

Saskatchewan Industry and Resources

PUBLIC NOTICE 303

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

The Department will receive up to 4:00 p.m. Central Standard Time on Monday, February 7, 2005, in the office of the Administrator, Revenue Accounting, Revenue Operations Branch, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 3V7, offers to purchase Crown Petroleum and Natural Gas Rights listed in the Sale Notice. Copies of the Sale Notice may be obtained from the Petroleum Lands Section, 6th Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 3V7.

Any offer made shall conform to Bid Type I (Standard Bid) or Bid Type II (Priority Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements will not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations in force from time to time.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

- (a) The bonus bid of the bidder;
- (b) Rent for each exploration licence at a rate of \$1.75 per hectare for the year;
- (c) Rent for each lease at a rate of \$4.00 per hectare (25 cents per hectare per month for the months of February and March, 2005, and \$3.50 annual rental for April, 2005 to March, 2006, inclusive);
- (d) An application fee of \$250.00 per exploration licence, or \$28.00 per lease;
- (e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees. GST registrants are exempt from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas. Non-registrants are subject to GST and must add it in as a separate item to their bid;
- (f) Where the bidder is a company or corporation not presently operating in Saskatchewan, the names of the officers of the company and GST Registration number (if registered);
- (g) When bidding on a Special Exploratory Permit a statement proving the applicant's ability to have the proposed work done if such information is not already on record in the department;
- (h) Name and address of all the participants in each disposition and a specific participant in the disposition for invoicing or revenue refund purposes.
- (i) Submitted bids must indicate Service ID (Operator).
- (j) Bidders/Land Brokers may indicate an alternative Service ID which will be held confidential.

The purchase price, rent, fee and GST (if applicable) must be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to Saskatchewan Industry and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids.** Lack of instruction will result in the return of monies via mail during the week following the land sale.

The electronic debit system of paying for accepted bids is now an available option. Interested parties should contact Revenue Operations at (306) 787-6508. Sufficient time prior to the sale is required to implement the electronic debit process.

The Department reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results will be provided to all participating companies of the sale and to other parties upon request. Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Section only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on our website at www.ir.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As these restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 25th day of November, 2004

Ed Dancsok, Director Geology and Petroleum Lands

Saskatchewan



Petroleum and **Natural Gas**

NOTICE TO ALL INTERESTED PARTIES

2101 Scarth Street Regina, Canada S4P 3V7

Geology and Petroleum Lands

Fax: (306) 787-0620

E-mail: geolands@ir.gov.sk.ca

A sale of Crown Petroleum and Natural Gas Rights, in the form of exploration licences and leases, will be held on April 12, 2005. The closing date for receiving the requests for postings will be **January 5, 2005**.

Sale of Crown Petroleum and Natural Gas Rights

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to (306) 787-0620. (A mailed version is strictly optional.)

Crown Sales Section Geology and Petroleum Lands Saskatchewan Industry and Resources 6th Floor, 2101 Scarth Street REGINA, Saskatchewan S4P 3V7

Inquiries regarding postings: Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit Phone: (306) 787-2588 Fax: (306) 787-7338

E-Mail: mineralrights@ir.gov.sk.ca

Mailing List - Crown Sale Notices and Results

Printed sale results and notices are mailed upon request. Any additions or deletions to the mailing lists should be directed to:

Crown Sale Notices and Results Geology and Petroleum Lands Saskatchewan Industry and Resources 6th Floor, 2101 Scarth Street

REGINA, Saskatchewan S4P 3V7 Phone: (306) 787-1155; Fax: (306) 787-0620

E-mail: geolands@ir.gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from the Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: btroyer@ir.gov.sk.ca.

BID TYPES

Bid Types: Bids may be of two types, Type I (Standard Bid) or Type II (Priority Bid). Offers that do not conform to one of these types will not be considered.

BID TYPE I (STANDARD BID)

<u>Standar</u>	d Bid –	Examp	<u>le</u>

Your Compar	ny name	hereby s	submits the following bid to purchase Parcel Number
			:
		(sai	tle date)
		Fee Rent GST	us \$ \$ t \$ \$ (if applicable) al \$
NOTE: (a) (b)	A bid of the licence and	form Type shall be acc	s must be separated. e I (Standard Bid) may contain a bid on only <u>one</u> lease, or exploration companied by the required remittance to cover the <u>total</u> of the Bonus, ent and Applicable Taxes.
			BID TYPE II (PRIORITY BID)
Bids on parce	ls are listed in	n order of p	riority.
Priority Bid -	(Example)		
An offer is most of choice is so		lowing parc	cels. We wish to acquire a maximum of parcels and the orde
(1) Parcel	Fee Rent GST	us \$ \$ t \$ \$ (if applicable) al \$
(2) Parcel	Fee Rent GST	us \$ t \$ t \$ (if applicable)
(3) Parcel	Fee Rent GST	us \$ t \$ t \$ (if applicable)
(4) Parcel	D Bonu	us \$

NOTE: (a) The maximum number of parcels that may be listed in the form of Bid Type II is four, and these are to be listed in priority order.

(b) Indicate the maximum number of parcels you wish to acquire.

GST Total

(c) The remittance included with the offer must be sufficient to cover the bonus, fee, rent and applicable taxes for the maximum number of parcels you wish to acquire. For this purpose it must be assumed you will be successful in acquiring those parcels having the largest total bonus, fee and rent.

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(if applicable)

- (d) Dispositions listed must be of all similar types, i.e. all leases or all exploration licences.
- (e) The original letter outlining the priority bid and the remittance covering same must be included in the envelope containing the <u>lowest</u> numbered parcel in the priority bid. In addition, duplicate copies of this letter <u>must</u> be placed in separate envelopes covering each parcel included in the priority bid.

