

**Canadian Nuclear  
Safety Commission**

**Commission canadienne de  
sûreté nucléaire**

**Public Hearings**

**Audiences publiques**

**November 28, 2006**

**Le 28 novembre 2006**

Town Park Recreation Centre  
62 McCaul Street  
Port Hope, Ontario

Town Park Recreation Centre  
62, rue McCaul  
Port Hope, Ontario

**Commission Members present**

**Commissaires présents**

Ms. Linda J. Keen  
Dr. Moyra McDill  
Mr. Alan Graham  
Dr. Christopher Barnes  
Mr. James Dosman  
Mr. André Harvey

Mme Linda J. Keen  
Dr. Moyra McDill  
M. Alan Graham  
Dr. Christopher Barnes  
M. James Dosman  
M. André Harvey

**Secretary:** Mr. Marc A. Leblanc

**Secrétaire:** M. Marc A. Leblanc

**General Counsel :** Mr. Jacques Lavoie

**Conseiller général :** M. Jacques  
Lavoie

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Port Hope, Ontario

1  
2  
3 --- Upon commencing on Tuesday, November 28, 2006  
4 at 8:37 a.m.

5  
6 **Opening Remarks**

7 **MR. LEBLANC:** Good morning, ladies and  
8 gentlemen. Welcome to the hearings of the Canadian  
9 Nuclear Safety Commission. My name is Marc Leblanc. Je  
10 suis secrétaire de la Commission et j'aimerais aborder  
11 certains aspects touchant le déroulement de l'audience.

12 The Canadian Nuclear Safety Commission is  
13 about to start a series of two public hearings. The  
14 public hearing being held today and tomorrow is with  
15 respect to Cameco Corporation's Application for the  
16 Renewal of a Class 1B Nuclear Fuel Facility Operating  
17 Licence for its Facility in Port Hope. This is Hearing  
18 Day Two. Day One Hearing was on October 4<sup>th</sup>, 2006 where  
19 Cameco Corporation and CNSC staff made their formal  
20 presentations.

21 The transcripts of the Day One  
22 presentations are available on the CNSC website.

23 This morning, after hearing from Cameco and  
24 CNSC staff on their supplementary Commission Member

1 Documents, or CMDs, the focus for the next two days will  
2 be on the submissions from the intervenors. Please note  
3 that there are 161 interventions, including 74 oral  
4 presentations. If it is not possible to consider all of  
5 the interventions by the end of the day tomorrow, the  
6 Commission will adjourn the hearing to another date to be  
7 determined later, probably in January or February 2007, to  
8 resume this hearing. Today, oral interventions are  
9 scheduled based on their chronological order of receipt.

10 The public hearing being held on Thursday  
11 is concerning Zircatec Precision Industries' application.

12 So during today's business we have  
13 simultaneous translation. Des appareils de traduction  
14 sont disponibles à la réception. La version française est  
15 au poste 8 and the English version is on Channel 7. If  
16 you would, please keep the pace of speech relatively slow  
17 so that the translators have a chance of keeping up.

18 The transcripts of these hearings will be  
19 available on the website of the Commission next week. To  
20 make the transcripts as meaningful as possible, we would  
21 ask you to identify yourselves clearly before speaking.

22 As a courtesy to others in the room, please  
23 silence your cell phones.

24 President Keen will be leading today's  
25 hearings.

1                   President Keen.

2                   **THE CHAIRPERSON:** Good morning and welcome  
3                   to all of you who will be with us for some or all of the  
4                   next three days here in Port Hope. The Commission is  
5                   delighted to be with you today to hear from you today,  
6                   tomorrow and Thursday about the points that you, as  
7                   community members, wish to make with regards to these  
8                   hearings. We do this regularly. We have been in  
9                   Kincardine and most recently in Bécancourt, as well as  
10                  doing some hearings in Ottawa as well, and so that is why  
11                  we are here. We are very delighted to be here and we  
12                  would like to thank the people from Port Hope from the  
13                  Recreation Centre and from the various hotels who have  
14                  done everything they can to make our trip here as  
15                  productive and pleasant as possible.

16                  I would like to begin by introducing the  
17                  Members of the Commission that are with us today, and they  
18                  will be the Members of the Commission asking the questions  
19                  over the next three days. On my very far right is Dr.  
20                  Moyra McDill. Next to Dr. McDill is Dr. Christopher  
21                  Barnes. On my far left is Mr. Alan Graham. Then it is  
22                  Dr. James Dosman and Mr. André Harvey.

23                  As well as the Secretary of the Commission,  
24                  Marc Leblanc, we also have the General Counsel to the  
25                  Commission, Jacques Lavoie, with us on the podium.

1                   I would like to emphasize what the  
2 Commission is. The Commission is a quasi-judicial,  
3 administrative tribunal. It is a court of record. It is  
4 independent of all influence, from the political  
5 government or from the private sector. Each Commission  
6 Member is independent of other members and we are all  
7 independent of the CNSC staff. The Commission Members are  
8 appointed by the Governor in Council of the federal  
9 government on the basis of their exceptional achievements  
10 and their excellent reputation in their various fields.

11                   Our responsibility is to ensure that the  
12 use of nuclear materials and the operation of nuclear  
13 facilities is done in a manner that protects the  
14 environment, health and safety of Canadians. The  
15 Commission does not have an economic mandate and its  
16 decisions are not based on the economic impact of the  
17 facility, nor on the impact of its decision on the  
18 facility. It is the safety and security of the people and  
19 the protection of the environment that are paramount in  
20 our decision process.

21                   The Commission is still on enhanced  
22 security status, as are many of the facilities that we  
23 regulate, including the two facilities that we're talking  
24 about over the next three days. As such, I will take  
25 measures to ensure that security matters of a sensitive

1 nature are not discussed in public, and if we need to  
2 discuss that, I will ask the Commission Members and the  
3 licensee and the staff to go into the back room and we  
4 will discuss security matters in that context, which is  
5 appropriate for security areas.

6 With that preamble, I will move now to the  
7 agenda that we have. Before adopting the agenda, please  
8 note that there were 22 supplementary Commission Member  
9 Documents. From now on I will be using the word CMDs  
10 instead of Commission Member Documents. The  
11 supplementaries were added to the agenda after its  
12 publication on November 10<sup>th</sup>, 2006 and these additional  
13 supplementary documents are noted in the updated agenda.

14 With this information, I would now like to  
15 call for the adoption of the agenda by the Commission  
16 Members, and this is outlined in CMD 06-H26.A.

17  
18 **06-H26.A**

19 **Adoption of Agenda**

20 **THE CHAIRPERSON:** Do I have the concurrence  
21 of the Members?

22 Noting concurrence, for the record, the  
23 agenda is adopted.

24 The Commission is conducting two separate  
25 hearings this week on different fuel facilities and they



1 are both located in Port Hope.

2 The Commission notes that several  
3 interventions raise similar points regarding the two  
4 facilities, Cameco and Zircotec. Therefore, to reduce  
5 repetition and to ensure that there is a complete record  
6 for each hearing, the Commission will consider any  
7 relevant information regarding common elements that are  
8 presented during the course of one or other of the  
9 hearings. If there is information, for example, from the  
10 Fire Chief that could be used in either case, we will use  
11 it without having it being repeated later. In other  
12 words, if something is raised in the Cameco Port Hope  
13 hearing and we consider it to be part of the Zircotec  
14 hearing as well, we will consider it.

15 Intervenors who have identical or very  
16 similar interventions for both hearings may opt to only  
17 present once during the Cameco hearing and to ask that  
18 that matter be considered for Zircotec as well.

19 So on the agenda today is Hearing Day Two  
20 on the matter of the Application by Cameco Corporation for  
21 the Renewal of their Class 1B Nuclear Fuel Facility  
22 Operating Licence for the Facility in Port Hope, Ontario.

23  
24 **Hearing Day Two:**

25 **Cameco Corporation:**

1       **Application by Cameco Corporation**  
2       **for the Renewal of its Class 1B Nuclear**  
3       **Fuel Facility Operating Licence for**  
4       **the Facility in Port Hope, Ontario**

5               **MR. LEBLANC:** This is Public Hearing Day  
6       Two. The first day of the public hearing on this  
7       application was held on October 4<sup>th</sup>, 2006. The Notice of  
8       Public Hearing 2006-H09 was published on July 31<sup>st</sup>, 2006.

9               The public was invited to participate  
10      either by oral presentation or written submission.  
11      October 27<sup>th</sup>, 2006 was the deadline set for filing by  
12      intervenors. The Commission received 167 requests for  
13      intervention. Six submissions were received shortly after  
14      the deadline. Based on its consideration of these late  
15      submissions the panel of the Commission accepted these  
16      interventions. However, one submission was received  
17      significantly after the deadline and was refused by a  
18      panel of the Commission.

19              The Commission strongly urges all parties  
20      to file their submissions within the deadline set in the  
21      Public Notice of Hearings in compliance with the CNSC  
22      Rules of Procedure.

23              Presentations were made on Day One by the  
24      Applicant, Cameco Corporation, under Commission Member  
25      Documents 06-H18.1 and H-18.1A, and by Commission staff

1 under CMDs 06-H18 and 06-H18.B.

2 November 21<sup>st</sup> was the deadline for filing  
3 of supplementary information. I note that supplementary  
4 information has been filed by Cameco Corporation, CNSC  
5 staff, as well as intervenors.

6 I also note that we have 150 chairs and I  
7 would ask that people in the room please take a seat.  
8 That would be appreciated.

9 Thank you.

10 **THE CHAIRPERSON:** I would therefore like to  
11 start the hearing today by calling on the presentation  
12 from Cameco Corporation as outlined in CMD documents 06-  
13 H18.1B, 06-H16.1C.

14 I will turn to Mr. Rogers, Mr. Terry  
15 Rogers, Senior Vice-President and Chief Operating Officer.  
16 Good morning, Mr. Rogers. The floor is yours.

17  
18 **06-H18.1B/06-H18.1C**  
19 **Oral presentation by**  
20 **Cameco Corporation**

21  
22 **MR. ROGERS:** Thank you.

23 Good morning, President Keen, Members of  
24 the Commission, staff, visitors and members of the  
25 community.

1                   For the record, my name is Terry Rogers and  
2 I am the Senior Vice-President and Chief Operating Officer  
3 of Cameco Corporation.

4                   Presenting here today is Bob Steane, the  
5 Vice-President of Cameco's fuel services division who will  
6 be providing a brief overview of Cameco's supplemental  
7 CMDs for the conversion facility that had been filed since  
8 hearing Day One. Mr. Steane is accompanied by some of the  
9 managers from the conversion facility whom he will  
10 introduce.

11                  Also with us today is John Takala -- or  
12 John Jarrell, Cameco senior or Vice-President of Safety  
13 Health and Environment and John Takala, Cameco's Director  
14 of Safety and Radiation.

15                  At the outset I would like to commend both  
16 the Commission and staff in holding the Day Two Hearings  
17 for Cameco's conversion facility and Zircatec in the  
18 community where our facilities are located and where the  
19 bulk of our employees call home. At Cameco we are proud  
20 of the operating history here in Port Hope and of the  
21 economic and social contribution we make in Northumberland  
22 County.

23                  In recent years there has been voiced  
24 growing concern about our operations among some of our  
25 neighbours in the community. We are sensitive to this new

1 reality and we are making considerable efforts to improve  
2 communication with the community about our facilities and  
3 their performance.

4 Providing more information has advanced  
5 public understanding of our operations, as evidenced by  
6 the interventions in support of relicensing these  
7 facilities. We are grateful for the community support we  
8 have received and we are committed to continue earning it  
9 through exemplary safety, health and environmental  
10 performance.

11 Over the past seven weeks Cameco staff have  
12 worked hard to gather additional information requested by  
13 the Commission and to provide it, along with any necessary  
14 clarification, to both the Commission and to the public.

15 Over the five-year period of our existing  
16 licence Cameco and Zircotec have responded effectively to  
17 issues that have emerged while continuing to operate both  
18 of these facilities in a safe manner, as evidenced by our  
19 performance over that time.

20 The CNSC staff have recommended that the  
21 Commission renew our licence for another five years.

22 The length of our licence does not alter  
23 the fact that Cameco seeks continual improvement as a  
24 corporate value at each of our operations.

25 Now, I would like to turn to Bob Steane to

1 continue with Cameco's Day Two presentation.

2 Thank you.

3 **MR. STEANE:** Thank you, Terry.

4 For the record, I am Bob Steane, Vice-  
5 President of Cameco's Fuel Services Division.

6 Madam Chair, members of the Commission, the  
7 secretariat, staff and members of the public, I am very  
8 pleased to be here today.

9 With me today to my right is Kirk Vektor,  
10 the Superintendent of Compliance and Licensing. In the  
11 row behind me are Hess Carisse, our Manager of Technical  
12 Services, Tim Kennedy, the Manager of Production, and  
13 Tyler Rouse, our Emergency Services Coordinator.

14 In the second row behind me, beside John  
15 Takala, is Ivan Bolliger, a fire engineering specialist.  
16 We also have some other technical staff and consultants to  
17 support the discussions as may be required.

18 The purpose of our presentation today is to  
19 summarize the additional information provided to the  
20 Commission members and the public since our Day One  
21 hearing, and to provide clarification on certain matters  
22 and to provide new information that was not available at  
23 Day One.

24 At Day One the Commission members requested  
25 that Cameco provide a map showing the facility's layout,

1 emission points and monitoring stations. The Commission  
2 Members also requested information to verify that the  
3 environmental sampling stations are sited at appropriate  
4 locations relative to the prevailing winds and air  
5 dispersion modelling. This information is contained in  
6 the facility's Environmental Monitoring Plan, a copy of  
7 which was provided to the CNSC in our supplemental CMD.

8 Now, the facility draws cooling water from  
9 the confluence of the mouth of the Ganaraska River at the  
10 south cooling water intake shown on this figure. Lake  
11 Ontario is to the south of the facility and is shown on  
12 the right-hand side of the figure.

13 The cooling water passes through the  
14 facility and is discharged at two points, the north and  
15 south cooling water discharge. The cooling water is used  
16 on a once-through basis, non-contact, which means by  
17 design it's physically separated from the process. A very  
18 small process effluent stream, less than one per cent of  
19 the total flow, joins the north cooling water discharge  
20 stream at the MISA process effluent monitoring station  
21 location. The intake and all discharge streams are  
22 sampled and monitored for water quality.

23 There are 63 air emission points at the  
24 facility that are included in the Air Dispersion Model.  
25 The majority of these emission sources originate from

1 three operating plants, the UF<sub>6</sub> plant, the north UO<sub>2</sub> plant  
2 and the UO<sub>2</sub> plant. Complete details of the facilities'  
3 air emissions are contained in its Emission Summary and  
4 Dispersion Modelling Report which has been reviewed and  
5 accepted by the Ontario Ministry of Environment. The  
6 emissions from these sources are reported to federal and  
7 provincial authorities through various means, such as  
8 licences, certificates of approvals and the national  
9 pollutant release inventory.

10 Cameco monitors ambient air, water, soil  
11 and vegetation in the vicinity of the facility to ensure  
12 that all potential impacts are identified. The locations  
13 of these ambient monitoring locations are selected with  
14 consideration to prevailing winds and air dispersion  
15 modelling predictions.

16 The windrose data shows that winds are  
17 predominately from the west, fluctuating between the west-  
18 northwest and the west-southwest. The annual average  
19 concentration of uranium in ambient air, as predicted by  
20 the Uranium Air Dispersion Model, is shown by the  
21 concentration isopleth around the facility. The effects  
22 of the prevailing winds are reflected in the patterns of  
23 the isopleth. These concentrations are the maximum  
24 predicted annual average concentrations based on five  
25 years of meteorological information and assuming that all



1 uranium emission sources at the facility are operating.

2 Even under these conservative conditions  
3 the maximum predicted annual concentration of uranium in  
4 air is 0.05 micrograms per cubic metre, and this is  
5 predicted to occur at a location within the fence line.  
6 The concentration of uranium in ambient air decreases  
7 quickly with distance from the facility. The average  
8 concentration of uranium in air is about 0.16 micrograms  
9 per cubic metre at the fence line of the property and is  
10 less than 0.008 micrograms per cubic metre within a few  
11 hundred metres. This is an important consideration when  
12 determining the location for the ambient air monitoring  
13 stations.

14 Cameco has a number of ambient air  
15 monitoring stations both within and beyond the fence line.  
16 The facility monitors particulate uranium using high  
17 volume air samplers and dust fall jars. Particulate  
18 fluoride is also monitored using dust fall jars and the  
19 gaseous fluorides are monitored using line candles. All  
20 ambient air monitoring stations are located less than one  
21 kilometre from the facility and most are within a few  
22 hundred metres of the facility. Station 15 to the south  
23 of the  $UF_6$  plant is located at the maximum point of  
24 impingement, as predicted by the air dispersement  
25 modelling.

1                    Cameco has established 26 long-term soil  
2 monitoring stations and they're shown as the numbered  
3 orange boxes, as well as the uranium deposition rates that  
4 are predicted by the Air Dispersion Model. The locations  
5 for the soil monitoring stations were selected in the  
6 areas of higher predicted uranium deposition. Now, these  
7 locations were sampled in the fall of 2005 and again in  
8 2006. The results of the 2005 sampling campaign were  
9 provided in a Supplementary CMD and were posted on our  
10 community website.

11                    When Cameco issued its Ecological Risk  
12 Assessment Report in June of 2004, the soil model that was  
13 used in the risk assessment utilized generic soil  
14 parameters. And the CNSC commented that the generic soil  
15 parameters might not necessarily be representative of Port  
16 Hope soils and requested that Cameco validate Cameco's  
17 assumptions that had been used.

18                    Cameco retained a consultant to obtain  
19 site-specific soil data for use in the soil model and a  
20 draft report was recently issued to the CNSC. The draft  
21 report concluded that the soil model results in the  
22 Ecological Risk Assessment were accurate. However, this  
23 is still under review by CNSC staff and Cameco's  
24 consultant. A final report will be provided to the CNSC  
25 and the public when it's completed.

1                   The Commission Members requested at Day One  
2                   that Cameco explain the trends in uranium emissions to  
3                   air. Given that the facility had a number of potential  
4                   emission points operating at different frequencies and  
5                   conditions, the measuring of the source emission is  
6                   complex. In any event, the real measure of impact is the  
7                   measurement of ambient air quality. The information that  
8                   follows illustrates that uranium emissions has decreased  
9                   overtime.

10                   Historically, the UF<sub>6</sub> plant has been the  
11                   largest single-source of uranium emission with the stack  
12                   emission being by far the largest component. This chart  
13                   shows the measured emission relative to the action level  
14                   which is the top line of the chart.

15                   Our focus over the past decade has been on  
16                   reducing the stack emissions. The success of this effort  
17                   is clearly evident in the solid blue bars in the UF<sub>6</sub> plant  
18                   emission profile.

19                   Another component of the plant emission is  
20                   the fugitive emissions which, to a large degree, are those  
21                   from the heating and ventilating systems in the plant.  
22                   These systems move air in large ventilation ducts making  
23                   determination of the contained emissions definitely  
24                   complex.

25                   New air emission calculations were

1 implemented in January 2005 and they primarily affected  
2 the fugitive emission number for the UF<sub>6</sub> plant. This  
3 change resulted in an increase in the reported total  
4 uranium emission from the UF<sub>6</sub> plant from 2005 on, but it  
5 did not represent a real increase in the actual amount of  
6 uranium emitted. This revised calculation was  
7 retroactively applied to the UF<sub>6</sub> plant emission data for  
8 the current licence period for the purpose of this licence  
9 application, to have all of the information for the  
10 licence period on the same basis, and it's reflected in  
11 the numbers from 2002 onwards. No change was applied to  
12 the information pre-2002 which is the reason for the  
13 dividing vertical line in the chart.

14 The impact of these changed calculations is  
15 illustrated in the red diagonal hatched bars, post-2002.  
16 The blue hatched bars show the fugitive emission data pre  
17 the revised calculation method; the red hatched bars show  
18 the impact of the revised calculations.

19 The success of Cameco's efforts to reduce  
20 the UF<sub>6</sub> main stack emissions, coupled with the recent  
21 refinement to the calculation of fugitive emissions, have  
22 resulted in a situation where the fugitive uranium  
23 emissions are now more significant than the stack uranium  
24 emission. Accordingly, Cameco's future efforts to reduce  
25 uranium missions from the facility will give increased

1 focus on the fugitive uranium emission reduction.

2 The reported uranium emission rate from the  
3 UO<sub>2</sub> plant including the incinerator has been relatively  
4 constant. Our plan to shutdown the incinerator at the end  
5 of this year will result in lower emissions going forward.

6 The reported annual uranium emission to the  
7 environment from the facility, expressed in kilograms of  
8 uranium per year, has decreased over the past decade but  
9 has been relatively constant over the current licence  
10 period. Again, the numbers post-2002 reflect the revised  
11 fugitive emission calculation, while those pre-2002 do  
12 not.

13 Coming back to the concentration of uranium  
14 in air in the community, you can see that it is  
15 approaching zero, as shown by the trend line on this  
16 graph. The impact of the efforts to reduce the emissions  
17 from the facility are clearly evidenced by these uranium  
18 and air measurements in the ambient air.

19 Cameco has committed to working with the  
20 community to develop an emission reduction strategy in  
21 2007. We have already started that process by compiling  
22 our plain language Environmental Performance Report to  
23 provide a basis for going forward. The next steps include  
24 community consultation, setting of priorities, technical  
25 review and developing implementation plans.

1                    Cameco conducted studies of neutron  
2                    radiation in 2000, 2005 and 2006.    The results from those  
3                    studies were provided in our Supplemental Commission  
4                    Member document.    The studies concluded that the levels of  
5                    neutron radiation from the facility are very low and do  
6                    not pose a risk to Cameco employees or the public.    The  
7                    average level of neutron radiation along the fence line  
8                    were measured at 0.00007 milliSieverts per hour and the  
9                    average dose from neutron radiation to the most exposed  
10                   work groups was only 1 to 2 per cent of their average  
11                   annual dose.

12                   But in spite of these low levels of neutron  
13                   radiation measured in these studies, Cameco has instructed  
14                   its consultant to evaluate neutron radiation levels as  
15                   part of a review of our Derived Release Limit and  
16                   Operating Release Limit Reports.    That review is currently  
17                   underway.

18                   At the Day One hearing there was discussion  
19                   about the stability of a concrete block shield wall, shown  
20                   in the picture in our presentation.    Cameco retained a  
21                   civil engineer consultant to evaluate the construction of  
22                   the wall against federal and provincial building codes.  
23                   The consultant concluded the wall would safely meet the  
24                   applicable code to a height of five blocks.    The wall is  
25                   six blocks in height.    Thus, Cameco will anchor the bottom

1 row of blocks to ensure the wall meets the Code  
2 requirements for the seismic activity zone applicable to  
3 the area.

4 The Facilities Health and Safety Officer  
5 reviewed the stacking of the O<sub>2</sub> drums in the warehouse and  
6 determined that that practice was safe.

7 Over the past six months, Cameco's  
8 Technology Development Group has done considerable work to  
9 reassess the flammable and explosive properties of ceramic  
10 grade uranium dioxide powder. The conclusions of this work  
11 are that ceramic grade uranium dioxide is neither  
12 flammable nor explosive, as we had previously stated. The  
13 Material Safety Data Sheet for ceramic grade UO<sub>2</sub> has been  
14 updated to reflect these findings as well as a new NC MSDS  
15 report format.

16 Further information on flood grouping as  
17 well as the potential impacts of climate change on our  
18 flood proofing measures was provided in our Supplemental  
19 Commission Member Document. The flood proofing that  
20 Cameco plans to install to address the probable maximum  
21 flood includes 30 centimetres of freeboard over and above  
22 the maximum flood level.

23 A review of published studies and the  
24 effects of climate change on the Great Lakes show that  
25 virtually all the studies predicted a decrease in lake

1 levels due to climate change. Therefore, the 30  
2 centimetres of freeboard designed into our flood proofing  
3 measures adequately addresses the current estimated  
4 effects of climate change.

5 Additional information on the revised  
6 preliminary decommissioning plan or the PDP was included  
7 in our supplemental Commission member document. The  
8 revised decommissioning plan was submitted to the CNSC  
9 staff in June of 2006 and was based on a decommissioning  
10 today concept.

11 The revised decommissioning plan estimates  
12 the costs at about \$83 million. The CNSC has provided its  
13 comments on this revised PDP and Cameco is working to  
14 address those comments.

15 Once the PDP is accepted by the CNSC the  
16 appropriate financial guarantee instrument will be put in  
17 place.

18 Now, Cameco has continued its public  
19 information activity since the filing of Day One  
20 Commission member document. The focus continues on issues  
21 identified by the public as being the highest priority  
22 through the community forum process.

23 Our latest forum featured a panel of health  
24 experts which included a two-hour question and answer  
25 period. One hundred and ten (110) members of the public



1 of the community participated and a community forum  
2 newsletter and posting of videos of the presentations on a  
3 community website ensured that this information was  
4 available to those who could not attend.

5 We enhanced our public reporting of  
6 environmental data with a 26-page plain language  
7 environmental benchmarking report on emissions which is  
8 intended to help the community better understand our  
9 environmental performance. And, as I said, provide a  
10 basis for setting of priorities and going forward.

11 In conjunction with the 175<sup>th</sup> anniversary  
12 of the Port Hope fall fair Cameco mounted a major  
13 educational exhibit that attracted approximately 4,500  
14 visitors. Every visitor received a passport to  
15 information that encouraged them to participate and read  
16 the displays.

17 Cameco has also reached out to the  
18 community in its first ever community walk. Employees  
19 from the conversion facility and Zircatec volunteer to  
20 visit 1,400 homes in the neighbourhood to share  
21 information and answer questions about our operations.

22 Employees met with the President of  
23 Families Against Radiation Exposure to explain emission  
24 data and how environmental monitoring stations work.  
25 Stack monitoring technology and methods of calculated

1 emissions were also reviewed.

2 Cameco continued to be active in the  
3 community through various events, including the  
4 Northumberland Youth Expo, the first of such events which  
5 reached out to approximately 800 young people to assist in  
6 making career decisions.

7 It also partnered with Habitat for Humanity  
8 in Port Hope to see the first ever Women Build which saw  
9 about 300 volunteers and many community organizations join  
10 with Cameco to build a home for a deserving family.

11 Now, Cameco has posted all of its CMDs and  
12 related documents on its community website;  
13 [www.camecoporthope.com](http://www.camecoporthope.com) to ensure that information was  
14 readily available to the public. Advertising was placed  
15 in local media to inform Port Hope residents that this  
16 information was available on the website.

17 Cameco is proud of its performance over the  
18 current licence period. We believe that the information  
19 we provided to the Commission in support of this licence  
20 application demonstrates that operations of the Port Hope  
21 conversion facility are safe and have no significant  
22 effect on the environment.

23 We are committed to continually improving  
24 in key areas, such as health and safety, environmental  
25 performance and have demonstrated that commitment through

1 action over the current licence period.

2 Information will continue to be provided to  
3 regulators and the public to ensure that all parties have  
4 the information they need to have confidence that we are  
5 operating safely.

6 Cameco respectfully requests the Commission  
7 approve its request for a five-year operating licence.

8 Thank you and this concludes our  
9 presentation.

10 **THE CHAIRPERSON:** Thank you very much.

11 Before we open the floor for questions  
12 we're now going to move to the presentation by CNSC staff.  
13 This is outlined in CMD document 06-H18.C.

14 I will turn now to Mr. Barclay Howden, the  
15 Director General responsible for the oversight of this  
16 facility.

17 Mr. Howden, you have the floor.

18

19 **06-H18.C**

20 **Oral presentation by**

21 **CNSC staff**

22

23 **MR. HOWDEN:** Thank you.

24 Good morning, Madam Chair, members of the  
25 Commission.

1                   For the record, my name is Barclay Howden;  
2                   I'm the Director General of the Directorate of Nuclear  
3                   Cycle and Facilities Regulation.

4                   With me today are Mr. Henry Rabski;  
5                   Director and Mr. Marty O'Brien; Project Officer in the  
6                   Processing and Research Facilities Division, plus the  
7                   other members of our licensing team for this facility.

8                   CNSC staff has reviewed the operation of  
9                   the facility and the licensee's application to renew its  
10                  Port Hope Class 1B Nuclear Fuel Facilities Operating  
11                  Licence that will expire February 28<sup>th</sup>, 2007.

12                  Based on this review, CNSC staff has formed  
13                  a position on the application which is documented in CMD  
14                  06-H18 plus the three supplementary CMDs. The position  
15                  includes a recommendation that the Commission renew the  
16                  operating licence for another five-year term.

17                  I will now pass the presentation over to  
18                  Mr. Rabski first and then to Mr. O'Brien who will provide  
19                  you with updates from the Day One Hearing and CNSC staff's  
20                  recommendations for licence renewal.

21                  **MR. RABSKI:** Good morning, Madam Chair,  
22                  members of the Commission.

23                  For the record my name is Henry Rabski.

24                  Our presentation this morning has six  
25                  parts. I will first provide the Commission an

1 introduction followed by discussion of CNSC staff's review  
2 of Cameco's renewal application.

3 Then Mr. O'Brien will provide an overview  
4 of the licensee safety programs and performance in various  
5 safety areas which were presented in detail at the Day One  
6 Hearing, followed by a presentation of updates to the Day  
7 One Hearing.

8 Finally, to end our presentation, Mr.  
9 O'Brien will present CNSC staff's conclusions and  
10 recommendations for the licence renewal.

11 Throughout our presentation we will refer  
12 to the licensee, Cameco Corporation, as Cameco.

13 Cameco owns and operates a Class 1B nuclear  
14 facility in Port Hope, Ontario and operates under licence  
15 FFOL-3631.1/2007 which was issued on March 1<sup>st</sup>, 2002 for a  
16 five-year term and expires on February 28<sup>th</sup>, 2007.

17 Cameco produces two main products at the  
18 Port Hope facility; uranium dioxide powder, for use in  
19 Candu fuel and uranium hexafluoride, for light water  
20 reactor fuel production.

21 Each product is produced at a separate  
22 plant at the facility. The feed stock for each plant is  
23 uranium trioxide, produced at Cameco's Blind River  
24 facility.

25 In addition, a metals plant is used to

1 produce speciality uranium metal products, including  
2 casting uranium metal into shielding and counterweights  
3 for certain types of aircraft. The facility also includes  
4 a standby plant for UO<sub>2</sub> production.

5 The operating licence for the facility, as  
6 stated earlier, expires February 28<sup>th</sup>, 2007 and Cameco has  
7 applied to the Commission for the renewal of the licence  
8 for another five-year term.

9 The application did not include a request  
10 for authorization of any new activities that are not  
11 currently authorized under the licence. The application  
12 was provided in a timely fashion and CNSC staff's review  
13 of the application concludes that it meets the  
14 requirements and that an environmental assessment under  
15 the *Canadian Environmental Assessment Act* is not required.

16 This completes the second part of our  
17 presentation and I will now ask Mr. O'Brien to continue  
18 with the rest of the presentation.

19 **MR. O'BRIEN:** Thank you, Mr. Rabski.

20 Good morning, Madam Chair, members of the  
21 Commission.

22 For the record, my name is Marty O'Brien.

23 Staff's assessment of licensee performance  
24 was presented in detail at the Day One Hearing and will be  
25 summarized in the next slide.

1           There are eight key areas, safety areas of  
2 this facility, namely; radiation protection, environmental  
3 protection, emergency management, fire protection,  
4 operations, quality assurance, safeguards and security.

5           To verify whether Cameco has been operating  
6 the facility as required by the regulatory requirements,  
7 CNSC staff has conducted compliance inspections and  
8 performed reviews of information submitted by the licensee  
9 including quarterly and annual compliance reports,  
10 incident reports and third party review reports.

11           As indicated at the Day One Hearing, each  
12 of the safety areas included in CMD 06-H18 was given a "B"  
13 rating or meets requirements, except fire safety which was  
14 given a "C" rating or below requirements.

15           Each safety area was given a stable  
16 performance trend except fire safety and emergency  
17 management which were each given an upward performance  
18 trend.

19           Since the security program contains  
20 prescribed information, a separate report was provided to  
21 the Commission as CMD 06-H18.A. Overall, Cameco's  
22 performance met CNSC requirements.

23           Next, I will provide an update on topics  
24 discussed at the Day One Hearing and described in CNSC  
25 staff supplementary CMD 06-18.C.

1                   I will first provide an update on soil  
2 monitoring. At the Day One Hearing, the Commission  
3 indicated a need for further clarification regarding new  
4 soil monitoring activities being performed at the Port  
5 Hope conversion facility. To provide historical context to  
6 the recent studies that have been initiated, a copy of a  
7 report summarizing past studies conducted by the Ontario  
8 Ministry of the Environment, who, historically have been  
9 very active in studying Port Hope soils as provided as an  
10 attachment to supplementary CMD 06-H18.C.

11                   Overall, these studies have indicated that  
12 contaminant levels in Port Hope soils are not expected to  
13 result in adverse health consequences and levels are below  
14 known ecological threshold values.

15                   In regards to new soils initiatives, three  
16 new studies have commenced over the last approximate one  
17 and a half years; one by the Ministry of the Environment  
18 and two by Cameco.

19                   The Ministry of the Environment has  
20 redesigned its long-term soil monitoring program in Port  
21 Hope due to the problems encountered during the previous  
22 1996-2002 study on impact of Cameco's emissions on soil  
23 and vegetation. The redesigned program is to resume soil  
24 sampling activities at locations that had been remediated  
25 with clean soil to avoid interference associated with



1 historic uranium oil contamination.

2 The initial results of this program have  
3 not yet been made available to the CNSC.

4 Cameco also conducted a parallel study with  
5 the MOE from 1996 to 2002 and that program has been  
6 replaced with a new program in which sampling is conducted  
7 periodically at several locations around their facility.  
8 Sampling commenced in 2005 and the original baseline  
9 results have been submitted to the CNSC.

10 The results indicate elevated  
11 concentrations in some sampled sites. The elevated  
12 concentrations, as well as the wide range of reported  
13 concentrations are expected due to possible historical  
14 contamination at some locations.

15 The other study Cameco has initiated is a  
16 follow-up study from the ecological risk assessment  
17 conducted for the facility in 2002-2003. The overall  
18 objective of the soil characterization study is to obtain  
19 site-specific soil characteristics in vicinity of the  
20 facility in order to refine and validate model parameters  
21 used to predict soil concentrations and to confirm that  
22 uranium will not accumulate to levels that may pose a  
23 potential health or environmental risk in the future.

24 CNSC staff has recently received a draft  
25 report for the study which indicates an improvement in

1 model predictions resulting from the use of site-specific  
2 soil characteristics.

3 However, further work is required to the  
4 modelling of uranium accumulation at locations associated  
5 with the highest expected air concentrations of uranium  
6 using the site-specific soil values. Cameco has been  
7 requested to address this issue in the final report.

8 Based on the available information from  
9 past soil studies completed in Port Hope and the results  
10 received to date on new soil study initiatives, CNSC staff  
11 concludes that levels of uranium and other contaminants in  
12 Port Hope soils do not pose an unreasonable risk to the  
13 health and safety of persons or the environment and there  
14 is no data indicating any statistically significant  
15 accumulation of radioactive and hazardous substances in  
16 the environmental samples collected in the Port Hope area  
17 due to Cameco operations.

18 Next, I will provide an update on site  
19 flooding issues. As reported in CMD 06-H18, at the  
20 February 2005 mid-term performance report hearing  
21 conducted for the facility, the issue was raised  
22 concerning the proximity of the facility to the shore of  
23 Lake Ontario and the Ganaraska River and the risk of  
24 flooding the property.

25 At the time of the mid-term performance

1 report hearing, the floodlines at the facility were in the  
2 process of being remapped by the Ganaraska River  
3 Conservation Authority. In the hearing record or  
4 proceedings, the Commission requested CNSC staff to take  
5 note of the findings of the Conservation Authority, when  
6 available, and take any appropriate regulatory action on  
7 that information as required.

8 The floodline study has been completed,  
9 along with the flood-proofing report applying the study to  
10 Cameco's site, including recommendations for additional  
11 flood-proofing measures. CNSC staff have completed the  
12 review of each of these reports.

13 In the flood-proofing report, it is  
14 proposed that a flood protection berm be built along the  
15 facility property on the west side of the Port Hope  
16 Harbour as part of the Vision 2010 Project to protect  
17 Cameco properties from being flooded by severe flooding  
18 events from the Ganaraska River, such as the hypothetical  
19 probable maximum flood.

20 CNSC staff has directed Cameco to further  
21 detail a timeline to implement the proposal to build a  
22 flood protection berm and conduct further assessment of  
23 the site storm water drainage system's capabilities to  
24 respond to a severe flooding event.

25 CNSC staff has also directed Cameco to

1       implement additional emergency planning measures for such  
2       an event.

3                   CNSC staff concludes that these additional  
4       actions are needed to further enhance safety provisions to  
5       limit the risks of potential severe flooding events  
6       causing significant adverse impacts to the persons or the  
7       environment.

8                   However, with the very low probability of a  
9       severe flooding event such as a probable maximum flood and  
10      the current safety provisions, such as the containment of  
11      radioactive or hazardous materials in storage vessels or  
12      packaging, flooding events are not considered to pose an  
13      unreasonable risk to the health and safety of persons or  
14      the environment.

15                  I will now provide an update on work being  
16      done to assess harbour wall geotechnical stability.

17                  As reported in CMD 06-H18 in the February  
18      2005 mid-term performance report hearing, the issue was  
19      raised concerning the stability of the harbour wall  
20      adjacent to the Cameco site and the potential for any  
21      instability presenting a risk to plant structures on site.

22                  In the record or proceedings, the  
23      Commission requested that Cameco assess the risk that a  
24      failure of the harbour could impose in the facility and to  
25      report on its findings to CNSC staff.

1                    Cameco has prepared a report assessing the  
2                    impact of a harbour wall failure and CNSC staff have now  
3                    completed their review.

4                    CNSC staff concludes that a complete  
5                    failure of the wall is very unlikely and any failure would  
6                    be localized and gradual and detectable by periodic  
7                    inspection. And, in the worst case of a complete wall  
8                    failure, no building would be affected. There is,  
9                    however, a probability that the pipe rack beside the  
10                    harbour could be damaged.

11                    The materials transported in the rack are  
12                    water, air, steam, hydrogen and nitrogen. In the event of  
13                    a piping rupture, the flows can be shut off at the source.

14                    CNSC staff concludes that a potential  
15                    harbour wall failure does not pose an unreasonable risk to  
16                    the health and safety of persons or the environment.

17                    As directed by the Commission at the public  
18                    Hearing Day One, CNSC staff met with Cameco staff to  
19                    discuss their concerns that the proposed licence would not  
20                    provide any transition period for the implementation of a  
21                    proposed new fire safety standard, NFPA-801, under  
22                    conditions 8.1 to 8.5 of the proposed licence.

23                    Based on this discussion and licensee's  
24                    commitment to enhance its facility's existing fire safety  
25                    program, including performing a fire hazard analysis in



1 Cameco's PDP and concludes that it requires further  
2 revision in order to be considered acceptable and form an  
3 adequate basis for a revised financial guarantee.

4 The most significant outstanding issue  
5 relates to the lack of end-state objectives set out in the  
6 proposed revised PDP.

7 Once Cameco's revised PDP and financial  
8 guarantee cost estimate are received, reviewed and  
9 accepted by CNSC staff, they'll be forwarded to the  
10 Commission for its consideration and acceptance.

11 Subject to the Commission's acceptance of  
12 the new PDP and financial guarantee, CNSC staff will  
13 request the licensee to submit an amended letter of credit  
14 to cover the full costs of the proposed financial  
15 guarantee in accordance with licence requirements.

16 I will now provide a further update on the  
17 results of a Type 1 inspection conducted at the facility  
18 in June 2006. The inspection was a multidisciplinary  
19 inspection in nature and covered the areas of quality  
20 assurance, training and environmental management system.

21 The Quality Assurance Program at the  
22 facility is a mature program that has been inspected  
23 several times by CNSC staff over the last two decades.  
24 The facility is currently building upon its current  
25 training program by implementing a SAT-based program.

1           The facility has adopted ISO 14001 model  
2           for its environmental management system. The overall  
3           conclusion of the inspection was that Cameco meets  
4           requirements in all three areas covered. No directives  
5           were issued and inspection findings were considered to be  
6           minor deviations ---

7                           **(Technical audio difficulties)**

8           **Dr. LEI:** ...those buildings, Cameco would  
9           have something in place to handle it to make sure that  
10          there wouldn't be any unreasonable risk to the public, to  
11          the health.

12          **MEMBER DOSMAN:** Thank you.

13          And may I ask, Madam Chair, Cameco -- is  
14          Cameco confident that it can come up with this type of  
15          contingency plan?

16          **MR. VETOR:** Kirk Vetor for the record.

