 167 464</b>	<b>7 436 378</b>	<b>70 420 067</b>	<b>338 038 864</b>	<b>48.03</b>	<b>35.68</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	44 422	107 977	2 279 746	5 758 202	41.19	44.99
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>44 422</b>	<b>108 047</b>	<b>2 279 746</b>	<b>5 759 990</b>	<b>41.19</b>	<b>44.98</b>
<b>Total Firm and Interruptible Exports:</b>			<b>2 355 620</b>	<b>15 011 400</b>	<b>124 103 465</b>	<b>680 523 676</b>	<b>46.19</b>	<b>49.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Alberta</b>								
Aquila Canada	-	P	545	3 900	50 131	199 663	91.98	59.04
Enmax Marketing		P	21 445	203 272	690 757	7 312 344	32.21	37.05
EPCOR Merchant		P	373	373	9 970	9 970	26.73	26.73
TransAlta Ener.		P	15 331	164 338	415 671	4 818 863	27.11	29.84
TransCanada		P	2 038	4 925	56 789	190 308	27.87	39.46
<b>Subtotal Purchased Imports: Alberta</b>			<b>39 732</b>	<b>376 808</b>	<b>1 223 317</b>	<b>12 531 148</b>	<b>30.79</b>	<b>34.45</b>
<b>British Columbia</b>								
BC Hydro		N	- 107 772	- 985 359	0	0	0.00	0.00
		S	142 484	213 928	0	0	0.00	0.00
Powerex Corp.		P	984 174	3 002 412	25 799 681	77 633 968	26.21	40.67
Teck Cominco		P	17 078	71 662	343 928	2 214 458	20.14	30.90
UtiliCorp BC		P	0	8 672	0	217 700	0.00	25.10
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 001 252</b>	<b>3 082 746</b>	<b>26 143 609</b>	<b>80 066 126</b>	<b>26.11</b>	<b>40.54</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	2 889	- 492 444	0	0	0.00	0.00
		P	191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
<b>Subtotal Purchased Imports: Manitoba</b>			<b>191 937</b>	<b>1 060 266</b>	<b>5 024 700</b>	<b>28 726 718</b>	<b>26.18</b>	<b>33.71</b>
<b>New Brunswick</b>								
NB Power		P	83	6 314	2 282	336 705	27.50	44.58
WPS Power Dev.		P	37	2 018	471	25 668	12.72	18.47
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>120</b>	<b>8 332</b>	<b>2 753</b>	<b>362 373</b>	<b>22.94</b>	<b>38.29</b>
<b>Ontario</b>								
Aquila Canada		P	25	25	870	870	34.80	34.80
D&W Subway		P	121	771	0	0	0.00	0.00
Ind Ele Mark Op		N	258 135	2 314 226	0	0	0.00	0.00
Mirant Americas		P	0	25	0	623	0.00	24.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
OPGI/OHIM	-	P	1 150	222 559	59 550	12 240 711	51.78	68.09
		S	0	20 312	0	14 227	0.00	1.44
<b>Subtotal Purchased Imports: Ontario</b>			<b>1 296</b>	<b>223 380</b>	<b>60 420</b>	<b>12 242 203</b>	<b>46.62</b>	<b>68.02</b>
<b>Quebec</b>								
Hydro-Quebec		P	184 298	627 048	5 170 595	17 545 013	28.06	34.15
MEHQ		P	650	650	87 458	308 216	134.55	1020.00
<b>Subtotal Purchased Imports: Quebec</b>			<b>184 948</b>	<b>627 698</b>	<b>5 258 053</b>	<b>17 853 229</b>	<b>28.43</b>	<b>34.51</b>
<b>Saskatchewan</b>								
Northpoint		P	62 600	449 723	1 863 784	14 252 102	29.77	31.69
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>62 600</b>	<b>449 723</b>	<b>1 863 784</b>	<b>14 252 102</b>	<b>29.77</b>	<b>31.69</b>
<b>Total Purchased Imports:</b>			<b>1 481 885</b>	<b>5 828 953</b>	<b>39 576 637</b>	<b>166 033 899</b>	<b>26.71</b>	<b>42.26</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Alaska</b>	British Columbia	88	559	29 848	59 974	338.03	85.04
<b>Subtotal Exports: Alaska</b>		<b>88</b>	<b>559</b>	<b>29 848</b>	<b>59 974</b>	<b>338.03</b>	<b>85.04</b>
<b>Arizona</b>	British Columbia	901	20 406	53 135	1 024 666	58.97	63.78
