

1       **Cameco Corporation:**  
2       **Application for an amendment to**  
3       **the Cigar Lake Project Uranium**  
4       **Mine Construction Licence**

5  
6       **07-H21.1 / 07-H21.1A**

7       **Oral presentation by**

8       **Cameco Corporation**  
9

10                   **MR. GITZEL:** Good morning. Madam Chair,  
11 Members of the Commission and staff, for the record, my  
12 name is Tim Gitzel. I am the Senior Vice-President and  
13 Chief Operating Officer of Cameco Corporation.

14                   With me here today in support of our  
15 application for renewal and amendment of Cigar Lake's  
16 construction licence are: Bob Steane, Cameco's Vice-  
17 President, Major Projects; Grant Goddard, General Manager,  
18 Cigar Lake; Rick Forbes, Mine Manager, Cigar Lake; Jean  
19 Alonso, Director, Compliance & Licensing; John Takala,  
20 Director, Safety, Health, Environment and Quality Systems;  
21 Steve Lowen, Director, Corrective Action Project; Dr. Lee  
22 Atkinson, Hydrologic Consultants; James Hatley, our Senior  
23 Geotechnical Engineer; and Dr. Richard Brummer from Itasca  
24 Canada.

25                   Also in attendance are other technical

1 experts that are involved in the Cigar Lake project. I'd  
2 also like to recognize the representatives from our  
3 partners AREVA and Idemitsu, and from our prime mining  
4 contractor Madjatic Thyssen Mining.

5 At our last appearance here in June to  
6 consider the results of the TapRoot investigations, I  
7 committed to the Commission to make the necessary changes  
8 to enhance management systems and risk assessments, and to  
9 correct the issues identified in the TapRoot reports; in  
10 short, to foster safety culture at Cigar Lake and at our  
11 other operations.

12 While meeting the expectations of the  
13 Commission and other stakeholders is important, our  
14 commitment is equally driven by Cameco's core values of  
15 insuring the safety of workers and protecting the  
16 environment.

17 We believe that safety culture grows out of  
18 a strong management system with clear directions and  
19 clearly articulated requirements with clear  
20 accountabilities.

21 Toward that goal we have been extremely  
22 busy and have made and continue to make significant  
23 progress. First, the senior operations team has been  
24 restructured and strengthened by the addition of roles  
25 with responsibility and accountability for major projects:

1 environmental leadership, innovation and technology,  
2 safety, health, environment and quality systems; these in  
3 addition to the three operating divisions of mining, fuel  
4 services and U.S. mining.

5 All of these functions are now integrated  
6 into the operations team reporting directly to me.

7 As well, the senior management of the Cigar  
8 Lake Operation has been restructured. The Cigar Lake  
9 management system has been overhauled to streamline and  
10 integrate our programs, apply additional technical  
11 oversight and renew the commitment of the people who apply  
12 these systems and make them effective.

13 We have increased the rigour and  
14 effectively applied risk assessment to our activities. We  
15 have established a corporate level group to set technical  
16 standards and apply additional expertise and oversight in  
17 mine engineering matters.

18 We have gone back to fundamental principles  
19 in geosciences, adopting an interdisciplinary approach to  
20 ensure sound mine design and better control of risks.

21 We have also initiated a Corrective Action  
22 Plan Implementation Project to ensure corrective actions  
23 are implemented and verified as the remediation work  
24 proceeds.

25 You will hear more about the progress we

1 are making on each of these measures in the presentation  
2 to follow.

3 Most encouraging to me is the cultural  
4 shift we are seeing at Cigar Lake. Site staff and workers  
5 have readily accepted more formalized risk assessment,  
6 quality management, safety and training systems. People  
7 at all levels are taking it upon themselves to ensure that  
8 things are done properly and in compliance with formal  
9 processes.

10 Today, people at Cigar Lake are  
11 consistently reviewing work, assessing all risks and  
12 safety hazards prior to undertaking that work.