17          We have received the request from the CNSC  
18          to develop this contingency plan and we're working on it  
19          at the present time and, yes, we are confident we will be  
20          able to develop the contingency plan.

21          **MEMBER DOSMAN:** Madam Chair, I'd like to go  
22          to one or two other questions.

23          **THE CHAIRPERSON:** Perhaps we should just go  
24          back to the staff, Dr. Dosman, and then hear your next  
25          questions.



1                   **MEMBER DOSMAN:** Thank you. I appreciate  
2 hearing from staff.

3                   **MR. HOWDEN:** Thank you. Barclay Howden  
4 speaking.

5                   I would just like to ask Marty O'Brien, our  
6 Project Officer, to comment further on the two-stage  
7 regulatory approach that we've taken with regard to this  
8 particular issue.

9                   Thank you.

10                  **MR. O'BRIEN:** Yes, Marty O'Brien for the  
11 record.

12                  Yes, we're looking at the -- we have  
13 reviewed both the short term and long term implications of  
14 this and, in the long term, the issue will be dealt with  
15 through the environmental assessment that will be  
16 conducted for the Vision 2010. The stage of that is the  
17 EA Guidelines that are currently being prepared and that  
18 will take care of the longer term.

19                  In the short term, as Dr. Lei mentioned, we  
20 have requested Cameco to develop a contingency plan to  
21 ensure they have measures in place to deal with such an  
22 incident if it came in the short term. They do have an  
23 Emergency Response Plan as required by the licence. This  
24 would give further, sort of specific application to this  
25 type of incident, and ensure that it's covered off. They

1 are in a better position to deal with such things now that  
2 they have onsite a 24-hour, seven-day a week Emergency  
3 Response Team, a minimum complement of four plus an  
4 incident commander to deal with such incidents if it  
5 happened at any time.

6 Thank you.

7 **THE CHAIRPERSON:** Do you have another  
8 question, Dr. Dosman? We'll be moving on.

9 **MEMBER DOSMAN:** Yes, I do. I have a  
10 question on the soil monitoring. CNSC staff has indicated  
11 that it's requested to ask Cameco when the modelling on  
12 the soil sampling will be complete and I wonder if Cameco  
13 would be prepared to describe what's happening in that  
14 area?

15 **MR. VETOR:** Kirk Vektor for the record.

16 The modelling is completed. The  
17 information was not provided in the report. I believe  
18 that's the comment that staff was making. So we will  
19 definitely ensure that that information is provided when  
20 the final document is issued to the CNSC.

21 **MEMBER DOSMAN:** Madam Chair, I have several  
22 other questions on that issue but I could either ask them  
23 now or on another round, to your pleasure?

24 **THE CHAIRPERSON:** Thank you.

25 I would like to just use this opportunity

1 to take a short break. It's going to be a maximum of 10  
2 minutes. So in 10 minutes we will start and we would like  
3 you in your seats, please.

4 Thank you.

5 --- Upon recessing at 10:13 a.m.

6 --- Upon resuming at 10:27 a.m.

7 **(Technical Audio Difficulties)**

8 **MR. VETOR:** ...make an oral presentation on  
9 a quarterly basis to the municipal council. We've also  
10 included much of that information in the benchmarking  
11 report that was provided in one of our supplemental CMDs.

12 **MEMBER GRAHAM:** So they're done on a  
13 quarterly basis, is what you're saying; the information is  
14 provided on a quarterly basis.

15 If there is -- on some of the monitoring if  
16 there happens to be a trend upward very quickly and a red  
17 flag goes up as an instance, what is your -- what do you  
18 do then to -- what is your remedial plans if anything  
19 happens if something like that shows that there is a trend  
20 of upwards and so on? Is it reported immediately to CNSC  
21 or is it done just still on a quarterly basis?

22 **MR. VETOR:** Cameco has established  
23 administrative levels. Oh, sorry, Kirk Vetor for the  
24 record.

25 Cameco has established administrative

1 levels for all of its monitoring and if we exceed those  
2 administrative levels there is an investigation that's  
3 initiated. Certainly, if the levels that we are  
4 monitoring are substantially higher than what we are used  
5 to seeing we would be reporting that to the Canadian  
6 Nuclear Safety Commission.

7 **MEMBER GRAHAM:** A question for the  
8 Commission.

9 A comment was made by Cameco that it's  
10 significantly higher. What do you require; if there is a  
11 10 per cent increase, or what percentage do you require  
12 that you get immediate reporting? Could you explain?

13 **MR. HOWDEN:** Barclay Howden speaking.

14 I'm going to ask Marty O'Brien, our Project  
15 Officer, to speak to that in terms of the way we handle if  
16 action levels are exceeded or if there is an incident.

17 **MR. O'BRIEN:** Marty O'Brien for the record.

18 Yes, the reporting of increases is covered  
19 under the requirements in the licence section 10. The  
20 licence has all the reporting requirements, including if  
21 action levels are exceeded. These are required to be  
22 reported and CNSC staff will monitor whether the short  
23 term actions taken by Cameco are adequate to address the  
24 situation and, also in the long term, to see whether they  
25 adequately analyzed the situation to prevent similar

1 incidents from happening in the future.

2 We look at both aspects in our review.

3 Thank you.

4 **MEMBER GRAHAM:** I'm sorry, the echo, I just  
5 didn't get the whole answer.

6 What my question was, is you talked about  
7 exceeding action levels, but if there happens to be  
8 something that doesn't exceed an action level but you see  
9 a trend, a trending upwards, when do you require Cameco to  
10 report how big an increase even though it doesn't -- it  
11 may not reach certain action levels but there is a trend  
12 and so on, so that it is not just received on a quarterly  
13 basis?

14 **MR. O'BRIEN:** Marty O'Brien for the record.

15 If it's a relatively rapid increase, say,  
16 due to an incident as you see in 10(a) of the licence:

17 "The licensee shall report to the  
18 Commission within 24 hours on becoming  
19 aware of any information or events  
20 revealing any situation or incident  
21 that results or is likely to result in  
22 a hazard to the health or safety of  
23 any person or the environment."

24 That's in section 10 of the licence.

25 So they'd make that call. If it was a

1 rapid increase we would expect them to report that  
2 immediately in that requirement.

3 Thank you.

4 **MEMBER GRAHAM:** I read that, and I realize,  
5 but I guess the question I'm asking is, is there a  
6 percentage that -- you know, a rapid increase. What's  
7 your definition of a rapid increase?

8 **MR. O'BRIEN:** Marty O'Brien for the record.

9 If it's not, say, a rapid increase and it's  
10 a gradual increase, those trends are reviewed on a regular  
11 basis during routine inspections. What it is, they submit  
12 quarterly compliance reports and in those quarterly  
13 compliance reports they're expected to analyse the data  
14 and identify trends and then we review how they're doing  
15 that and then also how they're responding to those upward  
16 trends.

17 First, we expect them to identify them and  
18 then to act appropriately to respond to bring them if they  
19 are going up, of course back down and, as mentioned  
20 previously, we review those during our quarterly  
21 inspections and expect appropriate action to be taken.

22 Thank you.

23 **MEMBER GRAHAM:** Thank you, Madam Chair.

24 I did have a couple of questions on fire  
25 protection and I believe we are to wait, are we, until the

1 officials are here?

2 **THE CHAIRPERSON:** Well, why don't we start  
3 with round two?

4 **(Technical Audio Difficulties)**

5 **THE CHAIRPERSON:** Dr. McDill, round two.

6 **MEMBER MCDILL:** Thank you.

7 In the Day One I asked about the  
8 calibration of the 1 and 2-D models for the floodplain  
9 mapping. I wonder now that staff have seen the User  
10 Manual if they would comment again on the calibration of  
11 the model and the accuracy of the models.

12 Thank you.

13 **MR. HOWDEN:** Thank you. Barclay Howden  
14 speaking.

15 I'll ask Dr. Lei to reply to you on that  
16 question. Thank you.

17 **DR. LEI:** For the record, my name is  
18 Shizhong Lei.

19 Yes, we have received the manual of that  
20 code from the consultants of Cameco, and I also had a  
21 teleconference with them and the Cameco staff and had  
22 further discussions about this. Following that, they  
23 submitted this manual and the information about the  
24 calibration and validation. They didn't do the  
25 calibration and validation of the code directly. However,

1 in their previous applications they did it, and this code  
2 even though it was developed over 10 years ago, it's still  
3 used in many other projects across the country.

4 And from the information provided, I have  
5 confidence in this little code. In fact, in this Cameco  
6 application I find that this code is even more stable than  
7 the code that is recommended by the GRCA.

8 **MEMBER McDILL:** So you're confident that it  
9 can be called an industry standard, then, or better than  
10 an industry standard?

11 **DR. LEI:** It's lots of industry standards  
12 actually. This code is primarily used in Canada only but  
13 the HEC code that's developed in the U.S. it is industry  
14 standard. It's used internationally. However, at least  
15 for this Cameco, Ganaraska River particular case, HEC  
16 model code is not as stable as this 2-D code.

17 **MEMBER McDILL:** Thank you.

18 I'll offer Cameco a chance to comment if  
19 they wish. You may not wish to.

20 **MR. STEANE:** No, Bob Steane. I have no  
21 comment.

22 **MEMBER McDILL:** Thank you.

23 **THE CHAIRPERSON:** I understand that the  
24 Fire Chief has arrived for questions. I wonder if I could  
25 ask him to come to the intervenors' area for questions?



1                   Welcome, sir, and thank you very much for  
2                   taking part in the hearings today. The Commission Members  
3                   haven't asked any questions with regards to fire  
4                   protection so we will be all fresh in those questions  
5                   right now.

6                   I am just going to turn to Dr. Barnes. Dr.  
7                   Barnes, do you have a fire protection question?

8                   **MEMBER BARNES:** Well, I have a number of  
9                   issues and I think it ---

10                  **THE CHAIRPERSON:** I just would like to -- I  
11                  would like to centre the fire protection questions  
12                  together. If you would like to start that or someone else  
13                  could start?

14                  Would you like to start and then what we  
15                  will do is a series of questions that will hopefully be  
16                  more concise than going back and forth a lot. So I'll  
17                  just alert the rest of the Members that that's what my  
18                  intention is to do, to talk about fire protection at this  
19                  point.

20                  Would you like to start that?

21                  **MEMBER BARNES:** I'll start. I think this,  
22                  clearly, is one of the key issues that came up on this  
23                  licensing process in Day One, particularly because it  
24                  received a "C" rating. So of all the facets that were  
25                  being rated this was the lowest.

1                   There were various concerns about the  
2                   internal modifications that Cameco has done related to  
3                   fire which are substantial and then are documented in  
4                   detail here, but there were other concerns which I'm sure  
5                   will be raised again by intervenors on the capacity of the  
6                   local firefighting force to cope with a significant fire  
7                   today and tomorrow at Cameco. I think it relates to the  
8                   number of firefighters that you have at your disposal,  
9                   Chief, and the number of volunteers that can be assembled  
10                  to fight.

11                  Let's just take to some extent a worst case  
12                  scenario, a serious fire of significant proportions or  
13                  major proportions, assuming that you can cope with minor  
14                  fires or the staff at Cameco could deal with that.

15                  And then, thirdly, the time to reach the  
16                  facility with a required number of firefighters. I  
17                  wonder, Chief, if you could address that, the number of  
18                  firefighters, the number of volunteers; the time to reach  
19                  the facility, and to be honest, to what extent your  
20                  resources as funded by the community and the town really  
21                  are sufficient to cope with a major fire.

22                  **CHIEF HAYLOW:** I can recall all these  
23                  questions. I'll try and answer them sequentially.

24                  We presently have an allotted complement of  
25                  58 volunteers plus myself and an Assistant Chief.

1       However, right now we're down about five to six  
2       firefighters which I have approval to hire to bring us  
3       back up to the allotted complement. We have an allotted  
4       complement of 22 in Station 1 in the Port Hope Urban  
5       Station, 18 in the Station 2 or Welcome, and 18 in Station  
6       3 or Garden Hill.

7                   The time to get from Station 1 to Cameco,  
8       travel time would approximately be two minutes. However,  
9       for us to call the volunteers there is a paging system we  
10      use, typical of all volunteer systems.

11                   On average, to get the first truck out of  
12      the hall would be around three to four minutes and then  
13      the other trucks, depending on how soon the guys show up.

14                   **MEMBER BARNES:** Let's put it another way,  
15      then. Should there be a major fire; let's take a scenario  
16      of a major fire breaking out at Cameco. In order to  
17      suppress that fire, how many men do you need in what sort  
18      of timeframe to cope with that scenario?

19                   **THE CHAIRPERSON:** Or women.

20                   **CHIEF HAYLOW:** We do have women on our fire  
21      service and they do a great job.

22                   In any fire situation, the sooner you can  
23      get firefighters on the ground the more likely you are to  
24      control the situation. Our provincial body, the Ontario  
25      Fire Marshall's Office, recommends 10 firefighters on

1 scene within 10 minutes for a single family residential  
2 structure. They don't actually give a number for high  
3 life or industrial numbers. The only thing we have to go  
4 by is the NFPA numbers, but I would have to say from my  
5 past experience that when I started in the fire service  
6 way back in the early seventies, on a typical call we  
7 would send 14 to 16 people on the initial alarm and if  
8 there were flames showing we would automatically call a  
9 second alarm.

10 For a Port Hope fire to be able to get  
11 those numbers as of today, we would automatically have to  
12 send two stations and our response time would likely be on  
13 scene, would more -- to get over around 15 people, my best  
14 guess at this time would be at least 12-13 minutes.

15 **MEMBER BARNES:** Knowing something about the  
16 nature of the facility here, are there any areas of that  
17 facility where you would not be able as individual  
18 firefighters to tackle that? Are there any areas in which  
19 you have difficulty entering to fight fires?

20 **CHIEF HAYLOW:** If I interpret your question  
21 correctly, we are in discussions right now with Cameco  
22 regarding Building 24 and Building 50 where their  
23 Emergency Response Team will look after any incident  
24 within those buildings and we will be there to support  
25 them only.

1                   With that facility it's -- the only problem  
2                   there is -- I mean, there is one way in and one way out  
3                   along Hayward Street. However, we have trained together.  
4                   We have come a long way since a year ago. We still have a  
5                   ways to go. But I'm very happy to say that we're making  
6                   very good progress.

7                   I would still have to say that our response  
8                   from the Port Hope Fire is probably -- wouldn't be in line  
9                   with what most people would expect.

10                  **MEMBER BARNES:** Am I right in thinking that  
11                  the Cameco facility is the largest sort of single facility  
12                  in the town in terms of a complex in which a fire may  
13                  break out?

14                  **THE CHAIRPERSON:** I think probably the  
15                  appropriate word might be "industrial facility".

16                  **CHIEF HAYLOW:** As a single entity, yes.

17                  **MEMBER BARNES:** And elsewhere in our  
18                  documents there are indications of the value of this  
19                  facility to the -- I'll call it the tax base of the city,  
20                  the economic wellbeing of the city.

21                  In this case, given its size, I come back  
22                  to the issue of, if you could be entirely frank, to what  
23                  extent are you resourced in order to provide the  
24                  appropriate fire protection for this facility that is the  
25                  largest and generates, apparently, a very substantial

1 economic base for the community?

2 **CHIEF HAYLOW:** Well, as mentioned before,  
3 other than myself and the Assistant Chief, everybody is a  
4 volunteer firefighter.

5 Cameco by itself being a single entity,  
6 from a fire chief's perspective, the biggest issue I would  
7 have, you know from a resident's point of view, is that we  
8 do not have a buffer zone. They do -- certainly are one  
9 of the major contributors to the tax base within the  
10 community.

11 I mean, it would be nice to say, yes, I'd  
12 like to have all these firefighters but, realistically,  
13 the municipality couldn't afford that and the number of  
14 calls that we do get there are very, very minimal  
15 presently. That's not to say that some catastrophe  
16 couldn't happen and if it did happen, I mean, we do have  
17 mutual aid. It's probably 15-20 minutes away.

18 Are we appropriately resourced to deal with  
19 Cameco? That's a tough, tough question to answer.

20 Yes, I guess we would have to say it would  
21 depend on the event. If we had a major fire there the  
22 answer would probably -- not probably. It would be "no".

23 **MEMBER BARNES:** But I think that you  
24 mentioned at the beginning that you have been provided --  
25 did I interpret it correctly -- five to six new

1 firefighters?

2 **CHIEF HAYLOW:** No, these will not be new  
3 firefighters. These are positions that the firefighters  
4 have either retired or have moved onto other  
5 municipalities.

6 **MEMBER BARNES:** You mentioned that Cameco  
7 have internal, I guess, volunteers to cope with two of the  
8 particular buildings within the overall facility and that  
9 you have started training with them over the past year and  
10 that you have "a way to go". I assume a way to go might  
11 be in the order of a year or so.

12 But to what extent does Cameco seek your  
13 advice in their own training of their own volunteers?  
14 Firefighting is a specialized business. It's particularly  
15 specialized within the specialized facilities to which  
16 they have taken two for their own internal folks.

17 Are you or your staff involved in providing  
18 guidance or documents, any kind of review of the  
19 capabilities of Cameco's own staff where they are involved  
20 in fighting fires on those two areas?

21 **CHIEF HAYLOW:** Not exactly, although I know  
22 they sent their staff to Norwood which is just north of  
23 here. It's called the Eastern Ontario Fire Academy and  
24 the courses that they run there would be the same as if we  
25 sent our people there. A few months ago we were at

1 Westleyville at the fire training grounds there, doing  
2 some joint training with our instructors.

3 So I'm confident that as we go down the  
4 road their people, their Emergency Response Team will be  
5 as well trained as our people will be.

6 **MEMBER BARNES:** Now, a final, Madam Chair.

7 We talked about your capabilities largely -  
8 - at least, my questions were on the number of staff and  
9 their ability to get to a fire. What about the physical  
10 equipment that you have at your disposal? Is that  
11 adequate given the size and complexity of this particular  
12 plant which is the largest within the town?

13 **CHIEF HAYLOW:** Our equipment is fairly --  
14 well, like any fire department we have some older stuff.  
15 We have some newer stuff. In my capital budget this year  
16 I put in for a new elevating device. Cameco has the  
17 tallest structure in the municipality. Although it's not  
18 regularly populated, I guess there is always the  
19 possibility. We do not have right now an elevating device  
20 that would reach the top of their Building 50 structure.

21 Pumpers, right now I believe we have an  
22 adequate number of pumpers. We do replace them on an  
23 ongoing cycle of approximately 20 to 25 years, typical of  
24 any fire department.

25 If we had a major fire there we would



1 definitely have to call for mutual aid trucks as well as  
2 our own.

3 **MEMBER BARNES:** And Madam Chair -- so the  
4 new elevator device that you have requested, would that  
5 reach the high ceiling?

6 **CHIEF HAYLOW:** That would depend on Council  
7 if they approve it but, yes, what I'm looking for, yes, it  
8 would.

9 **MEMBER BARNES:** Well, I'm just saying, the  
10 type you're asking, it would in fact do the job?

11 **CHIEF HAYLOW:** Yes.

12 **THE CHAIRPERSON:** I believe it's reasonable  
13 that we ask Cameco and then staff to comment on the  
14 testimony by the Fire Chief.

15 Cameco first, and then staff.

16 **MR. STEANE:** Thank you, Madam Chair. For  
17 the record, Bob Steane.

18 We have, I think it's fair to say, Chief  
19 Haylow and his department -- he has expressed the  
20 capabilities of the fire department and because of the  
21 Fire Department's capabilities we have our own Emergency  
22 Response Team that is capable, competent and has the  
23 equipment to deal with any credible events that would take  
24 place at the facility, and not just in those two buildings  
25 but in all the buildings. It's just those two that we

1 have identified as we with -- in connection with the Port  
2 Hope Fire Department, we definitely want them just to be  
3 in a supporting role outside because of the chemical  
4 nature in them, but we would be involved in any and all  
5 emergency at our site.

6 To give further background on our  
7 capabilities and competence and equipment and the nature  
8 of an industrial fire brigade and response teams and  
9 people required, I would ask Tyler Rouse, our Emergency  
10 Services Coordinator, to speak to that.

11 **MR. ROUSE:** Tyler Rouse for the record.

12 As outlined in Day One, I gave an overview  
13 of what we have as far as an Emergency Response Team goes.  
14 We do have 48 members that are on our Emergency Response  
15 Team. Our minimum number staffing level onsite is four, a  
16 four-man minimum. We schedule six onsite, you know, for a  
17 full response.

18 I want to emphasize that those numbers that  
19 -- during the day, throughout the day shift, we end up  
20 with 20 or more Emergency Response Team members onsite.  
21 It's only on the nights and weekends when we fall down to  
22 six and, on a very rare occasion, four, four members. But  
23 all these members are trained to respond to fires and  
24 hazardous materials incidents at the facility. 47 of our  
25 48 members are trained to NFPA-472 Hazardous Materials

1 Technician level. That's the highest level of emergency  
2 response for hazardous materials that you can reach  
3 through the NFPA Standards and 47 of 48 of our members are  
4 there.

5 Additionally, all 48 of our members are  
6 certified and trained to fight advanced interior and  
7 exterior fires in accordance with an NFPA-600. So for any  
8 hazardous materials incident, any fire or a combination of  
9 both, Cameco's Emergency Response Team is authorized and  
10 able to effectively mitigate an incident at the site,  
11 okay?

12 As far as the four-man minimum goes, I  
13 would like to point out that I did put in my report in the  
14 CMD, supplemental CMD, for the justification of the  
15 minimum staffing levels for an Emergency Response Team at  
16 the Cameco Port Hope Facility and it does outline how we  
17 meet the NFPA Standards for response numbers at our site.

18 **THE CHAIRPERSON:** Staff.

19 **MR. HOWDEN:** Barclay Howden speaking.

20 I'm going to ask Mr. Marty O'Brien to  
21 comment on what's been said from a risk perspective and  
22 defence in-depth.

23 **MR. O'BRIEN:** Marty O'Brien for the record.

24 For all these more extreme-type events we  
25 require the licensee to in-depth analysis through what we

1 call a safety report. And the safety report, what it  
2 basically does is document all the defences in-depth  
3 against all potential incidents such as a fire which could  
4 potentially cause an offsite release.

5 So in that analysis we look, you might say  
6 holistically, not just at the response side but also, say,  
7 the inherent nature of the buildings.

8 For example, at Building 50, the UF<sub>6</sub> plant  
9 is a steel, concrete construction so obviously that has  
10 less potential for a fire than, say, a warehouse full of  
11 plastics, so the demands for response and mitigation is  
12 less.

13 So based on that analysis -- and Cameco has  
14 recently re-submitted their safety report with this  
15 additional strengthening of the barrier defence in-depth  
16 of their onsite Emergency Response Team, which they always  
17 had, but now they have strengthened it significantly. And  
18 based on that and there was some information, of course,  
19 came maybe two years ago that there was some questioning  
20 of the offsite response.

21 So now we believe that they've strengthened  
22 their internal response and now the safety margins have  
23 now been adequately restored for this type of incident.

24 Thank you.

25 **MEMBER BARNES:** Can I just ask Cameco,

1       since you indicated the scope of your facilities as well  
2       as the equipment, does your equipment include facilities  
3       to get to the highest buildings that you have on your  
4       plant, a parallel to the question we asked the Chief?

5               **MR. ROUSE:** Tyler Rouse for the record.

6               Currently, we have all of the equipment  
7       needed for a hazardous materials incident. As far as  
8       reaching the highest building, our aerial apparatus that  
9       we have onsite will reach 90 per cent, the top of 90 per  
10      cent of our buildings. Building 50, as Chief Haylow said,  
11      is a tall building so fire suppression for Building 50 in  
12      the upper floors will have to be done internally, in the  
13      interior portion of the building.

14              **MEMBER BARNES:** So what height is not  
15      covered externally, approximately?

16              **MR. ROUSE:** Tyler Rouse for the record.

17              Our aerial apparatus is about 50 feet tall  
18      so we're still lacking the tower portion of the UF<sub>6</sub> plant  
19      which is about, I'd say, another 100 feet. But just so  
20      you know the tower is -- one of the stairwells in the  
21      tower does have a standpipe system so that the  
22      firefighters can run up the stairwell with what we call a  
23      "high rise pack" hook into the standpipe system and fight  
24      any fire in the upper portions of the plant.

25              **THE CHAIRPERSON:** Are there further

1 questions?

2 Mr. Graham, on fire protection.

3 **MEMBER GRAHAM:** Thank you, Madam Chair.

4 To the Fire Chief, you said you have a  
5 complement of 58 plus yourself and the Deputy Chief. With  
6 the population of the city growing and so on, how long  
7 since that complement has been -- when was the last time  
8 it was increased, I guess, would be my first question?

9 **CHIEF HAYLOW:** It hasn't -- other than  
10 myself as fulltime and the Assistant Chief, the volunteer  
11 complement has, to the best of my knowledge, has stayed  
12 the same since I have been here. I did put a report into  
13 the CEO a month or so ago to increase those numbers  
14 although I believe I have to put another report into the  
15 new Council for next year.

16 **MEMBER GRAHAM:** You said it's been --  
17 remained at 58 since you have been here. How many years  
18 is that?

19 **CHIEF HAYLOW:** Sorry about that. I've been  
20 here three years.

21 **MEMBER GRAHAM:** My second question is with  
22 regard to the -- and first of all, the 58 is not your full  
23 complement now even though that's the number. You're  
24 still six short or five short and you're recruiting.

25 Volunteers are exactly what they are. They

1 are tremendously dedicated people to a community and so  
2 on, but they also have jobs to do and lives to live and  
3 families to be with.

4 And my concern is, and my question is going  
5 to be to Cameco, is because of the type of your facility  
6 there is different type of training required than just  
7 attending a house fire and National Fire Code standards  
8 and so on have to be met and since these are volunteer  
9 people and to get them up to Code and to take time out of  
10 their lives as far as vacations and so on, do you have any  
11 type of compensation or assistance in training these  
12 people, these volunteers, when they have to take a week  
13 off from work or a few days off from work to go to any  
14 training facility?

15 **MR. STEANE:** For the record, Bob Steane.

16 Just checking, was that question for Cameco  
17 or was that question for the ---

18 **MEMBER GRAHAM:** For Cameco.

19 **MR. STEANE:** Cameco in assisting the Port  
20 Hope Fire Department, increased their qualifications and  
21 did fund and did provide payment for lost wages or  
22 replacement wages for Port Hope Fire Department volunteers  
23 who availed themselves to take the training to increase  
24 their training qualifications to NFPA-472 operations  
25 level. So yes, we have done that.

1                   **MEMBER GRAHAM:** My next question would  
2 be...

3                   **(Technical Audio Difficulties)**

4                   **MR. STEANE:** ...training to increase their  
5 training qualifications to NFPA-472 operations level. So  
6 yes, we have done that.

7                   **MEMBER GRAHAM:** My next question would be  
8 the fire codes -- I believe we have read in one of the --  
9 yes, the document of staff -- that National Fire Code 2005  
10 you're going to have until February 29<sup>th</sup>, 2008 and then  
11 you have to after that go to the new NFPA-801. How much  
12 additional training of volunteers will be required to meet  
13 the February 29<sup>th</sup> deadline of 2008?

14                   **MR. ROUSE:** Tyler Rouse for the record.

15                   As far as NFPA-801 goes, there is a  
16 section, Chapter 4 of the section that outlines emergency  
17 response.

18                   Currently, the Cameco Emergency Response  
19 Team is in compliance with NFPA-801. Basically, Chapter 4  
20 just states that the Emergency Response Team has to  
21 operate in accordance with NFPA-600 and NFPA-1500 and I  
22 outlined in our Supplemental CMD a justification document  
23 where we meet those requirements.

24                   **MEMBER GRAHAM:** Will there be additional  
25 training required to the volunteers, the 58 minus -- or



1 the establishment of 58 members here in Port Hope; will  
2 there be additional training required before the February  
3 29<sup>th</sup>, 2008 deadline?

4 **MR. ROUSE:** Well, currently, as Mr. Steane  
5 -- Tyler Rouse for the record -- as Mr. Steane stated, the  
6 Fire Department is trained to operations level, courtesy  
7 of Cameco providing that training.

8 Currently, we have a Draft Memorandum of  
9 Understanding that we submitted to the Fire Chief and to  
10 the Municipality. They haven't -- well, they have given  
11 back comments but I haven't had time to check because this  
12 document went in recently. But there will be provisions  
13 in that for training and equipment of volunteer  
14 firefighters for response to the Cameco site.

15 Additionally, I would like to emphasize  
16 that with emergency response, with any emergency response  
17 organization, no matter where they are, training is  
18 ongoing. It never stops. You know, you never feel like  
19 you did enough. You will never have enough training. So  
20 it will always -- it will be ongoing and it will ongoing  
21 jointly with the Port Hope Fire Department.

22 And as Chief Haylow says, we have made  
23 great progress and I think he and I are on the same sheet  
24 of music as far as where we need to go.

25 **MEMBER GRAHAM:** I quite realize that

1 training is ongoing and things change in dealing with  
2 hazards and so on. My concern is, though, is that this is  
3 a volunteer group of people that are dedicating part of  
4 their career and their lives and so on to this.

5 Are you, is Cameco, prepared and will they  
6 -- and this is what I need for the record -- is are you  
7 prepared to provide the resources needed to the Chief and  
8 his people that he has the adequate trained people to meet  
9 the new standards after February 29<sup>th</sup>, 2008? That's the  
10 basic question.

11 **MR. STEANE:** Bob Steane for the record.

12 First, I'd like to come back to Cameco has  
13 and recognizes the nature of our facility and therefore  
14 have our own Emergency Response Team that is extremely  
15 well trained and would compare with that available in  
16 Toronto or Team 1 or any other place that you want to look  
17 at in terms of qualifications and skills. We do meet the  
18 NFPA-801 Standards today with reference to what it is that  
19 we need to do.

20 We have committed and are working with the  
21 municipality to keep their training up so that we can --  
22 and we have offered and we are discussing with them how we  
23 can support the municipality so that the municipal fire  
24 department is able to be supportive of our Emergency  
25 Response Team.

1                   So to the extent that we have discussions  
2                   ongoing, a Memorandum of Understanding between us if that  
3                   hasn't been finalized yet, but our discussion between us  
4                   and the Municipality, I can't tell you today what the  
5                   outcome in where it will be, but Cameco has committed and  
6                   are committed to seeing that Port Hope Fire Department is  
7                   a resource that can support our Emergency Response Team.

8                   **(TECHNICAL AUDIO DIFFICULTIES)**

9                   **MEMBER GRAHAM** :--- Cameco force that you  
10                  have, what I'm questioning is, the vehicle, to get the  
11                  other 58 compliment and so on and up to meet your  
12                  compliment that you have because -- and we're talking a  
13                  worse case scenario; a major fire in which your own  
14                  compliment cannot facilitate all the action that has --  
15                  you have to depend on the volunteer -- on the city fire  
16                  department.

17                  I realize it's an ongoing memorandum that's  
18                  coming forward but we just need to have that type of  
19                  assurance that a major fire can be dealt with through the  
20                  resources of both your own internal and volunteer  
21                  department and that's the commitment I am looking for.

22                  Then I want to ask CNSC staff if they have  
23                  anything to add.

24                  **MR. STEANE:** Bob Steane for the record.

25                  We have been committed to seeing that the

1 resources of the Port Hope Fire Department are there to  
2 support our team. We will continue with that commitment.

3 Again, as I say, there is a -- we are in  
4 the process of discussing the terms of how that might be  
5 put in place and the basis for a formal agreement. And  
6 parts of that is we are going forward in our offering as  
7 to how we would train and support the training and  
8 equipment of the Port Hope Fire Department.

9 **THE CHAIRPERSON:** Perhaps we could put on -  
10 - are there any further questions?

11 Dr. Dosman.

12 **MEMBER DOSMAN:** Madam Chair, I'd like to  
13 ask the Chief, where is the nearest backup from  
14 neighbouring towns if you need it and what capability do  
15 they have and how long would it take assistance from a  
16 neighbouring town to get here if you need it?

17 **CHIEF HAYLOW:** Our closest response under  
18 mutual aid would come from Cobourg which is about eight  
19 miles away, just down the road. They have 100 foot  
20 aerial; they have pumpers; they have one station and our  
21 next call would probably to go Hamilton Township which is  
22 immediately next door to us. However, their closest fire  
23 station would be Bewdley which is probably 15-20 klicks  
24 away.

25 **MEMBER DOSMAN:** And may I ask, the response

1 time if they weren't occupied with their own fire?

2 **CHIEF HAYLOW:** The response time to get the  
3 first truck here -- Cobourg has full-time staffing of I  
4 believe three on shift, so they're usually two, under a  
5 mutual aid call they'd probably wait for a couple of their  
6 volunteers, so, it would be a best guess here but I would  
7 say it would be at least 15 minutes.

8 **MEMBER DOSMAN:** Thank you.

9 **THE CHAIRPERSON:** I just want to comment  
10 that clearly the issue of fire protection has been an  
11 issue that's come up, starting back into mid-term reports,  
12 et cetera and the Commission understands why it's  
13 important; it's important to everyone, I think, in this  
14 room, to have a vigorous component and the Commission's  
15 interest in this has resulted in some changes in  
16 communications and some increased level of training and  
17 focus on fire protection.

18 We understand that this is a shared  
19 jurisdiction, there are many areas of the CNSC  
20 jurisdiction, when in fact we have jurisdiction, probably  
21 as a regulator, comparing ourselves to our other  
22 colleagues around the world we have more jurisdiction in  
23 more areas. There's only one regulator instead of four or  
24 five which helps to prevent overlap.

25 However, in this case there has to be

1       respect for jurisdictions that are there; municipal,  
2       federal, provincial jurisdictions and this also carries  
3       over into emergency preparedness. So that continues to  
4       enhance the focus that I think the Commission wishes to  
5       place on that.

6                       That said, it is an area of various  
7       jurisdictions and responsibilities, there are key  
8       responsibilities on a number of people to alert each other  
9       if there is issues and also to communicate well and to  
10      provide an overall holistic system rather than well  
11      functioning individual components that don't make the  
12      system together.

13                      So I think the Commission wishes the  
14      questioning, although on specific points, should be looked  
15      at within that questioning of the whole holistic capacity  
16      of these areas. We haven't talked about the standards  
17      very much. There has been some discussion about  
18      standards, there are standards and those would be the  
19      standards to which the regulation and the oversight should  
20      be measured and in fact, I think performance on that area.

21                      Are there any other questions for the fire  
22      chief? I think he might have other things to do as well.

23                      Well, thank you very much, sir, for that.  
24      I think you'll be back later in the intervening portion  
25      but this allows us to do that.

1                   Now, going back to -- we are still in Round  
2 Two. Were there other questions, Dr. Barnes, on Round  
3 Two?

4                   **MEMBER BARNES:** I had two and first is to  
5 Cameco. I come back to the uranium emissions which again  
6 is an issue that comes up many times today.

7                   So I'd just like to ask a sort of generic  
8 question. Although you provided a number of charts here,  
9 Figure 2 in your supporting document labelled "Uranium  
10 Emissions from---" sorry, not that one.

11                   The facility wide -- I'll just go to  
12 facility wide, total uranium emissions of air. I notice  
13 that there was a significant reduction from 1996 to 1999,  
14 basically cutting the emissions in half. But since --  
15 over the period of the last licence, five-year licence  
16 period, the total emissions have more or less stayed the  
17 same, if anything they've increased a little; more or less  
18 averaging a 100 kilograms a year.

19                   I notice that in your slide on our page 9,  
20 the comprehensive emissions reduction strategy you  
21 indicate that Cameco will develop a comprehensive emission  
22 reduction strategy in 2007. The paragraph also that you  
23 include in here, however, is pretty general; it doesn't  
24 really say how that's going to be achieved. Whether these  
25 are new technologies or whether you're simply going to

1 look a piece meal throughout the whole facility about how  
2 you can bring it down.

3 So I guess I'm concerned, really, over the  
4 lifetime of the last licence why there has been no  
5 reduction in emissions and whether the words "will develop  
6 a comprehensive reduction" whether we're going to see any  
7 significant reduction in emissions over the lifetime of  
8 the period of the next licence that you're requesting five  
9 years.

10 So what would be your target? Does Cameco  
11 have a target for these annual emissions; let's say in  
12 2011, assuming this strategy is put in place?

13 **MR. STEANE:** Bob Steane for the record.

14 The success, I think, going back and  
15 looking at those numbers, we had previously very  
16 consciously targeted the UF-6 stack and had been working  
17 with technology on that, adding scrubbers, adding  
18 different means of reducing that and I think our successes  
19 in that are quite evidence in the results achieved.

20 We have, even in the licensing period,  
21 continued adding some additional tail gas scrubbers and  
22 working on that area but as far as that technology goes in  
23 the stack emission, it seems we need to revisit and come  
24 up with a different technology.

25 The other thing that -- going forward, the



1 fugitive emission and our estimation of that fugitive  
2 emissions and new calculation method that we brought in  
3 2005 clearly highlighted to us that our attention -- not  
4 that we hadn't been paying any attention to fugitive  
5 emissions but it needed to be a higher priority in where  
6 we placed our attention and worked on it.

7 That would be the area that we would  
8 target, which is fugitive emissions.

9 We are also, as I say, developing a  
10 strategy. I don't have, today, the number that we're  
11 looking for at the end of the licensing period, 2011, if  
12 that's the date.

13 Anyway, but that we continue with a  
14 continuing reduction is where we want to go.

15 I talk about developing a strategy, I think  
16 we need to focus on where we should be placing the  
17 priority and again, have those discussions in conjunction  
18 with the community to see that our efforts are -- we got  
19 fluorides, we have uranium, and when one looks at the  
20 uranium and air graph that was in the presentation that  
21 number is down two to three per cent of some postulated  
22 standards or guidelines of uranium and air concentrations  
23 of .3 micrograms per cubic metre that were approaching  
24 two-to-three percent of that level is at the -- and as  
25 everyone agreed, that's where we should be putting our

1 effort.

2 So, we want to develop comprehensive  
3 targets in conjunction with the community; look at the  
4 technologies and see what technologies we apply; and then  
5 go forward with working to reduce those. So, it would be  
6 a comprehensive plan, not just ad hoc here and there.

7 **MEMBER BARNES:** But you are here for a  
8 licence renewal over the next five years and what you are  
9 telling me is you don't have a target for 2011,  
10 approximately, since there has been no reduction over the  
11 last five years and you plan a comprehensive strategy of  
12 reducing it but you're not able to tell us today what the  
13 expected reduction level is in 2011, by the end of the  
14 next licence period?

15 **MR. STEANE:** Bob Steane for the record.

16 I think if one focuses only on uranium, you  
17 could say that it has been fairly constant over the  
18 licence period. We have also been focusing on fluoride.  
19 It's the total emissions that we're focusing on, not just  
20 the uranium and we look at it from a risk perspective and  
21 where do our efforts go. Fluoride has come down over the  
22 licensing period. We have had some successes in uranium.  
23 We've have some -- not successes, but in totality of our  
24 total air emissions, we have achieved reductions in the  
25 licensing period.

1                   Again, do we have a target to continue the  
2 decreasing trend and I don't have today a number that I  
3 can tell you that in five years from now it will be --  
4 we're targeting this number.

5                   **MEMBER BARNES:** I'm focusing on uranium  
6 because you showed us these charts, they are your charts.  
7 You're trying, I think, to demonstrate that you are in the  
8 process of reducing these. You showed us maps showing the  
9 dispersal of this. We have talked about the soil plots  
10 which address uranium and that's why I'm asking about  
11 this.

12                   Could I ask if staff have any comments on  
13 these issues I'm raising?

14                   **MR. HOWDEN:** Barclay Howden speaking.

15                   In talking with Mr. O'Brien, this strategy  
16 is relatively new to us. We have information from general  
17 and conceptual, but from our perspective it's appropriate  
18 to attack all the emissions systematically.

19                   Clearly, the fugitive emissions with the  
20 calculations and better accounting need more attention  
21 from an ALARA perspective. At the moment, if you look at  
22 the environmental monitoring program, there has been no  
23 indication that -- if emissions have been increasing. It  
24 just seems to be a better accounting and certainly the  
25 estimated doses to the public remains low.

1           From our perspective, because of these  
2           calculations and the ability to, maybe, define them  
3           better, it is actually providing the licensee with info  
4           such that they can actually attack the issue further, so  
5           this is entirely appropriate from an ALARA perspective and  
6           it's something that we expect them to do.

7           As they said, they have been focusing more  
8           on the stack emissions from a risk perspective, but they  
9           have to keep their eye on those but can do more with the  
10          fugitive emissions which are the ones that are coming out  
11          through the normal ventilation system.

12                   **MEMBER BARNES:** That's why I was focusing  
13          on the total emissions as opposed to just the separate  
14          curves on the stack emissions.

