

## SOLAR AIR HEATING SYSTEM **APPLICATION FOR THE DEPLOYMENT INCENTIVE**

Please print

## **IMPORTANT**

1. Payment will be made only for expenses incurred after the signing of a contribution agreement, with the exception of expenses for feasibility, permits, design and simulations, which may be incurred in advance of the signing of a contribution agreement.

# 2. Missing information will delay the processing of your application.

SECTION 1 – APPLICANT			
First Name:		Last Name:	
Title:		Preferred Language:	English     French
Business/Institution Name:			
Mailing Address:			
City:	Province/Terri	itory:	Postal Code:
E-mail Address:	Telephone: (	)	Cellphone: ( )
Fax: ( )	GST No.:		Corporate Registration No.:

For technical information about the solar system, who should Natural Resources Canada contact?						
🗆 Applicant 🛛 Project Manager 🗔 Supplier 🖓 Installer 🖓 Designer/Enginee						
For information about the project status, who should Natural Resources Canada contact?						
	□ Applicant	□ Project Manager	□ Supplier	□ Installer	Designer/Engineer	

SECTION 2 – PROJECT MANAGER (if different from Applicant)					
First Name:		Last Name:			
Title:		Preferred Language:	English 🗆 French		
Business/Institution Name:					
Mailing Address:					
City:	Province/Te	erritory:	Postal Code:		
E-mail Address:	Telephone:	( )	Cellphone: ( )		
Fax: ( )					



Canada



SECTION 3 – ENERGY END-USER (complete this	section ON	ILY if the Applicant is an Energy	Firm)
First Name:		Last Name:	
Title:			
Business Name:			
Mailing Address:			
City:	Province/	Territory:	Postal Code:
E-mail Address:	Telephon Cellphone	e: ( ) e: ( )	Fax: ( )
Select as many of the following options that apply to the         Image: The Energy Firm will sell energy to the end-us         Image: The Energy Firm will only supply and install the         Image: The Energy Firm will only supply and install the         Image: The Energy Firm will energy end-user will lease-to-own the equal         Image: Other - please specify.	he nature o ser. the solar sy ipment.	f the Energy Firm arrangement: stem.	

SECTION 4 – SYSTEM SUPPLIER		
First Name:	Last Name:	
Business Name:		
Mailing Address:		
City:	Province/Territory:	Postal Code:
E-mail Address:	Telephone: ( ) Cellphone: ( )	Fax: ( )

SECTION 5 – SYSTEM INSTALLER		
First Name:	Last Name:	
Business Name:		
Mailing Address:		
City:	Province/Territory:	Postal Code:
E-mail Address:	Telephone: ( ) Cellphone: ( )	Fax: ( )

SECTION 6 – SYSTEM DESIGNER		
First Name:	Last Name:	
Business Name:		
Mailing Address:		
City:	Province/Territory:	Postal Code:
E-mail Address:	Telephone: ( ) Cellphone: ( )	Fax: ( )

SECTION 7 – PROJECT LOCATION		
1. Project Location (if address is different the	an Applicant):	
Business/Institution Name:		
Street Address:		
City:	Province/Territory:	Postal Code:
2. Is the building owned by the Applicant (i.to the building owner (Project Location). Plea	e. Project Location)?	not, describe the relationship of the Applicant puilding not owned by the Applicant.
3. Nature of business/institution (e.g. farming	g, manufacturing, etc.). Please specify.	
<ul> <li>4. Purpose of the building:</li> <li>□ Farm building; □ Motel; □ Hotel; □ Be</li> <li>□ Retail outlet; □ Recreational facility; □</li> <li>□ Hospital; □ Seniors' home; □ Garage;</li> <li>□ Other (please describe):</li> <li>Building footprint (area):r</li> <li>5. Describe any shading that may affect sun e</li> <li>6. Does the Project Location have access to e</li> <li>□ Yes □ No</li> </ul>	ed and breakfast; $\Box$ Office building; $\Box$ Educati Warehouse / storage facility; $\Box$ Condominium $\Box$ Laboratory; $n^2 \times Building height:m = 1$ exposure to the solar collectors at any time of year either the North American natural gas pipeline r	ional facility;    Manufacturing plant; a corporation;    Apartment building; Building volume:m <sup>3</sup> ear (e.g. adjacent buildings, tall trees).
SECTION 8 – SOLAR SYSTEM – GENER	RAL	
Is the solar system part of a larger project?	$\Box$ Yes $\Box$ No	
Is the solar system a: □ New installation	□ Retrofit □ Expansion	
What is the commissioning date of the solar s	ystem only (i.e. when put into service)? Mor	nth Day Year
Will the solar system benefit from any other g	overnment funding program (municipal, provin	ncial/territorial, federal)?

 $\Box$  Yes  $\Box$  No If yes, what is the estimated funding amount?

Please provide details on any other funding program involved.