13 While working to address the issues  
14 identified in the TapRoot investigations, we have greatly  
15 expanded available resources and are working to focus our  
16 people on the tasks and initiatives that will restore the  
17 confidence of our stakeholders.

18 Since the beginning of the year, we have  
19 added 47 professional and technical specialists in fields  
20 such as geology, metallurgy, engineering, safety,  
21 geophysics, quality and radiation protection.

22 Our CEO, Jerry Grandey, has met with  
23 employees at each of our Saskatchewan sites to make it  
24 clear that excellence is expected and that employees at  
25 all levels in the organization are accountable for

1 achieving excellence.

2 Restoring confidence of the Commission and  
3 staff depends on our progress in making real changes and  
4 this takes time. As I have outlined, Cameco is fully  
5 committed to doing so.

6 We have changed direction. We have a clear  
7 plan to safely complete remediation and resume development  
8 and are committing the resources and effort necessary to  
9 execute it.

10 We know we have a large challenge in front  
11 of us but we are committed to achieving operational  
12 excellence and a strong safety culture at Cigar Lake and  
13 at all of our operations.

14 Thank you. And I will now turn the  
15 presentation over to Bob Steane.

16 **MR. STEANE:** Thank you, Tim.

17 Madam Chair, Members of the Commission and  
18 staff, for the record, my name is Bob Steane and I am the  
19 Vice-President of Major Products Division for Cameco.

20 In this role, I have responsibility for the  
21 Cigar Lake project.

22 Our presentation this morning is intended  
23 to update the Commission on the current status of the  
24 Cigar Lake project by reviewing the physical work involved  
25 in the remediation of the mine, updating our progress on

1 the corrective action plan and giving an overview of the  
2 licensing request that Cameco has before the Commission  
3 today.

4 Lastly, I will give some summary concluding  
5 remarks.

6 Following the inflow event, a five-phased  
7 mine recovery plan was developed. Each phase represents a  
8 distinct grouping of the work in chronological order,  
9 towards ultimately completing the development of the mine.

10 Phase 1 consists of securing the mine; that  
11 is, sealing the inflow area to prevent water inflow into  
12 the mine when it is dewatered, and doing those things on  
13 the surface necessary to prepare for the pumping of the  
14 water out of the mine.

15 I am pleased to report that there have been  
16 a number of activities carried out safely and  
17 successfully.

18 All of the directional drilling was  
19 completed allowing concrete to be placed underground in  
20 the desired areas.

21 We were also successful in drilling four  
22 large diameter holes through the lowest level in the mine  
23 into which we placed submersible pumps into each hole.  
24 Each pump has a design capacity of 250 cubic metres per  
25 hour, giving a total capacity of 1,000 cubic metres per

1 hour. These pumps provide dewatering capability  
2 independent of the shaft and are controlled from surface.

3 There are a few weeks remaining to complete  
4 the cementing and grouting of the inflow area, following  
5 which we plan to commission the four submersible pumps to  
6 ensure they are operating properly.

7 Simultaneously, we plan to conduct a  
8 preliminary assessment of the plugs integrity by a limited  
9 lowering of the water level in the shaft to allow  
10 measurement of the water inflow into the mine at that  
11 differential water head and, thus, some information on the  
12 plugs' effectiveness.

13 Now, Phase 2 is the dewatering of the mine  
14 and Phase 3 is securing, as necessary, the underground  
15 workings. While these are listed as two separate phases  
16 for the purpose of grouping the work, once commenced, the  
17 work in the two phases should be carried out continuously.

18 These phases would start with a more  
19 rigorous plug integrity test, with the water level in the  
20 mine lowered in step stages with an assessment of the  
21 water inflow volume at each step that would be compared to  
22 that which would be expected with the inflow effectively  
23 sealed.

24 The water would thus be completely removed  
25 from the mine by the end of the plug integrity test,

1 unless the plug was found to be not effective, in which  
2 case the mine will be allowed to fill again and further  
3 work initiated from surface to seal the inflow area.