15           If I could just have one more issue, and  
16          that's on -- partly why I was raising that question is I  
17          guess as a Commission when we have these periods of review  
18          and re-licensing every five years, I would expect as part  
19          of the public process for the licensee to bring as much  
20          information to bear and the staff to analyze that and  
21          bring that forward in a public forum like this, so that we  
22          have as much up-to-date information as possible and the  
23          appropriate planning of both the licensee and the staff is  
24          such that the Commission can receive as much timely and  
25          complete information as possible.

1           I recognize that many of these activities  
2           are sort of ongoing through the life of a process.  
3           Nevertheless, I think the actual licence decisions should  
4           be made on the basis of as much complete information as  
5           possible.

6           So, if I turn to -- this is a further  
7           example and one I would, again, question in terms of a  
8           process, is the information on the Preliminary  
9           Decommissioning Plan, which is outlined on staff page 6,  
10          and it just goes back that the revision that was submitted  
11          in June, 2006 was submitted in part to resolve the  
12          concerns raised by the Commission in February, 2005,  
13          February, 2005 Mid-term Hearing of Proceedings.

14          Okay, so here we are in November, 2006. So  
15          we raised issues in February, 2005, which then took  
16          something of the order of 16 months to get a revision into  
17          staff in June, 2006. The second paragraph goes on to say  
18          that, "The information has now been received", but as CNSC  
19          staff provide its comments back to Cameco and request a  
20          response by November 30<sup>th</sup>, which of course is about three  
21          days after this Hearing.

22          So, page 11 of the view graphs that were  
23          shown by Cameco, the third bullet on Decommissioning Plan,  
24          says that the estimated cost of -- quotes, their quotes,  
25          "Decommissioning Today" concept is \$83 million.

1                   So, staff, could I ask are there any  
2                   significant disagreements? Are there any significant  
3                   issues concerning the Decommissioning Plan and the level  
4                   of the financial guarantee accepting that it is not yet  
5                   finally complete, that we should be aware of today?

6                   **THE CHAIRPERSON:** If I could, as a  
7                   supplementary, could you explain why knowing when the  
8                   licence expired, the process was not designed in order to  
9                   give those results in time?

10                  **MR. HOWDEN:** Barclay Howden speaking.

11                  I'll respond to Madam Chair's question  
12                  first and then I will ask Bob Barker to comment on any  
13                  significant outstanding issues.

14                  From the perspective of the review of the  
15                  PDP's, they are generally updated on a five-year cycle or  
16                  when major changes occur. There is a preparation process,  
17                  review process, which is often iterative and in the case  
18                  here, one of the factors that had impacted this PDP is the  
19                  Vision 2010 Coming Forward. It is actually putting  
20                  forward things that are different than were in the  
21                  original PDP.

22                  So, that has been a complicating factor  
23                  from a time perspective, but with that starting to  
24                  crystallize in terms of what has to be aligned with the  
25                  Port Hope area initiative and what waste can be moved up

1 to the Blind River facility after decommissioning. That  
2 is, I'd say, take positive to take longer to take place,  
3 and that is the reason why we don't have it for you today.

4 In terms of the financial guarantee, when  
5 the estimate is accepted and the guarantee is prepared,  
6 that will come back to the Commission because only the  
7 Commission can accept financial guarantees.

8 Whether there is any further significant  
9 issues outstanding, I am going to ask Mr. Barker to  
10 comment on that.

11 **MR. BARKER:** Thank you. For the record, my  
12 name is Bob Barker.

13 There are two separate reviews performed on  
14 the submission. Cameco submitted a Preliminary  
15 Decommissioning Plan, an updated PDP, in addition to a  
16 cost estimate. So those two items were reviewed in  
17 relation to our two guidance documents, G206, Financial  
18 Guarantees and G219, Decommissioning Planning for Licensed  
19 Activities.

20 In terms of the issues on the Preliminary  
21 Decommissioning Plan itself, and this particular point  
22 applied to the costing issue, the submission lacked the  
23 proposed end-state objective for decommissioning. This  
24 was a significant issue in terms of, if you don't where  
25 you're headed, you really can't predict how you're going

1 to get there. Cameco in fact stated that the objective of  
2 the site was: (As Read)

3 "To return it to the conditions that  
4 existed prior to the processing and  
5 storage of radioactive materials to  
6 the extent practical."

7 Staff need more information in terms of what that end-  
8 state objective would be.

9 There were other issues in terms of the  
10 review. For example, the building type and construction  
11 detail was not provided. There was incomplete information  
12 on the radionuclide inventory of the buildings, and the  
13 wording was generally vague in parts of the Preliminary  
14 Decommissioning Plan and really did require more precise  
15 definition in certain areas.

16 In relation to the financial guarantee cost  
17 estimate, the main issue is that the guide requires that  
18 the licensee provide a plan that is subject to independent  
19 verification. Staff does not feel at this point that the  
20 submitted cost estimate can be independently verified.  
21 Again, the key points are the preferred decommissioning  
22 strategy is not explicit.

23 There are starting point assumptions on the  
24 decommissioning for the cost estimate. The starting point  
25 assumptions assume the drawdown of hazardous waste and



1 nuclear substances in advance of decommissioning. That is  
2 an acceptable consideration from the aspect of a  
3 Preliminary Decommissioning Plan. However, it is not  
4 acceptable in relation to a cost estimate.

5 In the case of the type of instrument that  
6 Cameco is providing to the CNSC, it is a letter of credit.  
7 If there is a default the CNSC would be in receipt of  
8 those monies and therefore the CNSC would have to conduct  
9 the decommissioning itself. Therefore, all the activities  
10 have to be costed from a third party costing perspective.

11 In addition, the cost estimates were  
12 assumed to occur in the fourth quarter of 2006.  
13 Escalation of cost beyond that period were not provided  
14 for, and the costs of maintaining the facility over the  
15 planned decommissioning period of about three years were  
16 not included in the cost estimate.

17 In addition, there is more clarity that was  
18 required in the designation of the facility subject to the  
19 2010 decommissioning.

20 Thank you.

21 **MEMBER BARNES:** Thank you, Madam Chair.

22 **THE CHAIRPERSON:** Are there further  
23 questions for Round Two?

24 Mr. Harvey.

25 **MEMBER HARVEY:** I would like to come back

1 to the flood mapping. The hydraulic study that has been  
2 performed to support the mapping use the water level of  
3 Lake Ontario of 75.35 which is the main annual level. It  
4 has been derived, I think, from the Ontario guidelines I  
5 suppose.

6 But was it an obligation to use that water  
7 level and would the result have been slightly different  
8 with using, for example, 74.7 which is the normal annual  
9 maximum?

10 **MR. STEANE:** Bob Steane for the record.

11 I'll call on -- the question on the nature  
12 of the modelling, I'll call our consultant Peter  
13 Nimmrichter of AMEC who did the modelling. He'll give a  
14 more appropriate answer to that question.

15 **MR. NIMMRICHTER:** Peter Nimmrichter for the  
16 record.

17 If you just give me a moment, it is  
18 documented in our floodplain mapping report. I can just  
19 read it specifically.

20 Starting water surface elevations for the  
21 main channel was set to the 100 year high-water level of  
22 75.4. So that was consistent with previous work done on  
23 this same reach and it is consistent with M and R  
24 guidelines for preparation of floodplain mapping.

25 **MEMBER HARVEY:** Well, but was it an

1 obligation? I mean, the water level if such the same  
2 event occurs in the spring, for example, the level might  
3 be at maximum level. My question was would the result  
4 have been slightly different?

5 **MR. NIMMRICHTER:** Peter Nimmrichter.

6 Yes. If the starting water surface  
7 elevation is elevated beyond that, which we used in our  
8 modelling, the propagation of that increased elevation  
9 would move somewhat upstream. We would have to remodel  
10 specific instances of higher water levels as a starting  
11 condition to evaluate how far up that would propagate.

12 From what I recall in tests done between  
13 using the mean annual and the maximum level, I think, it  
14 propagated about a third of the distance up the reach that  
15 was modelled. So it doesn't actually propagate very far.

16 **MEMBER HARVEY:** Okay. Thank you.

17 **MR. NIMMRICHTER:** Thank you.

18 **THE CHAIRPERSON:** Round Two questions?

19 Dr. Dosman.

20 **MEMBER DOSMAN:** Thank you, Madam Chair.

21 I'd like to ask Cameco, I note from the  
22 documentation that there are still substantial amounts of  
23 asbestos in buildings 2, 5, 22, 26 and 27, and of course  
24 the Commission is interested in both radiological and non-  
25 radiological safety for workers, public security people

1 and so on.

2 I would like to ask Cameco, firstly, if  
3 there's any potential asbestos exposure to employees or  
4 security people from these buildings, and secondly, what  
5 Cameco's plans are to deal with this asbestos?

6 **MR. STEANE:** Bob Steane for the record.

7 I'll get Tim Kennedy, our Production  
8 Manager, to talk to that topic of asbestos.

9 **MR. KENNEDY:** Tim Kennedy for the record.

10 We have an asbestos management program that  
11 measures and tracks all our asbestos inventories. It's  
12 modelled on the *Ontario Occupational Health and Safety Act*  
13 which is more rigorous than the federal.

14 So our employees are trained and we have  
15 this plan in place with one engineer designated as an  
16 asbestos officer. We also hire for level 3 removals  
17 qualified Ontario contractors. So our workforce is, and  
18 part of our health safety program is well versed in the  
19 asbestos hazards of our older buildings. And as we  
20 proceed along with Vision 2010 we actively remove asbestos  
21 from these buildings prior to the activities inside them.

22 So exposure is a possibility at our site.  
23 We log it through our medical system but we have sampling  
24 and protocols and removal in place to mitigate the risk  
25 within acceptable levels.

1                   **MEMBER DOSMAN:** When will Cameco have an  
2 asbestos-free environment for its workers?

3                   **MR. KENNEDY:** Tim Kennedy for the record.

4                   Under our current plans it will be at the  
5 end of Vision 2010, with our one remaining building, which  
6 will be our power plant, and we'll have to actively, as we  
7 are kind of on an annual basis, reduce that inventory of  
8 asbestos which is largely pipe insulation.

9                   Cameco, however, has had a program on  
10 banning asbestos from the work site from the late '70s.  
11 Just the large amount that was in the facility at that  
12 time makes it a long program.

13                   Some transit sightings at .3 weight per  
14 cent asbestos may exist in building 24 but Vision 2010 is  
15 looking at possible surface treatments of that building.  
16 And maybe the project manager might have a more definitive  
17 answer, but we are, as he mentioned earlier, a systematic  
18 design. We have not picked building finishes and stuff.  
19 So those would be the long range view on asbestos.

20                   **MEMBER DOSMAN:** Madam Chair, may I ask CNSC  
21 staff, is CNSC staff confident that Cameco is adequately  
22 protecting its workers and the public from risk of  
23 asbestos?

24                   **MR. HOWDEN:** Barclay Howden speaking.

25                   I'm going to ask Marty O'Brien, who is the

1 project officer for this facility.

2 **MR. O'BRIEN:** I'm Marty O'Brien for the  
3 record.

4 This type of area, we call conventional  
5 health and safety, is more of a focus of HRSDC and their  
6 regulatory activities, and there will be a person here  
7 later on that can potentially add to any commentary that  
8 we give, and we work cooperatively with them and any  
9 issues they flag they will often report to us as well.

10 And my understanding is that Cameco is in  
11 compliance with the requirements under the Canada Labour  
12 Code for Conventional Health and Safety and there is not  
13 any significant issues, including asbestos or other issues  
14 as well.

15 Thank you.

16 **MEMBER DOSMAN:** So has CNSC staff been  
17 apprised of HRDC's view and are you confident that the  
18 workers are being adequately protected?

19 **MR. O'BRIEN:** Based on the information we  
20 have, yes, we are confident. As I said earlier, HRSDC may  
21 be able to add the comment on that when they're here.  
22 They plan to be here sometime during the two-day hearing.

23 Thank you.

24 **MEMBER DOSMAN:** Thank you.

25 **THE CHAIRPERSON:** Further questions?

1                   My question is with regards to Vision 2010  
2                   and the site's ability to meet safeguard requirements. I  
3                   know that these were requirements that were somewhat  
4                   changed in the last few years due to the International  
5                   Atomic Energy Agency, not to -- anything to do with the  
6                   facility per se.

7                   And I'd like to know if there is any  
8                   changes planned that will affect the safeguard approach  
9                   that is used by Cameco and I'll ask staff for their  
10                  comments too.

11                  **MR. STEANE:** Bob Steane, for the record.

12                  The Vision 2010 Project, in terms of the  
13                  ongoing operation, in fact make the inventorying and  
14                  accounting a little more simple or simpler, going forward  
15                  just because of the site changes, but have all the uranium  
16                  hexafluoride in one area and all things. And so in the  
17                  ongoing operation, it will -- if it has an impact, would  
18                  make it a little easier.

19                  On the historical materials which are --  
20                  that have been the area which presented the greatest  
21                  challenge to coming into the new safeguards regime, Vision  
22                  2010 is in conjunction with the Port Hope Area Initiative  
23                  and those historical waste materials that are in inventory  
24                  will be ultimately going to the waste management facility  
25                  and come off the -- come off the books and go to a more

1 stringent accounting as they're being moved into the waste  
2 management facility.

3 So it's not going to change the day-to-day  
4 other than make it a bit easier, but overall it will  
5 provide at the end of the day a more accurate inventory  
6 going forward.

7 **THE CHAIRPERSON:** Staff?

8 **MR. HOWDEN:** Thank you. Barclay Howden  
9 speaking.

10 I'm going to ask Ms. Karen Owen, our  
11 Safeguards Officer for this facility from the  
12 International Safeguards Division.

13 **MS. OWEN:** For the record, my name is Karen  
14 Owen from the International Safeguards Division.

15 As you correctly pointed out, Madam Chair,  
16 there are a lot of changes in the International Safeguards  
17 Regime that have impacted Cameco, specifically in the past  
18 few years, and will continue to do so.

19 However, Vision 2010 specifically doesn't  
20 have the changes that are coming in because of those  
21 international changes, the international regime, won't  
22 have specific implications for Vision 2010.

23 As Cameco moves forward with that project  
24 in terms of safeguards, they will have to keep the CNSC  
25 staff and therefore the International Atomic Energy Agency



1        apprised of any changes to the facility design. So that's  
2        one area that we're working with Cameco to make sure that  
3        that information is kept updated.

4                    As Cameco also noted, there are  
5        implications with regards to the inventory of historical  
6        scrap on site. If any of that material gets moved off  
7        site in the future due to Vision 2010, it will --  
8        safeguards measures will have to be taken into account.

9                    And again, we're working closely with the  
10       IAEA, the International Atomic Energy Agency, and with  
11       Cameco to make sure that Canada's international  
12       obligations in that regard are continued to be respected.

13                   **THE CHAIRPERSON:** Thank you.

14                   This ends the first round of questioning  
15       which is the questioning to the licensee and to the staff.

16                   I would just like to reemphasize that this  
17       is Day Two supplementary questioning and in order to fully  
18       understand the questioning, the type of material put  
19       forward, it is really necessary to see the CMDs, the  
20       Commission Member Documents, to see the website. I  
21       understand that the staff have brought some parts of the  
22       Day Two -- a copy of the Day One transcript, and all of  
23       this together represents the first stage of questioning  
24       for the licensee and for the intervenor on this licence  
25       renewal.



1 including the intervenors, that we would ask you to please  
2 manage your microphones by pushing on the white button  
3 when you speak and pushing again when you have completed.  
4 A red light will signal that the mic is on.

5 Madame la présidente.

6 **THE CHAIRPERSON:** Thank you.

7 When we come to communities, I think it's  
8 important for us to have the opportunity to listen to as  
9 many people as possible and to provide an opportunity for  
10 Commission Members to ask you questions to clarify and to  
11 hear your responses to that. So that's why the Commission  
12 has certain rules of procedure.

13 The first is that as the Secretary says,  
14 written submissions are considered just as seriously as  
15 oral ones. So for that reason, some of you have made  
16 longer written submissions that you'll be speaking to  
17 orally, but your longer written submission, whether it's  
18 one page or it's 10 pages, is considered by the  
19 Commission. We're very good readers. We read a lot of  
20 documents but we read them all with the same seriousness.

21 So whether someone presents here today or  
22 whether this is a written submission, it is equally  
23 important to the Commission in rendering its decision.

24 The second is because of this item, and I  
25 know that the staff of the Secretariat have informed all

1 of the intervenors, we have put in a guideline of 10  
2 minutes. Some of you may speak for one minute, some of  
3 you may speak for 10 minutes, but in order for us to  
4 ensure that we hear all the people that want to talk to us  
5 in this community, I would ask for your cooperation in  
6 this fairness which is to have an opportunity for everyone  
7 that wants to be -- that we can possibly accommodate to be  
8 heard.

9 That means that I will be very forceful in  
10 my oversight of the 10-minute rule and as such when I feel  
11 that someone is at nine minutes, I'm going to use this  
12 very informal way of ding, ding, ding, ding, ding to give  
13 you a sense that you're at nine so you have a chance to  
14 wrap up.

15 Please I would ask of you not to test me in  
16 this. I really would like not to be the person who is  
17 trying to restrict you. I want to listen to you. The  
18 Commission Members want to listen to you and we want to  
19 have an opportunity for you to hear each other too as  
20 members of this community. That's what this offers as  
21 well.

22 So with that bit of a preamble, either I or  
23 the Secretary will let you know if you're getting close to  
24 the edge and some of you will speak for one minute and  
25 some people for the full 10.

1                   So with that, I'm going to turn it over to  
2                   the Secretary and he's going to do the introductions and  
3                   then I'm going to manage the question period, and I hope  
4                   we learn a lot from each other over the next day and a  
5                   half, two days. Thank you.

6                   **MR. LEBLANC:** Merci.

7                   We would like to move on to the first oral  
8                   presentation which is by the United Steelworkers, Local  
9                   13173, as outlined in CMD 06-H18.2. Mr. Chris Leavitt and  
10                  his colleagues are here to present this submission.

11                  Sir, the floor is yours.

12  
13                  **06-H18.2**

14                  **Oral presentation by**

15                  **United Steelworkers, Local 13173**

16                  **MR. LEAVITT:** Thank you.

17                  Madam Chair, Commission Members, Commission  
18                  staff, ladies and gentlemen, my name for the record is  
19                  Chris Leavitt, President of US Local 13173 out of Port  
20                  Hope, Ontario, representing 235 unionized members. My  
21                  workplace is the Cameco of Port Hope Conversion Facility,  
22                  one that I've been at for 28 years marks today.

23                  I would like to thank the Commission today  
24                  for the opportunity to come forward and support the review  
25                  of the licence at Cameco Corporation at this Port Hope

1 facility.

2 I am President of a local that is growing  
3 and that has grown quite substantially over the last  
4 couple of years. Currently, there are 235 unionized  
5 workers at this facility that belong to USW Local 13173.

6 The positives that this company brings to  
7 both the community as well as being a responsible employer  
8 is the reason that I sit here today to add value to its  
9 application for a five-year licence.

10 At this facility, we produce mainly two  
11 types of products; uranium hexafluoride and uranium  
12 dioxide. The second of the two is a feed product in the  
13 Canadian made CANDU nuclear reactors. The CANDU reactor  
14 system receives world recognition for its level of  
15 safeguards and reliability.

16 The workforce at this facility is proud of  
17 the work that we perform in an effort to ensure that the  
18 communities in Ontario have access to clean, safe power.  
19 Of course, environmental considerations are a significant  
20 and growing factor in the economic performance of the  
21 industry. Our members, like a majority of Canadians, want  
22 well paying jobs and a healthy workplace environment.

23 A major focus of the steelworkers union has  
24 been to improve corporate responsibility for health and  
25 safety of its workers, together with environmental

1 protection. We, as a union, support the Kyoto Protocol  
2 and believe it is our responsibility to make sure  
3 corporations and all levels of government shoulder their  
4 responsibilities.

5 The effects of keeping these bodies  
6 responsible for their decision making will have positive  
7 benefits for a clean, safe and healthy environment.

8 The nuclear industry is without a doubt the  
9 most regulated industry of all, and why not. We work  
10 jointly with all levels of government. The agencies  
11 involved federally are Health Canada, Environment,  
12 Fisheries and Oceans, Transport, Natural Resources, Labour  
13 and of course the Canadian Nuclear Safety Commission.

14 On the provincial level, the main agency  
15 we're being compliant with is the Ministry of Environment.

16 All these mentioned agencies have experts  
17 who review our plant on a continuous basis and could at  
18 any time suspend production on a very short notice. They  
19 make sure that all safeguards and limit values are met and  
20 in place with protecting the community and its employees.  
21 These safeguards are in addition to our very own policies  
22 pertaining to health, safety and the environment.

23 The nuclear industry has an excellent  
24 record when it comes to making commitment towards  
25 continued improvement to the environment. A majority of

1 nuclear industries in Canada have completed and maintained  
2 an ISO 14001 standard. This standard is the world's most  
3 widely accepted measurement of a high degree towards  
4 environmental management systems. Unionized members want  
5 strong, diverse, value-added jobs. Why not?

6 Global warming is now real and happening.  
7 I watched the other day on a CBC network an Aboriginal  
8 chief spoke about climate change. He talked about how the  
9 ice is melting, how hunting is changing for the Aboriginal  
10 people and what we should be doing about it.

11 I sat and wondered where we are going as a  
12 country on policies for clean air, water and climate  
13 change; the bigger question of what the world leaders will  
14 act upon to stabilize the situation.

15 Several prominent environmentalists believe  
16 and agree that we have reached a milestone in the history  
17 of mankind. The fate of humanity hinges on whether we can  
18 sum the will and ingenuity to produce clean energy on a  
19 massive global scale.

20 This goal cannot realistically be obtained  
21 without the extensive use of nuclear power, nuclear  
22 power's sustainable energy technology. It's fuel is  
23 plentiful and the record towards safety is excellent. We  
24 must, as individuals who are given an opportunity of  
25 protecting the planet, make a concrete effort to make sure



1 this planet is one for further generations to enjoy.

2 There is commitment from the USW Local  
3 13173 at Cameco to that continued improvement to the  
4 environment and health and safety of its employees and the  
5 community. We cannot be content with what is today's  
6 standard but always striving for that continual  
7 improvement.

8 Rest assured that our members don't simply  
9 go to work to collect a paycheque but are participating  
10 within the community, volunteering for the local fire  
11 department, neighbourhood walks, open houses, Youth Expo  
12 and the Habitat Project.

13 Our on-site 42 unionized emergency response  
14 team members are volunteers who are highly trained to  
15 combat in emergencies, should it arise.

16 We use steelworkers for decent paying jobs  
17 that bring a certain amount of sustainability to the local  
18 economy. Our plant is located in a small community which  
19 depends upon these decent paying jobs and the spin-off  
20 work relating to the workplace.

21 I can ensure you that Cameco has  
22 consistently met all regulatory requirements and we, as a  
23 union, will continue to work diligently to make sure that  
24 all acts of safety as it relates to the employee, the  
25 community, or the environment are met. We will work

1           closely to make sure that the ALARA Program is being  
2 followed and mark our progress on such matters.

3                       As President of USW Local 13173 at Cameco's  
4 Port Hope facility, I believe that Cameco's Port Hope  
5 facility is being run in a safe and efficient manner. I  
6 am making a recommendation to the Commission to grant  
7 Cameco Corporation of Port Hope a five-year licence period  
8 based on the plant operating in a safe and efficient  
9 manner and meeting all regulatory levels.

10                      I also fully recognize the Commission's  
11 right to directing Cameco to make changes necessary at any  
12 time within the licence period.

13                      I would like to thank the Chair and the  
14 Commission Members for giving me an opportunity to speak  
15 today.

16                      Thank you.

17                      **THE CHAIRPERSON:** Thank you.

18                      The Commission always appreciates hearing  
19 from the workers as a sign of safety culture.

20                      Are there questions?

21                      Dr. Dosman.

22                      **MEMBER DOSMAN:** Thank you, Madam Chair.

23                      I'd just like to pick up on the issue of  
24 safety culture, as our president indicated, and I would  
25 like to ask you, in your view, does Cameco provide

1 sufficient training for the workers at the plant to  
2 operate in a truly safe manner and is there a positive  
3 safety culture?

4 **MR. LEAVITT:** I could answer both.

5 We make sure diligently that those workers  
6 are trained both in federal 1 and 2 safety training. We  
7 are not certified members on the Health and Safety  
8 Committee, unlike the provincial sector, but we do make  
9 sure, even as a follow-up, additional training is provided  
10 to the committee members to recognize unsafe acts that may  
11 take place in the workplace.

12 **MEMBER DOSMAN:** If I might clarify my  
13 question. In your view, is the company providing adequate  
14 training to all the workers at the plant so that they can  
15 operate in a safe manner?

16 **MR. LEAVITT:** Yes, I believe that is so.

17 **MEMBER DOSMAN:** If I might, Madam Chair,  
18 I'd just like to ask, in your view, are the workers opened  
19 to being trained and to embracing a positive safety  
20 culture?

21 **MR. LEAVITT:** Yes, I believe that's so.  
22 The older worker might be much more hesitant to receive  
23 that but the younger worker is pretty open to receiving  
24 that. It's really showing true especially in our  
25 emergency response training where the younger worker is

1 really aggressive to get that training to be a volunteer  
2 and to help out in case of an emergency that might arise.

3 **MEMBER DOSMAN:** And Madam Chair, if I  
4 might, and how do you ensure the older worker is  
5 adequately trained?

6 **MR. LEAVITT:** Actually, with our employee  
7 profit sharing that we have now, we've made sure as a  
8 union committing to that, to make sure that employees  
9 attain up to 100 per cent in various department attendance  
10 at a safety meeting.

11 We feel it's a high importance to make that  
12 safety meeting and we monitor that on a monthly basis at  
13 our Health and Safety Committee meetings, which are two  
14 full days each month, and we monitor that progress, and if  
15 we happen to see it sliding down, and our goal obviously  
16 is 100 per cent, but we, you know, we prod them, those  
17 that seem to be falling a bit.

18 **MEMBER DOSMAN:** Thank you for that  
19 clarification.

20 **THE CHAIRPERSON:** Other questions?

21 Thank you very much, Mr. Secretary. Thank  
22 you very much, sir.

23 **MR. LEAVITT:** Thank you.

24 **MR. LEBLANC:** We move to the next  
25 submission, which is an oral presentation from Mr. Graham

1 Brown as outlined in CMD 06-H18.3.

2 Mr. Brown, the floor is yours.

3

4 **06-H18.3**

5 **Oral presentation by**

6 **Graham Brown**

7

8 **MR. BROWN:** Good day, Madam Chair and  
9 councillors.

10 My name is Graham Brown and I live in Port  
11 Hope. I do not work in the nuclear industry nor I never  
12 have.

13 The views today here are my views and I'm  
14 going to be posing quite a few questions. This will give  
15 me information and I think the public -- will give the  
16 public information as well.

17 I've already included some additional pages  
18 from which I've gathered my information. These include  
19 the MacLaren documents in the Port Hope Public Library of  
20 about 20 years ago which totally reviewed the Cameco  
21 operation at that time.

22 The SEU hearings provided another  
23 voluminous document which is in the public library, the  
24 Cameco documents supporting this application and a  
25 quarterly report.

1 I'm going to go to my first edition of  
2 document number 1.

3 "Question: What has Cameco done in  
4 the last six years to correct 23  
5 deficiencies in their fire system  
6 ordered by the CNSC in 2000?

7 Answer: None."

8 What does this Commission think of that?

9 Next question:

10 "How much uranium oxide and radiation  
11 is there in Port Hope's drinking  
12 water?"

13 This has never been recorded in public.  
14 Can we get the Commission to ask that this be brought  
15 forward to council every quarter so that this can be  
16 disseminated to the public?

17 Three: previous Cameco buildings were  
18 radioactive. They were demolished and nobody seemed to  
19 know this and employees were able to take these home, use  
20 them to improve their own residences.

21 Now the question is:

22 "The present production buildings, are  
23 they radioactive? And if they are,  
24 what is the reading?"

25 I understand these are going to be dumped

1 in the new super-dump that we're going to be having here  
2 in the next 10 to 20 years; so they must be radioactive.

3 Can we get an answer on that, maybe after I  
4 finish speaking?

5 If we turn to my pages 2 and 3, I'm not  
6 sure why Cameco is doing this other than Mr. Rogers said  
7 that Cameco is sensitive to the feelings of the public.

8 Their pages 2 and 3 spelled out that  
9 there's 7,000 people in Port Hope; these are adults that  
10 are concerned, worried or upset about Cameco and their  
11 practices.

12 How does Mr. Rogers -- how is Mr. Rogers  
13 and Cameco going to handle the concerns of these people?

14 My extra page 14: CNSC and staff are  
15 monitoring the local newspapers and I'm only bringing this  
16 up because Cameco and the CNSC staff have brought it up.  
17 I think this is a total waste of time to even be talking  
18 about it but I guess I'm going to waste your time.

19 They seem to place a lot of value on  
20 letters to the Editor. Do you know that the Editor does  
21 not publish all letters that are sent in? In fact, I've  
22 had two for sure I know of that were never published and I  
23 know another person had one not published.

24 So actually, I think you're wasting a lot  
25 of time because the **(technical difficulties)** before

1 they're actually being published.

2 Cameco has recently reported -- the numbers  
3 that have been given out to the public on release of  
4 radioactive uranium dust has gone up to 260 pounds a year  
5 from 132 because of fugitive emissions.

6 I wonder if Cameco can tell us if all  
7 fugitive emissions are now being accounted for and does  
8 that include liquid and chemical materials as well?

9 If I can go to my page 4, this is a Cameco  
10 document. The approved emissions of Cameco and uranium to  
11 the -- excuse me, yes, Cameco's -- there's uranium dust  
12 and there's fluoride, a very poisonous, gas and uranium.  
13 This is a Cameco document. The licence limit is very,  
14 very high and the Commissioners can read that for  
15 themselves. The actual emissions by Cameco are very, very  
16 low.

17 Why doesn't the Commission lower the  
18 limits? If Cameco have proven they can meet the lower  
19 limits, then why are they allowing high limits?

20

21 I worked -- my last job I was doing a lot  
22 of environmental matters and I believe the government  
23 works -- this is the way the government works; bit by bit,  
24 they lower the improved emissions allowed. That's my  
25 question.



1                    Cameco puts out a lot of, not only uranium,  
2                    nitrous oxide, sulphur dioxide, fluorine, and ammonium.  
3                    In an effort to help the environment, will the Commission  
4                    ask that Cameco reduce these emissions during the next  
5                    five-year period they're asking for a licence?

6                    If we could go to my page 5 and 6; now,  
7                    we're hearing the words that Mr. Grandy, he's the number  
8                    one chief of Cameco. They've got a mission statement  
9                    which is great; safe to the environment, super. What he  
10                    says is:

11                                    "They want to fulfil the corporate  
12                                    promise of improving the quality of  
13                                    the environment."

14                    And also on page 6:

15                                    "Their objective is to move beyond  
16                                    legal compliance requirements."

17                    So I'm asking Cameco, what is your plan in  
18                    the next five years to achieve those aims?

19                    Those have been posted worldwide. It comes  
20                    from the Worldwide Web and we've got a picture of Mr.  
21                    Grandy right there. He's promising to do this.

22                    So what are you doing to fulfil that  
23                    promise? And what are you doing during the next five  
24                    years to move beyond legal requirements and be good  
25                    corporate citizens?

1                   On page 12 -- the hearing that I was at  
2 yesterday ---

3                   **THE CHAIRPERSON:** Nine minutes, sir.

4                   **MR. BROWN:** One minute.

5                   On rating in the safety area, you've got a  
6 "C". We were told yesterday but the Commission that "C"  
7 is not acceptable. What are you doing to move away from  
8 "C"?

9                   I've got several other points; the  
10 Commission has got my notes and have read them.

11                   I thank the Commission for listening to me  
12 today and I hope we can get some answers to questions and  
13 I hope that Cameco will make plans to improve their  
14 operation and reduce health and safety risks and help the  
15 environment.

16                   Thank you very much.

17                   **THE CHAIRPERSON:** Thank you very much, Mr.  
18 Brown.

19                   You've asked a number of questions and  
20 rather than go through a process from each Commission  
21 Members, what I would suggest is Cameco has questions that  
22 you've asked, I'll ask them just to start with their views  
23 of some of the high priority answers; go to staff and then  
24 the Commission Members can ask if there are matters that  
25 were not answered adequately.

1                   So Cameco.

2                   **MR. ROGERS:** For the record, Terry Rogers.

3                   I'll speak to Mr. Brown's questions  
4                   regarding the sort of corporate view. I think it was the  
5                   fourth question. You talk about 7,000 people upset about  
6                   Cameco and its practices; that's not a number I'm familiar  
7                   with. I know there are some concerns in the community but  
8                   the polls that have been conducted show strong support for  
9                   Cameco in the community.

10                  As I addressed in my opening comments, we  
11                  know that there are some concerns expressed and we are  
12                  stepping up the efforts to improve communication and give  
13                  more information to the public so they can make better  
14                  informed decisions than perhaps they have been able to in  
15                  the past.

16                  Another question Mr. Brown brought up  
17                  regarding the corporate vision and values about safe,  
18                  healthy, rewarding workplace, protect the environment and  
19                  specifically about beyond compliance.

20                  We have really prided ourselves in the past  
21                  and it's a continuing effort. We do talk about continual  
22                  improvement and that happens at all sites and it is a  
23                  constant theme in our meetings. We have regional  
24                  meetings, meeting with our operations people, with people  
25                  that are specifically tasked with safety, health and

1 environment issues.

2 Safety is always the first topic of  
3 meetings we have of our management committees and at sites  
4 as well.

5 The goal in moving beyond compliance is, we  
6 are beyond compliance in our operations. The numbers you  
7 have seen here, even today, and through these documents  
8 before the Commission, indicate that we are at just  
9 fractions of what an allowable limit may be in most  
10 instances. So that's where we're going. That's our  
11 intention to continually improve on the record we've  
12 already established.

13 As far the information that is available,  
14 we had published last year a Sustainable Development  
15 Report that talks about corporate-wide environmental  
16 performance and that is available as well for perusal.

17 And in the specifics for the site, I'll  
18 probably turn to Bob Steane now for further explanation.

19 Thank you.

20 **MR. STEANE:** Bob Steane for the record.

21 First, maybe I'd start with where Mr. Brown  
22 finished, in that he ended saying he hoped that Cameco  
23 would continue to improve their operation and from safety  
24 reduce the risk and have a -- improve their performance of  
25 the facility. I think I'm paraphrasing what he said but I

1 concur.

2 Cameco concurs with that completely. That  
3 is our objective. We want to improve our operation,  
4 reduce the emissions, reduce the risk and continually  
5 improve. So I thank him for that observation and confirm  
6 that is where we are intending to go and where we have  
7 been going and focusing.

8 There are some specific ---

9 **(Technical Audio Difficulties)**

10 **MR. STEANE:** There was one about the  
11 drinking water and uranium in the drinking water in Port  
12 Hope. That is something that is measured, is reported.

13 Mr. Vektor, perhaps you could outline it.

14 **MR. VETOR:** Kirk Vektor for the record.

15 We are monitoring drinking water on a  
16 routine basis. I believe the frequency is monthly and the  
17 results are generally at or below the detection level.

18 We have not been reporting those numbers in  
19 our quarterly report but that's certainly something that  
20 could easily be added and we would commit to do that.

21 **MR. STEANE:** Then there was a question  
22 about the -- and comment to the emissions and we have  
23 shown and we've spent some time in our presentation  
24 talking about how the calculation of the fugitive  
25 emissions have gone up and the total uranium up, compared

1 to what we had reported in the past.

2 I think if I understood Mr. Brown's  
3 question correctly he asked -- the question was does that  
4 information on the uranium include that which goes from  
5 effluents and liquids and other sources and the answer to  
6 that question is, yes, that is the combined total from all  
7 sources.

8 No, I'm sorry.

9 **MR. VETOR:** Kirk Vektor for the record.

10 The numbers we were asked to provide to the  
11 public were specifically air emissions and those are the  
12 numbers that have been provided and been revised.  
13 However, we do report all of our emissions, emissions to  
14 water in the quarterly report, so all the information is  
15 available.

16 The quantity of uranium that's discharged  
17 in our cooling water process effluent is very, very low  
18 and if you were to put it on a graph it wouldn't even show  
19 up relative to the air emissions.

20 So the air emissions are far and away the  
21 predominant source of uranium emissions to the environment  
22 from our facility.

23 **MR. STEANE:** I'm Bob Steane for the record.

24 And perhaps I could ask Mr. Brown, in his  
25 third question, a third point that he made, it wasn't

1 quite in the same order as his presentation -- was to do  
2 with radioactive materials being taken from somewhere or  
3 from homes or ---

4 **MR. BROWN:** These are the buildings, the  
5 original buildings that were used, I guess, going back to  
6 the days of radium and those buildings were demolished and  
7 because I guess it was easy for -- save the company the  
8 hassle of taking them to the dump, people were allowed to  
9 take them home and they used these materials in improving  
10 their own home or building a garage and they were  
11 radioactive.

12 And here about 20 years ago there was a big  
13 hassle of the waste soil, the radioactive waste soil. The  
14 initial plan was to extract radium and the uranium was not  
15 extracted.

16 In the first case the original ores from  
17 northern Saskatchewan contained 15 per cent uranium so  
18 that was all sitting in this waste dirt and material and  
19 people again took that home. It was under a school. It  
20 all had to be removed and all these people that had taken  
21 building materials, bricks and blocks to build garages and  
22 garden sheds, that all had to be removed.

23 So we've already proven that the buildings  
24 in a nuclear facility like yours become radioactive. My  
25 question is the buildings now, how radioactive are the

1 buildings now and you are going to demolish them in the  
2 2010 program and you're going to take those bricks and all  
3 that material and dump it in the new super dump that we're  
4 going to have here in Port Hope? So they must be  
5 radioactive.

6 I just wonder right now, what is the  
7 number? Maybe it's very low, that's okay, but I would  
8 just like for the record to know what is the amount of  
9 radioactivity in the bricks and in the buildings right  
10 now?

11 **MR. STEANE:** For the record Bob Steane.

12 You discuss things in the past and the  
13 clean-up in Port Hope, I guess a Port Hope area initiative  
14 and a low-level reactive waste office are carrying out  
15 that final removal of the historical contaminated  
16 materials.

17 You are correct in that in the Vision 2010  
18 Project some of those materials, and those materials, most  
19 of which is soil, but those building materials and so on  
20 which cannot be cleaned and free released would ultimately  
21 go to the waste management facility.

22 There was a provision for those historic  
23 materials there by the federal government as they  
24 developed that management facility.

25 We have very rigorous standards in the



1 facility today. Nothing leaves the site without it being  
2 monitored and assessed and only things that meet standards  
3 for free release are released out into the community.

4 And going forward with Vision 2010, I can't  
5 tell you today what the level of radioactivity on a brick-  
6 by-brick basis, but that is something that as the  
7 buildings are being demolished things will be  
8 decontaminated and that which meets standard for release  
9 will be released and that which doesn't would go into the  
10 long-term waste management facility.

11 **THE CHAIRPERSON:** That's a low and medium-  
12 level waste facility as I understand. So that gives you a  
13 sense of the levels per se.

14 **MR. STEANE:** Bob Steane for the record.

15 In fact it's low. There is no medium  
16 level. So yes, the levels of contamination are all low-  
17 level contamination.

18 **THE CHAIRPERSON:** Would the staff wish to  
19 comment either on what the licensee has said or on the  
20 original questions for Mr. Brown, and then I will open the  
21 floor for any clarification?

22 **MR. HOWDEN:** Thank you. Barclay Howden  
23 speaking.

24 I'll just run through a few points here.  
25 The original question was on the fire program. Our

1 assessment of the fire program is outlined in our CMD,  
2 page 18, with an improving trend, indicating that many of  
3 the items have been resolved but there are some  
4 outstanding items that are left and we could detail them,  
5 if required.

6 Uranium and drinking water, I think the  
7 response by Mr. Vektor was correct, but staff has  
8 independently looked at that and has information on that.

9 With regard to building materials, anything  
10 that is to be free released, they have to be monitored or  
11 decontaminated to make sure that they release criteria.

12 There was some questions on the public  
13 information program and one comment on Letters to the  
14 Editor. In our CMD 06-H18.B, we did an assessment of the  
15 Public Information Program where Letters to the Editor was  
16 part of just sort of an indicator, along with other  
17 indicators, and that information was there.

18 There was also discussion of emissions and  
19 we were prepared to speak to how emission limits are set,  
20 because there are limits and then there are operational  
21 levels, but the limits are set based on public dose and  
22 protection of the environment. I think that's it.

23 **THE CHAIRPERSON:** Perhaps though, Mr.  
24 Howden, you could explain where those levels come from?

25 I think the question from Mr. Brown is,

1 where do those levels come from and would the CNSC  
2 consider lowering those limits per se? What is the  
3 scientific basis for those?

