



Ministry of Energy & Mines and Ministry of Provincial Revenue

**BC-17**  
**MONTHLY NATURAL GAS PROCESSING STATEMENT**

(Liquids: Quantities in cubic metres at 15°C) (Sulphur: Quantities in tonnes)

Phone: 250 952-0192

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Name of Plant		A1	Month and Year			A2
		Propane	Butane	Pentanes Plus	Other	Sulphur
<b>Supply:</b>						
Opening inventory	B1					
Monthly production	B2					
From other plants	B3					
<b>Total available supply</b>	<b>B4</b>					
<b>Disposition:</b>						
Plant fuel	C1					
Injection	C2					
Refrigerant	C3					
Losses and adjustments	C4					
Total shipments	C5					
To other plants	C6					
Closing inventory	C7					
<b>Total disposition</b>	<b>C8</b>					

**DETAIL OF SHIPMENTS**

Destination (specify the pipeline, facility or marketer)		Propane	Butane	Pentanes Plus	Other	Sulphur
British Columbia:	D1					
Alberta:						
N.W.T./Yukon						
U.S.A.	↓					

Name	A3	Company	A4
Phone No.	A5	FAX No.	A6

## REPORT COMPLETION GUIDELINES

### 6.9 MONTHLY NATURAL GAS PROCESSING STATEMENT (BC- 17)

#### PURPOSE

The BC-17 is to be used by an operator of a gas plant to report the volume of natural gas by-products extracted from raw gas that has been delivered to the plant. Natural gas by-products are defined as ethane, propane, butane, pentanes plus, LPG mix and sulphur.

#### TIMING

The BC-17 must be filed with the Mineral, Oil and Gas Revenue Branch not later than the 25<sup>th</sup> day of the month following the calendar month in which the by-products were extracted from the gas stream.

#### STANDARDS

Liquid volumes are to be reported in cubic meters at 101.325 kpa and at 15° Celsius and must be reported to one decimal place.

- The opening inventory for each product must be the closing inventory of the previous month reported.
- The supply and disposition of each product must be balanced.

#### GENERAL INFORMATION

- A1 Name of Plant** Enter the name of the gas plant.
- A2 Month and Year** Enter the month and year for which the statement is made.
- A3 Name** Enter the name of the person who should be contacted for any enquiries about the contents of this statement.
- A4 Company** Enter the name of the company operating the gas plant.
- A5 Phone No.** Enter the phone number of the contact person named above.
- A6 Fax No.** Enter the FAX No. of the contact person named above.

#### SUPPLY OF NATURAL GAS BYPRODUCTS

- B1 Opening Inventory** For each by-product type, enter the volume of by-products in inventory at the beginning of the reporting period.
- B2 Monthly Production** For each by-product type, enter the volume of by-products produced during the reporting period.
- B3 From Other Plants** For each by-product type, enter the volume of by-products processed at other plants that is transferred to the plant during the reporting period.

## REPORT COMPLETION GUIDELINES

### SUPPLY OF NATURAL GAS BYPRODUCTS cont'd

- B4 Total Available Supply** For each by-product type, enter the total volume of by-product available for disposition from the gas plant.

### DISPOSITION OF NATURAL GAS BYPRODUCTS

- C1 Plant Fuel** For each by-product type, enter the volume of by-products consumed at the gas plant as plant fuel.
- C2 Injection** For each by-product type, enter the volume of by-products injected into an oil pool to increase oil production (ie. Miscible Flood).
- C3 Refrigerant** For each by-product type, enter the volume of by-products used as refrigerant in the gas plant's operations.
- C4 Losses and Adjustments** For each by-product type, enter the sum of by-product volumes lost in a reporting period and byproduct volumetric adjustments resulting from historical measurement errors.
- C5 Total Shipments** For each by-product type, enter the total volume of by-products transported to market.
- C6 To Other Plants** For each by-product type, enter the total volume of by-products transported to other plants.
- C7 Closing Inventory** For each by-product type, enter the total volume of by-products remaining in inventory at the end of the reporting period.
- C8 Total Disposition** For each by-product type, enter the total volume of by-product dispositions for the reporting period.

### DETAIL OF SHIPMENTS

- D1** For each by-product type and destination (ie. Province or country), provide the total volume of by-product shipments. Destination details such as pipeline system, facility or marketer receiving the byproduct volumes are to be provided.