4 Once the mine is dewatered, then  
5 inspections of the workings will be undertaken by the mine  
6 rescue team and any actions necessary to secure and ensure  
7 the safety of the mine would be taken. This would include  
8 the installation of an engineering concrete bulkhead in  
9 front of the pour barrier plug.

10 Phase 4 would then follow, which is to  
11 restore the mine to the condition it was in immediately  
12 prior to the rock fall event.

13 And lastly, Phase 5 is the resumption of  
14 the development of the mine to ready it to come into  
15 production.

16 One of the items that has become apparent  
17 through our revised geotechnical assessment of the  
18 structural integrity of the mine indicates a need for  
19 additional assessment of the existing large underground  
20 openings. Of particular interest are the two largest  
21 openings, the clarifier and the receipt of the run-of-mine  
22 ore.

23 A diamond drilling program is underway to  
24 obtain drill core samples from the rock immediately above  
25 these two areas to allow further assessment to be done.

1       The assessment will be done prior to dewatering the mine.

2               Should the assessment indicate that further  
3 physical action is required, we have identified four  
4 possible scenarios that could be deployed, depending upon  
5 the results of the assessment. These are depressurization  
6 of the immediate area, grouting, freezing or, lastly,  
7 backfilling of the opening.

8               A lot of thought and planning is being  
9 given to the re-entering of the mine. Initially, it will  
10 be done by the mine rescue team and their first goal is a  
11 thorough inspection of the shaft and then the mine  
12 workings.

13              Initial stages of the plan are the  
14 refurbishment of the shaft with establishment of  
15 ventilation, installation of communications and installing  
16 a new ladder way. The new ladder way will provide another  
17 means of egress during the remediation phases of the  
18 recovery.

19              The plan will have clear decision points  
20 and pre-determined actions identified prior to starting  
21 the activity.

22              A decision already made is that the  
23 bulkhead doors will not be used until an assessment of the  
24 door's integrity is complete and any necessary repairs  
25 and/or changes have been made.

1                   We have embraced a back to fundamentals  
2                   approach deploying the latest state of the art geophysics  
3                   and numerical modelling in all aspects of the mine plans.  
4                   Core geo-scientific disciplines are being studied  
5                   simultaneously with the studies being completed  
6                   sequentially. The results from one study are inputs to  
7                   the next study.

8                   The natural progression is structural  
9                   geology and geophysics feeding into hydrogeology and then  
10                  rock mechanics leading to a mine design and mining method  
11                  verification.

12                  The understanding of the interaction  
13                  between hydrogeology and rock mechanics is being  
14                  rigorously studied as joint water pressure is being  
15                  incorporated in the new rock mechanics modelling.

16                  The next four slides comprise the key  
17                  learnings and activities from hundreds of pages of  
18                  engineering and geological reports compiled since the  
19                  October 2006 inflow.

20                  A series of plan maps are being produced  
21                  from serial sections through the ore body and they will be  
22                  used as the base for both the hydrogeological modelling  
23                  and the identification of high risk zones.

24                  We have also initiated and are nearing  
25                  completion of a number of geophysics techniques including

1 a gravity survey, induced polarization, down-hole seismic  
2 survey and others to provide information on the structure,  
3 particularly as it relates to the mine plan and the  
4 unconformity.

5 We have used the vertical seismic profiling  
6 technique to good end in the preliminary design of another  
7 Athabasca deposit, the Millennium Project, which is shown  
8 on this slide. We anticipate having the survey completed  
9 at Cigar Lake by the end of the year.

10 Results from all the geophysical surveys  
11 discussed here are being combined in 3D and a rudimentary  
12 3D model has been developed. These data will be combined  
13 with the results of the seismic survey to further enhance  
14 the 3D model, creating a more robust interpretation of the  
15 Cigar Lake mine subsurface.

16 We commissioned Hydrologic Consultants  
17 Inc., based in Denver, to modify the preliminary three  
18 dimensional groundwater flow model previously developed by  
19 Golder Associates. HCI used the modified model to back  
20 calculate the inflow during the October inflow event and  
21 to estimate possible maximum inflows into the mine.