4 **MR. HOWDEN:** Barclay Howden speaking.

5 I'd like to ask initially -- they are based  
6 on dose limits but in terms of setting emission limits,  
7 I'm going to ask Malcolm McKee, who is the Director of the  
8 Environmental Risk Assessment Division to speak to how the  
9 actual emission limits are set, and also to bring into  
10 context action levels.

11 **MR. MCKEE:** Malcom McKee for the record.

12 In terms of licence limits for various  
13 emissions from this facility, the radioactive releases are  
14 based on dose established within regulations which is the  
15 one milliSievert dose.

16 Other emissions are based on standards in  
17 various situations. The majority of the standards for  
18 atmospheric emissions come from the Ministry of  
19 Environment standards. In our Act on legislation, we can  
20 adopt other legislative standards if we deem those to be  
21 reasonable, and it's similar as well with the liquid  
22 emissions.

23 The licence limits then are set at levels  
24 that are perceived to be -- that are known to be  
25 considered safe emission levels, reasonable risk emission

1 levels. After that the CNSC has full expectations that  
2 licensees add additional levels. We have action levels  
3 and administration levels.

4 So the action levels are expected to be  
5 established at levels that are substantially lower than  
6 the licence limits, with the understanding that if those  
7 action levels are exceeded, they have to be established at  
8 levels that are low enough that we can expect the  
9 licensees to be able to immediately respond and get those  
10 levels back under control, back to beneath the action  
11 levels.

12 Licensees if they trigger action levels  
13 have to report to the CNSC. We oversee their responses.  
14 All of that licensees generally consider onerous, so to  
15 ensure that they don't have to do that, they themselves  
16 establish administrative levels. The administrative  
17 levels are set to make sure that they don't trigger their  
18 action levels so it ends up with sort of a three-level  
19 tier level of control.

20 **THE CHAIRPERSON:** Now, for questions.

21 Dr. Barnes.

22 **MEMBER BARNES:** Three questions in regard  
23 to the last one. I think some of the concerns of the  
24 citizens of Port Hope relate to the cumulative effects  
25 that might be present and so, just to clarify that, in

1 setting those particular limits, which you have explained  
2 relative to dose, do you take into account the issues of  
3 cumulative effects in this particular case for this  
4 particular licensee?

5 **MR. MCKEE:** With respect to radiation,  
6 since dose is a calculation based on all of the  
7 radioactive elements potentially exposed, it is a  
8 cumulative dose; a cumulative exposure issue.

9 With respect to other elements, the  
10 standards and emission limits are based on the scientific  
11 studies and then a safety factor is added on. The  
12 cumulative effect of various exposures is a little more  
13 difficult to handle. That's why the safety factors tend  
14 to be put on when setting these numbers, though in many  
15 instances often the safe approach is to just do an  
16 additional additive approach when doing risk assessments  
17 of adding up the numbers based on those.

18 **MEMBER BARNES:** Madam Chair, I think it  
19 would be helpful through these two days of process and on  
20 our third day as well with Zircatec, for us to provide as  
21 much, I'll say, factual and quantitative information as  
22 possible, and so I'll just pick up on two points.

23 The other answer from staff related to Mr.  
24 Brown's question of uranium values in the municipal water,  
25 and you indicated that you had some values but I don't

1 think you answered where they would be available and Mr.  
2 Brown, I think, argued they could be on chemicals. But  
3 this is municipal. Is this value not available somewhere  
4 either on the staff website, Cameco website or municipal  
5 website?

6 Staff responded, so maybe I should ---

7 **MR. HOWDEN:** Barclay Howden speaking.

8 I'll ask Malcolm McKee to comment on that.

9 **MR. MCKEE:** Malcolm McKee, for the record.

10 The water treatment plant at Port Hope  
11 posts annuals reports. Uranium levels are posted within  
12 their annual report. They are -- if I remember correctly,  
13 though, there is a delay in how soon they soon they come  
14 up on their web page. The most recent results, every  
15 water treatment plant has a responsibility of reporting to  
16 council, so I presume that the water treatment plant does  
17 report to council on their performance. I haven't checked  
18 to confirming on that.

19 Another additional source is that the  
20 Minister, the MOE, the Minister of the Environment, has a  
21 drinking water surveillance program in Ontario and the  
22 Pembroke Water Treatment Plant is part of that program,  
23 and it gets sampled for the full suite of anyl. It's  
24 twice a year in this case for Pembroke, which include  
25 uranium. That information is not posted, but you can --

1 it is mentioned on the websites that you can request it,  
2 and I receive it quite readily upon request for the last  
3 five years.

4 **THE CHAIRPERSON:** Excuse me, Mr. McKee.

5 It's a very long answer. I think what Dr.  
6 Barnes asked -- my understanding is, Dr. Barnes, and  
7 correct me if I'm wrong, but Cameco said that it's  
8 measured and that you will endeavour to make sure that the  
9 City Council has it. I think that's the answer to the  
10 question in succinct fashion, and I think that answers  
11 that question.

12 Back to Dr. Barnes for further questions.

13 **MEMBER BARNES:** The third one was Cameco's  
14 response to the question how radioactive are the buildings  
15 that are going to be demolished. And again it was a long  
16 answer that didn't go anywhere. It was sort of well,  
17 you're not sure what the answer is brick by brick. I  
18 think the bottom line is that it is to go in a low-level  
19 facility, therefore the value is low.

20 But one might have responded that you don't  
21 know. Maybe no one on the staff knows, but perhaps that  
22 is a value you could provide by tomorrow. There may be a  
23 number of these issues that we can at least get some  
24 information, quantitative information on the public  
25 record, so that there aren't these sort of vague responses

1 to public concerns when it's possible to get firm  
2 responses.

3 **THE CHAIRPERSON:** I think all the  
4 Commission would echo what Dr. Barnes said. The questions  
5 today have been available in the CMDs for some time and  
6 our job here is to make sure that questions are answered  
7 if they're reasonable.

8 If there are areas that don't belong in a  
9 licensing issue well, then I think it's up to us also to  
10 make that clear. There may be issues where Cameco wishes  
11 to go above and beyond the requirements of a licence and  
12 certainly it's up to them to look at that. Our job as the  
13 Commission and the staff, is to ensure that the levels are  
14 set and maintained for facilities.

15 One comment I would like to make is the  
16 work of the Commission is not a popularity contest. We  
17 neither take surveys to see if people like a facility,  
18 don't like a facility or whatever. It's not a like, like  
19 type of area, it's science based, it's health and science  
20 based. Is this facility doing it's job under this.

21 Clearly, if there is public opinion issues  
22 that have to be resolved in terms of information or lack  
23 of comfort about certain things we're very interested in  
24 that and that's why we're here today. But it isn't -- I  
25 wish to assure the intervenor that we don't take surveys -



1 - the Commission -- and then decide we'll licence  
2 something because people like it in the community or don't  
3 like it in the community for other areas. We do it  
4 because of health and science, and that's exactly why  
5 we're going to make the decision here today.

6 So we're interested in the public  
7 information campaign because we think it's essential that  
8 people are informed.

9 Are there further questions?

10 I just wanted to get -- we're going to take  
11 a lunch break because it's been a couple of hours. So  
12 it's 12:30 p.m. We'll be back at 1:30 p.m. And we'll  
13 resume, Mr. Brown, if you're here, with further questions.

14 Thank you.

15 --- Upon recessing at 12:27 p.m.

16 --- Upon resuming at 12:32 p.m.

17 **THE CHAIRPERSON:** Before lunch, we had  
18 listened to the oral presentation from Mr. Graham Brown,  
19 which is outlined in CMD 06-H18.3, and we were commencing  
20 with questions after the licensee and the staff had made  
21 some comments at that point.

22 So now, we will continue with questions.

23 Dr. Dosman?

24 **MEMBER DOSMAN:** Madam Chair, thank you.

25 I'm not sure that Cameco answered Mr.

1 Brown's question about fire protection.

2 If my memory serves me correctly, Mr.  
3 Brown, I think you asked Cameco when their fire protection  
4 system would be upgraded from a "C" to a "B". Am I  
5 paraphrasing your question accurately?

6 And I'm not certain, Madam Chair, that that  
7 question was answered in the discussion.

8 Can I ask, Madam Chair, Cameco to answer  
9 that question for Mr. Brown?

10 **MR. STEANE:** Bob Steane, for the record.

11 Dr. Dosman, also I think when I went back  
12 over my notes, the question that was asked was, "What has  
13 Cameco done in the past six years to address those items  
14 that have been outstanding in the fire audits?"

15 To that extent, I think I will call on Ivan  
16 Bolliger, our Fire Safety Specialist and Engineer, to talk  
17 about how we have addressed the outstanding findings from  
18 2000 and on with the audits and what we have done in the  
19 fire improvement.

20 **MR. BOLLIGER:** Ivan Bolliger, for the  
21 record.

22 If I may, I might just spend a little bit  
23 of time answering this question fully because it may come  
24 up again. So to answer the question accurately, I would  
25 just like to provide a brief history of what we have been

1 through and where we're going.

2 We have had three audits that we are  
3 looking at; the 2000 audit, the 2004 and the 2005 audits.  
4 I want to point out at this stage that all the mandatory  
5 items raised in these audits, mandatory or high priority  
6 items, have been addressed.

7 The three items -- they raised  
8 approximately 350 items over those three years. Ninety-  
9 three (93) percent of all the audit items from the 2000,  
10 2004 and 2005 in total have been addressed. On average,  
11 that is one item addressed and completed per week over the  
12 six years. These completed items represent a huge amount  
13 of work both physical and person hours.

14 I'll just go quickly through a couple of  
15 these items that we have addressed to give a little bit of  
16 light on that.

17 We have installed flammable and combustible  
18 liquid cabinets throughout the facility. We have  
19 installed spill kits throughout the facility. Fire  
20 extinguishers have been upgraded throughout the facility.  
21 Fire separations have been upgraded throughout the  
22 facility. Fire separations have been added and  
23 constructed.

24 Emergency lighting has been upgraded. The  
25 commissioning of an additional emergency electrical

1 generator for the emergency lighting has been added.  
2 Spray paint booths have been upgraded. Fire alarm systems  
3 throughout the site have been upgraded. Fire sprinkler  
4 systems have been installed and upgraded throughout the  
5 site, and exiting has been upgraded.

6 These are a few items that have been  
7 completed. As I say, these have taken a huge amount of  
8 both physical and person hours there to get those up and  
9 to compliance.

10 All new projects that are undertaken are  
11 undertaken under -- will comply with the applicable codes  
12 and standards that we're licensed to and that includes,  
13 now that we are starting at look at NFPA-801, we're  
14 starting to look at that as well.

15 All these are followed under our Cameco  
16 quality procedure and any fire, life safety project that  
17 has a potential to impact on fire or life safety is sent  
18 out for an independent third-party review.

19 I'm not sure exactly what the initial  
20 question was. I think Mr. Brown's question was something  
21 about 23 fire alarm items not being addressed. I'm not  
22 sure I can speak to that because I'm not sure if I  
23 understand the question.

24 However, for the 2000 audit, as I said, the  
25 mandatory -- the 2000 audit split up audit items into

1 "mandatory", "legal non-conforming" and "good engineering  
2 practice". All mandatory items have been addressed.

3 Of the 210 odd items there, there are four  
4 remaining. These are being addressed, these four items,  
5 the sprinkler system in Building 50 for the ground and  
6 second floor and the standpipe system.

7 This project is very large. It's a big  
8 building. It's very complicated. We have some challenges  
9 there, and the project was initially delayed due to some  
10 environmental concerns and some life safety concerns for  
11 our operators. These concerns have been addressed and, in  
12 fact, the scope has been expanded quite considerably for  
13 installing sprinklers throughout the building, through the  
14 tower, and all areas, and a standpipe to all areas of the  
15 building. So that is a pretty huge project.

16 Construction has started. It's progressing  
17 very well and we're expecting that to be complete mid-June  
18 2007.

19 As for the remaining audit items, all I can  
20 say to those is that we are addressing every single audit  
21 item that has been raised, even if it was brought up  
22 originally as "legal non-complying" or "good engineering  
23 practice" or "low priority". They are all being addressed  
24 and we see the majority of these being finished mid-2007.

25 But stating that, the remainder of the

1 items were installed to code, we believe, and the inherent  
2 way that codes are written is that items are generally not  
3 retroactive. You don't have to go back and comply with  
4 current codes. However, we are looking at every single  
5 item and addressing them and we think we are moving  
6 forward very well.

7 **MEMBER DOSMAN:** Thank you.

8 Does staff have any comment?

9 **MR. HOWDEN:** Barclay Howden speaking.

10 I am going to ask Henry Rabski.

11 **MR. RABSKI:** Henry Rabski, for the record.

12 CNSC staff, as a result of the audits that  
13 have occurred over the 2000, 2004 and 2005 periods, has  
14 been monitoring the progress on addressing the items  
15 identified in the audits.

16 As stated by Cameco, we are prepared to  
17 verify that the mandatory items have all been completed.  
18 We have assessed these through our routine inspections of  
19 the facility's progress on these items on a regular basis,  
20 as well as bringing our specialists on-site to verify  
21 progress is being made on the items identified in the  
22 audits.

23 As said before, we have verified and all  
24 the mandatory items have been completed to our  
25 satisfaction.

1           The "good engineering practices" ones, we  
2 encourage Cameco and see that they are continuing to  
3 progress on implementing those and we feel that that is  
4 essential to improving their rating and bringing their  
5 ratings up, as well as to overall strengthen the fire  
6 protection program at the facility.

7           **MEMBER DOSMAN:** Thank you very much.

8           **THE CHAIRPERSON:** Dr. McDill?

9           **MEMBER McDILL:** Thank you.

10           I would like to ask Cameco to answer  
11 questions 10 and 11, but first I would like to ask Mr.  
12 Brown, have you ever asked these questions before either  
13 to staff or to Cameco?

14           **MR. BROWN:** This is my first -- well,  
15 actually second; I was in Ottawa yesterday. This is the  
16 first time I have intervened in Port Hope. I applied when  
17 the SEU was being considered, but Cameco decided to go a  
18 different route and this is my first time and this is the  
19 first time I have asked those questions.

20           **MEMBER McDILL:** Thank you for that answer.  
21 Perhaps Cameco could answer 10 and 11 for the intervenor.

22           **THE CHAIRPERSON:** I think, Mr. Brown, what  
23 Dr. McDill is referring to is, the Commission encourages  
24 dialogue in communities on matters and the licensing  
25 process happens relatively infrequently.

1                   And so either, you know, we really  
2 encourage that there's dialogue, that questions get asked  
3 and answered through public consultations that take part  
4 in the communities so that citizens are not waiting for  
5 answers till we go through the Commission route and back  
6 out.

7                   If we feel that citizens are asking  
8 questions to companies and they not getting answers,  
9 that's one thing, but if citizens are not asking the  
10 questions of the companies well then there's a two-way  
11 balance of responsibility here in terms of that.

12                   We have a question from Mr. Graham.

13                   Oh I'm sorry.

14                   **MEMBER McDILL:** No, I asked if Cameco  
15 would, for the intervenor, answer 10 and 11 because he had  
16 posed those questions.

17                   **MR. VETOR:** Kirk Vetor for the record.

18                   And I assume you're referring to 10 and 11  
19 from the written intervention.

20                   Question 10 asks if the uranium emissions  
21 from the incinerator have been included in the total  
22 uranium emissions to atmosphere and the answer is yes,  
23 that is included.

24                   Question 11 asks in the production and  
25 handling of uranium metal, specifically metal, if measures



1 are taken to prevent particles from being released to the  
2 atmosphere. I'll start by saying we no longer produce  
3 uranium metal at the facility. We do handle uranium metal  
4 though and yes, the main discharge from the metals plant  
5 is equipped with bag house to remove particulate matter.

6 **MEMBER MCDILL:** Thank you.

7 Does the staff want to add anything?

8 **MR. RABSKI:** Henry Rabski for the record.

9 We can confirm that the incinerated  
10 emissions are part of the overall emissions from the  
11 facility.

12 **MEMBER MCDILL:** Thank you, Madam Chair.

13 **THE CHAIRPERSON:** Mr. Graham.

14 **MEMBER GRAHAM:** I think almost -- really my  
15 questions have been answered but just to reiterate. We  
16 have the benefit as the Commission in Day One to go over a  
17 lot of these things like fire protection and so on. But  
18 Mr. Brown has asked a series of questions.

19 Will you, as a company, endeavour to go  
20 through these questions? I know these questions have been  
21 out there now for a period of time as interventions but to  
22 answer some of these questions that have not -- I  
23 shouldn't say have not been answered but are questions in  
24 the community and the Chair is correct, it's a two-way  
25 street.

1                   So, when there are a series of questions  
2                   like this, what type of vehicle do you have to go out and  
3                   be proactive and answer those questions? Go find the  
4                   source and try and get the information out to people?

5                   **MR. STEANE:** Bob Steane for the record.

6                   Through our community forum process, we  
7                   provide opportunity to meet with the community, answer  
8                   questions, take questions and answer those questions.  
9                   Answers to other questions as they come in are posted on  
10                  our community website. We provide information to the  
11                  community website and so we'll carry on with that process.

12                  The next community forum will be the  
13                  seventh in our series of them, is on the environment.  
14                  It's coming in February and that's an opportunity as well  
15                  for people to meet with Cameco and discuss questions on  
16                  their mind in those areas, or other areas as they see fit.

17                  **THE CHAIRPERSON:** Other questions?

18                  Thank you very much, sir.

19                  Yes sir?

20                  **MR. BROWN:** I've attended the Cameco  
21                  community sessions. I didn't find them -- they were to  
22                  give information to the people of Port Hope, to the  
23                  public. I didn't find them the same format where you  
24                  could maybe present a specific question that could be two  
25                  or three pages long and that was not -- the forum didn't

1 allow that.

2 Thank you.

3 **THE CHAIRPERSON:** Well, I think that what I  
4 would encourage you to do is to write a letter to Cameco  
5 with your questions and ask for a written answer. That  
6 quite often happens with companies and I think that's a  
7 perfectly legitimate thing.

8 Cameco, that would be satisfactory to you?

9 **MR. ROGERS:** We do respond to written  
10 questions, yes.

11 **THE CHAIRPERSON:** Thank you very much.

12 **MR. LEBLANC:** We'll now move to the next  
13 submission which is an oral presentation by Families  
14 Against Radiation Exposure or F.A.R.E. as outlined in CMD  
15 06-H18.4 and 18.4A. Mr. Miller is here is present this  
16 submission.

17 Mr. Miller, the floor is yours.

18

19 **06-H18.4/06-H18.4A**

20 **Oral Presentation by**

21 **Families Against Radiation**

22 **Exposure (F.A.R.E.)**

23

24 **MR. MILLER:** Thank you, Madam Chair and  
25 Commissioners.

1                   Welcome to Port Hope! I thought somebody  
2 should say that. Bienvenue. We're very pleased that you  
3 came here to allow so many of us to intervene in person.

4                   I represent -- my name is John Miller, I  
5 represent Families Against Radiation Exposure and very  
6 obviously I'm not an employee of the nuclear industry.

7                   Our citizen's group is an environmental  
8 group with 1,500 members. I read ahead to some of the  
9 written interventions; a lot of them from Cameco employees  
10 and contractors and so on. I just want to clear up who we  
11 are and who we're not.

12                  We are not an anti-nuclear group; we don't  
13 consider ourselves that. Many of our members, including  
14 me, acknowledge that nuclear has a place in the power grid  
15 and it's necessary.

16                  We're also accused of wanted Cameco and  
17 Zircatec out of town. We've never taken that position as  
18 an organization. It's quite possible that some of our  
19 members might think that but we've never made that our  
20 position. It would be quite an indefensible position  
21 given the economic impact of the company and our  
22 community.

23                  I'm sure, quite sure, that for many people  
24 it is a wonderful place to work. That's not why we're  
25 here. We're here to assess the performance of the company

1 and I would like to address those issues.

2 We do not have a problem with much of what  
3 goes on inside the plant gates. Our problem is how  
4 they're regulated because of where they are; without a  
5 buffer zone in the middle of our community and that's what  
6 I'd like to address.

7 We're here mainly because Cameco wants its  
8 licence renewed for five years. The position of my  
9 organization is that we urge you not to do that. And I  
10 hope I can talk to the power point; I'm trying to  
11 summarize the main points I'm making in my presentation.

12 And by the way, I hope we leave you a bit  
13 of time to enjoy our wonderful community, too.

14 I take you back to Mid-term Hearings. We  
15 asked for a number of things because we presented detailed  
16 evidence that Cameco was not in compliance in 10 key  
17 areas. We wanted conditions written into the licence  
18 requiring compliance. We wanted firm time limits with no  
19 further extensions because in many cases those lack of  
20 compliant items had gone back years.

21 And, we didn't want you to proceed on  
22 hearings with SEU until Cameco was fully compliant. In  
23 your wisdom you declined to do that.

24 To just bring you forward to the present,  
25 it's our assessment that things are worse now. There's no

1 compliance on emergency response despite a firm deadline  
2 of July 30, 2005. There's increased emissions of  
3 radionuclides in terms of volume. I don't care whether  
4 there's a new counting system or not, the number is going  
5 up and your rules, your ALARA and the company's own  
6 corporate policy, is that they should be going down.

7 There's further non-compliance in fire and  
8 building codes and they're going to be required to meet  
9 new and higher standards.

10 Neutron radiation is a new concern which we  
11 brought to your attention and there is undoubtedly  
12 increased public concern. I don't pretend that public  
13 concern in this community is in any way unified or which  
14 side is, you know, in the majority, I don't think it  
15 matters.

16 Our community is literally torn in two over  
17 this issue. It's a matter on which my group keeps getting  
18 the blame for it. The last time I looked it wasn't  
19 F.A.R.E who was standing eight stories tall on our  
20 waterfront with a company logo on our forehead. We are  
21 just raising questions as our logo indicates. That's been  
22 our logo since we started; a big ugly question mark.

23 Since then, since the mid-term hearings,  
24 you've been given even more responsibility for our safety.  
25 Your staff has constantly told us that the CNSC is not in

1 the business of health studies. The ministers of the  
2 Environment and Health said you are. They also said in a  
3 statement in September that the Act gives you a broad  
4 range of regulatory powers and we're merely saying it's  
5 time to use them.

6 Just to summarize what we would like you to  
7 do, we would like a shorter two-year extension of the  
8 licence for reasons I'll explain. We would like  
9 enforceable conditions with deadlines on cutting  
10 emissions, full fire and emergency response, compliance  
11 with all relevant codes and the elimination of neutron  
12 radiation.

13 There are a few other things we want that  
14 are covered in -- mainly in the way of information that  
15 I've covered in my written remarks. I'm not going into  
16 them here.

17 We also would like, as you suggested in the  
18 screening of the SEU Project, which was not proceeded with  
19 by the company, some kind of public representation on a  
20 Port Hope advisory body to address issues of public  
21 concern, including compliance. And above all, no CNSC  
22 hearings before all reports are received and considered  
23 for 30 days by the Commission and the public.

24 This morning, I received this which is the  
25 first opportunity we had to see Cameco's supplemental

1 report. It was too big to send by email and so I had to  
2 wait for this morning to get 520 pages of stuff, including  
3 stuff that we are specifically addressing here.

4 I don't have time to read -- I didn't have  
5 time this morning on my laptop to review this and I would  
6 respectfully ask that if this hearing is going to be  
7 adjourned until February, that we have a chance to  
8 reappear and address what's on this disk.

9 Why do we want a two-year licence? I take  
10 you back to the last licence. Commissioner Barnes I think  
11 wisely dissented from the decision to extend it for five  
12 years on the grounds that a shorter licence would have  
13 greater influences on ensuring that the company addresses  
14 significant remaining concerns of people potentially  
15 affected.

16 The CNSC's own six-point guidelines for  
17 what a company needs to pass in order to justify a longer  
18 term I would argue at least two of those have not been  
19 satisfied by this company. One of them is that there is a  
20 good record of compliance and the other one is that there  
21 are no new projects, no significant new projects on the  
22 horizon.

23 Our position is, which I think is a  
24 reasonable one, that longer licence terms should be  
25 granted only when there's an excellent record of



1 compliance and when it will be business as usual.

2 The Vision 2010 plan, which starts in two  
3 years, there is no indication, at this point, that the  
4 company can continue safely while they tear down two-  
5 thirds of their buildings. That's a different process and  
6 we argue, why would you extend the licence for five years  
7 when they're undergoing a significant change in their  
8 operations?

9 Emissions were referred to this morning. I  
10 take you back to the Day One Hearing when Bob Steane said,  
11 "Our numbers ought to be going down and not to be going  
12 up"; exactly. Cameco's own consultants in the material  
13 you were provided say;

14 "Emissions are the overarching concern  
15 of citizens, a prerequisite to the  
16 continued operation of the company".

17 That's what their consultants told them  
18 after consulting the community.

19 We've discovered this worrisome term  
20 "fugitive emissions" and the first mention of it in any  
21 documents before this inquiry were on this disk. We  
22 noticed that emissions had gone up since the documents of  
23 the SEU when they reported to you that uranium emissions  
24 were at 60 kilograms a year. All of a sudden, they jump  
25 to 120 and we didn't know why. So I went down to the

1 company and said, "Surely, somebody is wrong here" and  
2 they said, "No, no, no".

3 **THE CHAIRPERSON:** You're at nine minutes  
4 now, sir.

5 **MR. MILLER:** I see. What we want is a goal  
6 of zero emissions and a timetable for achieving that.

7 Fire response, you called it unacceptable.  
8 It was a firm deadline. It wasn't met. There are still  
9 outstanding issues. There was no regulatory action taken  
10 and it's not true that the problem has been resolved.

11 Here's your standard, as in the Hare  
12 Report; the reality, four firefighters on site, up to 40  
13 on call. And Mr. Rouse from Cameco, this is a quote from  
14 the Day One Hearing:

15 "It doesn't sound like compliance to  
16 me."

17 And this is given a "B" grade.

18 The fire code compliance has been covered.  
19 I think we need a firm deadline for "A" level compliance  
20 in this area as a condition of licence.

21 Neutron radiation, we brought it to your  
22 attention. The company and the CNSC said it's not a  
23 problem. Do you believe them or do you believe this  
24 inspection report which was available to us through Access  
25 to Information? It says there is a problem there of some

1 sort, sufficiently high to justify continuous monitoring.

2 When I read that, I said, "We've been lied  
3 to" and I use those words exactly because my business is  
4 words and that's what we believe. We believe there should  
5 be no exposure to workers or members of the public to  
6 neutron radiation.

7 So in summary, a shorter two-year licence,  
8 conditions with deadlines in all these areas, and in the  
9 spirit of our logo, I would like and I think a lot of  
10 people here today would like the answer to just one  
11 question and that's, could you list for us all the extra  
12 precautions the CNSC has taken to protect us in Port Hope  
13 because we have no buffer zone.

14 **THE CHAIRPERSON:** Thank you, sir. You're  
15 over time.

16 Noting that there has been a fair bit of  
17 discussion on some of the items that you have raised, but  
18 there are other ones that are not -- haven't been covered  
19 before, questions from the Commission Members.

20 Dr. Dosman, do you have a question?

21 **MEMBER DOSMAN:** Madam Chair, I would just  
22 like to ask CNSC staff on the issue of neutron radiation,  
23 if you could document for me the occasions on which CNSC  
24 staff has lied to the proponent?

25 **MR. HOWDEN:** Barclay Howden speaking.

1 I'm going to ask Marty O'Brien to respond.

2 **THE CHAIRPERSON:** There is another way to  
3 answer that question.

4 **MR. O'BRIEN:** Marty O'Brien for the record.

5 The neutron issue was raised I believe just  
6 before the mid-term more in the context of transportation.  
7 I believe there was some monitoring done by some public  
8 group to determine -- they had measured some levels that  
9 they believed were high.

10 CNSC staff took then to follow up on that  
11 and one inspection was done by our transportation  
12 inspectors. They went and actually did measurements on  
13 cylinders and looked at the levels and saw that they were  
14 quite low, the dose levels of neutrons relative to gamma,  
15 and gamma levels are the controlling factor when they  
16 monitor cylinders and they maintain the -- and they check  
17 them before they ship them out. They check the gamma  
18 fields and therefore, if the gamma fields are sufficiently  
19 low, then the neutron fields are a fraction of that. So  
20 they should be also okay.

21 Secondly, CNSC staff undertook to also see  
22 whether the levels of the fence line of the facility were  
23 okay, sufficiently low. So we had asked Cameco to do  
24 further monitoring around the fence line because they have  
25 a number of these cylinders stored around the fence line

1 and they completed that. And again, we saw the levels  
2 were quite low.

3                   However, they seemed to be sufficiently low  
4 to at least justify further monitoring on a due diligence  
5 basis and to ensure going forward in the future that they  
6 remain low. And that actually was the intent of the  
7 statement put up on the overhead.

8                   Another area where we asked Cameco to look  
9 into this was for the worker. They have a number of  
10 workers who work in close proximity to these cylinders  
11 that are involved with shipping them. So we had asked  
12 them to undertake a study to see what kind of doses the  
13 workers were getting due to neutron, and they've completed  
14 that study as well and submitted that and that's been  
15 reviewed by our radiation protection people and maybe we  
16 could get them to comment further. But the levels there,  
17 again, look to be low, but may, as with the fence line,  
18 justify some continuous monitoring just to ensure the  
19 levels do remain low.

20                   Thank you.

21                   **THE CHAIRPERSON:** But I think the question  
22 wasn't that. The question was that Mr. Miller contended  
23 that you lied. So if you feel that you've supplied  
24 information, Mr. Miller, I think the onus is on you to say  
25 what was the information that you got that was incorrect

1 so that you can say that people lied to you.

2 **MR. MILLER:** I referred in my written to an  
3 email that I got from Mr. Pereira of your Commission staff  
4 on May 3<sup>rd</sup>, 2005, which was the same time period that the  
5 Commission was in a position to know from that inspection  
6 report that I put on the slide that there were significant  
7 levels of neutron radiation measured. I was told in this  
8 email, and I quote -- in the written, so I'm not going to  
9 repeat it, but I took that to mean that there is nothing  
10 to worry about, which is the message we got very plainly  
11 from the company. And my jaw literally dropped open when  
12 I read that paragraph in the inspection report because I  
13 don't know what the intent of the language was but the  
14 English meaning of that language was that there was  
15 significant levels found and there was further action  
16 required. We weren't told that.

17 **THE CHAIRPERSON:** Further questions, Dr.  
18 Dosman?

19 **MEMBER DOSMAN:** So is the CNSC staff aware  
20 of anyone who lied to this proponent, yes or no?

21 **THE CHAIRPERSON:** I'm sorry, Dr. Dosman,  
22 that's not suitable language. You don't tell people to  
23 say yes or no.

24 **MEMBER DOSMAN:** Sorry.

25 **THE CHAIRPERSON:** So let's ---

1                   **MEMBER DOSMAN:** I withdraw that. I was  
2 really only trying to be brief. But I do respect the  
3 suggestion.

4                   **MR. HOWDEN:** Barclay Howden speaking.

5                   From our perspective, we took due diligence  
6 action. We determined that the risk was low. But it was  
7 still sufficient to do further monitoring and that was  
8 reported. That's the way we communicated it. If it was  
9 misinterpreted that's what -- there was no intention to  
10 mislead anybody with the information.

11                   **MEMBER DOSMAN:** Thank you.

12                   **THE CHAIRPERSON:** Further questions for Mr.  
13 Miller from here, Mr. Harvey, Mr. ---

14                   Thank you very much, Mr. Miller.

15                   **MR. LEBLANC:** We will move to the next  
16 submission, which is an oral presentation from Mr. John  
17 Dietz as outlined in CMD 06-H18.5.

18                   Mr. Dietz, the floor is yours, sir.

19

20                   **06-H18.5**

21                   **Oral presentation by**

22                   **John Dietz**

23

24                   **MR. DIETZ:** Thank you.

25                   Madam Chair, Commissioners of the record,

1 my name is John Dietz. I am a retired banker and a  
2 resident of Port Hope. I would like to thank you for  
3 coming to Port Hope to listen to the concerns and the  
4 viewpoints of those of us concerned about the relicensing  
5 application of Cameco for the next five years.

6 I have been attending the Port Hope Council  
7 for the last eight years. Some people consider me the  
8 longest serving non-elected council member and the  
9 conscience of council, but others think otherwise.

10 During the past eight years I've had the  
11 opportunity to witness a split council, united council and  
12 council which are unable to move forward until there is a  
13 consensus in the community on the issue.

14 During the Cameco SEU application there was  
15 a badly split consensus in the community and on council.  
16 The same holds true for the licence renewal application.

17 This application continues to pit residents  
18 against each other. It has broken friendships, created  
19 enemies and created friendships and alliances of  
20 convenience. It has created new political alliances and  
21 fractured existing alliances.

22 In short, Commission members, don't believe  
23 the polls and the skilfully asked questions. Port Hope is  
24 still badly divided on this issue and the current process  
25 has done nothing to heal the rifts. Rather, it has



1 exasperated the problem by not completing the SEU  
2 environmental assessment that in excess of 60 unanswered  
3 questions, most of which concern the existing facilities  
4 and the problems which are highlighted in the  
5 municipality's intervention in part or of any others that  
6 you have heard or will hear.

7           Week after week at council community forums  
8 sponsored by Cameco or the Concerned Citizens Group,  
9 questions raised are not answered and frustration grows.  
10 Individuals come to council, organizations come to council  
11 with issues and concerns about Cameco and Zircatec and are  
12 faced by a public relations effort of unparalleled  
13 expenditures that produce no real action for change  
14 requested by residents.

15           Council has turned a deaf ear in the past  
16 but recently Mayor Austin, who chose not to run in the  
17 local elections, said if he had to do it all over again he  
18 would listen to the concerns of the citizens groups, which  
19 include fairer community health concerns, et cetera.

20           Council's initial reaction was to control  
21 the flow of information to retirees, of which I am one,  
22 and past legislation restricting the access to the agenda  
23 material by charging us a measly \$10 for those of us who  
24 want to attend the council and be fully informed and who  
25 do not have a computer to download the agenda material.

1                   Subsequently, council changed its procedure  
2 by allowing it to control and indeed limit delegations and  
3 limit the ability of the public to tell their story  
4 publicly and on camera to a large viewing audience to  
5 offset, in part, Cameco's ability to buy the media.

6                   I can identify with council on this, but  
7 the real issue that the public does not feel that council  
8 is meeting their needs to keep them coming back with more  
9 information, more logic and more emotion and angst.

10                  Further, council realized that some  
11 delegations that would come work in Toronto so they  
12 changed the meeting date to 6:00. So the delegations  
13 couldn't get to the 7:30 time, so now they arrive in the  
14 train, on VIA train, Mr. Miller, et cetera, at 6:30.

15                  The SEU proposal and panel review debate  
16 which finally abandoned Cameco -- was finally abandoned by  
17 Cameco, after the peer review supported by the Jacques  
18 Whitford, recommended a panel review resulting in some  
19 1500 residents buying membership in FARE, which was done  
20 in tongue in cheek but even then founders knew that there  
21 would be a concerned attack to rank the membership in the  
22 organization as "anti-nuc loonies". This was and did not  
23 work. FARE asked over 700 questions and got council to  
24 demand answers or they would ask for a panel review.

25                  We are tired of the ALARA mantra. Port

1 Hope is changing dramatically and as 300 new citizens a  
2 year relocate from the GTA, Ottawa, Montreal, more and  
3 more questions are going to be asked by better educated  
4 and well-funded individuals who will not put up with  
5 breathing fine particles of uranium that are spewed out  
6 over the downtown. There is no buffer zone.

7 Council has a history of too little, too  
8 late in terms of addressing real issues which are raised  
9 by residents about emissions, fire and emergency services,  
10 flood plane and security issues. The battle lines have  
11 been drawn in a changing community that will only result  
12 in an ultimate rejection of a facility that does not have  
13 zero emissions over our downtown and residential  
14 neighbourhoods.

15 Council must act on two environmental  
16 assessments over the next few years and respond to the  
17 scoping document. They must request panel review  
18 assessments of Cameco's 2010 plan and Zircatec.

19 I applaud the CNSC staff recommending an EA  
20 for Zircatec's ESU proposal. It avoids legal action but  
21 community groups to enforce the CEAA requirements.

22 Madam Chair, Commissioners, as I pointed  
23 out in my introduction, I am a retired banker. In effect,  
24 you are asking our community to approve a loan  
25 application, in this case Cameco's relicensing, without

1 all the information.

2 You are asking our community to approve the  
3 loan of our soil, our air and our water to Cameco and  
4 Zircatec for five years without all the information being  
5 made available to us.

6 As a banker if I were in your shoes I  
7 would not even consider this application for the company  
8 because it is incomplete and I would suggest a career  
9 change for the CNSC's officers who brought you a  
10 recommendation to accept the application without all the  
11 information being available.

12 Finally, I have three recommendations for  
13 this relicensing application. They are;

14 1) Suspend this hearing until all the reports are in your  
15 hands and those of the public so we can fairly comment.  
16 You are not meeting your legislative responsibility if  
17 you go ahead, in terms of fairness and legal action may  
18 result.

19 2) Only renew the licence for two years with conditions  
20 that all the fire, and particularly the fire, building  
21 code, soil, air and water studies be completed and that  
22 fire requirements -- excuse me -- and that the  
23 municipality have been met and have monthly reports to  
24 the community and Commission from staff on progress.

25 And,

1           3) Reject this application until you get a proper  
2           relicensing application.

3                       Thank you.

4                       **THE CHAIRPERSON:** Thank you very much, sir.

5                       Are there questions for this gentleman?

6                       No, thank you very much, sir.

7                       **MR. LEBLANC:** We will now move to the next  
8           submission which is an oral presentation from Mr. Anthony  
9           Mancktelow as outlined in CMD 06-H18.6.

10                      Sir, the floor is yours. Welcome.

11

12           **06-H18.6**

13           **Oral presentation by**

14           **Anthony Mancktelow**

15

16                      **MR. MANCKTELOW:** My name is Anthony  
17           Mancktelow; a resident of Port Hope. I wish to thank  
18           Madam Chair and the Commissioners for giving me this  
19           opportunity to present my submission.

20                      A retired high school geography teacher, I  
21           moved to Port Hope nine years ago but before that I was a  
22           frequent visitor and well read up on the Eldorado history.  
23           I was not deterred from buying a house here which came  
24           complete with a radiological certificate.

25                      Cameco is seeking a five-year extension to

1 its operating licence and while I oppose this extension I  
2 must assert that I am pro-nuclear and acknowledge that  
3 nuclear power has an important role in Canada's energy  
4 supply.

5 At the present time Port Hope is on the  
6 verge of seeing millions of dollars invested in the  
7 movement of its scattered historical low-level radioactive  
8 waste to a single outside of town site using state of the  
9 art storage technology.

10 The so-called low-level clean-up will  
11 address what was then. It is what is now and trends to be  
12 that I find worrying if a five-year extension to Cameco's  
13 operating licence is allowed. My remarks are my own  
14 personal opinions and concerns.

15 Since Cameco withdrew its application to  
16 produce slightly enriched uranium in 2005 before an  
17 overwhelming number of interventions could be heard at the  
18 scheduled CNSC hearing, hundreds of thousands of dollars  
19 steered by Cameco's public relations consultants have and  
20 are being invested to improve its communications with the  
21 community. These include forums and a monthly Cameco  
22 newspaper.

23 The latter and Port Hope's Evening Guide  
24 quote Cameco's determination to stay and be a big  
25 contributor to Port Hope's economy and to grow the

1 industry.

2 It is my understanding that the nuclear  
3 industry in Port Hope will be required to meet higher  
4 levels of uranium production and at what is destined to be  
5 at the enriched level.

6 Port Hope citizens thus, in my opinion,  
7 face the following reality;

- 8 1) A confessed growth path to increase the output from the  
9 nuclear industry in Port Hope.
- 10 2) The move from uranium to enriched uranium will be the  
11 norm and,
- 12 3) There would be no independent agency looking after the  
13 health of the town in spite of increased emissions.

14 Cameco's location at the geographical  
15 centre of the town is the fundamental cause of the issues  
16 that worry me. There is no buffer zone between the plant  
17 and the residential and downtown land use around it.  
18 Prevailing winds from the south and the west direct  
19 emissions across the town. Radioactive products are  
20 trucked through populated streets.

21 I am a non-expert. The information behind  
22 my concern comes from attending panel discussions  
23 organized by activist groups; reading opinions expressed  
24 in the local press and the Cameco forums and monthly  
25 newspaper.

1                   Its latest issue arrived yesterday and  
2 includes a centre page fold-out of emissions graphs. I  
3 believe that other interventions will aggressively  
4 challenge these calculations.

5                   I re-emphasize that the plant is located in  
6 the centre of the town. A five-year extension should be  
7 denied while there are persistent issues that Cameco fails  
8 to address. I have examples here.