<b>Subtotal Exports: Arizona</b>		<b>901</b>	<b>20 406</b>	<b>53 135</b>	<b>1 024 666</b>	<b>58.97</b>	<b>63.78</b>
<b>California</b>	British Columbia	99 288	948 688	5 209 306	38 671 224	52.47	82.75
<b>Subtotal Exports: California</b>		<b>99 288</b>	<b>948 688</b>	<b>5 209 306</b>	<b>38 671 224</b>	<b>52.47</b>	<b>82.75</b>
<b>Colorado</b>	British Columbia	154	5 539	8 654	238 033	56.19	226.29
<b>Subtotal Exports: Colorado</b>		<b>154</b>	<b>5 539</b>	<b>8 654</b>	<b>238 033</b>	<b>56.19</b>	<b>226.29</b>
<b>Maine</b>	New Brunswick	109 661	856 538	6 319 651	50 300 895	55.56	61.13
	Nova Scotia	16 203	19 587	684 125	795 692	42.22	40.62
	Quebec	72 232	399 972	4 918 884	22 233 669	68.10	56.71
<b>Subtotal Exports: Maine</b>		<b>198 096</b>	<b>1 276 097</b>	<b>11 922 660</b>	<b>73 330 255</b>	<b>59.04</b>	<b>60.26</b>
<b>Massachusetts</b>	Quebec	58 116	112 519	2 834 180	6 589 571	48.77	52.45
<b>Subtotal Exports: Massachusetts</b>		<b>58 116</b>	<b>112 519</b>	<b>2 834 180</b>	<b>6 589 571</b>	<b>48.77</b>	<b>52.45</b>
<b>Michigan</b>	Ontario	130	818	0	0	0.00	0.00
<b>Subtotal Exports: Michigan</b>		<b>130</b>	<b>818</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Minnesota</b>	Ontario	400	127 177	20 381	4 781 537	50.95	43.60
<b>Subtotal Exports: Minnesota</b>		<b>400</b>	<b>127 177</b>	<b>20 381</b>	<b>4 781 537</b>	<b>50.95</b>	<b>43.60</b>
<b>Montana</b>	Saskatchewan	0	70	0	1 788	0.00	25.54
<b>Subtotal Exports: Montana</b>		<b>0</b>	<b>70</b>	<b>0</b>	<b>1 788</b>	<b>0.00</b>	<b>25.54</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 3A

### Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>ND/Minn</b>	Manitoba	673 678	2 706 373	31 772 811	144 244 934	46.93	53.07
<b>Subtotal Exports: ND/Minn</b>		<b>673 678</b>	<b>2 706 373</b>	<b>31 772 811</b>	<b>144 244 934</b>	<b>46.93</b>	<b>53.07</b>
<b>New England</b>	Quebec	0	0	1 939 497	1 939 497	0.00	84.12
<b>Subtotal Exports: New England</b>		<b>0</b>	<b>0</b>	<b>1 939 497</b>	<b>1 939 497</b>	<b>0.00</b>	<b>84.12</b>
<b>New York</b>	Ontario	80 888	1 614 544	2 267 796	60 721 999	26.55	47.23
	Quebec	886 989	6 027 123	44 459 602	217 694 124	45.11	31.81
<b>Subtotal Exports: New York</b>		<b>967 877</b>	<b>7 641 668</b>	<b>46 727 398</b>	<b>278 416 123</b>	<b>43.56</b>	<b>35.65</b>
<b>North Dakota</b>	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	44 422	107 977	2 279 746	5 758 202	41.19	44.99
<b>Subtotal Exports: North Dakota</b>		<b>44 422</b>	<b>108 019</b>	<b>2 279 746</b>	<b>5 760 689</b>	<b>41.19</b>	<b>45.01</b>
<b>Oregon</b>	Alberta	205	9 659	7 438	456 490	36.28	46.63
	British Columbia	5 002	52 082	255 297	4 422 089	51.04	171.99
<b>Subtotal Exports: Oregon</b>		<b>5 207</b>	<b>61 741</b>	<b>262 735</b>	<b>4 878 579</b>	<b>50.46</b>	<b>165.00</b>
<b>Pennsylvania</b>	British Columbia	0	30	0	573	0.00	19.09
<b>Subtotal Exports: Pennsylvania</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>573</b>	<b>0.00</b>	<b>19.09</b>
<b>South Dakota</b>	British Columbia	2	37	0	0	0.00	0.00
<b>Subtotal Exports: South Dakota</b>		<b>2</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Vermont</b>	Quebec	150 127	896 764	16 267 903	89 582 004	42.42	42.09
<b>Subtotal Exports: Vermont</b>		<b>150 127</b>	<b>896 764</b>	<b>16 267 903</b>	<b>89 582 004</b>	<b>42.42</b>	<b>42.09</b>
<b>Washington</b>	Alberta	20 240	183 461	662 398	6 762 175	32.73	48.20