SALE 303 – February 8, 2005

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management Heritage Program, Community Support Services Saskatchewan Culture, Youth and Recreation Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be <u>restricted or prohibited</u>. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. John Brandon, A/Senior Archaeologist Heritage Unit Saskatchewan Culture, Youth and Recreation Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager Environmental Assessment Saskatchewan Environment Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* prior to the proposed activity proceeding. Inquires regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager Environmental Assessment Saskatchewan Environment

Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*, 1992. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Conrad Olson, Wildlife Habitat Specialist Saskatchewan Environment Telephone: (306) 787-2385; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager Environmental Assessment Saskatchewan Environment Telephone: (306) 787-6241; Fax: (306) 787-0930

I MOOSE MOUNTAIN PARK

These lands are located either in whole or in part within the boundaries of the Moose Mountain Provincial Park. Resource extraction will only be allowed within certain areas in the park's Resource Management Zone and will be subject to certain conditions. Inquiries regarding these areas should be directed to:

Rick Wright, Oil & Gas Coordinator Moose Mountain Provincial Park Saskatchewan Environment Telephone: (306) 728-7494

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

M PARKS LAND (Provincial Parks, Protected Areas, Historic Sites and Recreation Sites)

These lands are located either in whole or in part on park land. Resource extraction will only be allowed in Resource Management Zones in certain parks. Surface access will be <u>restricted or prohibited</u> on portions of these lands and other conditions will apply. Inquiries regarding these lands should be directed to:

Ms. Sharon Wood, Manager of Park Policy and Planning Parks and Special Places Saskatchewan Environment Telephone: (306) 787-9573; Fax: (306) 787-7000

S SPECIFIC RESTRICTION

(S9) These lands either in whole or in part are Saskatchewan Wildlife Federation lands. Surface access may be <u>restricted</u> on portions of these lands. Inquiries should be directed to:

Mr. Jim Kroshus Saskatchewan Wildlife Federation Moose Jaw Telephone: (306) 693-9022 Fax: (306) 692-4370

(S10) Acquisition of this parcel does not constitute ownership of the wells located at:

L-46: 1/10-15-8-33 W1 L-233: 21/7-27-54-21 W3

- (S12) These lands either in whole or in part are located within an environmentally sensitive zoning district in the Rural Municipality of Miry Creek No. 229 and <u>surface access may be restricted</u> or <u>prohibited</u> at the discretion of the Municipal Council under the terms of two bylaws: the Development Plan Bylaw and the Zoning Bylaw.
- (S13) These lands either in whole or in part are located within a Reservoir Development Area and will require a permit from the Saskatchewan Watershed Authority prior to any drilling operations.
- **(S14)** These lands either in whole or part have a previously issued helium disposition.
- (S19) These lands either in whole or in part are located within the *Great Sand Hills Planning District* in the Rural Municipality of Clinworth No. 230 and surface access may be <u>restricted or prohibited</u> at the discretion of the applicable Municipal Council.

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 303 - February 8, 2005

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

Petroleum and Natural Gas Rights PNG

Pet = Petroleum Rights only Natural Gas Rights only

PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS

BLOCK 3880: 5,807.64 hectares (14,351.00 acres), more or less

> Township 5, Range 21, West 2 Secs. 31, 32, 33, 34,

> Township 6, Range 21, West 2

S/2 & NW 2, Secs. 3, 4, 5, 6, 7, 9, 10, 11, 16, 17, 18, S/2 & NE 19, Secs. 20, 21, 28, 29, 30

2 Years TERM:

RESTRICTION: Α

BLOCK 3881: 2,395.74 hectares (5,920.00 acres), more or less

Township 15, Range 26, West 2

Secs. 18, 19, SW 20, W/2 28, Secs. 29, 30, E/2 32

Township 16, Range 26, West 2

W/2 4, S/2, Lsds 9, 10 & Ptn. Lsds 15 & 16 of Sec. 5 (50% Interest), Ptn. Lsds 15 & 16 of Sec. 5, Sec. 6

Township 15, Range 27, West 2

 $\overline{N/2}$ 24, SE 25, Sec. 36

TERM: 2 Years

RESTRICTION: A B S14

BLOCK 3882: 1,688.35 hectares (4,172.00 acres), more or less

> Township 15, Range 27, West 2 Secs. 21, 22, NE 23, Secs. 28, 34

Township 16, Range 27, West 2

W/2 & NE 2, W/2 & NE 4, S/2 10, SW 12

2 Years TERM:

RESTRICTION:

BLOCK 3883: 5,689.88 hectares (14,060.00 acres), more or less

> Township 1, Range 27, West 3 Secs. 31, 32

> Township 2, Range 27, West 3 Secs. 5, 8

> Township 1, Range 28, West 3 Secs. 31, 32, 33, 34, 35, 36

> Township 2, Range 28, West 3 Secs. 3, 4, 5, 6, 7, 18, 19

> Township 1, Range 29, West 3

Sec. 36

Township 2, Range 29, West 3

Secs. 1, 12, 13, 24

TERM: 2 Years

RESTRICTION: A B C

1,812.99 hectares (4,480.00 acres), more or less BLOCK 3884:

> Township 25, Range 9, West 3 Secs. 3, 4, 9, 10, 15, 16, 22

TERM: 2 Years

RESTRICTION: A B C

4,632.84 hectares (11,448.00 acres), more or less BLOCK 3885:

Township 22, Range 10, West 3

Secs. 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31,

32, 33, 34, 35, 36

TERM: 2 Years

RESTRICTION: A J

BLOCK 3886: 777.00 hectares (1,920.00 acres), more or less

Township 29, Range 19, West 3

Secs. 20, 30, 32

TERM: 2 Years

9,306.56 hectares (22,997.00 acres), more or less BLOCK 3887:

Township 22, Range 28, West 3

Secs. 5, 6, 7, 9, 17, 18, 19, 20, 29, 30, 31, 32, 33, 34,

Township 23, Range 28, West 3

Secs. 1, 2, 3, 4

Township 22, Range 29, West 3

Secs. 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21,

22, 23, 24, 25

TERM: 2 Years

RESTRICTION: A B1 C J

BLOCK 3888: 5,002.72 hectares (12,362.00 acres), more or less

Township 23, Range 28, West 3

Secs. 5, 6, 7, 9, 10, 16, 17, 18

Township 23, Range 29, West 3

Secs. 11, 12, 13, 14, 23, 24, 25, NE 26, Secs. 33, 34,

35, 36

TERM: 2 Years

RESTRICTION: A B1 C

BLOCK 3889: 9,129.71 hectares (22,560.00), more or less

> Township 23, Range 28, West 3 Secs. 19, 20, 21, 28, 29, 30, 31, 32, 33

Township 24, Range 28, West 3

Secs. 4, 6, 7, 9, 18, 19, 30, 31

Township 24, Range 29, West 3
Secs. 1, 2, 3, 4, 9, 10, 15, 16, 21, 22, 23, 24, 25, NE 26, Secs. 27, 28, 33, 34, 35

TERM: 2 Years

RESTRICTION: A B1 C

BLOCK 3890:

Township 22, Range 29, West 3

NE 26, Secs. 27, 28, 29, Frac. E/2 30, Frac. E/2 31,

5,281.63 hectares (13,051.20 acres), more or less

Secs. 32, 33, 34, 35, 36

PNG from Surface to Top Precambrian

Township 23, Range 29, West 3

Secs. 1, 2, 3, 4, S/2 & NE 9, Secs. 10, 15, S/2 & NE 16, Secs. 21, 22, 27, N/2 & SE 28