Does the solar system include any used and/or recycled components?	
If yes, list the used and/or recycled components.	
Percentage use of the solar system:	
0/ direct areas heating	
% direct space heating	
% make-up an heating	
% Ventilation air neating	
% destrainication	
% industrial process heat	
% other – prease specify:	
The above must total 100%.	
SECTION 9 – SOLAR SYSTEM – ENVIRONMENTAL ASSESSMENT & TECHNICAL DATA	
1. Select as many of the following options that apply:	
a. $\Box$ increase the footprint or height of the building by more than 10%	
b. $\Box$ increase the footprint of the building by 25 m <sup>2</sup> or more	
c. $\Box$ involve any construction within 50 m of a body of water d. $\Box$ involve the likely release of a polluting substance into a body of water	
If any shaded are of the share on an incompated as a second will be required. (See Tamps and Cauditian)	
If you have checked any of the above, an environmental assessment will be required. (See <i>Terms and Conditions</i> )	
Energy Load	
Estimated annual heating load to which the qualifying solar system will contribute: (GI/year)	
Estimated annual nearing load to which the quantying solar system will controlice (05/year)	
Expected contribution of the solar system:(%)	
If load is not known, what is the annual energy cost? (\$/year)	
Estimated Annual Savings	
Solar system energy output: (GJ/year)	
Auxiliary heating system annual efficiency:(%)	
Displaced energy: (GJ/year) – [energy output] ÷ [auxiliary heating system annual efficiency]	
Type(s) of fuel being displaced (e.g. light fuel oil, propane, gas):	
Current unit cost of fuel(s) being displaced:(\$/GJ)	
Displaced energy savings: (\$/year) [displaced energy x unit cost]	

Collector	
Individual collector gross dimensions:	
Length: (m) x Width: (m) = Gross area: (m <sup>2</sup> )	
Number of collectors:	
Total collector gross area:(m <sup>2</sup> )	
Collector manufacturer: Model:	
Collector type:  □ Glazed □ Unglazed	
Collector slope: (degrees from horizontal)	
Collector azimuth (orientation): (degrees east or west of south)	
Total collector design flow rate: (litres/second)	
Heating Load	
What is the minimum supply air temperature?(°C)	
What is the maximum useful air temperature?(°C)	
Is there a bypass damper? $\Box$ Yes $\Box$ No	
If yes, quote the bypass temperature:(°C)	
Operating Schedule of System	
Detail the specific daily hours of operation of solar system over an average week.	
What is the annual operation? First month:    Last month:	
On a separate sheet, attach a sketch of the solar system including the dimensions of the collector layout and the interface with the auxiliary and distribution systems.	
Attach a simulation output from either the SWIFT or the RETScreen <sup>®</sup> International computer program showing expected performance, input assumptions, geographical location used, etc.	

SECTION 10 – COST BREAKDOWN (excluding GST, PST & HST)			
Costs indicated here will be considered as final.			
Solar Air Heating System Components (do not include used equipment)	Cost (excluding taxes)		
Collectors			
Collector rack and/or support components			
Ducting from collector to interface with auxiliary heater			
Insulation on eligible ducting (i.e. ducting from collector to interface with auxiliary heater)			
Dampers			
Collector fan(s)			
Photovoltaic components used to power solar system equipment			
Solar system controller			
Equipment Cost Subtotal			
Solar Air Heating System Project Soft Cost			
Project feasibility and design (not to exceed more then 10% of total project costs)			
Permits (exclusively for solar system installation)			
Project management			
Installation labour			
Shipping			
Commissioning			
Other (specify)			
TOTAL SOLAR SYSTEM COST:			

TOTAL SOLAR	SYSTEM C	COST PER	m <sup>2</sup> OF C	COLLECTOR	AREA:

\$\_\_\_\_\_/m<sup>2</sup>

# **IMPORTANT:** MISSING INFORMATION WILL DELAY THE PROCESSING AND APPROVAL OF YOUR APPLICATION.

#### SECTION 11 – SIGNATORY

The Application must be reviewed and signed by the Applicant.

Check box:  $\Box$  I have read the *Terms and Conditions* under ecoENERGY for Renewable Heat program.

I have read the *Terms and Conditions* for eligibility for the ecoENERGY for Renewable Heat incentive. I understand that no incentive payment will be made unless Natural Resources Canada decides to enter into a Contribution Agreement. I certify that the information given in this application is correct and complete. I understand that the incentive does not constitute a warranty for endorsement by the Government of Canada, and that all legal liabilities remain with manufacturers, suppliers and installers of qualifying systems, and not with the Government of Canada.

In order to receive an incentive, the system installed must be as described in the application.

Print	Name
Print	Name

Applicant

Signature: \_\_\_\_

Applicant

Date: Month\_\_\_\_\_Day\_\_\_Year\_\_\_\_\_

Mail this completed application form to:

ecoENERGY for Renewable Heat Renewable and Electrical Energy Division Natural Resources Canada 615 Booth Street, Room 150 Ottawa ON K1A 0E9 For more information, contact:

E-mail:ecoENERGYRHP@NRCan.gc.ca Tel.: 1-877-722-6600, Option 2 (toll-free) Fax: 613-943-6517

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