22 The previous modelling was quite  
23 preliminary in terms of its representation of both  
24 hydrogeologic units and geologic structures. HCI is in  
25 the process of developing a new, more detailed model that

1 incorporates new geologic and hydrogeologic data that will  
2 be calibrated to the two inflow events.

3 The calibrated model will then be used to  
4 predict mine-wide seepage for the complete mine and  
5 catastrophic inflows under various geotechnical failure  
6 mechanisms.

7 The output of these predictions will be  
8 used to assist in mine planning and design of water  
9 management systems. It is anticipated that the detailed  
10 modelling will commence in November of this year.

11 Many technical challenges in putting all  
12 the information together are being worked on. Itasca  
13 Canada's analysis of the October 2006 inflow failure shows  
14 the effect of integrating all the information.

15 The bottom left picture shows stress acting  
16 on the rock mass alone does not constitute a major  
17 failure.

18 The bottom middle picture shows the  
19 addition of the map structure is of small consequence.  
20 The bottom right picture shows failure occurs when  
21 hydraulic pressure is applied to map joints.  
22 Understanding the interaction of joint water pressure is  
23 the most critical factor in the post-failure analysis,  
24 current verification and future design considerations.

25 The fundamental mine design is being

1 challenged using the information that is coming from all  
2 the geotechnical evaluations that have been described,  
3 including changing the mining horizons and freezing from  
4 surface. The impact on the jet boring system performance  
5 is also factored into different designs to assure  
6 compatibility of the mining method with the design.

7 Shaft 2 is seen as an essential component  
8 to the completion of the ultimate mine development because  
9 it will provide a second means of egress and additional  
10 ventilation.

11 There were a number of recommendations in  
12 the TapRoot investigation report which are being  
13 incorporated in the plans for the resumption of work in  
14 the shaft.

15 Some of the geological and geophysics work  
16 previously mentioned have been specifically targeted at  
17 providing information and understanding on the structure  
18 encountered in the shaft to better develop our plans going  
19 forward.

20 Initially, we planned on backfilling the  
21 open geologic structure from surface through diamond drill  
22 holes placed strategically to first give further  
23 geological information on the structure. We will then  
24 grout and/or cement the open standpipe to prevent water  
25 entering the shaft, dewater the shaft and establish a

1 ground control program of freezing or grouting to allow  
2 resumption of the sinking of the shaft.

3 Coming out of the TapRoot Reports on the  
4 incidents was a comprehensive Corrective Action Plan  
5 Implementation Project called CAPIP, which captured all of  
6 the recommendations and associated actions into a format  
7 that can be planned, tracked and progress reported.

8 A further development with the CAPIP was  
9 that each of the actions was evaluated as to which stage  
10 of the mine remediation plan it was most associated with,  
11 and these were then designated as hold points. These hold  
12 points are seen as hard hold points, meaning that all the  
13 activities associated with the recommendation must be  
14 complete before any further associated remediation  
15 activities can be initiated. This has been incorporated  
16 as core to the overall remediation plan.

17 We have made progress on some of the  
18 activities required before we can commence Phase 2. The  
19 first four completed activities have been internally  
20 verified and submitted to CNSC staff for their review.

21 These include the risk-base project  
22 management process which we now use to assess all high-  
23 risk activity at Cigar Lake; updated audit procedures;  
24 formal corporate technical review; and a safety and health  
25 risk assessment report which reviewed the October 2006

1 water inflow event and developed specific safety-related  
2 corrective action recommendations that we are now  
3 incorporating into the site emergency procedures.

4 There are a number of CAPIP activities that  
5 require implementation during Phase 2. There have been  
6 some good progresses on some of these important activities  
7 as well.

8 For example, a comprehensive Hazard  
9 Awareness Training Program has been developed and  
10 specifically targeted for the hazards present in  
11 underground workings in the Athabasca Basin.

12 In addition, the revisions to the site's  
13 emergency response procedures are well underway and  
14 employees will be trained in the new procedures before  
15 anyone is allowed to enter -- re-enter the mine. During  
16 Phase 2, we expect to conduct independent audits of  
17 relevant completed corrective actions as this will be the  
18 appropriate time to validate the effectiveness of the  
19 corrective action activities.