PNG from Surface to Top Precambrian

Township 23, Range 29, West 3

SW 28

PNG from Top Fish Scale Zone to Top Precambrian

TERM: 2 Years

RESTRICTION: A B1 C

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BLOCK 3891: 2,589.99 hectares (6,400.00 acres), more or less

> Township 54, Range 24, West 3 Secs. 8, 9, 16, 18, 19, 20, 21, 28, 29, 30

TERM: 2 Years

RESTRICTION: A C

BLOCK 3892: 2,714.63 hectares (6,708.00 acres), more or less

Township 54, Range 25, West 3

Secs. 13, 14, 15, 21, 22, 23, 24, 25, 26, 27, E/2 28

TERM: 2 Years

RESTRICTION: A C

LEASE PARCELS

SALE 303 - February 8, 2005

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights

Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

ARCEL UMBER	LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
1	NE	32	3	30	1	64.75	160.00
2	Ptn. Lsds 9 & 10 of Sec. Lsds 15 & 16 of Sec. 50.00% Interest Restriction E	15 15	5 5 5	30	1 1	62.01	153.24
3	NE Restriction A	16	~~~~ 5	30	1	64.75	160.00
4	NE	21	5	30	1	64.75	160.00
~~~~~ 5	SE	22	~~~~ 5	30	1	64.75	160.00
6	SW	22	5		1		160.00
7	NW	22	5	30	1	64.75	160.00
8	NE	22	5	30	1	64.75	160.00
9	S/2	24	_		1	129.50	320.00
10	N/2	24	5	30	1	129.50	320.00
11	SE	27	5	30	1	64.75	160.00
12	SE	6		30	1	64.75	160.00
13 P	NW ONG from Surface to Base Souris Val	10 ley B	7 eds	30	1		160.00
14	Lsds 1, 2, 3 & 4 of Sec. Ptn. Lsds 5, 6, 7 & 8 of Sec. Restriction E	16 16	7	30 30	1	124.41	307.42
15	Lsds 9 & 15 of Sec. Restriction K	10	4	31	1	32.37	80.00
16	SW	14			1	64.75	160.00
17	NW 80.00% Interest	14	4	31	1	64.75	160.00
18	SE	22	4	31	1	64.75	160.00
19	SW	22	4	31	1	64.75	160.00
20	Restriction K	22	4	31	1	64.75	160.00

RCEL MBER	LOCATI	ON	SEC	TWP	RGE	М	HECTARES	ACRES
21		NE	22	4	31	1	64.75	160.00
22	Restriction K	NW	24	4	31	1	64.75	160.00
23	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~ NE	24	4	31	1	64.75	160.00
24	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	26	4	31	1	64.75	160.00
25	S		11	6	31	1	259.00	640.00
26 P	NG from Base Frobisher-Alida B	SW eds	36	3	32	1	64.75	160.00
27	SE & Lsds 5 & 6 of S						97.12	240.00
28	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SW	6	8	32	1	64.75	160.00
29		NW	6	8	32	1	64.75	160.00
30		NE	6	8	32	1	64.75	160.00
31	S/2 & Lsds 12 & 13 of S	ec.	20	4	33	1	161.87	400.00
32	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SE	4	6	33	1	64.75	160.00
33	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	4	6		1	64.75	160.0
34	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SW	10	6	33	1	63.04	155.7
35	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NW	10	6		1	62.93	155.5
36	80.00% Interest	NW	15	7	33	1	64.75	160.00
37	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	E/2	16	7	33	1	129.50	320.00
38	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SW	16	7	33	1	64.75	160.0
39	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SE	36	7	33	1	64.75	160.0
40	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NW	36	7	33	1	64.75	160.0
41	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	36	7	33	1	64.75	160.00
42	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SE	12	8	33	1	64.75	160.0
43	Lsds 3, 5 & 6 of S	ec.	12	8	33	1	48.56	120.00
44	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NW	12	8	33	1	64.75	160.0
45	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	12	8	33	1	64.75	160.00
46 P R	Lsds 9 & 10 of S 50.00% Interest NG from Surface to Base Souris estriction S10	ec. Val	15 Lley B	8 eds	33	1		80.0
47	Lsds 7, 8, 9, 10 & 15 of S Restriction A C	ec.	11	5	34	1	80.94	200.0
48	Restriction B	W/2	11	5	34	1	129.50	320.0
49		SE	16	6	2	2	64.75	160.0
50	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	11	6	2	2	64.75	160.0
51	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	22	6	2	2	64.75	160.0
52	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NW	23	6	2	2	64.75	160.00
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~	-~~~~	~~~~	~~~~	~~~~	~~~~~~~~~~~	~~~~~~

	LC	CATION	SEC	TWP	RGE	M	HECTARES	ACRES
Restriction	K	SE	10	7	3	2	64.75	160.00
		NE		-		_		160.00
Restriction	K	NW	14	8	3	2	64.75	160.00
NE PNG from Base	& Lsds 7 & 8 Frobisher-Ali	of Sec. da Beds	18 to Top	7 Pre	4 cambri	2 ian	97.12	240.00
PNG from Base	Frobisher-Ali	W/2 .da Beds	18 to Top	7 Pre	4 cambri	2 ian	129.50	320.00
		SW						
PNG from Base	Frobisher-Ali		_					~~~~~~~
~~~~~~~~~~	~~~~~~~~	NE	22	8	4	2	64.75	160.00
		SE	29	8	4	2	64.75	
Restriction	А	SW	29	8	4	2	64.75	160.00
		SE	30	8	4	2	64.75	160.00
80.00% Inter	Lsds 9 & 10 rest	of Sec.	30	8	4	2	32.37	
	Lsds 15 & 16							80.00
		NE						
Restriction Lsds 1 & 2: I Lsds 7 & 8: I	K PNG from Surfa PNG from Surfa	SE ice to To	22 op Prec ase Mic	5 cambr dale	5 ian Beds	2	64.75	160.00
Restriction	K	NE	22	5	5	2	64.75	160.00
Restriction	A	SE	28	5	5	2	64.75	160.00
Restriction	A K	NE	28	5	5	2	64.75	160.00
Restriction	A	S/2	10	9	5	2	129.50	320.00