9                   Neutron radiation that's been detected in  
10 public areas. Uranium released into the air increased two  
11 times this licensing period over the previous licensing  
12 period. Soil in Port Hope is seven times more  
13 contaminated than uranium elsewhere in Ontario. What  
14 happens to uranium discharged into Lake Ontario?

15                   If CNSC allows up to 2,500 kilograms of  
16 uranium to be released in a year over Port Hope, not  
17 protected by a buffer zone, what does this figure  
18 anticipate from the future increased production expected  
19 from the nuclear industry?

20                   There is no biomedical input in arriving at  
21 figures for emissions. There are mathematical  
22 constructions and extrapolations by nuclear physicists and  
23 engineers.

24                   There is no tracking of alpha and neutron  
25 radiation; most damaging to human tissue beyond the fence



1 line. There have been no health tests to measure exposure  
2 to and inhalation of radioactive materials.

3 Now, what saddens me is the divisions that  
4 have formed among residents within this beautiful town of  
5 Port Hope. There are no dirty smoke stacks on our  
6 waterfront. The emissions from Cameco are invisible. The  
7 sky is always clear over the Cameco stack while Port Hope  
8 continues to attract new residents and tourists. They  
9 enjoy the image of the town with its preserved Victorian  
10 streetscape, its heritage downtown, continually being  
11 enhanced by store owners, house tours, garden tours,  
12 architectural conservancy, jazz festival, Friends of  
13 Music, capital theatre, the agricultural fall fair, the  
14 list of cultural organizations and events goes on and on.

15 And I might just insert here that Cameco is  
16 always quick to support many of these organizations.

17 It is stressful to some to have this good  
18 image tarnished by the ongoing involvement with nuclear  
19 pollution in the middle of the town. It is understandable  
20 why some would prefer to ignore the ongoing agitation.

21 On top of this there are those with  
22 generational loyalties. Many Port Hope families go back  
23 generations in employment at Eldorado and Cameco. Present  
24 day personnel quite naturally become part of Port Hope's  
25 social fabric and participate in service, commercial, and

1 recreational organizations, a third division of the  
2 volunteer activist groups, such as Families Against  
3 Radiation Exposure and the Port Hope Community Health  
4 Concerns Committee.

5           While there is increasing rigour in their  
6 investigations and research that press hard on the local  
7 industry and the CNSC it is significant that Cameco has  
8 now started to invite some dialogue with leaders of these  
9 groups and vice versa.

10           I was visiting my family doctor yesterday  
11 at the Port Hope Medical Centre and he said to me, "Oh, it  
12 is horrible having that plant in the middle of the town.  
13 Why can't they move to Wesleyville?" "Oh, a great idea,  
14 bold envision in 2010 with a nuclear centre of excellence  
15 complete with buffer zone."

16           In the desire to heal these divisions I can  
17 conclude as follows. If a public corporation such as  
18 Cameco is to be permitted to produce increased quantities  
19 of nuclear fuel in the geographic centre of the town of  
20 Port Hope with its profits being distributed to  
21 shareholders, is it not equitable that a health protection  
22 cost be factored in?

23           This would be the cost of zero emissions  
24 technology or the cost of independent health tests to  
25 prove that emissions that escape are not harmful.

1                   Would it not be a fair premium for the  
2                   company to pay to gain its licence?

3                   Now, I've added, it's not in my original  
4                   but since my doctor's visit I'd just like to add this  
5                   question, alternatively, let me leave a question with the  
6                   Commissioners. With the projected increased growth of  
7                   nuclear production, why would Cameco not consider  
8                   establishing state-of-the-art operation on its land in  
9                   Wesleyville?

10                  I thank Madam Chair and the Commissioners  
11                  for listening to my submission.

12                  **THE CHAIRPERSON:** Thank you very much, sir.

13                  Are there questions for this intervenor?

14                  Yes, Mr. Graham.

15                  **MR. GRAHAM:** Yes, Madam Chair.

16                  The bullets on page 2 of 3, I believe,  
17                  "neutron radiation more damage than gamma has been  
18                  detected in public areas chemical plant".

19                  I know there has been discussions this  
20                  morning already, but would Cameco care to comment on those  
21                  first two bullets? The second one is that, it is two  
22                  times higher in the licensing period than over the  
23                  previous licensing period, of uranium releases.

24                  So I wonder if you would care to comment on  
25                  those two statements so that we as a Commission can know

1 exactly what you're doing?

2 **THE CHAIRPERSON:** Could you also comment on  
3 four tons of uranium being released as well, please?

4 **MR. MANCKTELOW:** What they release is  
5 minute, but they would be allowed to release that under  
6 this.

7 **MR. JARRELL:** I guess just to go further  
8 from what the CNSC staff had commented on, that the levels  
9 in the three studies that we have conducted all showed  
10 very low levels of neutron radiation, but because we  
11 couldn't conclusively say that they were negligible or  
12 diminimous, we have asked our consultant to include  
13 neutron radiation in the current review of our drive  
14 release limit and operating release limit and so we will  
15 wait to hear back from our consultant as to whether  
16 neutron radiation needs to be included in the public dose  
17 calculation or not.

18 As far as the uranium release-to-air  
19 increasing by two times during the licence period, Cameco  
20 had previously reported emissions of uranium to atmosphere  
21 in the neighbourhood of 60 kilograms per year and in the  
22 last two years, as was shown in our demonstration, the  
23 numbers are around 117 kilograms per year now. That is  
24 largely due to the change in the calculation of fugitive  
25 emissions as was explained by Mr. Steane in our opening

1 presentation. It is not an actual increase, it's a better  
2 accounting of emissions than we had in the past, so the  
3 emissions were there, we just were not accounting for some  
4 of them and we are accounting for those emissions now.

5 The third point was -- the statement here  
6 is, "If CNSC allows up to four tons...", that's short tons,  
7 "...of uranium to release to Port Hope". I believe that  
8 this is a calculation, an extrapolation of if the  
9 emissions were -- I don't know where the four tons come  
10 from. In the oral presentation, Mr. Mancktelow states  
11 2,500 kilograms and that is a direct ---

12 **MR. MANCKTELOW:** This is the limit. I'm  
13 presenting this limit that they would be allowed to  
14 release. They obviously release a miniscule amount  
15 compared to that but, my point is, if we are on a path of  
16 increased demand for nuclear fuel as, you know, the  
17 burgeoning nuclear energy industry, then what are we to  
18 expect? There's more fuel production and presumably the  
19 emissions will go up and there's no concern if there's a  
20 higher ceiling to rest under.

21 **THE CHAIRPERSON:** We'll ask staff to  
22 comment on that since the statement starts with, "CNSC  
23 allows...".

24 **MR. HOWDEN:** Barclay Howden speaking.

25 I am going to ask Marty O'Brien to reply.



1                   My name is Alice Mailath and I am a citizen  
2 of Port Hope.

3                   In the summer of 2006 I, as a householder  
4 of Port Hope, received a beautiful flyer with the caption,  
5 "Cameco Vision 2010 Connecting with Port Hope's Future".  
6 It's intention, "To enhance the appearance and operations  
7 of the site." A look of park-like features; a benefit for  
8 our historic town.

9                   The humble beginnings of this enterprise  
10 under the name of Eldorado Nuclear to have been the  
11 supplier of the world-known devastation of two Japanese  
12 cities. Later, it provided landfill for various sites in  
13 Port Hope. I gather at the time no one knew it was  
14 harmful. Can we call it an uneducated accident?

15                   After Canadian Mining and Energy  
16 Corporation, Cameco took over this fastidious enterprise  
17 in 1988, it now, in 2006, tempts us with the plan to  
18 remove its inheritance of 150,000 cubic metres of  
19 contaminated materials still sitting near or on our flood  
20 plains. An enticement.

21                   In the Northumberland News Wednesday, June  
22 23<sup>rd</sup>, 2004, page 21, headline, "Cameco says incidents at  
23 plant had no adverse impact on Port Hope residents".  
24 Incidents, not incident, not one but three. The first, a  
25 leak of hexafluoride; the second, an empty tank of

1 hydrogen fluoride; the third, a burn-through or corrosion  
2 of a pipe or valve for fluorine gas. The article cites  
3 all this was managed ably and coped with.

4 Now, I ask myself, how could it ever  
5 happen? And since it did, what is to say we should not  
6 worry that at any point something else could not take  
7 place? Just so we're clear, an incident is just a benign  
8 way of calling it an accident.

9 At this point, I should like to emphasize  
10 that an accident is the absent of a positive plan or  
11 intent or, in other words, a catastrophic mishap or  
12 chance. It may never materialize, or be upon us tomorrow.

13 The nuclear accidents worldwide definitely  
14 don't seem to have been planned. I don't need to point  
15 out the havoc they wreaked.

16 Is it fear mongering to expect in 2006 to  
17 have some comprehensive warning and safety program? But  
18 then, it seems in such a case we're talking of gases. We  
19 won't be going far. My home, of course, has the dubious  
20 honour of being located deep in the core of what by right  
21 should be a true and serious buffer zone from Cameco.

22 An elementary buffer zone, as I perceive it  
23 to be prudent, engulfs at least all of Port Hope and then  
24 considerably more. The concept of such a true buffer zone  
25 eludes to the fact that in the eventuality of a



1 catastrophic accident outside this buffer zone, there is a  
2 relative chance of safety. How can I feel safe while  
3 sitting as first front inside it?

4 When I voiced my concern at an open house  
5 held by Cameco, the explanation given to me; the idea of a  
6 buffer zone is a concrete structure and some little hill.  
7 Not that I ever saw such a hill other than I'm sitting on  
8 it. This sounds absolutely grotesque to me. It would  
9 protect who from what? What regulatory body enacted such  
10 a folly?

11 Every day I look at the smoke stack of  
12 Cameco emitting white plume. I'm being soothed. Such  
13 levels of non-threatening poisons. To make me feel really  
14 good and stupid, I often read articles in the paper by  
15 self-appointed advocates. The emissions are no more than  
16 car emission or smog or any number of other unpleasant and  
17 definitely unhealthy things foisted upon us, especially  
18 since now I have to add the emissions to all this other  
19 offensive poison. Thank you very much. Now I feel really  
20 better.

21 Who decides a safety level? Is it per  
22 chance under the level of not safe? I would like to think  
23 no level is safe. Definitely not on an accumulative  
24 basis. If the human body seems to store such poisons,  
25 therefore I must in my pedestrian apprehension conclude

1           that there is no proven safe level, and it is a social or  
2           political choice.

3                         Someone decided we should live on the  
4           razor's edge. I should hate to think that it is our  
5           governmental regulatory agency. I find that arrogant.

6                         From reading the publication, "Uranium, A  
7           Discussion Guide" by the National Film Board of Canada, a  
8           documentary presented by numerous doctors, I understand  
9           that cancer and various dread illnesses do not occur like  
10          poison ivy where presto, you have a rash; rather it creeps  
11          up over a period of time. It does not appear with a  
12          convenient label. So it can be dismissed or blamed on  
13          just about any other origin.

14                        Without the complete study of our region,  
15          we're spitting against the wind. All things considered,  
16          if our concerns were so unfounded, how then is it that  
17          there is no insurance, private or public, for public  
18          liability if risks were deemed so low for a catastrophic  
19          event?

20                        I would think it basic there should be an  
21          emergency evacuation plan. If it exists on paper, we  
22          should have to admit that we have a problem. Much easier  
23          to be cavalier about it and call it fear mongering.  
24          Heaven forbid prudence. Can you imagine all of us at some  
25          alarm that most of us are surely not aware of, hopping in

1       our cars and leaving town in an orderly and calm fashion?  
2       But it is ludicrous since our danger perceived will be  
3       most likely gases. No running like hell. Hell, I haven't  
4       heard any, however efficient, fire equipment or fire  
5       fighting unit battling gases. Did anyone ever ponder that  
6       a bigger event would cut off the three vital east-west  
7       arteries? Does the highway department and the railroads  
8       have an eventuality plan or are they too squeezing their  
9       eyes shut?

10                       For the life of me I cannot fathom that  
11       after the contaminated land fill accident, a succession of  
12       mayors and town councils allow themselves to be so  
13       perplexingly oblivious to the community to protect our  
14       town ---

15                       **THE CHAIRPERSON:** Ma'am you have a minute  
16       left.

17                       **MS. MAILATH:** --- for surely that would have  
18       been the time in their infinite wisdom to put their foot  
19       down. But I guess our little town of Port Hope did not  
20       have the will and the luxury to vote into office a  
21       scientist to standing up to the giant.

22                       I would like to put forth these  
23       recommendations. Do not put the licence for more than one  
24       year until the fire and emergency plans are in place and  
25       tested. Do not extend the licence before they run an

1 environmental assessment for 2010 plan, but do not allow  
2 the EA to, on the 2010 plan, to start until all conditions  
3 on the licence are fulfilled, that the fire preparedness  
4 be ruled A; that emissions of heavy metal gases from the  
5 stacks be eliminated; that an emergency plan for shelter  
6 be in place and/or evacuation plan be accepted by the  
7 council, explained to the community and tested; that an  
8 emergency warning plan be put in place to notify all  
9 residents at risk if there should be a hazardous spilled  
10 fire or gas leak. Thank you very much.

11 **THE CHAIRPERSON:** Thank you very much,  
12 Ma'am, for taking the time to be with us today.

13 Are there any questions? Dr. Barnes.

14 **MEMBER BARNES:** Yes, I'd like to just  
15 follow up on what other intervenors have mentioned about  
16 the possibility of UF<sub>6</sub> accidental release in the form of  
17 atmospheric plume, the evacuation plans, notifications,  
18 possible siren systems and so on. To Cameco and staff.

19 **MR. STEANE:** For the record, Bob Steane for  
20 Cameco.

21 For the release of UF<sub>6</sub>, the first and  
22 foremost in the plant, there are systems of secondary  
23 containment, alarms, emergency ventilation to detect,  
24 divert and contain any release of hydrogen fluoride. Then  
25 through Cameco's involvement in the CAER organization, we

1 have worked with CAER on developing shelter in place  
2 plans. We have distributed, again through CAER and  
3 through the municipality, brochures on shelters in place,  
4 as well put into place the community alert network  
5 telephone system, which would provide a means of early  
6 warning and call out to people to let them know that a  
7 situation has arisen where they would have to take some  
8 action. So those are the ---

9 Further the development of evacuation  
10 plans, that is something that is outside of the domain of  
11 Cameco to do. The municipality is looking at that and  
12 Cameco is supporting and cooperating. We'll cooperate  
13 with the municipality as they evolve and work on  
14 evacuation planning and emergency measures.

15 **MEMBER BARNES:** Let me ask before staff,  
16 how many times, if any, have there been significant  
17 releases like this chemical?

18 **MR. STEANE:** Bob Steane, for the record.  
19 We have not had a release requiring  
20 implementation of these plans.

21 **MEMBER BARNES:** And under what conditions  
22 within the plant do you think such an event could take  
23 place?

24 **MR. STEANE:** Again, we think we have  
25 through our detection and divert systems, emergency

1 ventilation systems, have in place all the credible  
2 scenarios covered that it wouldn't happen.

3 We also have as a protocol though, that if  
4 -- and it is written -- if you have six -- if HF -- sorry,  
5 if an HF plume, visible plume left the building, at that  
6 point we have a group of predefined zone, initial  
7 notification zone. The CAN system would be activated and  
8 notify those people.

9 So we have thought it through and defined  
10 at what point do you do that and it's as soon as any HF  
11 cloud is visible or HF leaves the building.

12 **MR. HOWDEN:** Barclay Howden speaking.

13 I'm going to ask Marty O'Brien to comment.

14 **MR. O'BRIEN:** Marty O'Brien, for the  
15 record.

16 I think as I mentioned earlier in the day,  
17 one of the key areas or documents we look at is the safety  
18 report for the facility and that is a report that's  
19 somewhat 630 odd pages which analyzes a number of  
20 postulated incidents that could take place and ensures  
21 that -- or it analyzes all the safeguards that are in  
22 place to reduce the risk of those incidents to an  
23 acceptable level.

24 So that's one approach and on the -- and  
25 what's on the deterministic side, we have a number of

1 codes and standards that the licence requires them to  
2 follow as well, a key one being for pressure vessels, CSA  
3 Standard B51 for pressure retaining components. That is  
4 the key standard they have to follow to maintain integrity  
5 of the pressure vessels. Thank you.

6 **MEMBER BARNES:** So would it be fair to say  
7 that you would see this as an extremely remote  
8 possibility?

9 **MR. O'BRIEN:** Yes, that's the conclusion of  
10 our assessments.

11 **THE CHAIRPERSON:** Are there further  
12 questions for this intervenor?

13 Thank you very much.

14 **MR. LEBLANC:** Ms. Mailath, before you  
15 leave, as you will also be presenting the same submission  
16 on Thursday for the hearing ---

17 **MS. MAILATH:** I won't.

18 **MR. LEBLANC:** You will not? So we'll count  
19 this one as being filed also for Zircatec.

20 **MS. MAILATH:** It's all right. I have a new  
21 one for Zircatec.

22 **MR. LEBLANC:** Okay. We would need to have  
23 it provided to us so we can circulate it because we have  
24 the same one on record.

25 **MS. MAILATH:** Well, that was an accident.

1 I have -- I can give it to you. Do you want me to give it  
2 to you?

3 **MR. LEBLANC:** Yes, just provide it to  
4 Madame Levert and we'll see what we can do with it. Thank  
5 you.

6  
7 **MS. MAILATH:** Okay. I shall drop it up?

8 **MR. LEBLANC:** No, Madame Levert who is  
9 right here, on your right. Thank you.

10 **MS. MAILATH:** Thank you.

11 **MR. LEBLANC:** Okay. So we will now move to  
12 the next submission which is an oral presentation from Ms.  
13 Rose Bungaro. However, Ms. Bungaro had to leave and has  
14 asked to present tomorrow evening if possible.

15 **THE CHAIRPERSON:** In that light, we will  
16 consider this as a written submission and endeavour to fit  
17 it in if we can. And if we can't, we will accept it as a  
18 written submission.

19 **MR. LEBLANC:** We will now move to the next  
20 submission which is from Mr. and Mrs. Parrott. They are  
21 not here today either. So their submission will be  
22 considered as a written and will be addressed later with  
23 other written submissions, later in this hearing.

24 The next submission was also an oral  
25 presentation from Mr. Ray Morand, as outlined in CMD 06-



1 H18.10. Mr. Morand has asked to present tomorrow evening,  
2 if possible, to which the same caveat applies as the  
3 President mentioned earlier.

4 So we will now move to the next submission  
5 which is an oral presentation from Mr. Dennis Landwehr, as  
6 outlined in CMD 06-H18.11.

7 Mr. Landwehr, the floor is yours, sir.

8  
9 **06-H18.11**

10 **Oral presentation by**

11 **Dennis J. Landwehr**

12  
13 **MR. LANDWEHR:** Thank you. For the record,  
14 my name is Dennis Landwehr.

15 I have made some modifications to my  
16 written submission. I can give you the revised text  
17 either in print or in electronic form if you like.

18 Good afternoon, Madam Chair and Commission  
19 Members. I would like you to consider my regards in  
20 regard to both the Cameco and the Zircatec licence  
21 applications.

22 Thank you for allowing me to speak. This  
23 won't take long. My partner and I own our home at 217  
24 Walton Street. I can sit on my toilet and see the top of  
25 Cameco Building 50. As an electrical and mechanical

1 engineer, I understand power generation technologies. I  
2 have no irrational fear of radiation, just a healthy  
3 respect for the now well-known dangers.

4 I am aware of the pertinent technical and  
5 economic issues. I urge you not to re-licence the  
6 applicants to process nuclear materials and produce fuel  
7 rods and their present locations.

8 Nuclear energy may be economically and  
9 environmentally justified, particularly with modern  
10 concerns about greenhouse gases. Given the history of  
11 cost overruns, I am unconvinced that nuclear energy is a  
12 better investment than conservation and renewable energy  
13 development over the next few decades, but that is not the  
14 question before us today.

15 Others who are more conversant with all of  
16 the published information can point out many specific  
17 grounds to deny this licence. I hope they will and they  
18 have quoted chapter and verse, statements and minutes,  
19 falsehoods and failures. Instead, I will make my case  
20 with direct and perhaps blunt language.

21 Do not allow these activities in my  
22 neighbourhood if you would not allow them in your own.

23 The existence of these facilities in our  
24 community is an accident of history. The applicants have  
25 every reason to wish to continue their operations here.

1       Among other things, they would be obligated to clean up  
2       their sites which would cost many millions, an expense  
3       they can postpone as long as they stay licensed, but they  
4       can't afford to do the right thing.

5                       For their 2005 annual report, Cameco has a  
6       stock value of approximately \$15 billion and they have a  
7       growing market of which they are very proud.

8                       Port Hope's nuclear industries are known to  
9       have left us with a legacy of low-level waste. Cameco now  
10      acknowledges emissions of 10 kilograms of uranium per  
11      month. The health effects have not been adequately  
12      studied. Their facility is a symbolically tempting and  
13      intrinsically vulnerable target for terrorists.

14                      Unlike the region's reactors, it needs  
15      relatively little cooling water, let alone a lakefront  
16      location. It lacks the sufficient containment structure  
17      and lacks any buffer zone relative to a population. That  
18      would be us.

19                      With the planned construction of several  
20      new nuclear power plants in Ontario and their business  
21      elsewhere, the applicants will need to expand their fuel  
22      rod business. They should build a new facility with a  
23      buffer zone and state-of-the-art fire protection and  
24      emissions controls to handle any new SEU process, as well  
25      as the continuing processing of non-enriched uranium.

1           A new facility could be built as near as  
2     Darlington or even closer on their property, away from all  
3     residential property, allowing local workers to keep their  
4     jobs. Rebuilding the plant elsewhere would resolve most  
5     of the issues discussed today: fire protection, floods,  
6     storms, exposure of the local population to emissions, and  
7     the consequences of potential accidents or sabotage, et  
8     cetera.

9           In your opening statement, Madam Chair, you  
10    stated that your licensing decisions are made on the basis  
11    of safety, not economics.

12           My question is this: given a map of  
13    Ontario and the problem of citing a uranium processing and  
14    fuel rod production facility, would you zero in on the  
15    Port Hope waterfront as the best possible location?

16           Would these facilities be welcomed in your  
17    neighbourhood? Today, they would not be built in any  
18    neighbourhood. There is no compelling reason they should  
19    be allowed to operate in mine any longer.

20           I want to be clear that my point is not  
21    "NIMBY" but "NIABY"; not in anybody's backyard. Thank you  
22    for consideration of my comments.

23           **THE CHAIRPERSON:** Thank you very much, sir.

24           Are there questions for this intervenor?

25           I don't see any questions. Thank you very

1 much, sir.

2 **MR. LEBLANC:** We will now move to the next  
3 submission which is an oral presentation from Mr. John  
4 Morand, as outlined in CMD 06-H18.12.

5 Mr. Morand, the floor is yours.

6

7 **06.H18.12**

8 **Oral presentation by**

9 **John Morand**

10

11 **MR. MORAND:** Thank you. Madam Chairman,  
12 through you to the Commissioners, welcome to our  
13 community. I hope you have an opportunity to walk around  
14 the two facilities and see for yourselves the issues and  
15 concerns that are going to be raised.

16 I bring with me today the new kit that all  
17 Port Hoppers are going to be asked to have in their home  
18 two weeks from today when they receive a brochure saying  
19 that if there's an accident, here is how you shelter in  
20 home. Do not leave your car. Do not leave your home.

21 Take your duct tape, take your plastic  
22 sheeting; go into the most secure room in your home; tape  
23 the doors; tape the windows; before you do it shut off  
24 your furnace and air conditioning system so that if  
25 there's a problem it's not going to get sucked into the

1 room.

2 That wasn't sent out over the last six  
3 weeks; it was supposed to have been. I'm sure there's no  
4 reason why it wasn't but in the next two weeks it will be  
5 sent out to everyone in the community. This is, in fact  
6 our buffer zone.

7 I have only four issues I'd like to discuss  
8 with you; you've got the material in front of you. The  
9 first is fire. In 1978 when it was proposed to build a  
10 UF<sub>6</sub> plant in Ontario, Wesleyville was a selected site.

11 This is one of seven binders. In that EA  
12 there was a requirement for an onsite fire hall with 22  
13 full-time firemen. In a report produced for you, your  
14 consultant Cyril Hare and Consultants indicated that they  
15 have proper fire service to the facilities here. You  
16 should have 22 fully trained individuals onsite within 10  
17 minutes 90 per cent of the time. I don't see how you got  
18 a "C" when you don't make half of that.

19 What we also have is we have a situation  
20 with only one access road. You didn't ask our fire chief  
21 all the right questions. Let me give you a few to ask.

22 First of all, we've come a short distance  
23 in a long time. If you look at the issues that have been  
24 raised in terms of fire service; there is no access roads  
25 and escape roads to the south and west of the facility.

1                   So fire-fighters, without proper moon suits  
2 cannot get down in there, particularly with the changes to  
3 the *Criminal Code* in terms of the responsibilities.

4                   Secondly, our municipality has done a lousy  
5 job -- and I was chair of that committee -- in terms of  
6 stepping up to the mark. Cameco spent a lot of money to  
7 train our firefighters and our council refused to pass a  
8 bylaw to allow them to perform to the operations level.  
9 So we have a bylaw in this community that says our fire-  
10 fighters can only go to the awareness levels of Hazmat.  
11 You didn't ask the right question.

12                   We have trained firefighters with a bylaw  
13 that says they can't do what Cameco paid to train them  
14 for. Not only that, but the \$30,000 in recommended  
15 equipment wasn't purchased by council, it will be  
16 considered sometime in 2007 and by that time is the  
17 training still certified. So we have those problems.

18                   The next problem is we had a fire at Town  
19 Hall recently, it took 8 minutes and 52 seconds for the  
20 first fire truck to arrive.

21                   The third problem is -- and ask this  
22 question, why doesn't Cameco and Zircatec notify  
23 immediately when something happens onsite. They don't,  
24 they try and handle it themselves. The fire chief, any  
25 fire chief will tell you that the first thing you do is

1       you call because in the first three to five minutes if it  
2       gets out of hand you're not going to put it out.

3                       And I bring you that information as a  
4       former Chief Administrative Officer of the City of  
5       Toronto, responsible for fire service, former Chief  
6       Administrative Officer of the City of Kingston,  
7       Gloucester, Markham,

8                       I've been there in terms of fire service;  
9       I've budgeted it, I've looked at it; I've looked at the  
10      composite forces. We don't have enough firefighters here.  
11      When our ---

12                      Perhaps I was speaking too fast, Madam  
13      Chair.

14                      Our firefighters went on a tour. I don't  
15      believe you got that report. I have a copy for you.  
16      Bonnyville was the community in Alberta that they thought  
17      really had the best type of service that we should have.  
18      There are between 180 and 200 volunteers there. We don't  
19      have enough firefighters here to deal with the issue and  
20      we don't have the equipment to deal with the issues.  
21      That's reality.

22                      Nothing has improved since I last appeared  
23      in front of you and raised this issue and Commissioner  
24      Graham really understood it. He got it. Nothing has  
25      improved.



1                   My issue isn't really radiological  
2 problems, it's 90,000 litres of hydrofluoric acid.

3                   I heard issues here about climate change  
4 and I'll address that in a moment. What I haven't heard  
5 is any analysis whatsoever done on tornados, none, zero,  
6 nada.

7                   At Letourneau Conference two weeks ago one  
8 of the major issues, annual climate conference, in the  
9 Province of Ontario was increasing tornados in the  
10 Province of Ontario. Would you have six buildings that  
11 withstand a Category 1 tornado? How about a category 5?  
12 No research done whatsoever in the impacts of climate  
13 change.

14                   I heard one of your consultants a PhD, I  
15 think, this morning, say that in terms of the flood plain  
16 that going from 755 -- and you don't have the numbers in  
17 front of you but I have -- you do have them in front of  
18 you, I gave them to you.

19                   If you look at the information you're going  
20 to see that the 100 year recommended -- the regional flood  
21 line of 748 cubic feet per minute. The probable maximum  
22 flood is 1,454. One of your consultants said the water  
23 depth will be twice that. He doesn't know what he's  
24 talking about, it's one to four, it spreads out.

25                   What you didn't hear this morning on that

1 is that -- I was a Katrina volunteer. I saw the damage,  
2 25 miles of it in Katrina. It wasn't caused by water, it  
3 was caused by cars, houses, trees, et cetera. If a dock  
4 wall washes out -- and I'm a former CEO, Chief Executive  
5 Officer Toronto Port Authority -- if a dock wall washes  
6 out in part what will happen -- and Commissioner Barnes  
7 was absolutely right, it will bifurcate and the water will  
8 be driven towards the buildings.

9 And, as that study says, it's wet soil in  
10 there, it's porous, it'll disappear, you're going to have  
11 major subsistence.

12 Get proper information. Call Mark Peacock  
13 before you tomorrow from the Ganaraska Conservation  
14 Authority and ask him the questions about climate change;  
15 look at the presentation I presented to you on climate  
16 change information.

17 There are only three gauges on the  
18 Ganaraska River. There's no consideration given in terms  
19 of the information you've got on the probable maximum  
20 flood in terms of what will happen when the buildings in  
21 the centre pier go because you haven't been told by your  
22 staff that all of the numbers are based on keeping the  
23 buildings on the centre pier, on that low-level  
24 radioactive soil that's currently on the centre pier  
25 unprotected, which in a flood will disappear out into the

1 lake, not the big pile probably but the smaller pile.

2 If those buildings disappear the water  
3 heads over to Cameco. In fact, as a municipality develops  
4 and Mill Street is developed in terms of the plan and  
5 there's a wall of buildings along Mill Street that's also  
6 going to act as a buffer and shift the water over.

7 I have heard nothing in any of the reports  
8 from your staff that talks about that major problem. So  
9 there are a whole lot of unanswered questions and getting  
10 512 pages of information this morning that I didn't have a  
11 chance to analyze doesn't bode well for the fairness of  
12 this process, which is one of your criteria.

13 So there are a series of questions to ask.  
14 First of all, how do we get 22 firefighters on scene  
15 within 10 minutes the right percentage of the time?

16 How do we get our volunteer firefighters  
17 who are doing a heck of a job, taking time off from their  
18 family et cetera to get the full training that they  
19 require?

20 How do we get the equipment; ladder truck,  
21 moon suits, 200 employees so they can properly be trained  
22 and actually enter onto the scene?

23 Thirdly, how do you get an extra access  
24 road in there because the four employees that are onsite  
25 with Cameco, if they're in fact is a problem and there's a

1 release of hydrofluoric acid can't get to the equipment.  
2 Ask that question. How do they get to the equipment if in  
3 fact there's a release and those roads are blocked?

4 The final issue I'd like to make is that  
5 there was a series of recommendations from the previous  
6 CAO of the community in terms of security. I haven't  
7 heard them mentioned. Those recommendations were to close  
8 the street, move the street over, limit access to the  
9 site, put marine radar in. And again, as former Chief  
10 Executive Officer Toronto Port Authority we use marine  
11 radar there at the airport to keep away people that we  
12 didn't want near our planes; didn't want near the runways.

13 This facility cannot be protected,  
14 impossible. Walk around it, look at it. I can park a  
15 boatload of anything next to it, I can bring a truckload  
16 of anything up to it. I can run a gate and lay a truck  
17 right in front of a concrete barricade in front of the UF<sub>6</sub>  
18 facility; do it in seconds. You need better protection.

19 Three years ago I met with Aldo D'Agostino  
20 and I said I had two concerns. Concern number one was a  
21 berm, put a berm around the facility so no truckload of  
22 whatever can get close enough to cause problems and also  
23 to prevent any water. I was told at that point, can't do  
24 that because inside the berm will become a swimming pool  
25 if there's a really bad storm and I said buy bigger pumps.

1                   The second issue was the security issue in  
2 terms of closing the roads.

3                   Finally, when I look at the health  
4 information from UNSCEAR what I see, and it's in the  
5 material you have, that a single particle of airborne  
6 uranium, one, two, three, four, five microns will cross  
7 the barrier into my lungs, it's an alpha particle, high  
8 energy, not low, it's not gamma, alpha. It will break --  
9 has the capacity to break the double Helix band.

10                  One of three things happen to that cell; it  
11 dies; it heals itself or it mutates, positively or  
12 negatively. This was discussed at the Cameco Health  
13 Forum. Let's get zero emissions.

14                  Let's target zero emissions. Let's stop  
15 having our citizens in this community breathing in small  
16 particles of uranium.

17                  So to reiterate, I have four issues; one,  
18 there are major problems ---

19                  **THE CHAIRPERSON:** You are already over,  
20 sir.

21                  **MR. MORAND:** Fine. I think ---

22                  **THE CHAIRPERSON:** I took your hint by when  
23 you said you were summarizing.

24                  **MR. MORAND:** I'd be very happy to answer  
25 any questions, Madam Chair.

1 Thank you.

2 **THE CHAIRPERSON:** Thank you very much.

3 I didn't give you the little knock because  
4 you said summary; so I was hopeful.

5 Any questions?

6 Yes, Mr. Graham.

7 **MEMBER GRAHAM:** My first question is at the  
8 outset you held up a book.

9 **MR. MORAND:** Sorry?

10 **MEMBER GRAHAM:** At the outset you held up a  
11 book which was an EA or guidelines, the black book on your  
12 elbow. You referred to that. What was that again?

13 **MR. MORAND:** That was the Environmental  
14 Assessment in 1978 through 1981 to site a UF<sub>6</sub> facility, a  
15 new UF<sub>6</sub> facility for Eldorado, and in that are all of the  
16 criteria that were used for the facility, including fire  
17 service.

18 **MEMBER GRAHAM:** Thank you.

19 A question to CNSC staff. Are you aware  
20 that in that report it was reported here and the  
21 intervenor reported that a fire hall should be built with  
22 at least 22 full-time employees at all time? Is that part  
23 of the recommendation or are you aware of that report?

24 **MR. HOWDEN:** Barclay Howden speaking.

25 Yes, we are aware that that was an EA done

1 for a particular facility that was being planned on a  
2 particular site.

3 **MEMBER GRAHAM:** The adequacy of fire  
4 protection, which I had lead to when the Chief was here  
5 and so on and you reiterated earlier that 58 volunteers  
6 for a city of this size, and I'm not sure, but I  
7 understand the city is what population, 30,000 or  
8 something, 25 to 30,000 to Cameco?

9 **MR. STEANE:** Bob Steane for the record.  
10 The population of Port Hope is about 16,500  
11 people, and that's including the Ward 1 and Ward 2.

12 **MEMBER GRAHAM:** Anyway, coming back to even  
13 58 volunteers to service that large an area, I'm wondering  
14 -- and again, I want to come back to it to CNSC staff,  
15 that is there adequate fire protection? Do we feel that  
16 there is adequate fire protection in the case of an  
17 emergency, in the case of also I know there are remedial  
18 measures have been taken with onsite staff and so on, but  
19 we've heard today that there may be a problem.

20 My concern is or my question is, is there  
21 adequate fire protection from a volunteer department for a  
22 major hazard -- a major disaster? I'm sorry.

23 **MR. HOWDEN:** Barclay Howden speaking.

24 I'm going to ask Marty O'Brien to start  
25 with a response and then it's going to go back to our fire

1 specialist Grant Cherkas.

2 Thank you.

3 **MR. O'BRIEN:** Yes. As discussed at the Day  
4 One Hearing and mentioned in our CMD, we evaluate the  
5 combined fire response of the onsite force and what's  
6 available offsite, and we are satisfied with the actions  
7 Cameco has taken to upgrade their onsite response, that it  
8 compensated for some of the potential deficiencies  
9 identified in the offsite.

10 So we're now satisfied that the combined  
11 force is adequate and we did an onsite emergency exercise  
12 review in May in which Cameco conducted an exercise in  
13 conjunction with the Port Hope Fire Department in the UF<sub>6</sub>  
14 plant and Cameco's staff led the response into the  
15 building and the Port Hope Fire Department acted as a  
16 backup. We were satisfied with the performance in that  
17 exercise of that combined force.

18 **MEMBER GRAHAM:** The question is there a by-  
19 law that exists that was referred to this afternoon? Is  
20 there a by-law that exists that does not permit firemen to  
21 go beyond a certain point or so on?

22 **MR. HOWDEN:** Barclay Howden speaking.

23 That's a municipal issue. What we've  
24 looked at is the combined response of Cameco being the  
25 primary responder to events on their site supported by the



1 Port Hope Fire Department in a support measure.

2 **MEMBER GRAHAM:** The reason I ask the  
3 question, and I don't want to prolong it, but I think it's  
4 an issue that -- it's the only one that's got the low  
5 rating in this, is that hypothetically if there was --  
6 this community is not very far away from 401. If there's  
7 a major traffic accident on 401 and the volunteer  
8 department responded to that, at the same time there was  
9 something happening at Cameco, has there been any model  
10 put together to see that you have adequate facilities?

11 The reason I say that is 58 volunteers  
12 doesn't sound like very much for a town or a city this  
13 size compared to what my experience has been, and I just  
14 am concerned if there was another major accident at the  
15 same time, has there been any model put together to see if  
16 there can be a response? And I guess that question should  
17 go to Cameco first.

18 **THE CHAIRPERSON:** It is unfortunate that we  
19 didn't ask these questions this morning. It's the same  
20 question that was asked this morning, Mr. Graham, when the  
21 fire chief was here. I don't see much difference in the  
22 questions. But we'll ask Cameco to respond and we may  
23 have an opportunity to talk to the fire chief again.

24 **MR. STEANE:** Thank you.

25 For the record, Bob Steane.

1                   There are a couple of things in your  
2                   inquiry I think we'd like to address. The first one is  
3                   we've heard it mentioned several times and it's been in  
4                   several interventions, and the 22-people response that was  
5                   in a consultant's report, and I'd like to ask our  
6                   emergency services coordinator to address that particular  
7                   issue.

8                   **MR. ROUSE:** Tyler Rouse for the record.

9                   With all due respect to the author of that  
10                  report, it was written from a municipal response  
11                  perspective, and having a number of years of experience as  
12                  a full time firefighter in a large city in the United  
13                  States and also a number of years of experience as a full-  
14                  time firefighter and company officer at an industrial  
15                  facility in the United States, I know that municipal  
16                  firefighters tend to fear the unknown aspects of an  
17                  industrial facility. It's human nature to fear the  
18                  unknown.

19                  But one of the major advantages that  
20                  industrial fire brigades have, like the Cameco ERT, is  
21                  site familiarity. These guys spend one fourth of their  
22                  life at the incident site, so to speak. Okay? And this  
23                  even -- it's clearly defined and stated in NFPA-600, and  
24                  this is the reason NFPA-600 was written. It's because  
25                  there is a difference between 1710 and 1720, which are the

1 municipal response standards, in NFPA-600.

2 And just to paraphrase what was said in  
3 NFPA-600, industrial fire brigades constituted in  
4 accordance with NFPA-600 will of necessity have much more  
5 thorough knowledge of the buildings and facilities where  
6 they respond than do municipal firefighters, as they  
7 respond to a significantly greater variety of buildings  
8 and facilities, which many have unidentified undisclosed  
9 hazards.

10 This distinct advantage of familiarity  
11 achieves a higher level of industrial fire brigade safety  
12 and allows for the fundamental difference between a  
13 municipal fire department and an industrial fire  
14 department.

15 So that's the major advantage of having an  
16 on-site emergency response team.

17 And just to put it into perspective for  
18 you, we've stated before that there is 58 firefighters for  
19 16,500 residents. We have a 47-member emergency response  
20 team to cover six acres. All of these members are, again,  
21 I'll state, they're trained to the highest level of  
22 hazardous material response.

23 And to put it into perspective for you  
24 further, I checked the Toronto's CBRN's response  
25 capabilities. That's the Chemical, Biological,

1 Radiological and Nuclear Response Team that responds all  
2 over the province, and if you were to have an incident,  
3 they would send 12 to 18 hazmat techs to that incident.  
4 We have 47.

5 Team 1, a major private sector contractor  
6 who responds all over the province, I spoke with a  
7 representative there; they have between 30 and 35 techs on  
8 staff. We have 47. If there was a railcar leak in the  
9 province, Team 1 -- and Team 1 was contracted to respond,  
10 they would send between 8 and 12 hazmat techs. Again, we  
11 have 47 hazardous materials technicians with the same  
12 qualifications as these guys.

13 To go even further, to the issues of  
14 hydrochloric acid, our response team members have also  
15 been specially trained in responding to and mitigating  
16 hydrochloric acid leaks.

17 So with that, we have the capabilities  
18 onsite to respond to anything that comes up.

19 The Port Hope Fire Department not having --  
20 not being able to respond to operations level, you know,  
21 it is an issue but it's just an issue from their response  
22 capabilities throughout the municipality. It's not really  
23 so much of an issue for us. We'd like to see them in  
24 operations level since we did train them to that level,  
25 but they'd only act in a backup role anyway. And as far

1 as equipment goes, if they did come to our site to respond  
2 to an incident we could provide them with all their  
3 equipment; we have more than enough hazardous materials  
4 equipment to handle any incident on our site.