20 An activity-based project schedule is being  
21 further developed and refined. This will be used to  
22 provide comprehensive progress reports as well as assist  
23 in planning third party and CNSC validation activities.

24 Significant progress has been made on the  
25 regulatory expectations that the CNSC outlined in a letter

1 to Cameco on June 28<sup>th</sup>.

2 With respect to the implementation of a  
3 systematic approach to training, 46 courses have been  
4 developed and delivered in areas like emergency response,  
5 mine rescue, water treatment, environmental monitoring and  
6 radiation safety.

7 Further, a systematic approach to training  
8 compliant program in underground hazard assessment  
9 training has been developed, as I mentioned, and it is  
10 scheduled for initial delivery to people in November at  
11 Cigar Lake. It will likewise be delivered to Cameco's  
12 other operating underground mines.

13 Further, a mining division contractor  
14 management standard has been developed and it is in the  
15 process of being implemented. An internal review of the  
16 effectiveness of this standard was conducted by Cameco's  
17 program manager of safety systems. He generally found the  
18 implementation well underway. He also noted opportunities  
19 for improvement which are being acted on.

20 The use of job hazard analysis is now a  
21 routine part of how work is carried out at Cigar Lake.

22 The mine development and control program is  
23 evolving as the corrective action recommendations are  
24 being addressed through the Corrective Action Plan  
25 Implementation Project.

1 All of the future remediation phases will  
2 be supported by detailed technical submissions that  
3 clearly show the applicable hold points.

4 As mentioned in Mr. Gitzel's opening  
5 remarks, the area of governance has received a lot of  
6 attention both at the corporate and site level, with  
7 particular attention to Cigar Lake.

8 Initially, an organizational design  
9 consultant was engaged specifically for identified need  
10 for longer term strategic planning and environmental  
11 management. However, the Cigar Lake inflow events in  
12 April and October 2006 changed the focus of this  
13 organizational review.

14 Senior executives have taken a leadership  
15 of renewing our focus on the core business activities and  
16 a strong commitment to operational excellence. There has  
17 been a clear demarcation between divisional and corporate  
18 structures with more resourcing and direct alignment of  
19 civil engineering, hydrogeology and safety, health and  
20 environment and quality matters within the mining  
21 division.

22 The establishment of a corporate level  
23 group to set divisional technical standards and provide  
24 expertise and oversight of mine engineering matters and  
25 dedication of a senior manager to specifically oversee

1 Cameco's responses to corrective actions coming out of  
2 Cigar Lake events; adding additional -- and we have also  
3 been adding additional people to carryout these functions.

4 Specifically as this applies to Cigar Lake  
5 organization, there have been significant changes to the  
6 organizational structure and clearly identifying  
7 accountabilities.

8 In addition to the creation of the major  
9 products division with accountability for Cigar Lake,  
10 there is now in place a new general manager and a mine  
11 manager.

12 The role of safety, health, environment and  
13 quality has been split into separate superintendent  
14 positions, one focussed on safety, health, environment and  
15 radiation; the other on quality, compliance and licensing.  
16 The new Superintendent of Safety, Health and Environment  
17 is in place while recruiting is ongoing for the  
18 Superintendent of Quality, Compliance and Licensing.

19 Further, in the area of governance, the  
20 senior Cigar Lake management team is involved in a process  
21 of clearly articulating the roles and accountabilities,  
22 and this process is cascading through the Cigar Lake  
23 management and supervisory team.

24 We are committed to having a good safety  
25 culture at Cameco and at Cigar Lake, in particular, and in

1       improving it. We have been doing important foundational  
2       work for improving our safety culture this year.

3               As noted, good progress has been made at  
4       strengthening the governance through a reorganization  
5       aimed at improving accountability at both the corporate  
6       and site level. Over the last several months, senior  
7       management has reiterated the importance of excellence and  
8       accountability. This has been done through written  
9       messages and meetings and site visits.