Restriction	A	NW	10	9	5	2	64.75	160.00
Restriction	A	NE	10	9	5	2	64.75	160.00
Restriction	A	S/2	11	9	5	2	129.50	320.00
~~~~~~~~	~~~~~~~						64.75	
Restriction	A	NW	11	9	5	4	04.75	100.00
	Restriction Restriction NE PNG from Base Restriction Restriction	Restriction K Restriction K NE & Lsds 7 & 8 PNG from Base Frobisher-Ali Restriction A PNG from Base Frobisher-Ali Restriction A Restriction A Restriction A Restriction A Companies A Restriction K Sads 1 & 2: PNG from Surfaces A Sads 7 & 8: PNG from Surfaces A Restriction A	Restriction K Restriction K NE Restriction K NE & Lsds 7 & 8 of Sec. PNG from Base Frobisher-Alida Beds PNG from Base Frobisher-Alida Beds Restriction A NE Restriction A SE Restriction A Restriction A Restriction A Lsds 9 & 10 of Sec. 80.00% Interest Lsds 15 & 16 of Sec. 80.00% Interest SE Restriction K Lsds 1 & 2: PNG from Surface to Tousds 7 & 8: PNG from Surface to Be Restriction A Restriction A Restriction A NE Restriction A	Restriction K Restriction K NE 10 Restriction K NE 2 Lsds 7 & 8 of Sec. 18 NG from Base Frobisher-Alida Beds to Top NG from Base Frobisher-Alida Beds to Top NE 22 Restriction A NG from Base Frobisher-Alida Beds to Top NE 22 Restriction A SW 29 Restriction A NE 29 Restriction A SW 29 Restriction A NE 29 Restriction A Lsds 9 & 10 of Sec. 30 80.00% Interest Lsds 15 & 16 of Sec. 30 80.00% Interest NE 21 50.00% Interest SE 22 Restriction K SS 22 Restriction A NE 21 NE 21 NE 21 NE 21 Restriction K SS 22 Restriction K SS 28 Restriction A NE 10 Restriction A	Restriction K Restriction K NE 10 7 Restriction K NW 14 8 Restriction K NE & Lsds 7 & 8 of Sec. 18 7 NG from Base Frobisher-Alida Beds to Top Preserved Secs. 18 7 NG from Base Frobisher-Alida Beds to Top Preserved Secs. 18 7 Restriction A NG from Base Frobisher-Alida Beds to Top Preserved Secs. 18 7 Restriction A Lsds 9 & 10 of Sec. 30 8 80.00% Interest Lsds 15 & 16 of Sec. 30 8 80.00% Interest SE 22 5 Restriction K SS 22 5 Restriction K SS 28 5 Restriction A Restriction A Restriction A NE 21 5 Restriction K SS 22 5 Restriction A Restriction A NE 22 5 Restriction A Restriction A NE 28 5 Restriction A Restriction A Restriction A NE 28 5 Restriction A Restriction A NE 28 5 Restriction A Restriction A NE 28 5 Restriction A Restriction A NE 20 9 Restriction A NE 20 9 Restriction A NE 21 9 Restriction A NE 20 9 Restriction A NE 20 9 Restriction A NE 21 5	Restriction K NE 10 7 3	Restriction K NE 10 7 3 2	Restriction K Restriction K NW 14 8 3 2 64.75 Restriction K NW 14 8 3 2 64.75 Restriction K NE & Lads 7 & 8 of Sec. 18 7 4 2 97.12 NG from Base Frobisher-Alida Beds to Top Precambrian NV 2 18 7 4 2 129.50 NG from Base Frobisher-Alida Beds to Top Precambrian NW 2 18 7 4 2 129.50 NG from Base Frobisher-Alida Beds to Top Precambrian NE 22 8 4 2 64.75 Restriction A NG 22 8 4 2 64.75 Restriction A SW 29 8 4 2 64.75 Restriction A NE 29 8 4 2 64.75 Restriction A C SE 30 8 4 2 64.75 Restriction A C SE 30 8 4 2 64.75 Bolow Interest Lads 9 & 10 of Sec. 30 8 4 2 32.37 80.00% Interest SE 22 5 5 2 64.75 Restriction K SG 22 5 5 2 64.75 Restriction K Restriction K SG 22 5 5 2 64.75 Restriction K Restriction K SG 28 5 5 2 64.75 Restriction A Restriction A Restriction K SG 28 5 5 2 64.75 Restriction A Restrictio

RCEL MBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
78	Lsds 1 Restriction A	& 2 of Sec.	14	9	5	2	32.37	80.00
79	Restriction A	SW	14	9	5	2	64.75	160.00
80	Restriction A	SE	22	~~~~ 9	5	2	64.75	160.00
81	Restriction A	.~~~~~~~ SW	22	~~~~ 9	5	2	64.75	160.00
82	Restriction A	NW	22	9	5	2	64.75	160.00
83	Restriction A	NE			5	2	64.75	160.00
84 S	GW: PNG from Base Mida	Sec. le Beds to T e Frobisher-	4 Cop Pr Alida	7 ecamb Beds	rian to T	_	cambrian	639.00
85	PNG from Base Midale Be	S/2 eds to Top Pr	5 recamb	7 rian	8	2	112.10	277.00
N S	Lsds 7 & 8: PNG from E IW: PNG from Surface t SW, NE & Lsds 1 & 2: F	Sec. Base Frobishe O Base Frobi NG from Surf	10 er-Ali sher- Tace t	7 da Be Alida o Top	8 ds to Beds Prec	2 Top P ambria	260.62 recambrian	644.00
87	.~~~~~~~~~~~~~~~~	SW	24	7	9	2	64.75	160.00
88	.~~~~~~~~~~~~~~~~	NW	24	7	9	2	64.75	
89	.~~~~~~~~~~~~~~~	SW	4	10	10	2	64.75	160.00
90	.~~~~~~~~~~	NW		10	10	2	64.75	160.00
91	Restriction K	NE	_	10		2		160.00
92	Restriction B	Sec.	32	4		2		640.00
93	.~~~~~~~~~~~~	Sec.	4	5	11	2	259.00	640.00
94	Restriction J	SW	10	5	11	2	64.75	160.00
95	.~~~~~~~~~~~~~~	S/2 & NW	20	7	11	2	194.25	480.00
96	.~~~~~~~~~~~~~~	S/2 & NW	28	7	11	2	194.25	480.00
97	S/2 & Lsds 9 &	10 of Sec.	32	7	11	2	161.87	400.00
98	50.00% Interest	SE	35	5	12	2	64.75	160.00
99	50.00% Interest	SW	35	5	12	2	64.75	160.00
100		& 2 of Sec.	14	6	15	2	32.37	80.00
101	.~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SW	14	6	15	2	64.75	160.00
102		NW	14	6	15	2	64.35	159.00
103		NW	15	6	15	2	63.94	158.00
~~~~	.~~~~~~~~~~~~~~~				~~~~ 15		63.94	