	British Columbia	136 894	921 435	4 112 813	24 242 054	30.04	61.09
<b>Subtotal Exports: Washington</b>		<b>157 134</b>	<b>1 104 896</b>	<b>4 775 211</b>	<b>31 004 230</b>	<b>30.39</b>	<b>59.68</b>
<b>Total Exports</b>		<b>2 355 620</b>	<b>15 011 400</b>	<b>124 103 465</b>	<b>680 523 676</b>	<b>46.19</b>	<b>49.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
<b>Maine</b>	New Brunswick	120	8 332	2 753	362 373	22.94	38.29
	Quebec	650	650	87 458	308 216	134.55	1020.00
<b>Subtotal Imports: Maine</b>		<b>770</b>	<b>8 982</b>	<b>90 211</b>	<b>670 589</b>	<b>117.16</b>	<b>55.35</b>
<b>Michigan</b>	Ontario	146	214 998	870	11 876 336	5.96	54.53
<b>Subtotal Imports: Michigan</b>		<b>146</b>	<b>214 998</b>	<b>870</b>	<b>11 876 336</b>	<b>5.96</b>	<b>54.53</b>
<b>Minnesota</b>	Ontario	0	1 407	0	20 598	0.00	18.11
<b>Subtotal Imports: Minnesota</b>		<b>0</b>	<b>1 407</b>	<b>0</b>	<b>20 598</b>	<b>0.00</b>	<b>18.11</b>
<b>ND/Minn</b>	Manitoba	191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
<b>Subtotal Imports: ND/Minn</b>		<b>191 937</b>	<b>1 060 266</b>	<b>5 024 700</b>	<b>28 726 718</b>	<b>26.18</b>	<b>33.71</b>
<b>New York</b>	Ontario	1 150	6 975	59 550	345 269	51.78	108.88
	Quebec	184 298	627 048	5 170 595	17 545 013	28.06	34.15
<b>Subtotal Imports: New York</b>		<b>185 448</b>	<b>634 023</b>	<b>5 230 145</b>	<b>17 890 282</b>	<b>28.20</b>	<b>49.38</b>
<b>North Dakota</b>	Saskatchewan	62 600	449 723	1 863 784	14 252 102	29.77	31.69
<b>Subtotal Imports: North Dakota</b>		<b>62 600</b>	<b>449 723</b>	<b>1 863 784</b>	<b>14 252 102</b>	<b>29.77</b>	<b>31.69</b>
<b>Oregon</b>	Alberta	455	1 412	13 350	52 695	29.34	37.13
	British Columbia	0	2 605	0	62 500	0.00	23.99
<b>Subtotal Imports: Oregon</b>		<b>455</b>	<b>4 017</b>	<b>13 350</b>	<b>115 195</b>	<b>29.34</b>	<b>31.45</b>
<b>Washington</b>	Alberta	39 277	375 396	1 209 967	12 478 453	30.81	34.43
	British Columbia	1 001 252	3 080 141	26 143 609	80 003 626	26.11	40.55
<b>Subtotal Imports: Washington</b>		<b>1 040 529</b>	<b>3 455 537</b>	<b>27 353 576</b>	<b>92 482 079</b>	<b>26.29</b>	<b>40.10</b>
<b>Total Imports</b>		<b>1 481 885</b>	<b>5 828 953</b>	<b>39 576 637</b>	<b>166 033 899</b>	<b>26.71</b>	<b>42.26</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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**TABLE 4**  
**Source of Production Report <sup>1</sup>**  
**Canadian Exports**

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Fuel Type	MAY02		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	19 282	632 312	32.79
Hydraulic	1 531 293	66 410 098	43.37
Imported Coal	174	11 022	63.31
Imported Oil	40 078	2 523 497	62.96
Natural Gas	522	33 097	63.44
Other	508 904	23 457 476	46.09
<b>Total</b>	<b>2 100 253</b>	<b>93 067 502</b>	<b>44.31</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

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Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Aquila Canada	Other	Permit 115	2 072	56 543	27.29
		<b>Subtotal</b>	<b>2 072</b>	<b>56 543</b>	<b>27.29</b>
	<b>Subtotal</b>		<b>2 072</b>	<b>56 543</b>	<b>27.29</b>
BC Hydro	Hydraulic	Permit 105	88	29 848	338.03
		Permit 192	34 155	0	0.00
		Treaty 0	1 888	0	0.00
		<b>Subtotal</b>	<b>36 131</b>	<b>29 848</b>	<b>0.83</b>
		<b>Subtotal</b>	<b>36 131</b>	<b>29 848</b>	<b>0.83</b>