10              As we look back on the past problems at  
11      Cigar Lake, we see weak implementation of our programs as  
12      a significant contributing factor. We have intentionally  
13      addressed this point through the structured system of  
14      CAPIP with specific hold points.

15              We have set the bar for ourselves such that  
16      we must effectively implement required corrective actions,  
17      including our management system, before we commence the  
18      next phase of the remediation plan. This process we have  
19      adopted will reinforce the importance of effectively  
20      implementing our management system. This is and will  
21      continue to change our culture.

22              We've already started down this path. Our  
23      CEO has noted that a questioning attitude after all is  
24      absolutely essential in our industry. We have made good  
25      progress in improving our risk assessments and

1 incorporating the results into our planning process.

2 Over this past year, Cameco has revised and  
3 enhance our job hazard analysis procedure and this has  
4 been readily adopted at Cigar Lake.

5 Since the flood, we've done over 3,000 job  
6 hazard analyses. The procedure for assessing unusual or  
7 non-routine is a good example of how our management system  
8 is promoting a questioning attitude.

9 As we continue along the journey to  
10 improving our safety culture, we will be conducting a  
11 formal safety culture assessment in the new year at Cigar  
12 Lake. This will build on past assessments we have done  
13 over the last several years at some of other operations.

14 During this process of remediation, we  
15 understand the importance of communications, both  
16 internally to our workforce and to the CNSC staff. In  
17 particular, we understand the need for the CNSC staff to  
18 see tangible results of our improvements.

19 We look forward to providing these to the  
20 CNSC as we progress through the remediation process.

21 The quality group has been reorganized to  
22 help focus on the management system improvement and  
23 implementation. The group now reports directly to the  
24 General Manager as part of the Quality, Compliance and  
25 Licensing Department.

1           The group is now responsible for the  
2           facilitation, implementation and verification of the  
3           development of quality documents, document control, change  
4           control, risk assessment, and non-conformance tracking, as  
5           well as auditing, licensing, permitting and regulatory  
6           documents.

7           Over four person years have been devoted to  
8           revising and updating the management system and associate  
9           documentation during the past year. When completed, there  
10          will be 12 programs, not including the construction-  
11          related programs.

12          Great effort is being made to ensure that  
13          procedures and work instructions are complete, well  
14          organized and practical, using the process mapping  
15          technique. The approved documents are on the Cigar Lake  
16          network for ease of access and document control.

17          Activities that have been proceeding in  
18          parallel to Cameco's licence amendment application have  
19          led Cameco to modify its original licence amendment  
20          request which was for an activity-based licence for all  
21          phases of the remediation and then completion of  
22          development and construction, with regulatory reporting  
23          controls directed by the Commission.

24          However, Cameco's ongoing re-evaluation of  
25          the Cigar Lake Mine Underground Development Plan, largely

1 triggered by the inflow investigation process, has not  
2 been concluded. Consequently, the information available  
3 to assess the development and construction completion  
4 phase is not complete at this time.

5 However, subject to CNSC's acceptance of  
6 the to be developed detailed phase submissions, Cameco  
7 does believe there is sufficient information to support  
8 the completion of the remediation project to the end of  
9 Phase Four which represents the condition the mine was in  
10 immediately before the October 2006 inflow.

11 As a consequence, Cameco is now requesting  
12 a licence extension to allow Cameco to remediate the mine;  
13 that is, to the end of Phase Four, complete Shaft 2 and  
14 the outstanding surface construction elements.

15 As part of its Mine Remediation Plan,  
16 Cameco has proposed specific hold points for the safety  
17 critical stages of the remediation project. Specifically,  
18 these are the dewatering of the mine and the entry of  
19 personnel.

20 In addition, the last hold point for this  
21 licence extension is for the acceptance of the Phase Four  
22 submission. Cameco would emphasize that Phases Two and  
23 Three have been combined because suspending activities in  
24 the mine immediately after it has been dewatered and prior  
25 to having completed any essential rehabilitation work is a

1 concern.

