Appendix B - Discussion of the Program

(complete this section for each program)

A. Name of the Program:

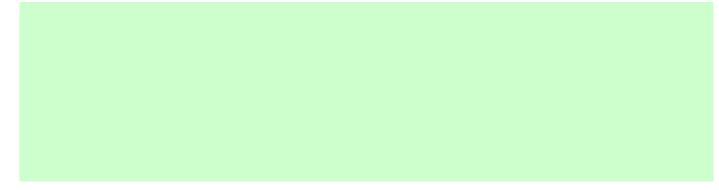
Description of the program (including intent, design, delivery, partnerships and evaluation):

Measure(s): Measure 1 Measure 2 (if applicable) Measure 3 (if applicable) Base case technology: Efficient technology: Number of participants or units delivered: Measure life (years): В. **TRC Results:** TRC Benefits (\$): TRC Costs (\$): Utility program cost (less incentives): Participant cost: Total TRC costs: Net TRC (in year CDN \$): Benefit to Cost Ratio (TRC Benefits/TRC Costs): C. **Results:** (one or more category may apply) **Conservation Programs:** Demand savings (kW): Summer Winter in year lifecycle Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify): **Demand Management Programs:** Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh): Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh): **Demand Response Programs:** Dispatchable load (kW): Peak hours dispatched in year (hours): **Power Factor Correction Programs:** Amount of KVar installed (KVar): Distribution system power factor at begining of year (%): Distribution system power factor at end of year (%):

Line Loss Reduction Programs:

Peak load savings (kW):		
	lifecycle	in year
Energy savngs (kWh):		
Distributed Generation and Loa	d Displacement Programs:	
Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		
Other Programs (specify):		
Metric (specify):		
Drammer Castat		
D. <u>Program Costs*:</u> Utility direct costs (\$):	Incremental conital:	
	Incremental capital: Incremental O&M:	
	Incrementar O&M:	
	Total:	
	i otal.	
Utility indirect costs (\$):	Incremental capital:	
	Incremental O&M:	
	Total:	
Participant costs (\$):	Incremental equipment:	
, ,	Incremental O&M:	
	Total:	

E. Comments:



*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.