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
105	Restriction A	E/2	31	1	17	2	129.50	320.00
106	Restriction A	W/2	31	1	17		129.50	320.00
107	Restriction A	E/2	6	2	17	2	129.50	320.00
108	Restriction A	W/2	6	2	17		129.50	320.00
109	Restriction A	Sec.	7	2	17			640.00
110	Restriction A	Sec.		2			259.00	640.00
111	Restriction A	E/2	36			2		320.00
112	Restriction A	W/2					129.50	320.00
113	Restriction A B	E/2	1	2	18	2	129.50	320.00
114	Restriction A				18		129.50	320.00
115	Restriction A	Sec.	12	2	18	2	259.00	640.00
116	Restriction A			2	18	2	259.00	640.00
117	Restriction A	~~~~~~~ SW	11	3	19	2	64.75	160.00
118	.~~~~~~~~~~~~~~~	~~~~~~~ NW	11	3	19	2	64.75	160.00
119	Restriction A	NE	11	3			64.75	160.00
120	Restriction A B	Sec.	13	3	19	2	259.00	640.00
121	Restriction A	Sec.	19	3	19	2	259.00	640.00
122	Restriction A B	Sec.	24	3	19	2	259.00	640.00
123	Restriction A B				19			640.00
124	Restriction A	Sec.	30	3	19	2	259.40	641.00
125	Restriction A B				20		253.33	
126	Restriction A B	Sec.	4	3	20	2	254.95	630.00
127	Restriction A B				20		255.76	
128	Restriction A B	Sec.					259.00	
129	Restriction A B				20			644.00
~~~~~	.~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~~~	~~~~	~~~~	~~~~	~~~~	~~~~~~~~~	~~~~~~~

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
130	Restriction A	Sec.	11	3	20	2	259.00	640.00
131	Restriction A B	Sec.	23	3	20	2	259.00	640.00
132	Restriction A	Sec.	24	3	20	2	259.00	640.00
133	-~~~~~~~~~~~	Sec.	25 -~~~~	3	20	2 ~~~~	259.40	641.00

SECTION B AREA III SWIFT CURRENT AREA

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
134	Restriction A	S/2	6	6	2	3	129.50	320.00
135	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	W/2	22	7	8	3	129.90	321.00
136	50.00% Interest Restriction S13	NE	17	19	10	3	64.75	
137	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NW	18	9	18	3	64.75	160.00
138		& 2 of Sec.	19	9	18	3	32.37	80.00
139	Restriction S14	SW	19	9	18	3	64.75	160.00
140	Restriction S14	NW	19	9	18	3	64.75	160.00
141	Restriction S14	NE	19	9	18	3	64.75	160.00
142	Restriction S14	SW	20	9	18	3	64.75	160.00
143	Restriction S14	NW	20	9	18	3	64.75	160.00
144	Restriction S14	SW		9	18	3	64.75	
145	Restriction A S14	Sec.		13	18	3	259.00	
146		12 of Sec. 16 of Sec.		13	18		249.21	
147	Restriction A S14	SE	19	12	19			160.00
148	Restriction S14		19	12	19	3	64.75	160.00
149	Restriction S14	NW	19	12	19	3	64.75	160.00
150	Restriction A S14	NE	19	12	19		64.75	160.00
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ARCEL JMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
151	Restriction A	NE	14	14	19	3	64.75	160.00
152	Restriction B S14	~~~~~~ NW	_	6		3	64.75	160.00
153	E/2, NW & Lsds 5 & Restriction A S14		14	6	20	3	225.81	558.00
154	S/2, NW & Lsds 9 & 1 Restriction A S14	10 of Sec.	15	6	20	3	226.02	558.50
155		SE	24	12	20	3	64.75	160.00
156		SW	24	12	20	3	64.75	160.00
157	~~~~~~~~~~~~~~	NW	24			3	64.75	160.00
158	~~~~~~~~~~~~~~~~~	NE	24		20	3	64.75	160.00
-~~~ 159	~~~~~~~~~~~~~~~~~	SE	1				64.75	160.00
160	~~~~~~~~~~~~~	W/2		~~~~ 4			129.50	
161	Restriction A S12	NE	.~~~~ 26	21	21	3	64.75	160.00
162	Restriction A S14	Sec.		2			257.38	636.00
163	Restriction A S14	Sec.	30			3	259.00	640.00
164	Restriction A C S14	Sec.	31	2	24	3	259.00	640.00
165	Restriction A B1 C S14	S/2 & <b>NW</b>	2	3	24	3	195.46	483.00
166	Restriction A S14	Sec.	5	3	24	3	259.00	640.00
167	Restriction A S14				24	3	260.62	644.00
168	Restriction A S14	Sec.	10	3	24	3	259.00	640.00
169	Restriction A S14	Sec.	15	3	24	3	259.00	640.00
170	Restriction A S14	Sec.	16	3	24	3	260.62	644.00
171 P	Restriction A NG from Top Belly River	E/2 & NW Formation	32 to Ba	3 se Be	24 lly R	3 iver F	194.65 'ormation	481.00
172	Restriction A	Sec.	4	4	24	3	259.00	640.00
173	Restriction A C	Sec.	8	4	24	3	259.00	640.00
174	Restriction A C	Sec.	16	4	24	3	259.00	640.00
175	Restriction A B S14	Sec.	25	2	25	3	258.59	639.00
.~~~~ 176							129.50	

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
177	Restriction A	Sec.	11	10	28	3	257.38	636.00
178	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	15	11	28	3	259.00	640.00
179	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	24	1	29	3	259.00	640.00
180	Restriction A	S/2	27	2	29	3	128.69	318.00
181	Restriction A	Sec.	3	10	29	3	259.00	640.00
182	Restriction A E	Ptn. SE	12	12	30	3	63.76	157.56

# SECTION C AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
183	WITHDRAWN							
184	WITHDRAWN	~~~~~~~						-~~~~~~~
185	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	26	29	18	3	64.75	160.00
186	Restriction B	Sec.	36	31	18	3	260.62	644.00
187	Restriction B	Sec.	18	29	19	3	259.00	640.00
188		Sec.	22	31	19	3	259.00	640.00
189	Restriction A	Sec.	27	31	19	3	259.00	640.00
190	Restriction A	Sec.	28	31	19	3		641.00
191	Restriction A	Sec.	32	31	19	3	259.00	640.00
192	Restriction A	Sec.	33	31	19	3	259.00	640.00
193	~~~~~~~~~~~~~~~~~~	Sec.	34	31	19	3	259.00	640.00
194	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	24	29	20	3	259.00	640.00