2 More specifically, Cameco is concerned that  
3 should problematic areas be left unmitigated for an  
4 extended period following the depressurization of the  
5 mine, the risk of incurring additional problems may  
6 increase.

7 Cameco has based the approval process for  
8 the remediation work on the view that Cameco, as licensee,  
9 must first clearly verify to itself that it is prepared to  
10 take on various subsets of the remediation work before  
11 seeking regulatory approvals.

12 Cameco has attempted to structure this  
13 internal verification process to be sufficiently  
14 transparent so CNSC staff can readily satisfy themselves.

15 Ultimately, Cameco would apply to renew the  
16 construction licence to allow Phase Five to proceed, which  
17 is both resumption and completion of the remaining  
18 underground development upon the completion of the  
19 prerequisite action items and finalization of the Mine  
20 Development Plan.

21 As listed in the slide, Cameco has updated  
22 the Mining Facility Licensing Manual to capture the  
23 activities that have been proceeding as Cameco's  
24 application has been under review.

25 Cameco has updated the preliminary

1 decommissioning plan and the main driver to the increased  
2 costs reflect the current labour market.

3           Throughout the process, we have kept the  
4 communities informed mainly through the EQC, Northern  
5 Elders and Opportunities North publication. More detailed  
6 information on the public engagement was documented in the  
7 two CMD submissions.

8           In summary, Cameco has developed a  
9 technically sound, multi-phased remediation program that  
10 has been developed to rectify the situation and return the  
11 project to its normal construction mode.

12           A thorough causal analysis has been  
13 undertaken on the project setbacks with the objective of  
14 developing a suite of comprehensive corrective actions to  
15 put the project back on solid footing. These corrective  
16 actions include physical, procedural and management  
17 changes and these are being put into place.

18           In short, the corrective actions have been  
19 integrated into the remediation program with appropriate  
20 checkpoints incorporated to ensure the work is done  
21 safely, complete with verification measures to ensure  
22 their effectiveness.

23           And Cameco continues to give its highest  
24 priority to the safety of persons and the environment in  
25 conducting activities at Cigar Lake. Cameco is seeking

1       some further clarification on the approval process so we  
2       clearly understand the path forward.

3                       With respect to clarification on approval  
4       process going forward, Cameco understands that we have to  
5       first satisfy ourselves and then the CNSC staff that  
6       Cameco has both fulfilled its commitments and is in a  
7       position to proceed with remediation.

8                       Cameco recognizes that approval for Phases  
9       Two and Three be by the authority of the Commission.  
10      However, Cameco would urge that these matters be heard as  
11      expeditiously as possible in the interest of project  
12      continuity and assurance of success.

13                      Retaining and potentially increasing the  
14      momentum that Cameco is generating in relation to safety  
15      culture and quality, including training, is well served by  
16      workflow continuity and the approval process.  If there is  
17      a disconnect between the proposed approval processes as  
18      remediation move forward, the potential for a hiatus  
19      detracts from these initiatives.

20                      The difficulty that both the CNSC staff and  
21      Cameco face is with the ongoing efforts to address  
22      identified substantive issues and concerns.  The  
23      procedural practice does not accord with the operation on  
24      regulatory challenges presented by the mine remediation.

25                      More specifically, after Cameco has

1 verified internally that the requisite commitments are  
2 fulfilled so that it is in a position to proceed with a  
3 certain remediation activity, and the CNSC staff have  
4 satisfied themselves of the same, it's not clear how the  
5 Commission approval process will transpire.

6 Accordingly, Cameco supports the suggestion  
7 that the CNSC staff be delegated with the authority to  
8 approve Phase Four of the remediation plan. This view is  
9 rooted in safety culture recognizing that once activities  
10 begin, there is a flow that has to be maintained or  
11 endanger the success of both the project and the  
12 satisfaction of Cameco's commitments.

13 Lastly, Cameco is approaching the Cigar  
14 Lake project with an attitude of assurance of success.  
15 That is we are examining all aspects of the project from  
16 the view of identifying and mitigating the risks such that  
17 we can assure success.

