



Regulatory Agenda

The period covered in this Regulatory Agenda is the month of August 2005

Public Hearing Applications

Hearing in Progress

1. *Westcoast Energy Inc. (WEI) - Transportation Service Enhancements - RHW-1-2005 (File 4200-W005-18)*

The Board is holding a written public hearing on an application by WEI for approval of certain Firm Transportation Service enhancements in Zone 3 (Mainline north) and Zone 4 (Mainline south). WEI stated in its application that in the past few years increasing amounts of firm service have not been re-contracted in Zones 3 and 4. WEI believes that the implementation of certain enhancements to the firm services offered in Zones 3 and 4 will increase the value of firm service to both existing and potential shippers and encourage higher levels of firm contracting.

The Board will hold a public hearing commencing on 5 December 2005 in Calgary on two applications for orders designating Chevron Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and isooctane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system. The first application is for delivery of crude oil by Chevron Canada, and the second application is for delivery of isooctane by Chevron/Neste.

Chevron Canada is requesting a priority designation for the unapportioned delivery from Edmonton to Burnaby of up to 5 500 cubic metres per day of crude oil during periods that nominations would otherwise be apportioned. Chevron/Neste are requesting priority designation of unapportioned delivery from Edmonton to Burnaby of up to 2 400 cubic metres per day of isooctane during periods that nominations would otherwise be apportioned.

Hearings Scheduled

1. *Chevron Canada Limited (Chevron Canada) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)*

In This Issue

Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

"We promote Safety and Security, Environmental Protection and Economic Efficiency"

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2. Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)

On 24 November 2004, the Board scheduled for public hearing five applications from Imperial Oil Resources Ventures Limited and other applicants for the Mackenzie Gas Project in Northern Canada. The proponents of the Mackenzie Gas Project are Imperial Oil Resources Ventures Limited, Mackenzie Valley Aboriginal Pipeline Limited Partnership, Imperial Oil Resources Limited, ConocoPhillips Canada (North) Limited, ExxonMobil Canada Properties and Shell Canada Limited. The Board will announce at a later time the dates and locations of its public hearing.

The Mackenzie Gas Project includes a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be

separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station.

Proposed Application

1. Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)

On 25 April 2005, Terasen filed a project description of a proposal to loop a portion of its existing Trans Mountain oil pipeline system. This project, referred to as the TMX Anchor Loop, involves the construction of 178 kilometres of 762 or 812 millimetre (30 or 32 inch) diameter pipeline between a location west of Hinton, Alberta to a location near Jackman Hill, British Columbia. The proposed TMX Anchor Loop would also include the installation of new pump stations at two locations elsewhere on the Trans Mountain pipeline. One of the stations would be located at Wolf, Alberta and one at Chappel, British Columbia.

Pending regulatory approvals, construction of the TMX Anchor Loop is scheduled to begin in mid-2007, with completion of construction in the third quarter of 2008. Terasen expects to submit regulatory applications at the end of 2005.

Non-Public Hearing Applications

Electricity Matters

Matter Completed

1. Saracen Merchant Energy LP (Saracen) - Electricity Export (File 6200-S182-1)

On 12 August 2005, the Board approved an application dated 10 May 2005 from Saracen for permits to export up to 400 megawatts and 1 200 gigawatt-hours of firm power and energy and 1 500 gigawatt-hours of interruptible energy per year for a period of 10 years.

Matters under Consideration

2. ENMAX Energy Marketing Inc. (ENMAX) - Electricity Export (File 6200-E139-2)

On 15 June 2005, ENMAX applied for permits to export up to 400 megawatts of firm power and up to 1 000 megawatts of interruptible power and up to 3 504 gigawatt hours per year of firm energy and up to 8 760 gigawatt hours of interruptible energy per year for a period of 10 years.

3. Manitoba Hydro - Electricity Export (File 6200-M020-17)

On 7 April 2005, Manitoba Hydro applied for permits to export up to 3 250 megawatts of firm and/or interruptible power and up to 25 434 gigawatt hours of firm and/or interruptible energy per year for a period of five years. The application, in part, represents a renewal of existing Export Permits EPE-45 and EPE-46 which expire on 31 October 2005.