195	Restriction A S12	NW	10	22	21	3	64.75	160.00
196	Restriction A S12	Sec.	15	22	21		259.00	640.00
197	Restriction A B S12	Sec.	22	22	21	3		640.00
198	Restriction A	S/2		22	21	3	129.50	320.00
199	Restriction A B1 S12	SW	14	23	21	3		160.00

ARCEL JMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
200	Restriction A B1 S12	S/2	19	23	21			320.00
201	Restriction A B1	NW	32	23	21	3	64.75	
202	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	16	29	21	3	259.00	640.00
203		Sec.	20	29	21	3	259.00	640.00
204	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NE	26	22	22	3	64.75	160.00
205	Restriction A B1 C S19	N/2	23	23	22	3	129.50	320.00
206	Restriction A B1 C S19	N/2 & SE	24	23	22	3	194.25	480.00
207 E	PNG from Base Colorado G	Sec. roup to Top	18 Prec	31 ambri	22 an	3	259.81	642.00
S	N/2: PNG from Surface t Pet from Top Vikin PNG from Base Viki	g Sand to E ng Sand to ng Sand to	ig San Base V Top P Top P	d iking recam recam	Sand brian brian	3	259.00	640.00
209 E	PNG from Base Colorado G	Sec. roup to Top	19 Prec	28 ambri	23 .an		259.00	
210	Lsd Restriction K	2 of Sec.	24	28	23	3	16.19	40.00
211	Lsd Restriction K	4 of Sec.	24	28	23	3	16.19	40.00
212 E	PNG from Base Colorado G	Sec. roup to Top	18 Prec	30	23 an	3	257.38	636.00
213 F	Restriction B PNG from Base Viking San	N/2 d to Top Pr	20 ecamb	rian	23	3	129.50	320.00
214 E	PNG from Base Colorado G	Sec. roup to Top	10 Prec	33 ambri	23 .an	3	259.00	640.00
215 E	PNG from Base Colorado G	Sec. roup to Top	18 Prec	33 ambri	23 .an	3	259.00	640.00
216 N	Restriction A B NE & Lsds 1, 2, 3, 5 & 1 Lsds 4, 6, 7, 8, 11, 13	Sec. 2: PNG fro & 14: PNG	20 m Bas from	33 e Col Base	23 orado Viking	3 Group g Sand	259.00 to Top Precambilito Top Precambi	640.00 cian
217 E	PNG from Base Colorado G	Sec. roup to Top	11 Prec	33 ambri	24 an	3	259.00	640.00
218 S	SW: PNG from Top Second N/2 & SE: PNG from Surf	Sec. White Spec ace to Top	36 kled Preca	25 Shale mbria	25 to To	3 op Pre	259.00 cambrian	640.00
219 S	SW: PNG from Top Second N/2 & SE: PNG from Surf	Sec. White Spec ace to Top	1 kled Preca	26 Shale mbria	25 to To n	3 op Pre	259.00 cambrian	640.00
220		Sec.	2	26	25	3	259.00	640.00
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							
222	Lsd Restriction K	14 of Sec.	28	31	25	3	16.19	40.00
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~~~	~~~~	~~~~	~~~~	~~~~~	~~~~~~~~~~~	-~~~~~~

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
224	Restriction A	Sec.	16	34	25	3	259.00	640.00
225	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					_		640.00
226	~~~~~~~~~~~~~~~~~~	Sec.	28	27	26	3	259.00	640.00
227	Restriction A						259.00	
	Restriction A Bl sd 16: PNG from Base Ma //2, NW & Lsds 9, 10 & 15	nnville Gr	oup t	o Top	) Preca	ambri		640.00
229 Ls	ds 9, 10, 11, 12, 14 & 1 Restriction A K	S/2 6 of Sec.	_		27 27		226.62	560.00
230	Restriction A	Sec.					259.00	
231	Restriction A						259.00	
232	Restriction A B	Sec.	34	25			259.00	

# SECTION D AREA I LLOYDMINSTER AREA

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
233	Restriction A S10			-	21		257.38	030.00
234	Restriction A	Sec.	21	58	21	3	257.38	636.00
235	Restriction A	Sec.	33	58	21	3	252.52	624.00
236	Restriction A	Sec.	19	61	21	3	259.00	640.00
237		Sec.	32	61	21	3		638.00
238		W/2	13	41	22	3		320.00
239		NE	15	41	22	3		160.00
240	Restriction C	SE	11	48	22	3	65.56	162.00
241	Restriction A	SW	11	48	22	3	64.75	160.00
242	Restriction A	NW	11	48	22	3	65.15	161.00
243	Restriction C	NE	11	48	22	3		160.00
244	Lsds 1, 2, 7, 9, 10 & Restriction C							240.00

RCEL IMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
245	Restriction A	Sec.	13	61	22	3	259.00	640.00
246	Restriction A	Sec.	19	61	22	3	257.38	636.00
247	Restriction A	Sec.	21	61	22	3	259.00	640.00
248	Restriction A	Sec.	22	61	22	3	259.00	640.00
249 I I	usds 11, 12 & 13: NG fusd 14: NG from Surfac	NW rom Surface t e to Top Wase parky Sand to	17 to Top eca Sa o Top	48 Prec nd Preca	23 ambria mbria	3 an n	64.75	160.00
250		d 16 of Sec.	32	48	23	3	16.19	40.00
251		Sec.	4	51	23	3	259.00	640.00
252	Water Ptn. Lsds 1 Water Ptn. Lsds 3 Restriction A E K	& 2 of Sec. & 4 of Sec.	15 15	51 51	23 23	3	54.23	134.00
253		& 6 of Sec.	12	52	23	3	242.81	600.00
254	Restriction A	Sec.	14	61	23	3	258.19	638.00
255	Restriction A	Sec.	23	61	23	3	257.38	636.00
256	.~~~~~~~~~~~	Sec.	24	61	23	3	259.00	
257	.~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	6				259.00	640.00
258	Restriction A C		4				256.98	
259	Restriction A C	Sec.	5	55		3	256.57	
260	Restriction C	Sec.	6	55	24	3	257.78	637.00
261	Restriction A C	Sec.	18	55	24	3	259.81	642.00
262	Restriction C M	Sec.	19	55	24	3	259.00	640.00
263	.~~~~~~~~~	Sec.	11	43	25	3	260.62	644.00
264		Sec. Sec. SW	10 11 12	44 44	25 25 25 25	3 3	581.13	1,436.00
265 F N	Restriction A NG from Top Second Wh IG from Top Mannville	Sec. ite Speckled Group to Base	18 Shale Mann	to B	ase St	t. Wal		641.00
266	Restriction A C	Sec.	19	53		3		638.00
~~~~ 267	Restriction A	Sec.	29	53	25	3	259.00	640.00