5 Okay, so as far as that goes, they'd still  
6 act in a backup role. So, we definitely have the  
7 capability to respond to fires and to hazardous materials  
8 incidents on our site.

9 **THE CHAIRPERSON:** Dr. McDill.

10 **MEMBER MCDILL:** Thank you.

11 I wonder if I could ask staff to comment on  
12 the centre pier comments made by the intervenor. I did  
13 read the report but I think it would be helpful if the  
14 modelling experts talks about the centre pier.

15 And we could ask Cameco to comment, of  
16 course.

17 **MR. HOWDEN:** Barclay Howden speaking.

18 I'm going to ask Bob Barker to respond to  
19 that.

20 **MR. BARKER:** Bob Barker for the record.

21 Just to clarify the question, Commissioner,  
22 would you like to clarify the means by which the mound was  
23 authorized to be placed on the centre pier?

24 **MEMBER MCDILL:** No. I believe the  
25 intervenor is concerned with flooding and the centre pier

1 and I would like you to comment on the analysis that was  
2 done and then Cameco to comment as well, please.

3 **MR. BARKER:** Okay.

4 **MEMBER McDILL:** I can direct you to the  
5 summary page of the AMEC report for example.

6 **MR. BARKER:** When the proposal was  
7 forwarded to the CNSC by Cameco it was reviewed in the  
8 context of the authorities under the licence. It was  
9 determined that there was no authority required from the  
10 CNSC for Cameco to place the mound on the centre pier.

11 Nonetheless, several parties had a meeting  
12 with the Ganaraska River Conservation Authority. These  
13 parties were the low-level office who in fact assisted in  
14 the placement and development of the mound. Two of their  
15 consultants, members from the Conservation Authority,  
16 members from the Municipality of Port Hope, and members  
17 from Cameco met to review the design for the centre pier  
18 mound.

19 The concern of the Conservation Authority  
20 was that the ring well for the mound be above the 100-year  
21 high floodplain in the area. This was confirmed by the  
22 consultants for the low-level office to be in fact in  
23 place and the follow-up to the meeting was that the  
24 Conservation Authority had no further concerns about the  
25 design of the mound.

1                   **MEMBER MCDILL:** Thank you. My question is

2                   ---

3                   **MR. HOWDEN:** Barclay Howden speaking.

4                   Mr. Barker has given sort of the general --  
5                   in terms of the specific risk of flooding, I'd like Dr.  
6                   Lei to comment on that, to just complete the answer.

7                   Thank you.

8                   **DR. SHIZHONG:** For the record my name is  
9                   Lei Shizhong.

10                  The centre pier -- and I even went there  
11                  yesterday to take another look and we walked around and  
12                  from the previous studies, even the 100-year flood cannot  
13                  reach the top of the concrete blocks. The top of the  
14                  concrete blocks are around the pile.

15                  For flat that's bigger than 100-year flood  
16                  there will be overtopping but I don't think the pile of  
17                  soil would be washed away into the return basin.

18                  Besides, this whole pile will be removed.  
19                  For the moment, actually the pile there is acting to  
20                  retain the flood so it wouldn't reach the other side. In  
21                  the future, near future, when they remove the whole pile  
22                  of soil, the GRCA also is requiring Cameco to do something  
23                  to make sure there wouldn't be additional flooding because  
24                  of removal of this pile.

25                  In our comments that were sent to Cameco we

1 are also asking them that once the hydraulic conditions on  
2 the centre pier change, we will ask them to reassess the  
3 design of the flood partition berm for example and other  
4 flood proofing measures will also have to be updated when  
5 the hydraulic conditions change.

6 **MEMBER MCDILL:** Thank you.

7 Could I have Cameco's comment on the same  
8 thing, please?

9 **MR. STEANE:** Bob Steane for the record.

10 I think I would call on our modelling  
11 consultant, Peter Nimmrichter, to discuss flood modelling  
12 was done and the materials on the centre pier. They did  
13 the work for the GRCA which was then pier reviewed by the  
14 GRCA's consultant. So I'll get Mr. Nimmrichter to address  
15 that.

16 **MR. NIMMRICHTER:** Thank you. Peter  
17 Nimmrichter for the record.

18 First of all, in looking at the hydraulic  
19 properties of the centre pier we had a specific meeting  
20 with GRCA staff, Mark Peacock was involved, as well as the  
21 Conservation Authorities Pier Reviewer, Greenland  
22 Engineering or Greenland International. Cameco was in  
23 attendance and AMEC.

24 We discussed what the current condition was  
25 going to be, particularly in terms of the centre pier



1 recognizing that it had certain hydraulic properties that  
2 influenced flood lines on both sides of the centre pier.

3 We were directed by GRCA staff, they,  
4 recognizing that floodplain mapping represents a snapshot  
5 in time, the centre pier and features on the centre pier  
6 should be viewed in their current state.

7 So, the soil pile exists. There are  
8 certain buildings that exist and that's the way our model  
9 is developed.

10 I just want to read for you from the  
11 summary from our report; the last bullet item that speaks  
12 to this:

13 "The buildings and stockpile located  
14 on the centre pier act to contain the  
15 flow in the main Ganaraska River  
16 Channel under high flow conditions".

17 (As read)

18 In paraphrasing:

19 "As such, any future grading or  
20 structural alterations along the  
21 centre pier and up to Hayward Street  
22 must first be modelled and approved by  
23 the GRCA to ensure no change in water  
24 surface elevations as this could  
25 potentially increase the flood line

1                   elevation adjacent to the Cameco  
2                   site". (As read)

3                   Meaning that at some point in the future  
4                   when the soil pile is removed, at some point in the future  
5                   perhaps when the buildings are removed, the hydraulic  
6                   function of those features needs to be replaced by a new  
7                   feature; a new engineered feature so that the flood lines  
8                   don't change. Or, as Dr. Lei suggests, a re-evaluation of  
9                   the floodplain mapping at that time if it is decided not  
10                  to replace it with a new hydraulic feature.

11                  **MEMBER McDILL:** Thank you.

12                  With respect to that issue does the  
13                  intervenor wish to comment?

14                  **MR. MORAND:** Madam Chair, you got wrong  
15                  information from the experts.

16                  I have here the actual floodplain map which  
17                  I'll table with the Commission. You may want to look at  
18                  it a little later.

19                  I heard "pile" referred to; "low-level  
20                  pile". There are in fact two. The individual that walked  
21                  around obviously didn't see the one that doesn't have the  
22                  concrete base; the one that's been there for about 10  
23                  years. Not the one with 11,000 cubic metres but the one  
24                  with about 5, that's absolutely exposed first to any flood  
25                  waters.

1                   So I will table with you this map and in  
2 addition the actual report that goes through in great  
3 detail, and I would urge the Commission to get Marc  
4 Peacock here tomorrow to answer the questions which have  
5 only been partially answered.

6                   **THE CHAIRPERSON:** Further questions from  
7 the Commission members?

8                   Dr. Barnes.

9                   **MEMBER BARNES:** Just a couple.

10                  One has been, I think, answered, at least  
11 indirectly. I asked staff about fire issues, but I would  
12 ask staff to confirm again that you are confident that the  
13 licensee has the capability to deal with fires or serious  
14 leaks dealing with the rather large volumes of  
15 hydrofluoric acid on site.

16                  **MR. HOWDEN:** Barclay Howden speaking.

17                  Yes, we are confident.

18                  **MEMBER BARNES:** The second question I raise  
19 is the issue this morning of hurricanes in the context of  
20 climate change. The intervenor raised a somewhat separate  
21 issue of tornado issues and this has been more directly  
22 developed in recent months within Ontario and whether this  
23 EF<sub>6</sub> facility could withstand a tornado hit, and is there a  
24 response from staff to that?

25                  **THE CHAIRPERSON:** Perhaps, Dr. Barnes, we

1 should start with the licensee and then go to staff, if  
2 you agree?

3 **MEMBER BARNES:** Of course, yes, thank you.

4 **MR. STEANE:** Bob Steane for the record.

5 We have not assessed a tornado.

6 **MEMBER BARNES:** Any reason why you wouldn't  
7 or why you wouldn't have included that in the issue of  
8 climate change? Report from your consultant?

9 **MR. STEANE:** Bob Steane for the record.

10 I think I have to go back and check. It's  
11 not that old of a plant design and see what the original  
12 design work did assess before I could give you that  
13 answer.

14 **MEMBER BARNES:** Any comment from the staff?

15 **MR. O'BRIEN:** Marty O'Brien for the record.

16 We can follow-up further on that issue, but  
17 I believe the buildings are built to the *National Building*  
18 *Code* which does incorporate that factor.

19 **MEMBER BARNES:** Thank you.

20 It might be nice if someone could check on  
21 that but whether it's possible to check within the  
22 timeframe of the Hearing. Something for staff to look at  
23 it.

24 My last question, Madam Chair, you might  
25 wish to -- I don't wish us to necessarily break and go in

1 camera, but the intervenor raised the issue of security  
2 and general aspects of security have been covered, I  
3 think, in staff documents. This intervenor did indicate  
4 that one could approach the plant by boat or car, more or  
5 less in the immediate vicinity, and discuss basically,  
6 issues of the layout of roads, et cetera, so could you  
7 comment in general on two things?

8 One, whether the expressions of concern by  
9 the intervenor have any merit? Secondly, whether you  
10 think Cameco in its "Visions 2010" are looking at the  
11 issue of security in their re-design of the facility?

12 Perhaps, Madam Chair, Cameco may wish to  
13 answer that question first and then go to staff, but I  
14 want to make sure that the issue of security is not -- the  
15 concerns of security are essentially respected in terms of  
16 the detail that we need go into in a public session.

17 **MR. STEANE:** Bob Steane for the record.

18 I would like to assure the Commission that  
19 indeed security concerns are recognized, both in our day-  
20 to-day operation and in our future plans.

21 The road that Mr. Morand was referring to;  
22 we have had some discussions with the Municipality of Port  
23 Hope which is redirecting the road around the south end of  
24 the property. It's part of the Vision 2010 proposal and  
25 part of the concepts and there are some ongoing

1 discussions with the municipality as to how that can --  
2 may be achieved.

3 Also, with the Vision 2010 project, we  
4 certainly are looking at and addressing, in consultation  
5 with the CNSC security staff.

6 **MR. HOWDEN:** Barclay Howden speaking.

7 In broad terms from a security and  
8 robustness standpoint, there has been work in this area.

9 I am going to ask John O'Dacre, our Acting  
10 Director of Security, Nuclear Security Division, to  
11 comment in a general fashion because I don't think he can  
12 provide certain details.

13 **MR. O'DACRE:** For the record, John O'Dacre,  
14 Acting Director of the Nuclear Security Division of the  
15 Canadian Nuclear Safety Commission.

16 At the present time, we do regular  
17 inspections of the Cameco Port Hope facility. Any  
18 findings that we have are addressed immediately by the  
19 licensee.

20 In Cameco's Vision 2010 project, there have  
21 been additional security considerations taken into account  
22 that in some cases go beyond what the regulatory and legal  
23 requirements are in place right now.

24 **MEMBER BARNES:** There was, I think, a  
25 presentation on it by Cameco, on Visions 2010 on Day One.

1 I think you shared some of those plans. Was it at that  
2 Hearing?

3 **MR. STEANE:** Bob Steane for the record.

4 Was the question, could we share this ---

5 **MEMBER BARNES:** No, no. The question was,  
6 as I recall, you did show some images in your PowerPoint  
7 of what you conceived of as some of the developments for  
8 the site in the Visions 2010 plan on Day One? Correct?

9 **MR. STEANE:** Bob Steane for the record.

10 Yes, there was in the Day One presentation  
11 some pictures of two models before and after the Vision  
12 2010 and a very high-level view of the Vision 2010  
13 program.

14 **MEMBER BARNES:** I had direction that the  
15 image being given was one of taking down buildings, of  
16 opening it up and making a much more attractive site, et  
17 cetera, as opposed to one that was potentially much more  
18 secure.

19 So, are both of those objectives being  
20 developed in your Vision 2010?

21 **MR. STEANE:** Bob Steane for the record.

22 Those don't need to be mutually exclusive  
23 objectives. You can achieve additional security with  
24 additional open space.

25 **MEMBER BARNES:** Public access though is an

1 issue.

2 **MR. STEANE:** Bob Steane for the record.

3 As I mentioned, one of the aspects of that  
4 is re-diversion of the road and actually in the Vision  
5 2010 plan there is less public access than there is today.

6 **MEMBER BARNES:** Would that changing of the  
7 road system meet some of the difficulties that have been  
8 expressed in terms of evacuating the site or getting fire  
9 response teams in in a better way?

10 **MR. STEANE:** Bob Steane for the record.

11 We have been looking at that. The road  
12 itself, the re-direction of the road and moving it farther  
13 away from the facility, of and by itself doesn't add an  
14 access point, so it doesn't change the single point of  
15 entry at Hayward Street. But that is also something that  
16 we have been discussing; is there a possibility to do  
17 something like that?

18 **THE CHAIRPERSON:** Excuse me, I haven't --  
19 I'm asking a question. Thank you.

20 I have a question for staff. The word  
21 "robustness" was used and used in context I think as  
22 another factor that is looked at with security.

23 Could you explain the concept of robustness  
24 and if there had been any review of the robustness of the  
25 facility here under consideration?





1 corner of Marsh and Choate Street.  
2 This would provide a security buffer  
3 at the facility which is currently  
4 lacking. The guardhouse and gate  
5 system would prohibit unauthorized  
6 entry into Eldorado Place. It would  
7 secure the front entrance which  
8 provides ingress to the current  
9 guardhouse and administrative areas".

10 **MR. MORAND:** Currently -- and the reason he  
11 raised this issue -- currently, you can drive right up to  
12 the entire security facility of the corporation where are  
13 windows, you will see them on your walk-around, and  
14 anybody has complete access to all of the security system  
15 in terms of whatever they want to do to it.

16 What he is recommending here is to actually  
17 block that street and not permit access into there. It's  
18 a recommendation made in 2005 and it still hasn't been  
19 acted on.

20 **THE CHAIRPERSON:** What I would suggest, Mr.  
21 Morand, is that the security staff of Cameco and the  
22 security staff of the CNSC review that report and have  
23 discussions with the police chief -- the police chief here  
24 which I'm sure they do anyway, and review that. We'll  
25 leave that with the Commission. If there are issues, the

1 Commission staff will let the Commission know.

2 **MR. MORAND:** That was unanimously approved  
3 by Council and Cameco was requested to do it, unanimously.

4 **THE CHAIRPERSON:** I think what will  
5 possibly be an issue is Cameco is also regulated by the  
6 CNSC and has to do whatever is known to be essential by  
7 the experts in nuclear facilities and security as well.  
8 So we'll -- I think it's important that your issue get  
9 handled and I think we -- the Commission can request that  
10 of Cameco and ask the staff to take that on for that.

11 I do have concerns though about security  
12 matters being discussed in a public forum and I appreciate  
13 that municipal politicians have responsibilities. I  
14 really do appreciate that, but I also have real concerns  
15 about that. So I think that just as the Commission has  
16 certain needs to know, I think that in this request that  
17 we make to Cameco and to staff, that they will respect the  
18 restrictions on security information which the CNSC  
19 Commission has placed upon them, but I will ask them to do  
20 that.

21 Thank you, sir.

22 We will now take a 10-minute break and  
23 we'll be back.

24 --- Upon recessing at 3:34 p.m.

25 --- Upon resuming at 3:51 p.m.

1                   **THE CHAIRPERSON:** Ladies and gentlemen,  
2 could you take your seats, please? We are ready to start.

3                   **MR. LEBLANC:** We will now move to the next  
4 submission which is an oral presentation from Ms. Deborah  
5 Panko, as outlined in CMD 06-H18.14.

6                   Ms. Panko, the floor is yours.

7

8                   **06-H18.14**

9                   **Oral presentation by**

10                  **Deborah Panko**

11

12                  **MS. PANKO:** Thank you.

13                  I just have to get used to the mic for a  
14 minute. Okay.

15                  Thank you for listening. My name is  
16 Deborah Panko. Three years ago, my husband and I moved  
17 from Toronto to Cobourg, 10 kilometres downwind from Port  
18 Hope's Cameco, and three streets over from Cameco's  
19 Zircatec.

20                  Making decisions for me is more than just  
21 examining the facts in a linear logical thought process.  
22 We learn to think through our memories, emotions and  
23 instincts and we ignore these human qualities at the  
24 expense of our health.

25                  While house hunting, we were shocked to

1 find out how much hazardous low-level radioactive waste  
2 existed throughout Port Hope. I wondered how many other  
3 people like us would refuse to live here because of it.

4 Last year, Cameco was pushing to process  
5 slightly enriched uranium despite the fact that the  
6 contaminated waste from over 70 years of neglect by the  
7 industry had still not been cleaned up. If it has taken  
8 70 years to attend to this matter, isn't it reasonable to  
9 feel mistreated and suspicious of an industry that pushed  
10 a new project or product without having resolved the  
11 existing problems.

12 A train derailed east of Cobourg in March  
13 '05. A massive toxic fire at a plastic factory next door  
14 to Zircatec in Cobourg last April pumped this black river  
15 of God-knows-what over our house for hours. It was  
16 unnerving.

17 Was there contaminated material at Zircatec  
18 that the flames could reach? Isn't it reasonable then and  
19 rational for the average citizen to feel vulnerable  
20 especially in Port Hope where a nuclear facility is  
21 located in a harbour front with no buffer zone, bound by a  
22 lake, a river, a highway and a railway?

23 I have been told that one subatomic  
24 particle that is the by-product of processing uranium, a  
25 man-made technology, one spontaneous radioactive emission

1 of a single neutron can slice DNA.

2 I want to know how many neutrons are  
3 emitted in Cameco stacks each day.

4 Even if the filters are 99.9 per cent  
5 efficient, can you tell me how many neutrons there are  
6 that would escape daily in the 0.1 per cent contaminated  
7 emissions or through the building walls themselves?

8 Can you tell me why you would allow  
9 continued toxic emissions from Cameco stacks when zero  
10 emissions is an objective that has not yet been achieved?  
11 Why allow continued emissions when the relocation of the  
12 low-level radioactive waste over the next decade could  
13 also further contaminate the town?

14 On a quantum level, we know that particles'  
15 electrons can be in two places at one time. Neutrons have  
16 been found 60 feet outside of their concrete containers in  
17 Port Hope.

18 Recently, two Princeton mathematicians  
19 claim they have proven that subatomic particles possess  
20 free will. That is what a particle does is not determined  
21 ahead of time.

22 Can you tell me where these fugitive  
23 neutrons go? How can you accurately predict what is  
24 unpredictable?

25 When I attended an information meeting

1 given by Cameco and quietly said to one of the attendants  
2 that nuclear energy was dangerous, he walked away in a  
3 huff. Burying lethal nuclear waste up north or burying  
4 the shameful waste left in Port Hope may put the matter  
5 out of sight, but it doesn't solve the gap between us.

6 Can you explain to me why I should not feel  
7 the way I do? Can you tell me why nuclear energy is  
8 advertised as clean? If one neutron can slice DNA, what  
9 is so clean about it? Is it cleaner than coal because we  
10 can't see radioactivity with the naked eye? Are we  
11 confusing clean with convenient?

12 Given that half the uranium used in rods  
13 holding uranium pellets comes from decommissioned Soviet  
14 weapons, there is something psychologically dirty about  
15 it.

16 Does the CNSC condone such marketing that  
17 to me is a form of brainwashing? And if I can't ask you  
18 for an opinion, then who can I ask?

19 In a society ruled by convenience, we have  
20 become adept at wasting energy. It keeps the economy  
21 growing but puts us at war with our own public safety.

22 Can you tell me why we prefer to extend  
23 Cameco's presence in the heart of two small vulnerable  
24 lovely lakeside communities where there is the potential  
25 for harm in every aspect of its production, from

1 processing to transportation and delivery, rather than  
2 confront why we are so wasteful or confront why we feel  
3 entitled to every imaginable want being satisfied? Don't  
4 you feel shame?

5 In Toronto's Union Station at the GO Train  
6 waiting area from monitors suspended from the ceiling, I  
7 saw a simple message moving across the screen, "Ontario  
8 needs nuclear energy". The sponsors were not identified.  
9 I was horrified.

10 If this statement is true, why then is the  
11 industry working so hard to market itself? Regarding  
12 nuclear energy as a necessity is in the words of Milton,  
13 "the creed of slaves".

14 The government says it has set  
15 scientifically reliable standards for safe radiation  
16 exposure to this man-made technology, but medical experts  
17 can't even agree on recommendations for alcohol  
18 consumption, let alone radioactivity.

19 Standards are evolving. Dr. John Gofman,  
20 co-discoverer of uranium 233 and the world's first  
21 workable quantity of plutonium, concluded that the risk of  
22 cancer death increases as the radiation dose decreases.  
23 He calls it "supra-linearity".

24 "We don't know what mechanism causes it but  
25 radiation effect is steepest at the lowest levels", he



1 writes. I want to know if low-level radioactivity is more  
2 harmful in the long-run than a strong dose from a  
3 criticality.

4 Strongest effects at lowest levels are seen  
5 in homeopathic remedies, an internationally respected  
6 complementary medicine available even in Loblaws.

7 Homeopathy uses diluted substances from the  
8 plant, mineral, animal or chemical kingdom to stimulate  
9 the body's own defences. The more a substance is diluted,  
10 the stronger its effect, even though it is improbable that  
11 any molecules of the original substance remain.

12 Homeopathy then appears to work on an  
13 energy level beyond the realm of so-called scientific  
14 proof.

15 I want to know to what extent you are  
16 prepared to acknowledge that a person could be adversely  
17 affected by radiation on an energy level that we don't yet  
18 understand. Are you willing to acknowledge that science  
19 cannot accurately predict acceptable and allowable levels  
20 of radiation in the human body over long periods of time?

21 Isn't there an ideal window of opportunity  
22 at this time to study the effects of long-term low-level  
23 radioactivity in those who have resided in Port Hope for  
24 many years?

25 Wouldn't it be a great service to mankind,

1 in general, to undertake such a study, given the  
2 uniqueness of the Port Hope situation?

3 Can you tell me why the citizens of Port  
4 Hope have to finance their own comprehensive independent  
5 studies ---

6 **THE CHAIRPERSON:** You have one minute,  
7 Ma'am.

8 **MS. PANKO:** -- studies -- just a second, I  
9 lost my place, hang on.

10 Regarding radiation exposure, much like  
11 those who thought the tobacco industry -- can you tell me  
12 why the CNSC is not demanding such studies? If there is a  
13 shadow of a doubt about the ---

14 **THE CHAIRPERSON:** Sorry, ma'am, that is not  
15 a substitute. There are translators who are trying to do  
16 their job down there. So please, sum up.

17 **MS. PANKO:** Can I just -- I have just that  
18 much more, is that okay?

19 **THE CHAIRPERSON:** Please is one minute to  
20 sum up, ma'am. That was clearly put out in front of you.

21 **MS. PANKO:** Okay.

22 Shouldn't the re-licensing of Cameco  
23 Zircatec be done after such studies?

24 I want to know what plans for expansion  
25 Cameco Zircatec has for both Port Hope and Cobourg over

1 the next five years.

2 I want to know if we will continue to have  
3 a say in the direction that nuclear energy is going.

4 I want to know if -- let me see, the  
5 defining feature of a cancer cell is that it becomes  
6 uncontrollable. It escapes the body's mechanisms that  
7 regulate growth and reproduction. Do we understand why  
8 cancer rates are rising at such an alarming rate?

9 Is what's happening on a psychological  
10 level to the human body simply a part of the pattern of a  
11 society that promotes uncontrolled economic growth at any  
12 cost and don't you agree that your decision-making process  
13 regarding the re-licensing of Cameco Zircatec touches  
14 every aspect of what it means to be human?

15 Rather than renewing Cameco's licence, have  
16 you considered suspending nuclear activity in this area  
17 until after the clean up of the low-level radiation?

18 Let me see. I'm sure the monetary goodwill  
19 of Cameco will be extended in perpetuity to the capital  
20 feeder and other organizations? I'm also hoping that the  
21 federal government will take the moral responsibility to  
22 help Port Hope get on its feet as it changes its  
23 industrial allegiances.

24 And I would just like to say that we're all  
25 in this together and if we refuse to allow memory,

1 emotion, and instinct to inform our decision-making  
2 processes, our species will not survive.

3 With Dalton McGuinty embracing the nuclear  
4 industry ---

5 **THE CHAIRPERSON:** Thank you very much, Ms.  
6 Panko.

7 I just wanted to make a couple of points  
8 because I am the best person to make those points.

9 First of all, you talk about the mandate of  
10 the Canadian Nuclear Safety Commission, and that is  
11 clearly outlined in the *Nuclear Safety and Control Act*.  
12 It is absolutely given to us. It's a modern mandate.  
13 It's not very old, so it's not aged or out of touch.

14 And it's really very clear and as I  
15 mentioned at the beginning, it's not to talk about policy.  
16 What I didn't specify, and thank you for the opportunity  
17 to help me clarify this, is that we are not involved in  
18 all the nuclear policy.

19 If the Government of Ontario or the  
20 Government of Canada decides globally that that's part of  
21 their energy mix, then that's the decisions of the  
22 government to do that and we don't get involved in all in  
23 those policy choices.

24 Our role is if there is a decision to have  
25 a nuclear facility and it's completely legal in this

1 country and is considered an option, then our job is to  
2 make sure those facilities are safe. That's our job.  
3 That's our sole job.

4 In fact, in countries where they've tried  
5 to mix things up together, it actually works out to the  
6 detriment of health and safety. So as a modern country, I  
7 think Canada has decided that we just have a specific job.

8 So when you ask about who is responsible  
9 for the policy, it is really the government in this  
10 country who decides that they have, as you point out,  
11 decided that nuclear energy is part of that mix.

12 And as you quite rightly point out, that  
13 does involve a cycle, a nuclear cycle some place in the  
14 world in order to supply uranium and products of various  
15 parts to do that; so just to clarify.

16 Thank you for asking the question so I  
17 could clarify that further.

18 Questions from my colleagues; Dr. Barnes?

19 **MEMBER BARNES:** Madam Chair, Ms. Panko  
20 mentions towards the end of her presentation issues of  
21 health studies and elevated cancer rates and this has been  
22 touched on by some other intervenors and I think  
23 intervenors to come.

24 Would it be appropriate at this stage if we  
25 asked staff just to briefly summarize what health studies

1 have taken place in this community?

2 **THE CHAIRPERSON:** Yes, and I believe that  
3 there is a doctor here as well from the Radiation  
4 Protection Bureau of Health Canada who can help us to  
5 clarify this, Rachel Lane.

6 So I believe that's Ms. Lane coming but  
7 it's Mr. Howden's choice as to how he does that.

8 So perhaps, Dr. Barnes, you could word a  
9 question to the staff?

10 **MEMBER BARNES:** Well I just repeat, this  
11 intervenor and others had referred to health studies but  
12 we haven't really discussed that in this meeting so far  
13 and it might be beneficial since I think it's going to be  
14 touched on by other intervenors.

15 If Commission staff could summarize the  
16 type of health studies that have been done in the past and  
17 briefly some of the outcomes or recommendations that have  
18 flown from them?

19 I don't think it needs to be a long history  
20 because there have been quite a number and some of these  
21 have had their own difficulties, but perhaps to bring it  
22 up to the present day.

23 **MR. HOWDEN:** Barclay Howden speaking.

24 I would like to say, Dr. Barnes, that we  
25 take this in two parts. The first part I'd like to ask

1 Dr. Tracy from Health Canada to talk about the work that  
2 he has done in terms of exposures to people and then ask  
3 Ms. Lane to speak to the specific health studies  
4 afterwards, if we could do it? Thank you.

5 So I'll ask Dr. Bliss Tracy to respond.

6 **DR. TRACY:** Yes, for the record, I am Bliss  
7 Tracy, with Health Canada.

8 I guess my part of the question is just to  
9 describe the studies that we have done in Port Hope in the  
10 past.

11 I should mention that at the Radiation  
12 Protection Bureau of Health Canada, we do air monitoring  
13 for radioactivity. We've been doing this since 1958 at  
14 about 28 sites across Canada. Port Hope is not one of our  
15 regular sites but we did come here to do two special  
16 studies in 1981-1982 and again in '88-'89.

17 Just summarizing that briefly, we did find  
18 that our results basically corroborated the ongoing  
19 measurements of Cameco where we had co-located samplers.

20 We did document quite a significant  
21 decrease from the early 80's to the late 80's. So I think  
22 a pretty good idea of what the air concentrations are  
23 like. We're generally out in the community seeing levels  
24 of uranium and air down around sort of the .001 to .005  
25 micrograms per cubic metre as you get out into the town.

1                   Now, when we work out the doses from this  
2                   it's only a fraction of millisievert per year. So any  
3                   reasonable hypothesis that we can come up with to assess  
4                   what the health risks would be at these levels, it comes  
5                   out to be something really immeasurable; that it's not  
6                   going to -- we cannot see that it would have any impact on  
7                   cancer rates or on any other known condition that might be  
8                   linked to radiation.

9                   But maybe I should pass the next part of  
10                  the question over to Rachel Lane to talk about the health  
11                  studies that were done here.

12                  **MS. LANE:** Rachel Lane for the record.

13                  There have been several epidemiological  
14                  studies done in Port Hope over the last several years.

15                  May I -- I'll sort of categorize them.  
16                  First of all, the mortality disease surveillance, there  
17                  was a mortality atlas in 1984 done by Health Canada,  
18                  another mortality surveillance study done that was called  
19                  "The Great Lakes Study" and it was done in 1998, and that  
20                  also was done by Health Canada. Then in 2002 the CNSC,  
21                  with the assistance of Health Canada, conducted the Cancer  
22                  and General Mortality Report. These three studies were  
23                  disease surveillance studies looking at cancer and general  
24                  mortality in the area.

25                  The general conclusion from the Cancer and



1       General Mortality Report that we published was that there  
2       was no overall excess of cancer in the community, however,  
3       there was an excess of cardiovascular disease.

4               The second type of study that has been  
5       conducted has looked at cancer incidents, and this is also  
6       disease surveillance. And the Cancer Instance Report in  
7       Port Hope was published in 2000 and overall there was no  
8       overall excess of cancer incidents in Port Hope.

9               Now, this Cancer Incident Study was a  
10       follow-up for 25 years looking at the residents in Port  
11       Hope and the Cancer and General Mortality Study looked at  
12       mortality in Port Hope for 41 years.

13              The next type of study is called a Case  
14       Control Study and this was conducted by Lees et al in  
15       1987, and he looked at lung cancer cases in the community  
16       to see whether these people with lung cancer had higher  
17       rates of radon exposure, and in fact they did not. So  
18       this type of study is trying to determine whether radon in  
19       these peoples' homes was causing their lung cancer, and in  
20       this case the study could not show that.

21              Finally, there have been two cohort studies  
22       in Port Hope that have looked at Port Hope workers. The  
23       first study was conducted in -- well, it was published in  
24       1994 by Dr. Naire, I believe, and Dr. Howe, and it's the  
25       original Eldorado Study. This looked at Port Hope workers

1 who worked for Eldorado Port Hope between 1930 and 1980,  
2 and these men were followed up between 1950 and 1980  
3 looking at their causes of death.

4 The Port Hope workers did not have an  
5 excess of lung cancer or any other cause of death in that  
6 original study.

7 Most recently we have just completed the  
8 update of the Eldorado study and it includes approximately  
9 3,000 Port Hope workers who worked for the Eldorado Port  
10 Hope from the 1930's right up to 1981. We collected  
11 detailed information on their individual ionizing  
12 radiation exposures up to 1999. So that's present.

13 These men were followed up for 30 years  
14 looking at the cancer incidents and 50 years of their  
15 individual cancer mortality. The findings were just  
16 finalized and overall Port Hope workers had fewer cancers  
17 than the general Canadian male population and they had a  
18 similar number of overall deaths. No cancer cases were  
19 different from what would be expected in a general male  
20 population after 30 years of follow-up.

21 Of all the possible causes of death, only  
22 hypertensive disease was elevated in this group of men.  
23 When we did the study we looked to see whether  
24 hypertensive disease was related to their radiation  
25 exposure and it was not.

1                   We have done a further examination of  
2                   hypertension in these men by going back over their death  
3                   records. When we look at these death records we realize  
4                   that there have been errors made in the coding of  
5                   hypertensive disease over the years that would actually  
6                   change the statistics of the study.

7                   Dr. Zablotska, who is working on the study  
8                   right now will have a report out in the fairly near future  
9                   to let us know whether there was actually any excess of  
10                  hypertensive disease in this group of 3,000 workers.

11                  Now, just as a note, I think it is relevant  
12                  for you to know that workers have the highest -- are  
13                  likely to have the highest rates of radiation exposure in  
14                  Port Hope and after 30 years of cancer incidents follow-up  
15                  and 50 years mortality follow-up, these workers did not  
16                  indicate any -- they had no indication of excess cancer,  
17                  and the only thing that appears to be a little bit unusual  
18                  is hypertensive disease and we are following up on that  
19                  now.

20                  Thank you.

21                  **THE CHAIRPERSON:** Dr. Barnes.

22                  **MEMBER BARNES:** I've been to Port Hope I  
23                  think maybe two or three times in meetings like this and  
24                  reading through the documents again for this licence  
25                  activity, it's quite clear that health issues are a

1 concern to the members of the public. And I think that's  
2 the clearest expression and summary I have heard of the  
3 number of studies, in part because several have been  
4 brought to the fore in recent years, in part by the  
5 expressed concerns of members of the public here in Port  
6 Hope asking for such studies.

7 And I would just urge that that summary,  
8 not necessarily the one that you gave verbally today, but  
9 a written prepared summary of that, including perhaps the  
10 one that's ongoing at the moment, be provided on our  
11 website so that it's there in a fairly easy accessible  
12 record and can be linked to other things like City Hall or  
13 Cameco or whatever. I think it's very important, perhaps  
14 even for our purposes here, critical information, and from  
15 what I can see it's really quite remarkable information.

16 **THE CHAIRPERSON:** Thank you.

17 Dr. Dosman.

18 **MEMBER DOSMAN:** Thank you, Madam Chair.

19 I'd like to ask Ms. Lane if the studies  
20 presumably included all of the most common types of  
21 cancer, and presumably those types of cancer which could  
22 conceivably be linked to radiation. Would you be able to  
23 confirm that supposition for me, please?

24 **MS. LANE:** Rachel Lane for the record.

25 Yes, they did.

1                   **THE CHAIRPERSON:** I think just to follow on  
2 Dr. Barnes' view, there will be -- we've read through the  
3 interventions, both oral and written, and there is a  
4 number of intervenors who do raise health studies.

5                   So it would be the intention of the  
6 Commission to have the testimony of Ms. Lane and Dr. Tracy  
7 stand for those other inquiries, and that I would give the  
8 Commission members the ability to reference this part of  
9 the testimony, if they wish to, in answering specifics at  
10 a later date so that we aren't repeating that particular  
11 testimony by those two witnesses later in the proceedings.

12                   Are there further questions on that topic?  
13 Are there any further questions that result from the  
14 testimony of this intervenor?

15                   Thank you very much, Ma'am.

16                   **MR. LEBLANC:** We will move to the next  
17 submission which is an oral presentation from Ms. Paula  
18 Evans-Gould as outlined in CMD 06-H18.15.

19                   The floor is yours, Ma'am.

20

21                   **06-H18.15**

22                   **Oral Presentation by**

23                   **Ms. Paula Evans-Gould**

24

25                   **MS. EVANS-GOULD:** Good day, Madam Chairman,

1 Commission Members and all concerned citizens.

2 I'm nervous but I'm much more nervous about  
3 not coming and being here and speaking to you so that's  
4 far more important so please bear with me.

5 For the record my name is Paula Evans-  
6 Gould.

7 I live at 34 Smith Street in Port Hope. I  
8 am the buffer zone. I can see Cameco from my front porch;  
9 it's right to the south of me. I can, with my walker,  
10 walk down to Cameco to their -- where the security is,  
11 where the plant is, I can walk right alongside it and I am  
12 not one that has a very large mobility, but it's that  
13 close to me.

14 I believe a buffer zone is supposed to be  
15 within 1,500 metres of most facilities. As you know, we  
16 have none.

17 There's been much discussion and debate  
18 about the minisieverts and the radiation pollution and  
19 these things concern me greatly but I have another issue  
20 that affects me more immediately and it's a more immediate  
21 concern and that's noise.

22 Cameco has a series of loudspeakers around  
23 this facility that constantly are blasting out messages  
24 down the street and in my neighbourhood. While sitting in  
25 my dining room having a conversation with my roommate,

1 just last summer, we were interrupted by overpowering  
2 sound of a speaker. It was someone being called to the  
3 telephone and it was that clear; so and so to the  
4 telephone.

5 My windows might have been open but I do  
6 believe that that's invasion of privacy and I believe  
7 that's noise above.

8 I did phone the Mayor. The Mayor in return  
9 led me to -- gave Mr. Prendergast's number. I had spoke  
10 to Mr. Prendergast, he gave me the number to security, he  
11 told me any other time it happened for me to phone there.

12 It was very inconvenient, it was a very  
13 large interruption of my life and I made several phone  
14 calls of all times and hours of the day. At one point I  
15 was told that the noise level was at its lowest. I bought  
16 my home on Smith Street seven years, it has been the  
17 loudest ever for me.

18 It was pointed out also to me that it was a  
19 very hot summer and they had their doors open due to the  
20 air conditioning system inside was not satisfactory for  
21 the employees. And so I suggested they improve their  
22 system because I'm being exposed to excessive noise  
23 pollution. When they violate your home and you're sitting  
24 inside your home it's past the point, I believe.

25 There's also sirens running at all hours of

1 the night, you have the beep, beep beeping of the trucks  
2 backing up, it's not contained. As the years have gone on  
3 it is any time now, you're waken up out of sleep, it  
4 doesn't matter, early in the morning, late in the evening.

5 When I hear these sounds I'm not quite sure  
6 what's going on because on Monday's they have a test run,  
7 and I'm used to that in the morning, but just yesterday as  
8 an example, a couple of hours later there was more sirens  
9 going and there was more trucks going and lots of hustle  
10 and bustle going on over there.

11 Well, I didn't get a phone call. I don't  
12 know if I'm supposed to evacuate. I didn't know if there  
13 was something going on. I don't know if the Fire  
14 Department was -- the Municipal Fire Department was made  
15 aware. This is not the first time this has happened. I  
16 often look in the papers to see if I can find something  
17 out about it and many times, I would say 9 times out of 10  
18 I never find anything in the paper about why I heard the  
19 fire trucks and all the commotion.

20 I go out on my porch and look and see all  
21 the commotion that's going on. So, I never find any  
22 answers to this but I do find it very disturbing and it's  
23 quite scary. You don't know if you need to evacuate and  
24 I've never been told how to evacuate. Indeed, what am I  
25 supposed to do if there is an acid plume heading my way



1 form the UF<sub>6</sub> plant, which is 200 metres to the south?

2 I cannot begin to tell you how unpleasant  
3 it is to be awakened up by these back-up trucks and this  
4 heavy truck engine noises. They are entering and leaving  
5 the facilities at all times. There's more and more  
6 transport trucks, diesel fumes, forklifts. I don't find  
7 Cameco a good neighbour.

8 Like all of us the plant is aging and like  
9 all of us on occasions things don't work the way we like  
10 them to work. Over the last three years some of the 2,900  
11 grams of fluoride were released in the air within 100  
12 metres of my home and two additional accidental releases  
13 of fluorides occurred. I am told, and you would know, that  
14 a triple redundant system was involved in one of the  
15 accidents and one of your staff was injured.

16 I have another concern, what if there's a  
17 fire? I couldn't run. If there's a fire at Cameco my  
18 house is gone, it's as simple as that.

19 I have an even greater concern and upon my  
20 purchasing my home, after all the dealings were done and  
21 the papers were signed and dealed I was handed a piece of  
22 paper where the real estate agent said to me, you can  
23 check and there's a 1-800 number and you can find out the  
24 radiation content of your soil, and if the levels are high  
25 they'll come in and replace the topsoil, as a matter of

1 fact, the soil was replaced in the '80s.

2 I had no idea what she was talking about,  
3 it was signed and sealed, I had them come. The man came  
4 with the meter, he went around my house, it was tick,  
5 tick, ticking away, he said it was acceptable.

6 He went back to the back corner where it  
7 really went crazy. I was told if there was any digging to  
8 be done in that back corner of my house I was to phone  
9 that agency and the Town Hall and he wanted to come out  
10 and do some further reading.

11 What is acceptable? For me, zero is  
12 acceptable.

13 One of the few pleasures that I enjoy is  
14 gardening. I was told don't dig any holes unless they  
15 come and they measure again, my yard.