Frontier Matters

1. Geological, geophysical or geotechnical operation

One application and one amended application were approved pursuant to section 5.1(b) of the *Canada Oil and Gas Operations Act*.

Company	Area	Operation ID	Date
Northrock Resources Ltd.	Mackenzie Delta, N.W.T.	9237-N046-002E	19 Aug. 2005

Company	Area	Operation ID	Date
Husky Oil Operations Limited	Mainland, N.W.T.	9229-H006-002E	23 Aug. 2005

Gas Matters

Matters Completed

1. ProGas Limited (ProGas) - Renegotiated Natural Gas Export Contracts (Files 7200-P038-3-1 and 7200-P038-4-1)

On 11 August 2005, the Board approved an application dated 5 July 2005 from ProGas for approval of renegotiated gas export contracts with Ocean State Power (OSP) and Ocean State Power II (OSP II) underpinning exports under Licences GL-101 and GL-109, respectively. The Board also approved ProGas' application to amend Licences GL-101 and GL-109. OSP and OSP II are combined cycle electric generating facilities located in Burrillville, Rhode Island.

2. Selkirk Cogen Partners L.P. and EnCana Corporation (Applicants) - Amendments to a Gas Sale Contract (File 7200-S157-3-1)

On 1 September 2005, the Board approved joint applications dated 3 and 23 August 2005 from the Applicants for approval of amendments to a gas sales contract underpinning natural gas exports under Licence GL-194. The Applicants also applied to amend Licence GL-194. The amended gas sales agreement includes changes to daily contract quantities, the pricing mechanism and general contract specifics. The amendments to Licence GL-194 consist of quantity adjustments and a name change to reflect the amalgamation of PanCanadian Petroleum Limited to EnCana Corporation. Selkirk owns a cogeneration facility in Selkirk, New York.

Matter Pending

3. EnCana Corporation (EnCana) - Replacement of a Gas Sale Agreement - Licences GL-284 and GL-285 (Files 7200-E112-1-1 and 7200-E112-1-2)

On 23 December 2004, EnCana applied for approval of a gas sale agreement entitled the Cross-Border Commodity Purchase & Sale Agreement that would replace the original gas sale agreement dated 1 January 1994 underpinning natural gas export Licences GL-284 and GL-285. Under these licences, EnCana is authorized to

export approximately 1.6 billion cubic metres and 1.0 billion cubic metres of natural gas, respectively, in any consecutive 12-month period ending 31 October. On 3 February 2005, the Board sent a letter to EnCana requesting additional information.

Pipeline Matters

Matter Completed

1. Section 58 Applications

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

Matters Pending

2. EnCana Oil & Gas Co. Ltd. on behalf of the EnCana Oil & Gas Partnership (EnCana) - Mid-Tupper Pipeline (File 3400-E126-3)

On 12 August 2005, EnCana applied for approval to construct a sour natural gas pipeline and a sweet natural gas pipeline each extending 3.8 kilometres from an existing EnCana pipeline hub located at d-33-I/93-P-8 in British Columbia to tie-in points adjacent to the existing EnCana compressor station located at 15-31-74-13 W6M in Alberta. Construction of the proposed pipelines is planned for the fall of 2005 and the proposed in service date is scheduled for the first quarter of 2006. The estimated cost of the pipelines is \$1.6 million.

3. TransCanada Pipelines Limited (TCPL) - Les Cèdres Loop (File 3400-T001-238)

On 28 February 2005, TCPL applied for approval to construct 21.3 kilometres of pipeline loop from mainline valve 147A in the Municipality of Saint-Télesphore, Quebec to mainline valve 148 in the Municipality of Les Cèdres, Quebec (Les Cèdres Loop). The proposed Les Cèdres Loop, together with the capacity provided by the existing mainline facilities, will be needed to enable TCPL to transport the natural gas required for a new gas-fired cogeneration plant being constructed at Bécancour, Quebec. The estimated cost of the project is \$44.1 million and the proposed in service date is 1 November 2006.