ARCEI IMBEI		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
268		Sec. Sec.	34		25 25	3	517.19	1,278.00
	Restriction A PNG from Surface to Top PNG from Base St. Walbu Pet from Top Mannville PNG from Base Mannville	rg Sand to T Group to Bas Group to To	op Man e Man p Pre	nnvil nvill cambr	e Gro			
269	PNG from Surface to Top PNG from Base St. Walbu Pet from Top Mannville PNG from Base Mannville	Sec. St. Walburg rg Sand to T Group to Bas Group to To	1 Sand op Man e Man p Pre	54 nnvil nvill cambr	e Gro		258.19	638.00
270	PNG from Surface to Top PNG from Base St. Walbu Pet from Top Mannville PNG from Base Mannville	Sec. St. Walburg rg Sand to T Group to Bas Group to To	32 Sand op Man e Man p Pre	54 nnvil nvill	le Gro		254.14	628.00
271	Restriction C		1	55	25	3	257.38	636.00
272	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sec.	2	55		3	257.38	636.00
~~~ 273	~~~~~~~~~~~~~~~~~~~~~	Sec.	3					1,272.00
	PNG from Surface to Top PNG from Base St. Walbu Pet from Top Mannville PNG from Base Mannville	rg Sand to T Group to Bas	op Mai e Mani	nnvil nvill	e Gro			
	~~~~~~~~~~~~~~~~~~			~~~~	~~~~	3	260.62	644.00
274	Restriction A PNG from Top Second Whi PNG from Base Colorado	Sec. te Speckled Group to Top	8 Shale	55 to To	25 op Fi			644.00
274	Restriction A PNG from Top Second Whi PNG from Base Colorado	Sec. Sec. te Speckled Group to Top Sec.	Shale Preca	to To ambri	25 op Fi: an 25	sh Sca ~~~~~	le Zone 260.62	644.00
274 ~~~~ 275 ~~~~	Restriction A PNG from Top Second Whi PNG from Base Colorado	Sec. te Speckled Group to Top Sec. Sec.	Shale Preca	to	25 op Fi: an 25 ~~~~~ 25 ~~~~~	sh Sca 3 3	le Zone 260.62 260.62	644.00
274 ~~~~ 275 ~~~~ 276 ~~~~	Restriction A PNG from Top Second Whi PNG from Base Colorado	Sec. te Speckled Group to Top Sec. Sec. Sec.	8 Shale Preca 11 ~~~~~ 13 ~~~~~ 14	55 to To ambri 55 55 55 55	25 op Fi: an 25 ~~~~~ 25 ~~~~~ 25	3 3 3 3	le Zone 260.62 260.62 260.62	644.00 644.00
274 ~~~~ 275 ~~~ 276 ~~~ 277 ~~~ 278	Restriction A PNG from Top Second Whi PNG from Base Colorado Restriction A C Restriction A Restriction A Restriction E	Sec. te Speckled Group to Top Sec. Sec. Sec. Ptn. N/2	8 Shale Preca 11 ~~~~~ 13 ~~~~~ 14 ~~~~~	55 to To ambri. 55 55 55 77 55 78 40	25 op Fi: an 25 25 25 25 25 26	sh Sca 3 3 3 3	le Zone 260.62 260.62 260.62 75.55	644.00 644.00 644.00
274 ~~~~ 275 ~~~ 276 ~~~ 277 ~~~ 278 ~~~	Restriction A PNG from Top Second Whi PNG from Base Colorado Restriction A C Restriction A Restriction E Ptn. Lsds 7 Restriction E	Sec. te Speckled Group to Top Sec. Sec. Sec. Ptn. N/2	8 Shale Preca 11 13 14 32 5	55 to To ambri. 55 55 55 65 65 70 70 70 70 70 70 70 70 70 70 70 70 70	25 op Fi: an 25 25 25 25 25 26	3 3 3 3 3	le Zone 260.62 260.62 260.62 75.55	644.00 644.00 186.70
274 275 276 277 278 279 280	Restriction A PNG from Top Second Whi PNG from Base Colorado Restriction A C Restriction A Restriction E Ptn. Lsds 7 Restriction E	Sec. te Speckled Group to Top Sec. Sec. Sec. Ptn. N/2 & 8 of Sec. Sec.	8 Shale Preca 11 ~~~~~ 13 ~~~~~ 14 ~~~~~ 32 ~~~~ 5	55 to To ambri. 55 55 55 55 70 70 40 70 71 71 71 71 71 71 71 71 71 71 71 71 71	25 op Fi: an 25 25 25 25 25 26 26	3 3 3 3 3 3	le Zone 260.62 260.62 260.62 75.55 270.73	644.00 644.00 644.00 644.00 78.50
274 ~~~~ 275 ~~~~ 276 ~~~~ 277 ~~~~ 278 ~~~~ 279 ~~~~ 280 ~~~~ 281	Restriction A PNG from Top Second Whi PNG from Base Colorado Restriction A C Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction E	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec.	8 Shale Preca 11 13 14 5 29	55 to	25 op Fi: an 25 25 25 25 26 26 26	3 3 3 3 3 3 3	le Zone 260.62 260.62 260.62 75.55 270.73 259.40	644.00 644.00 644.00 78.50 669.00
274 275 276 277 278 279 280 281	Restriction A PNG from Top Second Whip PNG from Base Colorado Restriction A C Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A Restriction A Restriction A Restriction A Restriction A	Sec. te Speckled Group to Top Sec. Sec. Sec. Ptn. N/2 8 of Sec. Sec. Sec. Sec.	8 Shale Prec: 11 13 14 5 4 29 12	55 to Trambri. 55 55 55 62 51 62	25 op Finan 25 25 25 25 26 26 26	3 3 3 3 3 3 3 3 3	le Zone 260.62 260.62 75.55 270.73 259.40	644.00 644.00 644.00 78.50 641.00 640.00
274 275 276 277 278 280 281 282	Restriction A PNG from Top Second Whi PNG from Base Colorado Restriction A Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A Restriction A Restriction A Restriction A	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec. Sec.	8 Shale Preca 11 13 14 32 5 29 12 13	55 to Transfer for the state of	25 op Fi: an 25 25 25 25 26 26 26 26	3 3 3 3 3 3 3 3 3 3 3 3 3 3	le Zone 260.62 260.62 75.55 270.73 259.40 259.00	644.00 644.00 78.50 669.00 640.00
274 ~~~~~ 275 ~~~~ 276 ~~~~ 277 ~~~~ 278 ~~~~ 280 ~~~~ 281 ~~~~ 282 ~~~~ 283 ~~~~ 284	Restriction A PNG from Top Second Whip PNG from Base Colorado Restriction A Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A Restriction A	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec. Sec. Sec.	8 Shale Preca 11 13 14 29 12 13 14	55 to Transfer for the state of	25 op Fi: an 25 25 25 25 26 26 26 26 26 26	sh Sca 3 3 3 3 3 3 3 3 3 3 3 3 3	le Zone 260.62 260.62 260.62 75.55 270.73 259.40 259.00	644.00 644.00 644.00 78.50 669.00 640.00 640.00
274 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Restriction A PNG from Top Second Whip PNG from Base Colorado Restriction A Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec. Sec. Sec.	8 Shale Preca 11 13 32 5 12 13 14 15	55 to Transfer for the state of	25 op Fi: an 25 25 25 25 26 26 26 26 26 26 26 26 26 26	sh Sca 3 3 3 3 3 3 3 3 3 3 3 3 3	le Zone 260.62 260.62 75.55 270.73 259.40 259.00 257.38	644.00 644.00 78.50 669.00 640.00 636.00
274 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Restriction A PNG from Top Second Whip PNG from Base Colorado Restriction A Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A Restriction A	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec. Sec. Sec.	8 Shale Preca 11 13 5 12 13 14 15 15	55 to Transfer for the state of	25 op Fi: an 25 25 25 25 26 26 26 26 26 26 26 26 26 26 26 26 27 26 27 26 27 26 27 26 27 26	3 3 3 3 3 3 3 3 3	le Zone 260.62 260.62 75.55 270.73 259.40 259.00 257.38	644.00 644.00 78.50 669.00 640.00 636.00
274 275 276 277 278 279 280 281 282 283 284	Restriction A PNG from Top Second Whip PNG from Base Colorado Restriction A Restriction A Restriction E Ptn. Lsds 7 Restriction E Restriction A	Sec. te Speckled Group to Top Sec. Sec. Ptn. N/2 8 8 of Sec. Sec. Sec. Sec. Sec.	8 Shale Preca 11 13 32 5 12 13 14 15 16 16	55 to Transfer in the state of	25 op Fi: an 25 25 25 25 26 26 26 26 26 26 26 26 26 26 26 26 26	sh Sca 3 3 3 3 3 3 3 3 3 3 3 3 3	260.62 260.62 260.62 75.55 270.73 259.40 259.00 257.38	644.00 644.00 78.50 669.00 640.00 636.00