Énergie Maclare	Hydraulic	Permit 112	44 994	1 629 764	36.22
		<b>Subtotal</b>	<b>44 994</b>	<b>1 629 764</b>	<b>36.22</b>
	<b>Subtotal</b>		<b>44 994</b>	<b>1 629 764</b>	<b>36.22</b>
Enmax Marketing	Canadian Coal	Permit 169	19 282	632 312	32.79
		<b>Subtotal</b>	<b>19 282</b>	<b>632 312</b>	<b>32.79</b>
	<b>Subtotal</b>		<b>19 282</b>	<b>632 312</b>	<b>32.79</b>
Hydro-Quebec	Hydraulic	Licence 180	78 869	3 284 140	41.64
		Licence 181	13 655	568 600	41.64
		Licence 182	11 669	485 902	41.64
		Licence 183	23 196	965 892	41.64
		Licence 184	13 406	558 232	41.64
		Permit 64	909 443	41 726 427	45.88

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

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Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Permit 65	0	1 939 497	0.00
		<b>Subtotal</b>	<b>1 050 238</b>	<b>49 528 689</b>	<b>47.16</b>
	<b>Subtotal</b>	<b>1 050 238</b>	<b>49 528 689</b>	<b>47.16</b>	
Manitoba Hydro	Hydraulic	Permit 34	1 340	50 587	37.75
		Permit 35	5 130	138 586	27.02
		Permit 45	3 520	183 726	52.20
		Permit 46	330 406	12 827 149	38.82
		Permit 68	14 818	656 919	44.33
		<b>Subtotal</b>	<b>355 214</b>	<b>13 856 968</b>	<b>39.01</b>
	Other	Licence 170	150 979	8 011 100	53.06
		Permit 144	19 630	1 765 826	89.96
		Permit 155	23 520	1 540 057	65.48
		<b>Subtotal</b>	<b>194 129</b>	<b>11 316 983</b>	<b>58.30</b>
		<b>Subtotal</b>	<b>549 343</b>	<b>25 173 951</b>	<b>45.83</b>
NB Power	Imported Coal	Permit 47	48	2 914	60.47
		Permit 90	92	5 959	64.99
		Permit 91	34	2 148	62.81
		<b>Subtotal</b>	<b>174</b>	<b>11 022</b>	<b>63.31</b>
	Imported Oil	Permit 47	3 253	196 688	60.47
		Permit 90	6 763	439 495	64.99
		Permit 91	28 960	1 819 004	62.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY02			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
NB Power	Imported Oil	Permit 148	1 102	68 310	61.98	
		<b>Subtotal</b>	<b>40 078</b>	<b>2 523 497</b>	<b>62.96</b>	
	Natural Gas	Permit 47	178	10 775	60.47	
		Permit 90	344	22 322	64.99	
		<b>Subtotal</b>	<b>522</b>	<b>33 097</b>	<b>63.44</b>	
	Other	Permit 47	2 830	171 099	60.47	
		Permit 90	7 821	508 236	64.99	
		Permit 91	13 167	827 037	62.81	
		Permit 148	1 155	71 570	61.98	
	<b>Subtotal</b>	<b>24 972</b>	<b>1 577 942</b>	<b>63.19</b>		
	<b>Subtotal</b>		<b>65 746</b>	<b>4 145 557</b>	<b>63.05</b>	
	Ont Power Gen	Other	Permit 24	16	32	2.00
			<b>Subtotal</b>	<b>16</b>	<b>32</b>	<b>2.00</b>
<b>Subtotal</b>			<b>16</b>	<b>32</b>	<b>2.00</b>	
OPGI/OPIM	Other	Permit 21	76 882	1 811 185	23.56	
		<b>Subtotal</b>	<b>76 882</b>	<b>1 811 185</b>	<b>23.56</b>	
	<b>Subtotal</b>		<b>76 882</b>	<b>1 811 185</b>	<b>23.56</b>	
PG&E Ener. Trad	Other	Permit 146	13 308	420 416	31.59	
		<b>Subtotal</b>	<b>13 308</b>	<b>420 416</b>	<b>31.59</b>	
	<b>Subtotal</b>		<b>13 308</b>	<b>420 416</b>	<b>31.59</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Powerex Corp.	Other	Permit 118	197 525	8 274 375	41.89
		<b>Subtotal</b>	<b>197 525</b>	<b>8 274 375</b>	<b>41.89</b>
	<b>Subtotal</b>		<b>197 525</b>	<b>8 274 375</b>	<b>41.89</b>
Teck Cominco	Hydraulic	Permit 132	44 716	1 364 830	30.52
		<b>Subtotal</b>	<b>44 716</b>	<b>1 364 830</b>	<b>30.52</b>
	<b>Subtotal</b>		<b>44 716</b>	<b>1 364 830</b>	<b>30.52</b>
<b>Total All Exporters</b>			<b>2 100 253</b>	<b>93 067 502</b>	<b>44.31</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.