4. Terasen Pipelines (Trans Mountain) Inc. (Terasen) - Capacity Expansion (File 3400-T099-13)

On 12 July 2004, Terasen applied for approval to increase the capacity of the Trans Mountain pipeline system from 35 770 cubic metres per day (225 000 barrels per day) to 41 330 cubic metres per day (260 000 barrels per day). The facilities required for the project include the construction of 12 new pump stations and modification to three existing pump stations and modifications of pump internals at eight existing stations between Edmonton, Alberta and Burnaby, British Columbia. The estimated cost of the project is \$210 million and the construction is anticipated to take place in 2006 with a proposed in-service date of April 2007.

5. Maritimes & Northeast Pipeline Management Ltd. ("M&NP") - Amendments to Board Order XG-M124-60-2002 (File 3400-M124-14-1)

On 27 July 2005, M&NP applied for approval to amend several conditions in Order XG-M124-60-2002 so as to permit M&NP to utilize the Order to construct and operate the compressor units at the same locations to facilitate the transportation of regasified liquefied natural gas (LNG) for Anadarko Petroleum Corporation commencing in 2008. On 18 November 2002, the Board issued Order XG-M124-60-2002, as a result of hearing GH-3-2002, allowing M&NP to construct four compressor units which would have been required to fulfill the transportation requirements of natural gas from the proposed Deep Panuke Project.

M&NP informed the Board that it had recently executed a Precedent Agreement with Anadarko Petroleum Corporation to transport 813 000 MMBtu per day of natural gas from the proposed LNG terminal near Point Tupper, Nova Scotia over at least 20 years expected to commence in 2008. M&NP expects to file a section 52 application for facilities required to provide for Anadarko's transportation requirements. The LNG expansion will be designed on the basis that the compression facility and site related approvals which are the subject of the Order XG-M124-60-2002 will remain in effect. This will allow M&NP to install compression facilities required to transport the regasified LNG for Anadarko at these same compressor sites by early 2008.

Traffic, Tolls and Tariffs Matters

Matters Completed

1. Enbridge Pipelines Inc. - 2005 Interim Tolls (File 4400-E101-7)

On 11 August 2005, the Board approved an application dated 20 July 2005 from Enbridge for 2005 revised interim tolls effective 1 August 2005. The Board had sought comments from interested parties on the application.

2. TransCanada Pipelines Limited (TCPL) - Resolutions of the 2005 Toll Task Force (Files 4775-T001-1-18 and 4775-T001-1-16)

On 16 and 24 August 2005, the Board approved the resolutions described below.

Resolution No.	Subject
17.2005	Amendments to the Short Term Firm Transportation Toll Schedule of the Mainline Tariff. Purpose - to allow Parties to bid on NEB approved tolls in advance of their effective date for service that commences on or after such effective date.
18.2005	Elimination of Foreign Exchange Exposure on US Senior Debt-Extension. Purpose -by letter dated 27 May 2005, the Board approved TCPL's application for the conversion, subject to certain conditions, as per Toll Task Force Resolution 10.2005. One of the conditions was that, for each debt instrument, the authority to convert the obligations would end the earlier of i) the conversion taking place, ii) a Date Certain of August 31, 2005, or iii) when TCPL provides notice to the Toll Task Force that it can no longer accept the foreign exchange exposure on the US Senior Debt. In order to extend the opportunity to carry out the conversion, TCPL seeks a change to the Date Certain from 31 August 2005 to 31 December 2005.

Matters Pending

3. *TransCanada Pipelines Limited (TCPL) - Resolutions of the 2005 Toll Task Force (Files 4775-T001-1-2005, 4775-T001-1-19, 4775-T001-1-20, 4775-T001-1-21)*

On 26 July and 19 August 2005, TCPL applied for approval of the resolutions described below.