16 I have grandchildren. I have children. I  
17 have to tell my grandchildren, "No, you can't help Nana in  
18 the garden" because I'm worried about their health.

19 This is not acceptable to me. If I can't  
20 dig in the ground then how can my grandchildren and would  
21 you let yours?

22 Since I've lived in the home I've had a  
23 number of infections, they've been lung infections and  
24 viruses. My roommate, she has had pneumonia three times  
25 in five years. Neither one of us have had any such health

1 issues prior to living in Port Hope.

2 I should say, I lived 11 years in  
3 Newtonville which is not too far away from here.

4 **THE CHAIRPERSON:** Ma'am, you have one  
5 minute left.

6 **MS. EVANS-GOULD:** Okay.

7 Well, I'll just end that with, I believe  
8 Port Hope -- I moved here because it's a wonderful,  
9 beautiful place, full of character and beauty. I believe  
10 that we should have a waterfront that is the same. I  
11 believe that, this being my home, that the people, all of  
12 us here in Port Hope, we should not have to be worried  
13 about our health, our children, our grandchildren's  
14 health.

15 Such simple things as digging in the soil,  
16 such things as hearing alarms and beeps and things going  
17 off, which you don't understand, which are not addressed,  
18 and I have to say was very little help. I just gave up  
19 with the phone calling.

20 And I do hope that you will really dig  
21 deep. I'm hoping to recommend that you would limit your -  
22 - I can't find my words now -- limit your -- they're  
23 applying for. There it is. That application that they're  
24 applying for, if you would limit it to two years instead  
25 of five years.

1 I would hope that you would do much further  
2 studies, more on the lung and the heart, which is the  
3 problems that I'm finding in my home, and in the soil and  
4 this "acceptable levels". Who sets the guideline?  
5 Acceptable to who?

6 I thank you very much for coming here and I  
7 thank you very much for giving me this opportunity.

8 **THE CHAIRPERSON:** Thank you very much for  
9 coming.

10 Are there questions?

11 Dr. Dosman.

12 **MEMBER DOSMAN:** Thank you, Madam Chair.

13 I would like to ask Cameco if they have any  
14 comment on the issue of noise.

15 **MR. VETOR:** Kirk Vetor for the record.

16 Cameco applied for and received a basic  
17 comprehensive approval from the Ministry of Environment in  
18 2003. One of the requirements of that certificate of  
19 approval was that we conduct a thorough noise assessment  
20 of the facility and ensure that we're in compliance with  
21 the provincial standards.

22 At the conclusion of that original  
23 assessment we hired an independent third party to conduct  
24 this assessment. The site was in compliance with two  
25 exceptions. The first exception being the large fork

1 trucks we used to move cylinders around during the evening  
2 hours. The provincial noise regulations are broken into  
3 different time periods throughout the day. So we have  
4 since restricted the traffic of those large fork trucks at  
5 the north end of the facility to satisfy that requirement  
6 and to come into compliance.

7 The second issue had to do with air  
8 louvers, air discharge from the northwest corner of the  
9 UF<sub>6</sub> plant and we brought in a consultant, a noise  
10 impediment consultant who installed noise dampening  
11 equipment in there. We subsequently tested for the noise  
12 levels and found that we were in compliance and the  
13 Ministry of Environment has accepted those findings.

14 With respect to the truck traffic, aside  
15 from the tailors, we restrict the tailors at night, and  
16 the truck traffic is just normal regular routine traffic  
17 throughout the day. The tailors are the large fork trucks  
18 that we use to move the UF<sub>6</sub> cylinders around the yard.

19 **THE CHAIRPERSON:** I just wanted to mention  
20 that I'm not absolutely sure this is the jurisdiction of  
21 the CNSC, so I just -- but please continue, Dr. Dosman, if  
22 you wish.

23 **MEMBER DOSMAN:** I was just going to ask if  
24 the company was aware of the concerns of the neighbours.

25 **MR. VETOR:** Yes, Cameco receives and

1 records all community concerns and we follow-up with them  
2 as promptly as we can, so we are aware of the neighbours  
3 concerns with this respect.

4 **MEMBER DOSMAN:** Thank you.

5 **THE CHAIRPERSON:** Dr. McDill.

6 **MEMBER MCDILL:** Thank you.

7 Just so the intervenors questions are  
8 answered, I wonder if Cameco could respond to her question  
9 as to movement of heavy equipment off the second and third  
10 floor, and perhaps staff could answer the question  
11 acceptable to whom.

12 Go first, please.

13 **MR. STEANE:** Bob Steane for the record.

14 Actually this movement of heavy equipment  
15 off the floor was raised in a letter from another member  
16 of the public, almost the same comment. But I believe  
17 what they were seeing was we were replacing a piece of  
18 equipment so we took from the third or fourth floor of the  
19 UF<sub>6</sub> plant a calciner. It's a large horizontal cylindrical  
20 shell that's used in the process. We removed that. It's  
21 lowered down to the ground with cranes. But then we  
22 replaced that in exactly the same place with the new piece  
23 of equipment onto that floor.

24 So there has not been any relocation of  
25 equipment from one floor down to another floor for

1 stability reasons or, in fact, for any other reasons.

2 **MEMBER McDILL:** Thank you.

3 When you do things like this as a facility  
4 do you put it up on your website that you're going to be  
5 doing, you know, some noisy stuff and it's going to be  
6 temporary, you're going to be moving some heavy stuff,  
7 just so the community is aware of what's happening?

8 **MR. STEANE:** Bob Steane for the record.

9 If we are conducting things that -- or  
10 doing things that are going to be causing noise or, as the  
11 intervenor mentioned yesterday, we were, with our new fire  
12 alarm systems that we're installing in the UF<sub>6</sub> plant, they  
13 were being tested yesterday. We did notify through using  
14 the CAN system. Perhaps she wasn't home at the time, but  
15 we did notify people and try to take out ads in the paper  
16 and let people know that that's going on.

17 As far as moving -- lifting equipment in  
18 and out of buildings and so on, it's not an unusual day-  
19 to-day occurrence. It's usually done during daylight hours  
20 and with cranes, so we haven't been publicizing our  
21 maintenance practices in terms of when we're moving some  
22 equipment in or out for maintenance.

23 **MEMBER BARNES:** I guess my other -- yes, to  
24 staff, please.

25 **MR. RABSKI:** Henry Rabski for the record.

1                   You asked if we had a comment about  
2 maintenance practices. We would expect that these were  
3 routine maintenance activities and were needed to be  
4 undertaken for the continued safe operation of the  
5 facility.

6                   However, we also expect that a company  
7 should be cognizant of their neighbours and where possible  
8 take appropriate measures to plan these types of  
9 activities should they not be threatening the safety of  
10 the facility. They should be cognizant of good  
11 neighbourly relationships since they're in this community.

12                   **MEMBER MCDILL:** Thanks.

13                   My other question to staff would be to  
14 address the intervenors concern about her soil being --  
15 her quote is "acceptable to whom"?

16                   **MR. RABSKI:** The question is acceptability  
17 of the soil?

18                   **THE CHAIRPERSON:** I believe it's to do with  
19 standards. When we talk about the issues that are to do  
20 with radiation protection or environment or -- I think it  
21 was a broad question, if I'm correct.

22                   **MS. EVANS-GOULD:** Yes. When the gentleman  
23 was on my property and it was beeping and I said "What's  
24 that?" and he goes "Oh, it's radiation" and I go "Oh, my  
25 goodness" and he goes "Oh, it's okay. It's acceptable"



1 and as he went on, and in the far corner, as I say, when  
2 it really went much louder he just said "Don't dig." Well  
3 I'm not supposed to dig at all, "Don't grow vegetables",  
4 anything at all so ---

5 **THE CHAIRPERSON:** I think what you're  
6 facing is a historical ---

7 **MS. EVANS-GOULD:** Where is this ---

8 **THE CHAIRPERSON:** I think there is an issue  
9 here to do with historic waste that is in Port Hope.

10 My understanding, and I can be corrected by  
11 staff, is that there is a low-level waste office. Is it  
12 still located here in -- and that would be the appropriate  
13 place to ask about the waste, which is historic waste.

14 That's different then the present facility,  
15 and they should be able to give you some information about  
16 -- sit down and talk to you about the various kinds of  
17 levels of radiation and how to interpret the data that  
18 comes from your soils, because I think that is important  
19 for you to know. But that isn't the responsibility of  
20 this licensee per se.

21 Am I correct, staff, in that  
22 interpretation? If I'm not please tell me so.

23 **MR. HOWDEN:** Barclay Howden speaking.

24 Yes, you are.

25 **THE CHAIRPERSON:** So further questions?

1 Yes, Dr. Barnes.

2 **MEMBER BARNES:** Well, I think one sentence  
3 in the intervenors was certainly directed to issues of our  
4 concern and that was in the second paragraph when she  
5 said: (As Read)

6 "Sirens ringing at all hours and we  
7 wonder if it's an emergency that is  
8 being handled internally or will we be  
9 hearing emergency vehicles next and  
10 then we will be forced to evacuate."

11 So, given the issue of other kinds of  
12 events that may or may not even remotely take place at the  
13 Cameco facility, I think it is important that members of  
14 the community living near the plant understand what -- if  
15 sirens are to be used, what kinds of sirens are being used  
16 in real emergencies as opposed to just moving vehicles  
17 around.

18 So, I guess one kind of question is, do you  
19 have special types of sirens for real significant  
20 emergencies such as fires or major things where you expect  
21 emergency vehicles to come in and out of the facility as  
22 opposed to other sirens that might just be for internal  
23 purposes? If that is the case, are those sirens at a  
24 sufficient level that they are not in fact a significant  
25 annoyance to the local public or nearby home-dwellers?

1                   **MR. KENNEDY:** For the record, Tim Kennedy.

2                   Yes, Dr. Barnes, we have a number of sirens  
3 on the site that are designated for emergency response and  
4 other activations of systems in the plants.

5                   The ones that the intervenor would hear at  
6 her house would be our fire P.A. system which, with the  
7 completion of the new system, will be a common sound  
8 across the site and it's described as a loud siren sound.

9                   Our emergency response vehicles, of which  
10 we have three of, respond to all fire alarms with their  
11 sirens on and that is on the initial stage of the fire  
12 alarm and that is a very conservative response position  
13 for us to respond in that manner.

14                   As per our pre-incident plans, we put out  
15 fire only if the fire is above incipient level. After our  
16 rapid-attack team has investigated the fire we escalate to  
17 calling 9-1-1 before we would call our own people and then  
18 they would respond with sirens or within their own  
19 protocols to the site.

20                   So, they will hear sirens on activation of  
21 our fire alarms and on activation of our emergency  
22 response team. Those are the main ones I would say.

23                   On the truck traffic, we do get some  
24 around-the-clock deliveries of nitrogen, but they are  
25 usually on the backside of the plant and those large

1 vehicles have back-up alarms that are required for safety  
2 when they back into position. They can come any time of  
3 the day.

4 But the other bulk shipments we have, both  
5 our product and the receipt of other chemicals, are  
6 roughly between 7 o'clock in the morning and 19:00 hours  
7 at night and then that complies with shutting down our  
8 large lift trucks at the 19:00 hours that is required by  
9 our Certificate of Compliance with the MOE.

10 **THE CHAIRPERSON:** Are there any other  
11 questions?

12 Ma'am, I just wanted to clarify one thing  
13 in your comments about needing to have testimony done in  
14 an atmosphere that allows for oaths; that people are  
15 required swear an oath.

16 I just thank you again for the opportunity  
17 to clarify the -- because the Canadian Nuclear Safety  
18 Commission is a court of record, in fact people are  
19 required to tell the truth in front of us. There are  
20 transcripts of all the proceedings of the Commission  
21 Hearings and people are allowed to examine those and  
22 people do have to tell the truth in front of us or bear  
23 the consequences thereof.

24 We haven't had to use the subpoena power of  
25 the Commission. We can subpoena people if we need to, but

1 we generally find that when we request people to come,  
2 they come, and I think that bears well for the people who  
3 need to appear before us.

4 You should rest assured that the  
5 proceedings here are very serious and that it is  
6 considered that we are a court of record. So, thank you  
7 for letting me clarify that.

8 Thank you, Ma'am.

9 **MR. LEBLANC:** The next submission CMD, 06-  
10 H18.16, is a submission from Mr. Gary Donais. Mr. Donais  
11 is unable to attend so his submission will be considered  
12 as a written submission at the end of the Hearing with the  
13 other written submissions.

14 **MR. LEBLANC:** The following submission,  
15 which is CMD 06-H18.17 which is a submission from Mr. John  
16 Belle, will also be considered as a written submission.

17 **MR. LEBLANC:** The following submission,  
18 which CMD 06-H18.18, which is a submission from Ms. Juliet  
19 Fullerton will be presented tomorrow evening, as Ms.  
20 Fullerton had so requested some time ago; if this is  
21 possible tomorrow evening.

22 So, we will move to the next submission,  
23 which is an oral presentation from Mr. John E. Rainbird as  
24 outlined in CMD 06-H18.19 and H18.19A.

25 Mr. Rainbird, the floor is yours, sir.

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**06-H18.19 / 19A**  
**Oral submission by**  
**Mr. John E. Rainbird**

**MR. RAINBIRD:** Thank you, ladies and gentlemen.

For the record, my name is John Rainbird and I have serious concerns with Cameco's licensing issue and the continuing operation at its present site, Port Hope. I would appreciate that if there are questions after my presentation relative to individual names or detailed personal specifics, that I am allowed to answer in camera.

As a former Eldorado Cameco employee, with over a decade in the electro-heating refrigeration maintenance department and a member of the Steelworkers' Union, I am familiar with the Cameco health safety statements that many appear to be so proud of. It also appears very impressive in the printed version. The United Steelworkers' website also states in its propaganda that, and I quote: (As Read)

"Steelworker members are entitled to a harassment-free environment."

In reality, Cameco management has harassed,

1       intimidated and interfered in medical issues plus  
2       financial issues of the ill and injured, and I have to  
3       feel these actions apparently are also acceptable to the  
4       U.S.W. I say this from experience. Not quite what they  
5       would have us believe, is it? Definitely not what I paid  
6       union dues for.

7                   I also recently witnessed an attack on a  
8       Port Hope councillor that I feel can only be described as  
9       an attempt to intimidate. Indifference toward, and the  
10      sweeping under the table of such issues by regulatory  
11      staff do not appear to be what the mandate of the CNSC  
12      dictates in the protection of workers, the public and the  
13      environment.

14                   With such damaging disregard to the health  
15      and livelihood of an employee and family, I definitely  
16      continue to question the integrity of Cameco's health  
17      safety commitment to the Port Hope residents and tourists  
18      that are often in very close proximity to the existing  
19      facilities and its numerous incidents.

20                   That, and the questionable attempt to  
21      silence me, after saying I was going to the media in  
22      reference to a particular issue and also with the apparent  
23      indifference by various entities towards the continued  
24      harassment, including a statement of having a bullet  
25      applied to my head if I pushed the issues, adds greatly to

1 my concerns for the health, safety and livelihood of  
2 others.

3 I personally am not in the least impressed  
4 with the financial help that Cameco has bestowed upon  
5 various local projects, as it appears to be only publicity  
6 driven.

7 I have my suspicions, but still question  
8 why Cameco even in a small way will not financially help  
9 the Port Hope Health Community Health Concerns group in  
10 their help to have studies done.

11 My perception is that there is a real fear  
12 within the industry in having comprehensive and truthful  
13 health issues known. I feel the same applies in reference  
14 to the resistance shown towards having panel reviews of  
15 their proposed activities.

16 With all due respect, and I say due  
17 respect, I suggest that when an employee has reason to  
18 believe their health has been affected by the industry,  
19 and when the potential is there to have the individual's  
20 concerns arbitrarily dismissed, be locked out of a  
21 facility and forgotten, that no one, and I repeat no one,  
22 including the panel of experts assembled at the latest  
23 Cameco information session can truthfully say that a  
24 comprehensive health study of employees has been  
25 accomplished.



1                   By extension, the interests of public  
2 health issues in general has not been honestly served.

3                   I request that Cameco be issued an  
4 intensely scrutinized two-year operating licence as  
5 recommended in the Jacques Whitford Report and not the  
6 five-year that Cameco has requested.

7                   I believe with the proposed activity that  
8 will be taking place such as the decommissioning and  
9 cleaning up of various sites within a five-year timeframe,  
10 it would be more intelligent to grant a shorter licence  
11 period, in part because of possible unforeseen  
12 developments and the questionable non-compliant issues.

13                   I feel that the AECB/CNSC staff have a  
14 proven track record of continuing to licence questionable  
15 and non-compliant facilities with impunity and I believe  
16 the integrity of this issue also should seriously be  
17 challenged by yourselves.

18                   Thank you.

19                   **THE CHAIRPERSON:** Thank you very much, sir.

20                   Are there any questions for Mr. Rainbird?

21                   Yes, Dr. Barnes?

22                   **MEMBER BARNES:** Have you in the past  
23 provided written specific information to CNSC to support  
24 the -- I will call them "charges" or assertions that  
25 you're making here? I mean you're generally not being

1 specific and I recognize that you may feel in your last  
2 written -- that you would like perhaps or you could report  
3 in camera, but because these are perhaps very specific and  
4 some may go back some years, it may not be appropriate  
5 within this licence activity.

6 But have you and at what time and how many  
7 times have you provided this sort of documentation to the  
8 staff?

9 **MR. RAINBIRD:** Yes. I was in touch with  
10 staff early '90s, '92, '93, somewhere around there, and  
11 basically all I got back from that was sarcasm. It took  
12 seven months to get a reply that with one phone call to me  
13 could have been straightened out in 10 minutes, not seven  
14 months. And as I say, it was nothing but bafflegab and  
15 sarcasm, indifference. This went on for a while. It  
16 wasn't just one letter and one reply.

17 And again, as I say, the farther I got into  
18 it, then the harassment and the threats took over. So  
19 I've had to put it on the back burner. I wouldn't even  
20 come into town for quite a few years.

21 **MEMBER BARNES:** Are you saying that  
22 harassment comes from CNSC or from the company?

23 **MR. RAINBIRD:** Because of what I was trying  
24 to -- what was going on with me, yes.

25 **MEMBER BARNES:** And is the CNSC staff aware

1 of this situation?

2 **MR. HOWDEN:** Barclay Howden speaking.

3 We have some general knowledge of the  
4 investigation that occurred in the early 1990s, but we  
5 don't have information on allegations of harassment.

6 **THE CHAIRPERSON:** Yes. I think because  
7 this is a personal issue for you, sir, what I would  
8 suggest is that you put your comments in a letter  
9 addressed to me, that are marked "Personal" because that  
10 means that they aren't -- they aren't looked at more  
11 broadly. And if there are any issues that involve either  
12 the former AECB or CNSC, that's my responsibility to look  
13 at.

14 If it's issues to do with your relationship  
15 with Cameco precisely, of course that is a Cameco issue,  
16 but I think we expect that the citizens around nuclear  
17 facilities particularly have access the CNSC if they have  
18 allegations that they want to make about companies and  
19 issues.

20 So thank you very much, sir.

21 Are there any ---

22 **MR. RAINBIRD:** Thank you.

23 **THE CHAIRPERSON:** --- further questions?

24 Thank you very much.

25 **MR. LEBLANC:** We will move to the next

1 submission which is an oral presentation from Ms. Sarah  
2 Clayton, as outlined in CMD 06-H18.20.

3 Ms. Clayton, the floor is yours.

4

5 **06-H18.20**

6 **Oral presentation by**

7 **Ms. Sarah Clayton**

8

9 **MS. CLAYTON:** Thank you, President Keen,  
10 and CNSC and thank you for coming to Port Hope. That's  
11 very important and appreciated.

12 I am not a member of F.A.R.E. or a nuclear  
13 worker. I'm a resident and observer of the debate that's  
14 been occurring. I've been an economist by trade since  
15 leaving university and I've gained experience both leading  
16 and analyzing economic and financial studies on facility  
17 and proposals including energy projects. Most of this  
18 work was completed while employed at the Ministry of  
19 Energy in British Columbia.

20 I also bring a unique perspective to you  
21 today for another reason. I grew up in Port Hope with a  
22 nuclear activist mother while my late father was a nuclear  
23 engineer at the former Eldorado Nuclear and then at  
24 Darlington. He actually worked on the design team to  
25 build the components of the newest part of the Cameco

1 facility.

2 I've been around the debate my entire life  
3 in my community and in my home. Evenings at our house  
4 were never boring. My parents were able to respect each  
5 other's differing views and often even discovered common  
6 ground. It is my hope that Port Hope can achieve the same  
7 and it is my view that this can be achieved through  
8 increased information and more local opportunities for  
9 constructive discussion and debate.

10 So while I'm here as a supporter of the  
11 current re-licensing, I ask that the CNSC or Cameco, on  
12 its own accord, assist our community in moving forward by  
13 ensuring additional information from the company.  
14 Specifically, I think the community needs to see the  
15 results of a comprehensive socioeconomic cost benefit  
16 analysis.

17 Cameco could utilize the report for its  
18 Vision 2010 environmental assessment so it wouldn't be  
19 extra work; only expedited for the benefit of Port Hope.  
20 The analysis needs to go beyond current studies to follow  
21 best practices for socioeconomic cost benefit analysis.

22 Secondly, I would also ask that the CNSC  
23 ensure the timing of the next re-licensing hearing or at  
24 least a mid-term review following closer to the time of  
25 the initiation of Vision 2010 and the LLRW cleanup between

1 2008 and '10.

2 The Port Hope Area Initiative and the  
3 Cameco Vision 2010 will require such investment and  
4 remediation that Port Hope could become a major centre of  
5 expertise for this industry. Cameco's success in meeting  
6 the regulatory requirements of this current hearing need  
7 to be known, analyzed and announced prior to work on  
8 Vision 2010 and the long-awaited low-level radioactive  
9 waste cleanup.

10 This is because from an economic  
11 development viewpoint these projects are related and  
12 represent an opportunity, an important potential turning  
13 point in Port Hope's history with the nuclear industry.

14 The CNSC Regulatory Policy P-242 entitled  
15 "Considering Cost-benefit Information" pertains to your  
16 decision making in relation to licences. Your policy  
17 notes that compliance with CNSC decisions entail social  
18 and economic costs borne by licensees and others.

19 Therefore, as a matter of policy, you will  
20 consider as one of many factors all relevant information  
21 on costs or benefits submitted by persons participating in  
22 the process. The CNSC has heard as part of the licensing  
23 that Cameco's operation represents a significant economic  
24 impact in Port Hope.

25 I think this information is key to the

1 significant level of support in our community for  
2 continued operation at its current location on our  
3 waterfront. I think everyone agrees that an industrial  
4 site located on the waterfront between residential areas  
5 and the downtown core is not ideal by today's standards.  
6 However, it is an historical fact.

7 Much of the recent debate is focussed on  
8 this location and the lack of an adequate buffer.  
9 F.A.R.E. members are not even the first to discuss the  
10 possibility of relocation. A few years ago, a former  
11 long-time mayor of Port Hope also made the case for  
12 relocation to Cameco lands at Wesleyville once the current  
13 facility was fully depreciated.

14 I have heard that Cameco's Vision 2010  
15 makes up for the lack of a buffer zone through facility  
16 design setbacks and technology. I leave this technical  
17 analysis to you and I will trust you to ensure any deemed  
18 risk from proximity to urban area will be addressed  
19 through requirements for increased investment and  
20 compensating risk mitigation measures.

21 Wouldn't it be great though to have the  
22 best of both worlds? Imagine a Port Hope free of  
23 industrial and radioactive contamination, the harbour area  
24 free of industry and revitalized, and a new Cameco  
25 facility located on industrial lands within the

1           municipality with a buffer between it and residential and  
2           commercial areas.

3                         We've been told that facility relocation  
4           within Port Hope is cost prohibitive, although Port Hope  
5           residents have no reason to doubt or alternatively to buy  
6           into this argument, since the analysis has not been shared  
7           with the community. We need to put this question to rest  
8           so that we can move forward.

9                         The community needs Cameco to walk through  
10          an economic analysis of the social and an economic costs  
11          and benefits of their alternatives for reinvestment in  
12          Port Hope.

13                        A benefit cost analysis guide developed by  
14          the Treasury Board of Canada calls for several steps to be  
15          included in the analysis. Development and disclosure of  
16          key assumptions, definition of the base case under  
17          analysis; in this case, it would be modified to the Vision  
18          2010.

19                        The definition of any reasonable  
20          alternatives to the base case allowing for fair  
21          comparison, adjustments for the occurrence of costs and  
22          benefits at different times, calculation of incremental or  
23          net benefits for each alternative, including opportunity  
24          costs, the economic analysis of total impacts to Port Hope  
25          is a starting point that can allow you to get to the net



1 benefits but more work needs to be done.

2 A risk analysis providing probabilities,  
3 potential impacts and risk waiting and assessment. The  
4 analysis of request would involve a framework and  
5 organized methodology for analysis of net social and  
6 economic benefits, trade offs and risk factors. It's a  
7 hybrid of several techniques from the management,  
8 financial and social science fields.

9 Some might wonder why someone who supports  
10 Cameco and a future for nuclear in Port Hope would request  
11 such an analysis be done. The request might even be  
12 viewed by some as hostile, but I don't see it this way.

13 Sir Francis Aiken, author of the *Advancement*  
14 *of Learning* in 1605 pointed out that if;

15 "One begins with certainties, he shall  
16 end in doubt, but if one will be  
17 content to begin with doubts, he shall  
18 end in certainties."

19 I have a passion for my municipality and  
20 see immense opportunities unfolding before us. After  
21 struggling over many years to shake a negative image of  
22 industrial and radioactive contamination in Port Hope, we  
23 face a new beginning. I think we need to do things  
24 differently. Instead of secrets, I see a need for  
25 transparency and openness.

1                   The world already believes Port Hope is  
2                   contaminated. In British Columbia, Alberta and  
3                   Newfoundland, I've been asked about it. In the GTA, where  
4                   I currently work, I am asked about it. Aren't you afraid  
5                   to live there? Recently, Mayor Austin was invited to  
6                   Europe to speak about the Port Hope initiative, perhaps  
7                   proof that Port Hope might possibly be viewed as a place  
8                   where nuclear can be done right.

9                   It is understandable why many are dubious  
10                  about embracing nuclear again. We have had a troubled  
11                  past with our own federal government as operator. But are  
12                  we in a transition period? The federal government  
13                  promises to clean up and accept its liabilities.

14                  We have a new regulator with greater powers  
15                  to ensure health safety and security. We have a new  
16                  operator, Cameco Corporation that has made great  
17                  operational and safety improvements and is showing its  
18                  willingness to engage the community and address concerns.  
19                  And we have an organized community group in F.A.R.E. that  
20                  promises to keep everyone on their toes.

21                  Questions, answers, debate, analysis; I say  
22                  let the information flow. Don't leave a rock unturned,  
23                  but let's all focus on resolving what is best for Port  
24                  Hope within the next couple of years. By maximizing  
25                  information flow up front, we can conquer fears and make

1 the best decisions. If the current Cameco location is an  
2 economic decision, show us the economic analysis.

3 **THE CHAIRPERSON:** You have one minute more.

4 **MS. CLAYTON:** Let's get this done before  
5 the excitement begins. By the end of this decade, we  
6 should be shouting a different tune and letting the world  
7 know we're clean and moving forward.

8 As an observer, I see recent improvements  
9 but the debate still rages in circles. It's not often  
10 constructive, and is often without adequate back-up  
11 information or a forum. A debate needs to move from  
12 personal and emotional to factual. Where is the common  
13 ground? Will someone bring in the sides, the players  
14 together and see if there is any? If sides are drawn and  
15 each side seeks only to win, outnumber the other and  
16 prevail, it seems to me we all lose. We will all lose  
17 because good points on both sides will not be respected,  
18 investigated and resolved.

19 I congratulate Cameco for its recent  
20 improvements in the implementation of community forums to  
21 engage the public. I congratulate our municipal council  
22 which has done well with its peer review team led by Mark  
23 Stevenson. I would also like to thank F.A.R.E. for asking  
24 good questions. Let's answer them all and get on with it,  
25 with confidence. A constructive debate is necessary in

1 Port Hope and the time is now. Thank you.

2 **THE CHAIRPERSON:** Thank you.

3 Would Cameco like to comment on this  
4 intervenor's discussion about cost benefits and economic  
5 development?

6 **MR. STEANE:** Bob Steane, for the record.

7 I think, Madam Chair, that whole matter  
8 will likely come out through the EA process for Vision  
9 2010, and I think that would be something that we would be  
10 looking at and bringing forward in that whole process. So  
11 it may be a little premature today to engage in that  
12 discussion.

13 **THE CHAIRPERSON:** Are there questions? Dr.  
14 Barnes.

15 **MEMBER BARNES:** Well I think it may go a  
16 little broader than that, and particularly because I  
17 imagine when we meet to look at Zircatec, I think we see  
18 similar suggestions of the location of these two  
19 properties relative to the immediacy of the town itself.

20 I mean this is an historical issue and the  
21 fact is brought up time and time again. Waterfront  
22 locations have an increasing value, and I think it's  
23 certainly fair to ask the question given the public  
24 concern that we are seeing repeatedly through here, which  
25 are driven essentially by the proximity and the lack of a

1       buffer zone. Repeatedly through these documents and on  
2       every licensing, it comes up.

3                   I think it's a fair question to ask, maybe  
4       a little bit more specific, has Cameco looked at the  
5       social economic benefits of moving its location? And I  
6       don't mind if you add Zircatec, in that you own it, to a  
7       different location, presumably nearby. Has that been done  
8       over the last five years and is it seriously planned to  
9       look at that over the next five years?

10                   That's a different question, I think, than  
11       we might consider in the EA process for Vision 2010. I'm  
12       asking is Cameco really taking this seriously, even in a  
13       theoretical basis to do the necessary studies to see if it  
14       would be worthwhile for the company, or companies in the  
15       case of Zircatec, to respond to a lot of concerns that  
16       we're hearing in these sorts of hearings?

17                   **MR. ROGERS:** Terry Rogers, for the record.

18                   Dr. Barnes, we understand the situation  
19       here at Port Hope where our facility sits on the  
20       waterfront. I know that's certainly some real estate that  
21       others are interested in. Cameco is committed to the  
22       facilities here in Port Hope, both Zircatec and at the  
23       conversion facility.

24                   At the present time we have considered the  
25       options. We haven't, to this point, done detailed study

1 of a new site. We believe that our presence in Port Hope  
2 can be conducted, and has been conducted safely, and  
3 environmentally acceptable. I think the evaluations that  
4 have been done on our performance would support that, and  
5 I think that the recommendations of the staff now is that  
6 our performance has been acceptable, and that we would  
7 continue.

8 I would not rule out that possibility that  
9 we would investigate that. Whether it's here, you know,  
10 some place close to Port Hope, or elsewhere, would be part  
11 of that socio economic evaluation.

12 **THE CHAIRPERSON:** Are there any -- I'm  
13 sorry. I don't want to start this back and forth debate,  
14 but let the intervenor make a comment, if it is relevant,  
15 further to her quite long intervention. Do you have a  
16 specific comment?

17 **MS. CLAYTON:** My only comment would be that  
18 if the assets are currently depreciated, and there is  
19 going to be a significant investment, now's the time for  
20 the company, as a company, to make the decision, based on  
21 net economic benefits. And I would see the current  
22 location a set back to allow for a buffer. Wesleyville  
23 has three different options that allowed the benefit to  
24 still come to Port Hope.

25 **THE CHAIRPERSON:** Thank you very much.

1 We'll move on.

2 **MR. LEBLANC:** We'll move to the next  
3 submission, which is an oral presentation from Mr. George  
4 Clements, as outlined in CMD 06-H18.21. Mr. Clements, the  
5 floor is yours.

6

7 **06-H18.21**

8 **Oral Presentation by**

9 **Mr. Clements**

10

11 **MR. CLEMENTS:** Good afternoon. My name is  
12 George Clements. I live at 13 King Street in Port Hope,  
13 right in the buffer zone. I'm retired but was for over  
14 forty years a marketing research specialist.

15 I am pro nuclear. I am in favour of Cameco  
16 staying in the Port Hope municipality, but I am against  
17 its downtown location. I am also against the carte  
18 blanche extension of the Cameco licence for another five  
19 years. This is what Cameco has asked for, and this what  
20 the CNSC staff supports because it believes that Cameco  
21 meets the industry focus issues that their approval is  
22 based on.

23 My intervention is not industry based, but  
24 community based. It is my contention that not enough  
25 attention has been paid to local residents' concerns over

1 the years by either Cameco or CNSC staff and as a result,  
2 both organizations have become lax in applying regulatory  
3 standards to Port Hope's nuclear facility even though its  
4 immediate adjacency to a substantial population is unique  
5 in the world and demands special care and attention by  
6 Cameco and CNSC staff.

7 As just illustrated, you are all very well  
8 aware of the problems with the site but they are worth  
9 repeating once more for the record.

10 It's right downtown in an historic tourist  
11 dependent community right on the shoreline of Lake  
12 Ontario, in a position difficult to defend from terrorist,  
13 on a flat plain adjacent to Canada's major rail link and  
14 without a buffer zone.

15 The location of the existing Cameco plant  
16 relates to a previous time when very few understood the  
17 potential dangers of radiation exposure.

18 Knowledge and therefore attitudes have  
19 changed so much in recent years that as far as I can  
20 determine, the Cameco site is the only nuclear conversion  
21 facility in the western world that is not surrounded by an  
22 uninhabited buffer zone, and there quite simply lies the  
23 problem.

24 As I understand it, because the CNSC's  
25 mandate is limited to minimizing risk at that particular



1 site and it is not allowed to recommend alternative sites,  
2 the possibility exists that a site which is totally  
3 unacceptable given current standards of citizen protection  
4 may in fact be grandfathered in perpetuity.

5 Cameco must either move to a buffer-zoned  
6 location within the municipality or fix the problem that  
7 comes with operating downtown without a buffer zone. And  
8 the CNSC must insist on it even if it means changing its  
9 mandate.

10 I would like to make two points today.  
11 One, significant public concern exists in Port Hope about  
12 the location of Cameco's downtown nuclear facility. In  
13 fact, 63 per cent, nearly two thirds of Port Hope  
14 households will prefer that it be moved to the Wesleyville  
15 site owned by Cameco, a location within the municipality,  
16 thus ensuring job protection but with considerably less  
17 potential damaging consequences.

18 Point two, approximately the same  
19 percentage, 66 per cent are concerned with the  
20 environmental impact of Cameco's conversion facility.  
21 Sixty (60) per cent are concerned with health in the  
22 community, 59 per cent about the safety of the community.  
23 And these high numbers are despite the fact that 82 per  
24 cent of Port Hope residents believe that Cameco does  
25 everything possible to ensure public safety.

1                   Let me repeat that. Eight in 10 Port  
2 Hoppers believe Cameco is doing everything possible, but  
3 six in 10 are still concerned about their health and  
4 safety. Everything possible is clearly not enough for  
5 most Port Hoppers.

6                   Similarly, six in 10 do not strongly agree  
7 that the regulatory processes adequately ensure the safety  
8 and security of Port Hope residents. In other words, they  
9 question whether they trust the CNSC.

10                   The first number relating to Wesleyville is  
11 from a random study among Port Hope households that I  
12 organized in preparation for the SEU hearings a years ago,  
13 and you have a copy of it. The other numbers are from the  
14 latest Port Hope Opinion Poll conducted by Cameco in June  
15 of this year. There is a consistency in all the numbers,  
16 as you will recognize.

17                   Why are these high over-arching concerns?  
18 Incidentally, the phrase is not mine; it was used by a  
19 Cameco consultant. It comes down to two basic issues:  
20 emissions and the lack of health studies.

21                   First, health studies. One, cancer is  
22 known to develop slowly over time, yet never in the  
23 history of the nuclear industry in Port Hope has there  
24 been a program of measurement to determine the uptake,  
25 retention and fate of inhaled uranium by Port Hope

1 residents over time. I ask you why?

2 As we were told earlier, there were a  
3 number of statistical health studies conducted in Port  
4 Hope by Health Canada from '76 to '01 and I found the  
5 explanations somewhat reassuring.

6 But at the recent health forum hosted by  
7 Cameco, I asked the panel of experts how adequate these  
8 studies were in reassessing Port Hoppers that they had  
9 nothing to fear from radiation exposure. Of the eight  
10 panellists, six did not answer.

11 But Dr. Tracy, and I'm pleased he's here  
12 today, from Health Canada said, and I quote:

13 "They were very adequate as far as  
14 they went, but what kinds of studies  
15 would be best for Port Hope? It's  
16 best to have knowledge of actual  
17 exposures."

18 The implication is that there is more that  
19 can be done. Yet, as far as I know, there are no plans to  
20 do such studies. Why?

21 At the same forum, Dr. Hallowathy, senior  
22 Consultant to Cancer Care Ontario, and again I quote:

23 "In this day and age, I think we can  
24 do considerably better. We have  
25 better tools now that we can fit to

1                   our community. Bottom line, I think  
2                   that we can do better and I really  
3                   believe that."

4                   I ask you, why doesn't Cameco or the CNSC  
5                   initiate such studies and put the issue for rest once and  
6                   for all now the experts tell us the tools are here?

7                   Three, Cameco, which has recently spent  
8                   upwards of a million dollars in community relations, has  
9                   not, to my knowledge, spent one penny on studies to  
10                  measure the effects of local residents' exposure to  
11                  uranium. I ask you why?

12                  If they are so sure that their location and  
13                  practices are safe, why not spend the money to prove it?

14                  Four, even worse, the CNSC with some 600  
15                  staff whose mandate, as I understand it, is the health and  
16                  safety of Canadians, doesn't have a health department nor  
17                  relevant experts on staff to call on.

18                  It says it is not in the health studies  
19                  business. I ask you why not?

20                  The implication to me is that while the  
21                  CNSC regulates the nuclear industry, it is not interested  
22                  in the health of the people affected by the industry it  
23                  regulates. No wonder two thirds of the population of Port  
24                  Hope are concerned about their health and safety and 60  
25                  per cent don't totally trust the CNSC.

1                   Turning to emissions, Cameco has publicly  
2                   stated that it is committed to reducing emissions, but it  
3                   raises more questions than answers.

4                   As we have heard, uranium measures have  
5                   just recently been limited to smoke stack emissions, but  
6                   within the past few weeks, Cameco has published secondary  
7                   emissions from general leakage. It caused them future  
8                   defamations, a nice sounding word to cover the fact that  
9                   uranium is blowing out of their doorways ---

10                   **THE CHAIRPERSON:** One minute, sir. One  
11                   minute.

12                   **MR. CLEMENTS:** --- window vents and  
13                   everywhere else.

14                   I have several points on the emission but  
15                   since they've been covered, I'll skip to the conclusion.

16                   In conclusion, Cameco is asking for a five-  
17                   year extension of their licence, during which time they  
18                   will be totally rebuilding their waterfront facility and  
19                   moving from using regular uranium to enriched uranium.  
20                   They have made no definite commitment to specified  
21                   reduction levels in emissions, nor to timelines, nor to  
22                   increased measurements of neutron radiation beyond the  
23                   fenced line; nor have they committed to health studies in  
24                   Port Hope.

25                   At best, investigate a move to Weselyville

1 or some other safe location within the municipality before  
2 the rebuilding of the downtown site starts. At worst,  
3 grant no more than a two-year licence extension with  
4 strict regulations on emission controls and the  
5 requirement to initiate health studies. Due date should  
6 be set and rigorously enforced

7 Finally, I think the CNSC should add a  
8 community component as a condition of re-licensing, a  
9 Committee made up of the CNSC, Cameco and representatives  
10 from watchdog community groups, which meets monthly and  
11 reports quarterly on Cameco's process. Only then will  
12 Port Hope residents feel more at ease.

13 Thank you.

14 **THE CHAIRPERSON:** Thank you very much, sir.  
15 Mr. Harvey, do you have a question?

16 **MEMBER HARVEY:** On page 3 of Mr. Clements  
17 submission, the second and third paragraph right above the  
18 page, can read, but in Port Hope the radiation limits are  
19 six times higher than in Pickering.

20 I would ask the staff, is that the case?

21 My second question would be, does the  
22 immediate environment have something to do when you  
23 establish the regulation limits for a facility?

24 **MR. HOWDEN:** Barclay Howden speaking.

25 In terms of radiation limits, I look at

1           that as dose limits and the dose limits are from the  
2           Radiation Protection Regulations under 1 milliSievert for  
3           all nuclear facilities, to the public.

4                       **THE CHAIRPERSON:** So all nuclear facilities  
5           have the same requirements. Is that correct?

6                       **MR. O'BRIEN:** The dose to public limit that  
7           has been put on this facility is .3 milliSievert. The  
8           regulation that specifies a limit of 1 milliSievert per  
9           year to the members of the public, it comes out of our  
10          regulation. For this particular facility, for the past  
11          several licences we're regulating to a lower standard of  
12          .3 milliSievert to members of the public.

