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## **For Immediate Release**

October 17, 2005

### **OEB posts October's electricity Regulated Price Plan Variance Settlement Factor**

**Toronto** – The Ontario Energy Board (the Board) released today an updated variance settlement factor that is to be used by electricity distributors to calculate a one-time charge for consumers who choose to stop purchasing electricity through the Regulated Price Plan (RPP). This factor, called the “Final RPP Variance Settlement Factor” is updated on the OEB Web site on or around the 15<sup>th</sup> of each month.

The factor posted today, 0.4484 cents per kWh, is based on the difference between the amount RPP consumers paid for electricity (for the six month period from April 1 to September 30, 2005) and the actual amounts paid to generators to supply that electricity.

This factor is to be used by electricity distributors to calculate the final payment by consumers who: (1) cancel their utility account and move outside of the Province of Ontario; (2) switch to a retailer; or (3) have an interval meter and elect the spot market pricing option.

A consumer who uses 12,000 kWh per year (1,000 kWh per month), and who chooses to leave the RPP, would make a one-time payment of \$53.81 based on the updated factor posted today.

Under the RPP, consumers are charged a regulated stable price for the electricity they consume. That price was set by the Board based on a forecast of the expected cost to supply RPP consumers for the year beginning April 1, 2005, when the RPP was introduced. When the RPP price differs from the amount actually paid to generators, the difference is tracked by the Ontario Power Authority in a variance account. That difference will be incorporated into future RPP prices to be set by the Board in early spring 2006 for consumers that remain on the RPP. For consumers who leave the plan, the difference needs to be settled upon leaving.

The updated factor posted today was calculated using the net balance in the variance account (as of September 30<sup>th</sup>) of about \$330.0 million, which is \$101.2 million higher than the balance at the end of August. The net variance balance incorporates the estimated rebate from Ontario Power Generation – the difference between the 13-month revenue limit for some OPG generation facilities and the price they would have received in the wholesale spot market.

Electricity prices in the wholesale spot market during September continued to be higher than prices initially forecast by the Board, principally because of low water levels, and high natural gas prices. Prices are also affected by planned generator outages in the fall because generators need to do maintenance on their facilities to get them ready for when demand increases again during the winter.

The Ontario Energy Board regulates the province's electricity and natural gas sectors in the public interest. It envisions a healthy and efficient energy sector with informed consumers, and works towards this vision through regulatory processes that are effective, fair and transparent.

For more information on the Board, please visit our Web site at [www.oeb.gov.on.ca](http://www.oeb.gov.on.ca) or contact the Consumer Relations Centre at 416-314-2455 or toll-free at 1-877-632-2727.

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