Resolution No.	Subject
16.2005	Great Lakes Gas Transmission Contracts. Purpose - to establish a subcommittee of the Toll Task Force to discuss the November 2006 renewal of TCPL's gas transportation contracts with Great Lake Gas Transmission commencing 1 November 2006.
19.2005	Amend the Alternate Receipt Points (ARP) feature of the Firm Transportation service. Purpose - amends two aspects of ARP to change the effective date from 1 November to 1 October 2005 and amend the fuel provisions such that a Shipper may provide fuel at any point set out in Shipper's Firm Transportation contract and/or at any valid Alternate Receipt Point for Shipper's contract.
20.2005	Amend the Mainline FT-Risk Alleviation Mechanism (FT-RAM). Purpose - extend the FT-RAM pilot for a period of one year commencing 1 November 2005 and ending 31 October 2006. TCPL also applied for an amendment to the Interim Transportation Toll Schedule to give effect to the extension.

4. *Trans-Northern Pipelines Inc. (TNPL) - 2005 Tolls (File 4200-T002-12)*

On 1 March 2005, TNPI applied for approval of final tolls for 2005 effective 1 January 2005. TNPI stated that its transportation revenue requirement for 2005 will increase to approximately \$60.2 million as compared to the calculated transportation requirement of \$35.9 million in 2004. Average tolls for 2005 will decrease by 0.6 percent as compared to those approved for 2004.

On 9 March 2005, the Board approved an application dated 7 March 2005 to continue to charge the interim tolls which were approved by Order TOI-4-2005 until such time as final tolls for 2005 are approved.

On 17 March 2005, the Board sought comments of interested parties on the application. On 31 March 2005, Ultramar filed comments in which it indicated that it remained of the view that the cost overrun associated with the capacity expansion and line reversal project (OH-1-2003 Reasons for Decision) is unacceptable and that a more detailed examination of TNPI's application is necessary.

Appeals

Appeals Pending

1. *Sumas Energy 2, Inc. (SE2) - Application for Leave to Appeal a Board Decision*

SE2 applied to the Federal Court of Appeal for leave to appeal the Board's 4 March 2004 decision in which it denied an application from SE2 to construct the Canadian portion of an 8.5 kilometre international power line originating at the Canada/United States international boundary near Sumas, Washington and running to a BC Hydro substation in Abbotsford, British Columbia. On 16 July 2004, the Court granted SE2's application to appeal the Board's decision.

2. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's

decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc. to recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

Flint Hill Resources also filed a Notice of Motion with the Court seeking an extension of time, until 30 days following the release of the Board's Reasons for Decision in RH-1-2005, to seek leave to appeal on any additional grounds.

Amendments to Regulations

Regulatory Initiatives Pursuant to the *National Energy Board Act*

1. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board has decided to undertake a review of the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary and on 2 June 2005 in Montréal.

On 21 July 2005, the Board made public a report entitled *Electricity Cost Recovery Alternatives* prepared by Chymko Consulting Ltd. The Board engaged Chymko as a cost recovery consultant to provide assistance in a review of the electricity cost recovery regulations. As part of the project, Chymko was asked to research electricity cost recovery methodologies of other countries and Canadian jurisdictions and provide a written report to that effect. On 4 August 2005, the Board published the summary report of the workshop held in June 2005.

2. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it has completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

3. *Information to be Furnished by Applicants to Import Liquefied Natural Gas (LNG)*

On 19 April 2005, the Board sought comments from all potential applicants to import LNG on a draft document to supplement the requirements of the Board's Filing Manual of April 2004 and the *National Energy Board Act Part VI (Oil and Gas) Regulations* concerning imports of LNG.

Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

4. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development. These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the *Offshore Accord Acts*.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will build on draft D&PR that were developed as part of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

5. *Canada Oil and Gas Diving Regulations and Guidance Notes*

For more information on this matter, refer to item 4 under Amendments to *Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

6. *The Canada Oil and Gas Geophysical Operations Regulations*

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

Administrative Matters

Scheduled Energy Market Assessments (EMA) 2005-2006

1. *Short-term outlook for Canadian Crude Oil to 2006*

This EMA will present the Board's views on crude oil and petroleum products supply, prices and markets to 2006. The report is expected to be released in September 2005.