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	М	HECTARES	ACRES
289		Sec.	30	62	26	3	257.38	636.00
290	Restriction A B C	Sec.	33	41	27	3	256.57	634.00
291	Restriction A		2				259.00	
292	Restriction A B	Sec.		42	27	3	259.00	640.00
293	Restriction A B C F	Sec.		42	27	3	259.00	640.00
294	Restriction A B C F	Sec.		42	27	3	257.38	636.00
295	Restriction A B C F	Sec.					259.00	
296	~~~~~~~~~~~~~~~~~~~	Sec.		_		_	259.00	
297	Restriction A				27		127.52	
298	Restriction A E	er Ptn. SE	31	55	27	3	18.21	45.00

SPECIAL EXPLORATORY PERMITS SALE 303 - February 8, 2005

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations*, 1969.

SPECIAL EXPLORATORY PERMIT BLOCK EP-65

BLOCK EP-65: 143,520 hectares (354,650 acres), more or less

Township 11, Range 2, West 3 Secs. 1-36 incl.

Township 11, Range 3, West 3 Secs. 1-36 incl.

Township 12, Range 3, West 3 Secs. 1-36 incl.

Township 13, Range 3, West 3 Secs. 1-36

Township 11, Range 4, West 3

Sec. 1, Secs. 12-13, Secs. 24-25, Sec. 36

<u>Township 12, Range 4, West 3</u> Sec. 1, Secs. 12-13, Secs. 24-25, Sec. 36

Township 13, Range 4, West 3

Township 14, Range 4, West 3
Secs. 1-4 incl., Secs. 9-17 incl., Secs. 19-36 incl.

Sec. 1, Secs. 11-14 incl., Secs. 23-27 incl., Secs. 33-36 incl.

Township 15, Range 4, West 3 Secs. 1-36 incl.

Township 16, Range 4, West 3 Secs. 1-36 incl.

Secs. 1-36 incl.

<u>Township 17, Range 4, West 3</u>
Secs. 1-12 incl., S/2 & NW 13, Secs. 14-22 incl., S/2 23, NE 24, Sec. 25, NE 26, Secs. 27-29 incl., S/2 & NE 30, N/2 31, NW 32, N/2 34, N/2 & SE 35, Sec. 36

Township 18, Range 4, West 3 Secs. 1-36 incl.

Township 14, Range 5, West 3 Sec. 36

<u>Township 15, Range 5, West 3</u> Secs. 1-2, Secs. 11-16 incl., Secs. 19-36 incl.

Township 16, Range 5, West 3
Secs. 1-25 incl., Secs. 27-33 incl.

Township 17, Range 5, West 3
Sec. 1, Sec. 4, Sec. 6, Secs. 12-15 incl., Secs. 23-24, S/2 25, S/2 26, S/2 27, S/2 28, NE 30, Secs. 31-35 incl., N/2 & SW 36

Township 18, Range 5, West 3
Secs. 1-3 incl., S/2 & NE 4, Secs. 5-36 incl.

Township 15, Range 6, West 3 Sec. 25, Secs. 33-36 incl.

Township 16, Range 6, West 3 Secs. 1-36 incl.

Township 17, Range 6, West 3

Secs. 1-10 incl., Secs. 15-22 incl., SW 25, S/2 26, Secs. 27-32 incl., SW 33, N/2 34, N/2 & SE 35, Sec. 36

Township 18, Range 6, West 3

Secs. 1-3 incl., N/2 & SE 4, SW 5, NW 6, Secs. 7-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top

Precambrian

RESTRICTION: A B1 C J M S9

SPECIAL TERMS AND CONDITIONS PERTAINING TO BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-65

- 1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is \$2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is \$4 per hectare.
- 2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is \$4 per hectare and the proposed annual work amount is \$2 per hectare. The deposit amount in this case is \$0.50 per hectare (25% of the proposed annual work).
- 3. The annual rental amount is \$0.25 per hectare (\$35,880.00).
- 4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the <u>published</u> hectares. Rental and expenditure deposits for subsequent years will be based on the <u>revised</u> hectares.
- 5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to Saskatchewan Industry and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-65

143,520 hectare (Block EP-65)		\$/hectare (see item 1)				Work Commitment Amount (minimum \$574,080.00)					
CALCUI	ATIO <u>'</u>	1 OF	EXPE	ENDIT	<u>rure</u>	DEPOS	SIT_	ON	PERMIT	BLOCK	EP-65
(nt Am	ount	/	2)	x	0.25	=		penditu inimum		