13                      **THE CHAIRPERSON:** And to complete that,  
14          what is actually the measured levels here at this  
15          facility? For Cameco and then to be confirmed by the  
16          staff.

17                      **MR. VETOR:** Currently our dose to the --  
18          Kirk Vetor for the record.

19                      Currently the dose to the maximally exposed  
20          member of the public and known as the critical receptor,  
21          the annual dose was 0.03 milliSieverts per year.

22                      **THE CHAIRPERSON:** Can staff confirm that?

23                      **MR. O'BRIEN:** Marty O'Brien for the record.

24                      Are we talking about the current licence  
25          period or today, the rates being -- because as I

1 mentioned, our CMD 06-H.18, we gave the public dose over  
2 the licensing period and the highest value was .069  
3 milliSieverts per year, effective dose rate to the  
4 critical receptor.

5 **MR. HOWDEN:** Cameco might want to clarify  
6 their number they quoted.

7 **THE CHAIRPERSON:** Thank you.

8 Sir, you talked about health studies and  
9 the Commission has gone to some length in Day One which is  
10 noted in the transcripts and today as well, to have both  
11 Ms. Lane and Dr. Tracy comment on the health studies.

12 Does this information provide any clarity  
13 to you in terms of the health studies or does your  
14 comments about your confidence in the health study still  
15 stand?

16 **MR. CLEMENTS:** It reassures me somewhat,  
17 but as far as I can make out there have been no actual  
18 studies on exposure. Dr. Tracy and Dr. Holowaty in the  
19 forum said that there was work that could be done and my  
20 interpretation of that is that it should be done.

21 Existing studies are helpful but they don't  
22 solve the concerns totally.

23 **THE CHAIRPERSON:** Thank you.

24 I'd like to ask the CNSC staff to comment.

25 I'd also like them to comment on the issue



1 of other health studies. The Commission regularly visits  
2 facilities around the country; this is a practice that the  
3 Commission does quite often. We were in another facility  
4 just a couple of weeks ago, a number of us, Mr. Harvey and  
5 I were among them, and there was studies done in that area  
6 which was around the Bécancour Trois-Rivieres area and  
7 that was done by the Province of Quebec. So I think we're  
8 still in an area where there's very clearly -- there's a  
9 responsibility, provincially for health studies. Not  
10 saying that there should or should not be health studies  
11 here, that's not my goal but I think there has been a  
12 number of studies already completed that involved the  
13 CNSC, it's predecessor and Health Canada.

14 Ms. Ward, would you like to comment on the  
15 intervenors comments about new techniques to do health  
16 studies?

17 Ms. Ward, would you like to comment?

18 Sorry, Ms. Lane, I'm losing it; getting too  
19 tired. Sorry, Rachel Lane.

20 Thank you.

21 **MS. LANE:** Rachel Lane for the record.

22 First of all I think Dr. Holowaty will have  
23 to respond to the various techniques that he is referring  
24 to. I cannot speak on behalf of Dr. Holowaty.

25 With respect to exposures, there have been

1 several studies that have looked at various exposures in  
2 the Port Hope community and I believe Dr. Tracy discussed  
3 two of them today.

4 Also, the OME, Ontario Ministry of the  
5 Environment has conducted two studies that I'm aware of;  
6 one in 1991 and one in 1997, that I have in front of me  
7 here; that have looked at various metals within the  
8 community and they are not of sufficient magnitude to  
9 expect any adverse health effects.

10 With respect to monitoring, health  
11 monitoring, we have about 3,000 employees at Port Hope,  
12 from 1930 onward who had individual monitoring of their  
13 radiation exposures and these men -- all of that  
14 information goes into a national database called the  
15 National Dose Registry.

16 I believe there is various -- it's not just  
17 doses -- I believe that there's monitoring of urine and  
18 blood on site but I think Cameco would be better to talk  
19 to that than I am.

20 Anyway, all of these exposures were taken  
21 on these men and the outcome of that is what we found in  
22 the Eldorado study, 50 years of mortality and 30 years of  
23 cancer incidents.

24 So, their exposures were linked to their  
25 mortality and their cancer incidents and we were able to

1 look at the cause or relationship between those exposures  
2 and those outcomes and what we found was that there was no  
3 relationship between -- well, the Eldorado study looked at  
4 miners, uranium miners. The only link with lung cancer  
5 was radon, okay.

6 For all other causes of death radon was not  
7 associated with any other causes of death or any other  
8 cancer sites.

9 We also looked at gamma exposure. Gamma  
10 exposure was not linked to any cause of death or any  
11 cancer sites.

12 So we did have the detailed information on  
13 occupational exposures and detailed information on outcome  
14 and when we linked the two together and we did not see a  
15 relationship.

16 **THE CHAIRPERSON:** Thank you.

17 You're talking about exposure of workers  
18 and your comment earlier was that workers are the ones  
19 that are, of course, closest to the sources of radiation  
20 and therefore would be most exposed rather than members of  
21 the public.

22 A question for the intervenor: You said  
23 that the senior consultant, Cancer Care Ontario, said we  
24 could do better. Is Cancer Care Ontario intending to do  
25 studies here or did he suggest that that would be a

1 recommendation from him to his organization?

2 **MR. CLEMENTS:** No, he didn't. But there  
3 was an article in the *Globe* in October that said the  
4 Cancer Society of Ontario was going to look into the  
5 relationship of smokestack emissions and cancer.

6 Again, I feel that the -- my question is  
7 how adequate are all the existing studies in reassuring  
8 the 60 per cent of Port Hope who are scared that they have  
9 nothing to fear? And I don't feel reassured that doctors  
10 here today are saying you can spread the word; they have  
11 nothing to fear. I would like to hear the doctors tell me  
12 that and I will go home a happy man.

13 **THE CHAIRPERSON:** I think, sir, and I say  
14 this because we work in an area where there clearly -- I  
15 am a scientist. I would say to you that scientists don't  
16 say that there is no risk at anything that we do. There  
17 is always -- for that declarative sense of what is  
18 possible to say, that is not possible. Your doctor  
19 wouldn't say that. Your pharmacist wouldn't say that and  
20 I think most scientists believe that, so I will not ask  
21 the epidemiologists or the doctor to say that because I  
22 think health is one of the areas where all scientists feel  
23 that there is more work to do just like the environment,  
24 just like many other things.

25 There's always more work to do to provide

1 more knowledge. I think that's a fair assessment and I  
2 say that as a scientist.

3 Are there any ---

4 **MR. CLEMENT:** I understand what you're  
5 saying but as a ---

6 **THE CHAIRPERSON:** Well, I think that the  
7 epidemiologists did give you a sense of the correlations  
8 which is to do with that, but I will now move on.

9 Are there any questions?

10 Yes, Dr. Barnes.

11 **MEMBER BARNES:** Two comments.

12 I'd like to ask Cameco, over the lifetime  
13 of the proposed licence the next five years, do you  
14 anticipate requesting any increase of annual production  
15 limits to the CNSC?

16 **MR. STEANE:** For the record, Bob Steane.

17 No.

18 **MEMBER BARNES:** And the secondary question,  
19 and I touched on this earlier, but I'd like to ask staff.

20 We look at many licences in trying to  
21 address issues like ALARA and to see if a company is  
22 trying to reduce, in this case emissions; that's the one  
23 being addressed by this intervenor as part of the  
24 intervention. One looks not only at the past record but  
25 also the next licence period and, I think, despite

1 voluminous materials that we have gone through, I think  
2 it's hard to find a graph or histogram or whatever what  
3 actually looks forward over the next five years in  
4 anticipated, say, emissions or whatever of an  
5 environmental nature.

6 So in the preparation of these documents,  
7 aren't you in a sense -- to staff -- do you have an  
8 expectation or have an opportunity to give guidance to the  
9 licensee that what we expect is some prediction of their  
10 efficiency or effectiveness at meeting your expectations  
11 in lowering emissions, particularly in a situation like  
12 this that is causing considerable public concern about  
13 their emissions and so forth; to have a licence looking  
14 forward for five years and not have any targets even for  
15 which -- when we -- if a licence is given five years from  
16 now, to look back at their practice. How can we judge  
17 that, in a sense, if they're given no expectation of the  
18 benchmarks or targets?

19 **MR. HOWDEN:** Barclay Howden speaking.

20 I'll ask Chris Taylor, Director of  
21 Geosciences and Environmental Compliance Division to  
22 comment.

23 **MR. TAYLOR:** Yes, it's Chris Taylor.

24 We require Cameco to have in place an  
25 Environmental Management System which -- in accordance

1 with our standards and guides that are largely based on  
2 the ISO 14001 standards.

3 An Environmental Management System properly  
4 executed requires that the licensee establish objectives  
5 and targets for various environmental aspects of their  
6 operations and it's based on a structure of policies and  
7 programs and procedures that enable the licensee to  
8 continually re-examine its environmental performance in a  
9 context of a system that is based on a QA/QC principles  
10 for continuous improvement.

11 We have conducted a detailed audit of their  
12 EMS in 2006, and we believe that Cameco has the structure  
13 of policies, programs and procedures to pursue those  
14 continuous improvement objectives in their environmental  
15 performance.

16 **THE CHAIRPERSON:** Thank you very much, sir,  
17 for your thought-provoking submission.

18 **MR. LEBLANC:** We will now move to the next  
19 submission which is an oral presentation from Mr. Louis  
20 Levtov, as outlined in CMD 06-H18.22.

21 Mr. Levtov, the floor is yours.

22  
23 **06-H18.22**

24 **Oral presentation by**

25 **Louis Levtov**

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**MR. LEVTOV:** Good evening, Madam Chair,  
Commissioners and staff.

My name is Louis Levtov. Thank you for  
coming to Port Hope to hear me.

I'm a retiree. I was for many years a  
project manager of a large land development company;  
hence, not too versed in nuclear sciences. I'm also a  
concerned citizen of Port Hope.

During the past few years, I've been given  
information and assurances of safety by experts employed  
by Cameco and CNSC. I've also read many letters to the  
editor, press releases and editorials in the local  
newspapers by columnists and reporters; some of the above  
claiming to be experts in all matters relating to nuclear  
physics or chemistry. I'm here to ask a few questions and  
maybe learn something.

I'm sure most of the consultant's decision-  
making employees of the applicant and staff at the various  
government regulatory agencies are truly well meaning and  
honourable. But they may obliged to work with regulations  
set by ill-advised or lax lawmakers; also, with the  
complacent state-of-the-art technology that is or may be  
imminently outdated.

All through history we have been told by



1 someone who is selling a product how wonderful it is or  
2 safe it is; how beneficial it is. In some cases, the  
3 manufacturer might not or could not have known the  
4 horrific ramifications of misguided or incorrectly-  
5 calculated assumptions. My point is that these  
6 manufacturers and their purveyors didn't know then and  
7 some don't know now, just like some of us and me.

8 I've been told we need a full panel review.  
9 I've been told it wasn't necessary. All I know, there are  
10 more experts out there versed in all the new disciplines  
11 and maybe with experience, more experience than any one  
12 company could possibly amass. A full panel review with  
13 some of these independent experts would dispel my  
14 concerns, especially given that there is no buffer zone in  
15 our town. My questions:

16 1: Why has CNSC been asked to renew the  
17 licensing of the present Cameco conversion facility for a  
18 five-year period despite Cameco's proposing major changes  
19 on their site within that period?

20 2: Initially, Cameco proposed additional  
21 shielding to deal with the SEU production. The finished  
22 product will now be imported into the facilities. What  
23 shielding is proposed now?

24 3(a): If any changes are contemplated for  
25 the present site in order to facilitate the condition of

1       licensing approval, what provisions have been made  
2       regarding construction, noise, traffic load noise, escape  
3       of additional hazardous emissions, fire safety and  
4       evacuation procedures?

5                   3(b): If no changes are contemplated for  
6       the present site in order to facilitate a condition of  
7       licensing approval, what provisions have been made  
8       regarding escape of additional hazardous emissions, fire  
9       safety and evacuation procedures?

10                   4: What physical monitoring or measuring  
11       devices, as opposed to possibly floored modelling methods  
12       will be installed in locations to give true radioactive  
13       readings rather than, say, particulate readings?

14                   And I'm adding an extra question, if I may.

15                   No. 5: Should it not be a condition of  
16       licensing renewal that at least some modern and fully  
17       functional radioactive emission monitoring devices be  
18       installed outside the plant and in locations accessible to  
19       independent authorities?

20                   And No. 6: What timetable would be  
21       proposed for downloading results and for maintenance of  
22       these measuring devices?

23                   And finally, No. 7, possibly a rhetorical  
24       question: What conditions would be applied by CNSC to a  
25       nuclear facility seeking a long term extension of all its

1 licence if during the term of this renewal new  
2 construction and demolition work could compromise its  
3 operations?

4 I would ask that relevant points be  
5 considered applicable to Zircatec.

6 In the past, I have been inundated with  
7 phrases such as "not likely to cause", "there will be no  
8 long term significant adverse effects", "no residual  
9 adverse effects were predicted", "immeasurable but not  
10 significant environmental effect" and my favourite, "below  
11 regulatory limits", et cetera. This terminology does not  
12 inspire confidence.

13 Previously, CNSC staff felt that many of  
14 the questions asked were outside the scope of the  
15 hearings. Well, who else is going to give us the answers?  
16 Considering that many questions are unanswered or  
17 unanswerable, maybe a full panel review might know these  
18 answers and take the trouble to find out.

19 CNSC were also concerned about the  
20 justification of the additional costs and duplication of  
21 efforts in the reports CMD 05-H30. I am too. Even though  
22 the extra costs are not specified, I assume they are maybe  
23 measurable and may even be significant, but are these  
24 factors within the scope of the CNSC?

25 Thank you.

1                   **THE CHAIRPERSON:** Thank you, sir, for your  
2 intervention.

3                   Are there questions? Dr. Barnes.

4                   **MEMBER BARNES:** Madam Chair, I'm not sure  
5 if it's appropriate to ask this at this stage.

6                   But I just want to get a better handle on  
7 the period of licence that you're requesting here which is  
8 here in fall of 2006 a five-year licence. So it would  
9 come up for renewal again in the fall of 2011 if it was  
10 approved.

11                   And you have given us some information,  
12 again, on Day One and for Vision 2010 which elsewhere in  
13 this document refers to it starting in 2009 and earlier on  
14 sustained in your presentation, you talked about an EA  
15 process would be triggered through this process, a number  
16 of buildings being taken down, et cetera.

17                   I think it's fair to say, and correct me if  
18 I'm wrong, that at least the Commission has not received  
19 much in the way of documentation about what Vision 2010  
20 means from a technical viewpoint and how potentially it  
21 might affect the licence that we're granting today; the  
22 conditions of the licence.

23                   So presumably, as I would see Vision 2010,  
24 is that there are going to be substantial changes over a  
25 period of years. I am guessing, let's say, between

1           somewhere like 2009 and over that three to five-year  
2           period. But in considering the length of this licence and  
3           the steps that the Commission will need to take for any  
4           kind of EA process which might impact the tail end of this  
5           licence, could you just -- if it's appropriate at this  
6           stage, Madam Chair, to ask?

7                         Could you give us some more specific dates;  
8           again, benchmark just in brief how you would see major  
9           Cameco steps taking place over -- if it starts at 2009,  
10          2010, 2011, when certain -- when you expect certain phases  
11          of Vision 2010 to occur. I am asking this only in the  
12          context of the duration of the licence which is one of the  
13          things that we have to look at in this hearing.

14                        **THE CHAIRPERSON:** Dr. Barnes, if I could  
15          add to that, that I think the staff should reiterate why  
16          they have also recommended this licence term in light of  
17          the guidelines that they use for licence length.

18                        So starting with Cameco, please.

19                        **MR. STEANE:** Bob Steane for the record.

20                        Where we are with Vision 2010 we have filed  
21          our project proposal. We have done some work and we have  
22          got a more detailed project proposal. We have filed that  
23          project proposal with CNSC to start the regulatory  
24          process.

25                        We have been advised that a comprehensive

1 environmental assessment study would need to be done. We  
2 are awaiting the CNSC producing the guidelines for  
3 conducting such a study.

4 From when we look over the timelines,  
5 typically, we see the timelines of that environmental  
6 assessment process of being typically two to three years,  
7 depending upon how the study unfolds. So that takes us to  
8 2009-2010 and then we would have to go through a licensing  
9 process.

10 So we would see probably it's going to be  
11 toward -- if everything moves along, it will be towards  
12 the end of this licensing period. At that time, we would  
13 be seeing what the impacts were, looking for a change to  
14 the licences or getting a construction licence and seeing  
15 how it unfolds, and then we'll hopefully be starting the  
16 construction activities in that 2010 and moving through  
17 2013.

18 **MR. HOWDEN:** Barclay Howden speaking.

19 In terms of the five-year licence period,  
20 in our CMD 06-H18 on page 30, we list our criteria and our  
21 position. We maintain that position.

22 With regard to Vision 2010, as Mr. Steane  
23 has said, an environmental assessment is required and they  
24 have submitted the project description. So as part of  
25 that process, the Commission will soon be becoming

1 involved with that particular process in terms of the  
2 track that that one will have to follow.

3 Now, in terms of this one it's basically  
4 remediation/decommissioning type focus, but it's ongoing.  
5 The operational side of the facilities are going to  
6 continue to operate and normally what we do is we align  
7 the licence periods with distinct stages of the facility  
8 construction operation shutdown and decommissioning. This  
9 isn't the exact case with this one where it's going to be  
10 ongoing operations with remediation.

11 What we have done with other licences and,  
12 actually, with Cameco in Rabbit Lake as an example, where  
13 they did continue production while they were reclaiming  
14 and remediating the site in other parts that were not  
15 being used anymore, so it's a similar-type thing.

16 One thing that the staff said on Day One  
17 was that we offered a mid-term report to the Commission if  
18 the Commission should issue a licence to this facility or  
19 renew the licence for a five-year period, and I would  
20 expect that Vision 2010 will be an important part of that  
21 because we always give a future outlook and at that point  
22 that should be better known.

23 Also, as I say, the Commission will be  
24 involved on the EA portion of Vision 2010.

25 **THE CHAIRPERSON:** Are there questions,

1           comments?

2                           Thank you very much, sir.

3                           **MR. LEVTOV:** Thank you.

4                           **MR. LEBLANC:** We will move to the next  
5 submission which is an oral presentation from Mr. Rodney  
6 J. Anderson as outlined in CMD 06-H18.23.

7                           Mr. Anderson, the floor is yours.

8

9           **06-h18.23**

10          **Oral presentation by**

11          **Rodney J. Anderson**

12

13                           **MR. ANDERSON:** Thank you, Madam Chair.

14                           My name is Rod Anderson and I'm the  
15 Canadian President of Environmentalists for Nuclear  
16 Energy, or EFN.

17                           Now, globally, EFN is an international  
18 organization with over 8,000 members in 56 countries, but  
19 in Canada we're new, just incorporated this February. Our  
20 honorary Canadian Chair is Greenpeace founder, Patrick  
21 Moore, and an honorary member is the British scientist  
22 and environmentalist, James Lovelock, creator of the Gaia  
23 theory, that the earth should be viewed as a living thing.

24                           But I'm making this submission not formally  
25 as EFN Canada, though I have had input from our directors,



1 but rather as an individual because I live just down the  
2 road in Cobourg. I went to school in Port Hope a half a  
3 century ago, just up the hill, and I have many friends and  
4 a relative living in Port Hope today.

5 I want to say at the outset that I honour  
6 citizens such as those involved with FARE who are seeking  
7 to ensure safety with respect to radioactive materials and  
8 radiation exposure. These are of paramount importance, as  
9 I know this Commission agrees.

10 But it's also important that the actual  
11 risks involved are not exaggerated, as I believe they  
12 often are. Sometimes indeed listening to people talk,  
13 they better not take an airplane flight because they get  
14 much more radiation on that flight.

15 I have read the 250 pages of transcripts of  
16 the Day One proceedings for the Cameco and Zircotec  
17 applications, which I address both, and the main concerns  
18 that FARE has listed on its website. In my written  
19 submission, I address those detailed issues briefly,  
20 although much more could be said. But the main point I  
21 want to make, and my sole focus in these oral remarks is  
22 the following:

23 Our planet and civilization are in serious  
24 danger from the threat of abrupt climate change and the  
25 threat of oil exhaustion and the cure for these threats

1 necessarily involves a significantly increased use of  
2 clean nuclear energy around the world, a cure in which  
3 Canada, Canadian uranium and the CANDU reactor can play  
4 major roles.

5 We must, for the sake of our children and  
6 grandchildren, intelligently balance (a) the intolerable  
7 risks of doing nothing against (b) the manageable risks of  
8 handling nuclear materials.

9 I am not saying that safety standards  
10 should be lax; far from it. But on the other hand, I  
11 believe that zero emissions as a target is unreasonable.

12 And when applying the "as low as reasonably  
13 achievable", the ALARA principle, it is necessary that the  
14 term "reasonably" be judged in context. These contextual  
15 issues are not well known. If they were, then my remarks  
16 would be irrelevant.

17 I know you said earlier you don't deal with  
18 economic aspects, but these contextual issues are not  
19 economic but, rather, safety; indeed, survival.

20 First, let me refer to climate change. The  
21 vast majority of scientists accept global warming as a  
22 fact. I would refer also to the Stern Review in the U.K.,  
23 headed by a former chief economist of the World Bank,  
24 which has just been issued and which underlines the  
25 urgency of immediate action.

1                   We are presently experiencing the most  
2 rapid warming a planet has seen in 10,000 years. In  
3 November 2004 an eight-arctic nation report found global  
4 warming was causing the polar ice caps to melt at such an  
5 unprecedented rate that they could all be gone by  
6 century's end or even by 2070. But I am not worrying  
7 primarily about the gradualist Kyoto-style model of global  
8 warming that you're all tired of hearing about. I'm  
9 talking about abrupt climate change, an issue seriously  
10 underreported in the media and not addressed at all in the  
11 federal government's recent proposed legislation.

12                   This is the risk that melting polar ice  
13 could sometime in the next half-century shutdown the Gulf  
14 Stream abruptly over a three-year period once started, and  
15 if that were to happen, Europe's agriculture could sustain  
16 only 10 per cent of its population. It would be the end  
17 of Western civilization as we know it.

18                   The main evidence is outlined in the 2002  
19 National Research Council report to Congress, "Abrupt  
20 Climate Change: Inevitable Surprises". The NRC Committee  
21 which authored the book was chaired by Dr. Richard Alley,  
22 who pointed out that the Gulf Stream shutdown would  
23 parallel an event that happened over a three-year  
24 timeframe 11,000 years ago. I have communicated with Dr.  
25 Alley several times by email and he supports our work in

1       trying to reduce greenhouse gas emissions through  
2       increased nuclear generation.

3               And it's not just about keeping the lights  
4       on in Ontario under status quo conditions. We should be  
5       replacing the fossil fuels that go into transportation.  
6       We need to electrify our railways, invest more massively  
7       in electrified urban transit. We need to move to e-hybrid  
8       cards and perhaps eventually the hydrogen economy.

9               Where is the massive amount of electricity  
10       going to come from that can permit that to happen? The  
11       only answer is nuclear generation. We need to start  
12       planning, not just one or two but many, many nuclear  
13       generating stations and we need to start doing that now,  
14       and we're going to need Cameco and Zircotec to do that.  
15       That's my main concern personally.

16              I feel it's as if we're coasting along on  
17       the Lake Erie waters above Niagara Falls and some of us  
18       are shouting "Turn the boat around, turn the boat around!  
19       We're going to go over the falls!" while others are  
20       saying, "Well, we're not sure how safe it is to turn this  
21       particular boat around. Perhaps we should do a three-year  
22       environmental assessment first."

23              As to the second danger, running out of  
24       oil, while there's been a little talk of this, in the main  
25       we're in denial because it's never happened before. But

1 according to James Howard Kunstler's 2005 book, "The Long  
2 Emergency" we probably passed the world oil production  
3 peak last year. We've used up one trillion of the two  
4 trillion barrels of oil the earth once had, the current  
5 rate of world usage 27 millions barrels a year and  
6 allowing for the exploding consumption in China and India,  
7 we're likely to run out of oil around 2035.

8 **THE CHAIRPERSON:** Sir, I'm sorry. I'm just  
9 worried about time.

10 **MR. ANDERSON:** Yes.

11 **THE CHAIRPERSON:** And I know your  
12 presentation has some specifics on Cameco, so if you could  
13 use your last four minutes to highlight those, and we'll  
14 certainly read your whole written presentation as well,  
15 sir.

16 **MR. ANDERSON:** Right.

17 Well, as I -- as Kunstler argues that we  
18 are entering an era of titanic, international military  
19 strife and concludes this is a much darker time than 1938.

20 And what can be done about it? The main  
21 thing that could buy us a little time would be, Kunstler  
22 says, "To ramp up a project Apollo-style program of  
23 nuclear power plant construction."

24 And I refer briefly, and in my written  
25 comments I do, to Matthew Simmons' 2005 book "Twilight in

1 the Desert" which confirms the same sort of projections,  
2 "Piercing the Saudi veil of secrecy."

3 We're going to have to do a lot more CANDU  
4 reactors than those that AECL has successfully built in  
5 Qinshan near Shanghai, on budget and ahead of schedule.  
6 As one of our EFN Canada directors, David Scott, has  
7 written:

8 "The ACR, the advanced CANDU reactor,  
9 is the highest in high technology.  
10 The benefits are extraordinary. It's  
11 economical and good for the  
12 environment. It will be a leading  
13 advanced technology designed and built  
14 in Canada which can really help save  
15 planet earth."

16 We've got to get on with this. It would be  
17 ironic to encounter both of the disasters I have pointed  
18 out, and that is to provoke a climate disaster by being  
19 unwilling to wean ourselves off oil and then we run out of  
20 it anyway.

21 In my written submission, I make reference  
22 to wind power, solar power, geothermal and conservation.  
23 We can and must do all of these things, but when you work  
24 out the numbers they simply won't be enough.  
25 Realistically, we still need a massively-available and

1 reliable energy source to replace carbon fuels and that's  
2 going to have to be nuclear and we're going to need Cameco  
3 and Zircatec to make that happen.

4 In my written submission, I also briefly  
5 address the 14 issues raised by FARE on its website, and I  
6 make a brief reference to the fallacies embedded in the  
7 linear, no threshold hypothesis and the collective dose  
8 principle which underlie most radiation protection  
9 assumptions, and a brief reference also to studies over  
10 the last decade or so on radiation Prometheus, the  
11 benefits of low dose radiation, like vaccinations in  
12 stimulating beneficial adaptive responses. I won't go  
13 into these in this oral presentation.

14 My overarching concern is context; that is,  
15 that when you're making safety decisions you have to do it  
16 within the context, but the importance to the community  
17 and, indeed, the worldwide community and future  
18 generations of increasing but always in a safe manner,  
19 clean nuclear generation in order to replace our dangerous  
20 reliance on greenhouse gas-emitting fossil fuels which  
21 we're running out of, in any case.

22 We need the contributions that Cameco and  
23 Zircatec can make, but we need them to do it safely.

24 Thank you.

25 **THE CHAIRPERSON:** Thank you, sir.

1                   Are there any questions from Commission  
2 Members?

3                   I'd like to thank you for coming.

4                   **MR. LEBLANC:** We will do one last  
5 intervention today. The intervention that had been  
6 scheduled was from the Alderville First Nation, CMD 06-  
7 H18.24, who have indicated that they would like to start  
8 tomorrow morning.

9                   But we have with us the next submission  
10 which is an oral presentation from Dr. Stan Blecher, as  
11 outlined in CMD 06-H18.25.

12                  Sir, the floor is yours.

13

14                  **06-H18.25**

15                  **Oral presentation by**

16                  **Stan R. Blecher**

17

18                  **DR. BLECHER:** Thank you.

19                  Madam Chair, Commissioners, ladies and  
20 gentlemen, my name is Stan Blecher. My intervention is  
21 concerned with the health effects and, specifically, the  
22 genetic effects of radiation on the community.

23                  I am a medical doctor and a specialist in  
24 medical genetics. I am also a grandfather of young people  
25 living in Port Hope.



1                    Cameco and Zircatec serve an important  
2                    function in the country's energy production and their  
3                    activities should be supported. But their placement on  
4                    the waterfront of downtown Port Hope and in the heart of  
5                    the town is bizarre. Their licences to operate in the  
6                    town should not be renewed but instead should be  
7                    temporarily extended under the following two conditions:

8                    First, plans be immediately instituted for  
9                    the relocation of both plants to a safe distance from the  
10                    town, separated by a substantial barrier. This relocation  
11                    should occur by a specific deadline, that deadline to be  
12                    the shortest time possible if such a move can be  
13                    physically achieved and the deadline to be decided in  
14                    negotiations in which FARE and other interested parties  
15                    are involved.

16                    And second, all traces of radioactive  
17                    materials and waste be removed from the town and its  
18                    environment by that same deadline.

19                    Radiation damages the genes and damaged  
20                    genes cause diseases including cancer, birth defects and  
21                    thousands of other deadly or disabling genetic disorders.  
22                    Even minute amounts of radiation produce damage, called  
23                    mutation, to genes. There is no quantity of radiation  
24                    that is so small that it does not cause mutation. There  
25                    is no safe dose of radiation.

1           The above facts have been known for nearly  
2           100 years and have been very well studied scientifically.  
3           These facts should therefore guide all public decision  
4           making in matters concerning uranium plants such as Cameco  
5           and Zircotec that produce and emit genetically-harmful  
6           radiation.

7           Scientific research shows that a certain  
8           proportion of people exposed to the harmful effect will be  
9           hit. Thus, although tests are available that can identify  
10          genetic damage it is not always possible in a specific  
11          individual case to determine if any particular person has  
12          incurred such damage before it is too late. There are  
13          three main reasons for this.

14          First, which individuals will get hit  
15          before others is a matter of chance as in a lottery.

16          Second, a major and most sensitive target  
17          of radiation is the reproductive cells, especially of  
18          children and youth.

19          Third, most mutations are of the type  
20          called recessive, that only show up after several  
21          generations.

22          Because of these last two facts, the number  
23          of hits on individual Port Hope residents that may be  
24          occurring as we speak may not become apparent until the  
25          children now living in Port Hope grow up and have their

1 own children and grandchildren and the damaged genes would  
2 be passed on repeatedly in future generations.

3 Only carefully planned, systematic, medical  
4 genetic research on a large number of people will be able  
5 to accurately assess the issue. But such a study would be  
6 difficult. It would take many years and would ultimately  
7 underestimate the risk. Irrespective of the outcome of  
8 such a study, we know enough without further study to say  
9 with certainty that uranium plants in a town pose a  
10 genetic hazard.

11 Therefore, to press for more study before  
12 taking action as the tobacco industry has done for nearly  
13 70 years, is irresponsible. The uranium plants should be  
14 moved.

15 When I emphasize that there is no safe dose  
16 of radiation, I sometimes get the response that the  
17 amounts people are being exposed to are at acceptable  
18 levels. This implies that there is an acceptable number  
19 of children affected by mutations. How many is  
20 acceptable; 10 deformed babies, five children with  
21 leukemia? As a medical geneticist, I believe the  
22 acceptable amount of genetic damage and genetic disease  
23 from exposure that otherwise could be avoided, is zero.

24 There is a basic level of radiation which  
25 all communities are exposed to, called the "basic

1 background radiation". Some of this comes from natural  
2 sources such as cosmic rays, soils and rocks, air and  
3 water, and some comes from human-made sources such as  
4 medical usage of radiation and nuclear fallout. The  
5 background level of radiation in Canada is probably about  
6 1 to 2 milliSieverts per person per year.

7           There is also a naturally-occurring rate of  
8 mutation in humans caused by such things as this  
9 background radiation and chemical agents such as tobacco  
10 smoke and other pollutants. The basic mutation rate  
11 varies for different genes from about 1 in 10 to the  
12 sixth, to about one and 10 to the fourth of reproductive  
13 cells. If we take as a moot point 1 in 10 to the fifth,  
14 which would be a normal human mutation rate, this would  
15 translate to about 600 out of every 1,000 newborn babies  
16 acquiring new mutations.

17           We do not know what proportion of these  
18 naturally-occurring mutations is caused by the background  
19 radiation, but it is unquestionable that it is a  
20 substantial proportion and that additional avoidable  
21 radiation causes additional mutation at least at the same  
22 substantial rates.

23           Using the above-mentioned estimate for  
24 background dose, Cameco's own figures of what the company  
25 calls "the effective public dose rate" show that the

1 pollution from the company increased exposure of Port  
2 Hope's citizens from the above-mentioned already high  
3 background to between 5 and 10 per cent more in 2001 and  
4 to about 1 to 2 per cent more in 2005.

5 From this last figure we can learn two  
6 things; first, that by 2005 pollution had been lower but  
7 only to about the order of size of what nuclear fallout  
8 contributes to the background. Second, we can estimate  
9 the number of new mutations this exposure of the public to  
10 Cameco's radiation might cause.

11 I mentioned a moment ago that the  
12 background might produce about 600 mutations in every  
13 1,000 babies. Now, to give the benefit of any doubt, if  
14 we even lower this from, say, 600 to 200 mutations in  
15 1,000 babies and estimated only half of these; that is,  
16 100, are caused by radiation and consider only a 1 per  
17 cent increase in radiation caused by Cameco's dose to the  
18 public, although it was more, this would still mean one  
19 more mutated baby in every 1,000 newborns and that, in my  
20 opinion, would be one too many.

21 One more point of interest from Cameco's  
22 own figures. The average effective dose to NEW personnel  
23 in the plant for 2005 is given by Cameco's having been 77  
24 times greater than the dose to the public of Port Hope and  
25 the maximum effective dose to NEW personnel was 443 times

1 greater than that of the public; more than 10 times the  
2 background level and more than 10 times the maximum  
3 exposure recommended for the public by the International  
4 Commission on Radiological Protection as far back as 1990.

5 I will leave it to the personnel themselves  
6 to draw their own conclusions from this.

7 An important component of the background  
8 exposure is from the medical use of radiation in diagnosis  
9 and treatment that I mentioned a moment ago, but this  
10 exposure of the public differs from that caused by the  
11 uranium plants in that it is neither unnecessary nor  
12 involuntary. If there is a good medical reason for the  
13 exposure, then this is truly an acceptable risk since it  
14 is being done to benefit the patient with his or her  
15 informed consent and with the lowest possible exposure.

16 It is the avoidable exposure that must be  
17 avoided. We should not be adding avoidable radiation to  
18 the unavoidable.

19 Finally, the existence of a major source of  
20 harmful radiation in the community has not only a physical  
21 effect on people's health but also psychological effects.  
22 There is concern and anxiety in the community because of  
23 this issue. This in itself is a reason for action.

24 In summary, radiation as produced by the  
25 uranium plants in Port Hope causes gene damage no matter

1       how low the level of radiation exposure becomes. This  
2       gene damage causes genetic diseases such as leukemia and  
3       birth defects. Detection of these diseases is not always  
4       possible before it is too late. The existence of major  
5       sources of radiation pollution in downtown Port Hope with  
6       the resulting genetic hazards this produces is  
7       unacceptable in this day and age.

8               The licences of the uranium plants should  
9       not be renewed. Any temporary extension of their licences  
10       should be conditional on immediate and urgent steps being  
11       instituted to move these plants from the town.

12               Thank you very much.

13               **THE CHAIRPERSON:** Excuse me. I guess  
14       you're taking advantage of the fact that this is the last  
15       of the day to interrupt the proceedings of an  
16       administrative tribunal. I'm saying this because respect  
17       for the ministry of tribunal and respect for you is a two-  
18       way street in this proceeding.

19               So I would prefer, and I would ask you that  
20       you restrain yourselves from doing this. I will not have  
21       this happen in my Tribunal.

22               Is that clear? I hope that's clear because  
23       it would be very disadvantageous for us as a Tribunal to  
24       have to have proceedings interrupted over the next number  
25       of days.

1                   So the floor is now open for questions.

2           Dr. Dosman.

3                   **MEMBER DOSMAN:** Thank you, Madam Chair.

4                   I'd like to ask CNSC staff if the health  
5           studies carried out in Port Hope included the diagnosis of  
6           leukemia amongst the cancer sites that were investigated.

7                   **MR. HOWDEN:** Barclay Howden speaking.

8                   I'm going to ask Miss Rachel Lane to reply.

9                   **MS. LANE:** Rachel Lane for the record.

10                  Yes, they included leukemia.

11                  I'd first like to make a bit of a  
12           statement, and that is that in 2004 the International  
13           Atomic Energy Agency, the IAEA, produced a document called  
14           "Radiation, People and the Environment". They concluded:

15                                "There has been no conclusive evidence  
16                                in human offspring for the hereditary  
17                                defects attributed to exposure from  
18                                natural or artificial radiation."

19                  And this was based on extensive studies of  
20           the offspring of survivors of the atomic bombs in  
21           particular. These have failed to show increases of  
22           statistical significance in hereditary defects. This  
23           statement is supported by other international bodies such  
24           as the United Nations Scientific Committee on the Effects  
25           of Atomic Radiation and the International Commission on



1 Radiological Protection.

2 Thank you.

3 **MEMBER DOSMAN:** And Madam Chair, may I  
4 inquire, did the Port Hope studies include the diagnosis  
5 of -- one of the cancer sites that was evaluated?

6 **MS. LANE:** Yes, the Cancer instant study  
7 did. Well, the cancer and general mortality study did as  
8 well as the Eldorado update did.

9 **MEMBER DOSMAN:** Thank you.

10 **THE CHAIRPERSON:** Further questions, Dr.  
11 McDill.

12 **MEMBER MCDILL:** Thank you.

13 I wonder if the intervenor could clarify  
14 what he meant by "NEW personnel". Did you mean n-e-w,  
15 nuclear energy workers, or new as in just starting?

16 **DR. BLECHER:** I'm quoting it as given in  
17 Cameco's document. It's whatever they meant.

18 **MEMBER MCDILL:** Perhaps Cameco could  
19 clarify that for the intervenor.

20 **MR. VETOR:** Kirk Vetor for the record.

21 Yes, the N-E-W refers to nuclear energy  
22 workers.

23 **MEMBER MCDILL:** Thank you.

24 Now, could you comment on the intervenor's  
25 comments on dose, I believe, or exposure?

1                   **MR. VETOR:** Kirk Vetor for the record.

2                   The numbers referenced are not in the  
3 written interventions so I'd need to hear those again.

4                   **THE CHAIRPERSON:** Yes, for the intervenor,  
5 this is very, very difficult when your oral intervention  
6 doesn't match your written intervention in terms of the  
7 Members. So this is very difficult for people to react to  
8 a series of numbers.

9                   In light of the hour, I'm going to ask if  
10 you could -- what figure exactly would you like repeated?

11                   **DR. BLECHEL:** I've simply taken this out of  
12 the Cameco document given for "Effective Public Dose Rates  
13 and Average Effective Dose to NEW Personnel and Maximum  
14 Effective Dose to NEW Personnel." I coded them into my  
15 calculator and did a division, showing that the one figure  
16 was 77 times larger than the other and the third figure,  
17 443 times larger than the first. These are the Cameco  
18 figures, simply.

19                   **MR. VETOR:** Kirk Vetor for the record.

20                   Perhaps I could speak to this in a more  
21 general sense, and that would be that it's expected and  
22 acknowledged that a worker in a given facility will be  
23 exposed to a higher level of contaminant whether it's  
24 radiation or chemical agents, and that's reflected in the  
25 limits. The public dose limit is 1 milliSievert per year

1 for the public, whereas the dose limit to nuclear energy  
2 worker is 50 milliSieverts per year.

3 So it stands to reason that, yes, if you  
4 divide the two out you're going to get a very, very large  
5 number.

6 **MEMBER MCDILL:** Thank you.

7 **THE CHAIRPERSON:** Further questions?

8 **DR. BLECHER:** Madam Chair, may I quickly  
9 respond to a comment that was made from the floor about  
10 the ---

11 **THE CHAIRPERSON:** This is not a debating  
12 society. I appreciate your intervention and I appreciate  
13 the involvement, and the Commission will take all that  
14 evidence that we have and go forward.

15 Thank you.

16 That's all for today. Do you want to make  
17 some comments about tomorrow morning?

18 **MR. LEBLANC:** Yes.

19 We will start tomorrow morning at 8:30 with  
20 the submission from the Alderville First Nation and then  
21 continue in the chronological order of receipt of  
22 submissions. We will go until approximately 1700 hours,  
23 after which we will be taking a dinner break and resume  
24 with some submissions in the evening, and then we'll  
25 assess at this juncture whether we will need to adjourn to

1 a date to be determined later.

2 So good evening all, and thank you for your  
3 patience, and see you tomorrow morning.

4 Merci.

5 --- Upon adjourning at 6:13 p.m.

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