2. *Short-term outlook for Natural Gas and NGLs 2000-2006*

This EMA will examine supply, demand, inventories, prices, etc., of natural gas and natural gas liquids from 2000 and provide an outlook to 2006. The report is expected to be released in October 2005.

3. *Short-term Canadian Natural Gas Deliverability, 2005-2007*

This EMA will examine the factors which affect Canadian natural gas supply in the short-term and present an outlook for deliverability through to the year 2007. Factors examined include trends in industry activity and the production characteristics of gas wells. The report is expected to be released in October 2005.

4. *Natural Gas for Power Generation: Issues and Implications*

This EMA will examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in December 2005.

5. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential*

The NEB and the British Columbia Ministry of Energy and Mines will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in September 2005.

6. *Renewable and Alternative Sources of Power*

This EMA will address alternative and renewable technologies. Interest in alternative and renewable technologies, such as fuel cells, solar cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources continue to grow in Canada. Demand reduction (or demand response) programs may also be considered an energy source. The report is expected to be released in February 2006.

Instructions for Filing

Correspondence

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Applications and other filings - number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the *Submit a Document* option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

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Appendix I

Section 58 Applications

Gas Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
ConnocoPhillips Canada Ltd.	File: 3400-C216-4 Order: XG-C216-26-2005	Application dated 10 June 2005; approved on 3 August 2005. Remove and replace four valves on the PTC pipeline in Saskatchewan.	200 000
	File: 3400-C216-3 Order: XG-C216-28-2005	Application dated 3 June 2005; approved on 16 August 2005. Install facilities to inject natural gas liquids into the TransCanada Pipelines Limited system.	2 000 000
Minell Pipeline Ltd.	File: 3400-M025-6 Order: XG-M025-31-2005	Application dated 27 May 2005; approved on 25 August 2005. Replace a section of the Minell pipeline at Silver Creek, Manitoba.	145 000
Profico Energy Management Ltd.	File: 3400-P156-2 Order: XG-P156-32-2005	Application dated 10 June 2005; approved on 25 August 2005. Construct a 2.5 kilometre pipeline starting near Medicine Hat, Alberta and ending near Maple Creek, Saskatchewan.	242 000
TransCanada Pipelines	File: 3400-T001-248 Order: XG-T001-30-2005	Application dated 4 July 2005; approved on 24 August 2005. Construct the Grand Coulee Receipt Station in Saskatchewan.	975 000
Trans Québec & Maritimes Pipeline Inc.	File: 3400-T028-38 Order: XG-T028-29-2005	Application dated 4 July 2005; approved on 16 August 2005. Construct an NPS 16 Side Valve in Quebec.	492 000
Westcoast Energy Inc.	File: 3400-W005-353 Order: XG-W005-27-2005	Application dated 13 June 2005; approved on 10 August 2005. Deactivate 32.8 kilometres of the Fort St. John Mainline and 1.2 kilometres of the Fort St. John Loop and install barrels associated with the deactivation.	2 970 000

Oil Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
Enbridge Pipelines Inc.	File: 3400-E101-71 Order: XO-E101-09-2005	Application dated 10 June 2005; approved on 5 August 2005. Add or replace pressure transmitters at six sites.	842 200
	File: 3400-E101-70 Order: XO-E101-11-2005	Application dated 25 April 2005; approved on 12 August 2005. Eight projects.	2 347 800
	File: 3400-E101-70 Order: XO-E101-12-2005	Application dated 25 April 2005; approved on 19 August 2005. Replace sending traps and associated infrastructure.	1 062 000
Trans-Northern Pipelines Inc.	File: 3400-T002-73 Order: XO-T002-10-2005	Application dated 24 June 2005; approved on 11 August 2005. Replace a pipeline in Toronto, Ontario.	500 000

