

Ministry of Energy & Mines and Ministry of Provincial Revenue

BC-35

CRUDE OIL & CONDENSATE MONTHLY PIPELINE STATEMENT

Freedom of Information and Protection of Privacy Act - The personal information requested on this form is collected under the authority of the Petroleum and Natural Gas Act, RSBC1996 c. 361 s 74 (1) and will be used for purposes of administering the Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation. If you have any questions about the collection and use of this information, please contact Mineral, Oil and Gas Revenue Branch at P.O. Box 9328 Stn. Prov. Gov't, Victoria, B.C. V8W 9N3 250 952-0192.

Facility Operator Name Pipeline F B1 C1	Receipts Volume m ³ C2	Produ Facility Code D1	ction Deliveries Volume m ³
Facility Operator Name Facility Code	Volume m ³		
	C2		
			D2
			I
Adjustments			
a) Other Pipeline Receipts	E1		
b) Central Treating Plant Receipts	E2		
c) Tank Cleanings Receipts	E3		I
d) Alberta Oil Receipts	E4		
e) Pipeline Allowance - Plus/(Minus)	E5		
Total Pipeline Receipts	F1		

Contact Name	A5				
Phone	()	A6	Date	A7	

REPORT COMPLETION GUIDELINES

6.13 CRUDE OIL & CONDENSATE MONTHLY PIPELINE STATEMENT (BC-35)

PURPOSE

The BC-35 is to be used by pipeline operators to report the volumes of British Columbia oil, condensate and pentanes-plus delivered into their systems. The Mineral, Oil and Gas Revenue Branch uses this information to verify BC-S2 delivery volumes and in so doing, BC-S1 production volumes.

TIMING

The BC-35 must be filed with the Mineral, Oil and Gas Revenue Branch not later than the 25th day of the month following the month of receiving oil deliveries. If the 25th falls on a Saturday, Sunday or statutory holiday, the statement is required on the next normal business day.

STANDARDS

All volumes should be reported to **one (1)** decimal place.

GENERAL INFORMATION

- A1 **Pipeline Name** Enter the name of the pipeline being reported.
- A2 Year Enter the last two digits of the year during which the statement is made; e.g., 1996 = 96.
- A3 Month Enter the two digits corresponding to the month for which the statement is made; e.g., January = 01, June = 06.
- A4 Page Enter this page number and the total number of pages of this statement.
- A5 Contact Name Enter the name of the person who should be contacted for any enquiries about the contents of this statement.
- A6 Phone Enter the phone number of the contact person named above.
- A7 Date Enter the date this report was completed.

FACILITY OPERATOR NAME

B1 Enter the name of the facility operator for each delivery received from a producer.

PIPELINE RECEIPTS

- C1 Facility Code Enter the 4-digit facility code assigned to the sales meter to which the producer is delivering.
- C2 Volume m³ Enter the total volume of products delivered to each sales meter.

REPORT COMPLETION GUIDELINES

PRODUCTION DELIVERIES

- **D1** Facility Code List the reporting facilities that are linked to each sales meter and that have delivered product into the pipeline. The reporting facility code is four digits and may have to be requested from the operating producer who delivered product to the sales meter.
- **D2** Volume m³ Enter the total volume of products received from each reporting facility.

ADJUSTMENTS

- **E1 Other Pipeline Receipts** Enter the pipeline facility code and the total volume of products received from other pipelines.
- **E2** Central Treating Plant Receipts Enter the Central Treating Plant facility code and the total volume of products received.
- E3 Tank Cleanings Receipts Enter the total volume of clean oil recovered from tank cleanings.
- **E4** Alberta Oil Receipts Enter the total volume of oil received that was produced from wells located in Alberta.
- **E5 Pipeline Allowance (plus/minus)** Enter the total volume of oil deducted as a pipeline loss allowance.

TOTAL PIPELINE RECEIPTS

F1 Enter the total volume of products received by the pipeline for this statement period.