Appendix II

Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
Windsor Storage Facility Joint Venture	27 July	File 4710-E083-2004 - 2004 Financial Statements.
Dome NGL Pipelines Ltd.	29 July	File 4710-D007-2004 - 2004 Financial Statements.
Centra Transmission Holdings, Inc.	5 August	File 4200-C293-1 - Tolls and Tariff effective 1 August 2005.
Plains Marketing Canada, L.P.	8 August	File 4775-P102-1-1 - Wascana Pipeline Petroleum Toll Schedule, Tariff No. 7.8.
Westcoast Energy Inc.	11 August	File 4750-W005-2005-2 - Quarterly Surveillance Report for the period ended 30 June 2005.
TransCanada Pipelines Limited	11 August	File 4750-T001-2005-2 - Quarterly Surveillance Report for the period ended 30 June 2005.
TransCanada Pipelines Limited B.C. System	11 August	File 4750-T054-2005-2 - Quarterly Surveillance Report for the period ended 30 June 2005.
Westcoast Energy Inc.	15 August	File 3400-W005-355 - Reactivate the Beg Pipeline between kilometre posts 0.0 and 5.36.
Westcoast Energy Inc.	16 August	File WEI-2005-01 - Notification of operation and maintenance activities - Tributary to Blueberry River Revetment, West Buick Pipeline.
Westcoast Energy Inc.	17 August	File 4775-W005-1-1 - Amendment of Article 11 of the General Terms and Conditions - Service to be effective 19 August 2005.
Westcoast Energy Inc.	19 August	File 3400-W005-341 - Leave to Open the Sikanni Re-injection Pipeline.
Many Islands Pipe Lines (Canada) Limited	19 August	File MIP-2005-01 - Notification of replacement of 260 metres of pipeline at the Bi-Provincial Lloydminster Upgrader.
Cochin Pipe Lines Ltd.	19 August	File 4710-C018-2004 - Financial and throughput results for the year ended 31 December 2004.
Gazoduc Trans Québec & Maritimes Inc.	23 August	File 3400-T028-39 - Add capacity and a supplementary cooling system at the Lachenaie Compressor Station.
Terasen Pipelines (Trans Mountain) Inc.	23 August	File 3400-T099- Cut-out and replace approximately six metres of pipeline between the Sumas Tank Farm and Sumas Station.
TransCanada Pipelines Limited	24 August	File 4775-T001-1-17 - Amendments to the Mainline Tariff which are effective 25 August 2005: 1) a new Non Renewable Firm Transportation (FT-NR) Toll Schedule which replaces the existing FT-NR Tolls Schedule; 2) a new FT-NR Pro-forma Contract which replaces the existing Pro-forma Contract; and 3) amendments to the Transportation Access Procedures.
Maritimes & Northeast Pipeline	25 August	File 4750-M124-2005-2 - Quarterly Surveillance Report for the second quarter ending 30 June 2005.
Terasen Pipelines (Trans Mountain) Inc.	25 August	File TTM-2005-03 - Notice of Operation and Maintenance Activities - Crossing of Marathon Creek near Valamount, British Columbia.

Appendix II

Other Filings (Continued)

Terasen Pipelines (Trans Mountain) Inc.	25 August	File TTM-2005-04 - Notice of Operation and Maintenance Activities - Crossing of Terry Fox Creek near Valamout, British Columbia.
Westcoast Energy Inc.	26 August	File 4775-W005-1-1 - Amendment of Toll Schedules effective 1 September 2005.
Westcoast Energy Inc.	26 August	File WEI-2005 - Notification of Operations and Maintenance Activities - Mainline replacement project located between kilometre posts 43.29 and 46.50 on the Southern Mainline.
Echoex Energy Inc.	26 August	File 3400-E135-1 - Leave to Open the Echoex Energy Natural Gas Pipeline.
Enbridge Pipelines Inc.	29 August	File ENB-2005-01 - Notification of Operation and Maintenance Activities - Upgrades at Glenavon Station in Saskatchewan.
Maritimes & Northeast Pipeline	30 August	File 3400-M124-17 - Leave to Open the Heritage Amherst Custody Transfer Meter Station.
Express Pipeline Ltd.	31 August	File 4775-E092-1-1 - Tariff No. 61 effective 1 September 2005.

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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