18 This philosophy is being translated into  
19 everything we do, from the engineering aspects of the  
20 project to the human activities that are required. The  
21 mantra of assurance of success has been adopted as a motto  
22 at the site for all activities and Cameco respectfully  
23 requests the Commission approve the amendments to the  
24 current construction licence, permitting Cameco to proceed  
25 with remediation of the mine.

1 Thank you. That concludes my presentation.

2 **THE CHAIRPERSON:** Thank you very much.

3 Now, we will turn to the presentation from  
4 the CNSC staff. This is outlined in CMD 07-H21, CMD 07-  
5 H21.A, and I will turn to Mr. Barclay Howden who is the  
6 Director General responsible for this file.

7 Mr. Howden, you have the floor, sir.

8

9 **07-H21 / 07-H21.A**

10 **Oral presentation by**

11 **CNSC staff**

12

13 **MR. HOWDEN:** Thank you.

14 Good morning, Madam Chair and Members of  
15 the Commission. For the record, my name is Barclay  
16 Howden. I am the Director General of the Directorate of  
17 Nuclear Cycle and Facilities Regulation.

18 With me today presenting are Mr. Kevin  
19 Scissons, Director of the Uranium Mines and Mills  
20 Division, and the Project Officer for the Cigar Lake  
21 project, Mr. Mark Langdon.

22 In addition, we have the rest of the  
23 supporting staff and management for our facility  
24 assessment and compliance team for Cigar Lake.

25 CNSC staff will present follow-up

1 information from supplementary CMD 07-H21.A and its  
2 evolution since staff filed our original CMD 07-H21 on  
3 August 31<sup>st</sup>, 2007.

4 In addition to a status update on the Cigar  
5 Lake project and the Phase One activities underway, CNSC  
6 staff will provide the supporting facts for our  
7 recommendations on the terms and conditions for the  
8 amendment to the Cigar Lake licence.

9 The current licence expires on December  
10 31<sup>st</sup>, 2007. Thus, the primary purpose of this hearing is  
11 to propose an amendment to the licence to ensure continued  
12 regulatory terms and conditions for the amendments to the  
13 Cigar Lake license. The current license expires on  
14 December 31<sup>st</sup>, 2007 thus the primary purpose of this  
15 hearing is to propose an amendment to the license to  
16 ensure continued regulatory control over this facility.

17 Additionally we will also discuss the  
18 regulatory hold points that will be proposed for a future  
19 hearing of the commission. Though the full mine flooding  
20 event occurred over just one year ago the path forward to  
21 full mine remediation and resumption of mining has not  
22 been completely addressed as there are a number of  
23 technical and safety challenges that arise for the  
24 recovery of a flooded mine.

25 The licensee has already described their

1 main activities of focus and their proposed path forward  
2 in the first four remediation phases and how they will  
3 address the challenges expected at each phase. In the  
4 past four months the licensee has taken some important  
5 steps forward to address safety culture, governance,  
6 quality and geological issues and staff will address the  
7 elements of those components in our update.

8 As well, CNSC staff has been monitoring the  
9 licensee's progress closely and communicating our  
10 regulatory expectations to them. The underground mining  
11 activities of Cigar Lake remain under a safe shut down  
12 state. This status will only change if all the  
13 appropriate regulatory requirements and hold points been  
14 satisfied and if the Commission amends this construction  
15 license beyond December 31<sup>st</sup>, 2007.

16 I will now ask Mr. Langdon to present a  
17 summary of staff CMD's. Thank you.

18 **MR. LANGDON:** Thank you, Mr. Howden. For  
19 the record, I am Mark Langdon, Project Officer with the  
20 Uranium Mines and Mills Division in Saskatoon.

21 As Mr. Howden indicated the information  
22 presented today will look at a number of key factors that  
23 have arisen since the June 21<sup>st</sup>, 2007 Commission meeting.  
24 In order we will confirm the need for this license  
25 amendment as described in Commission member document 07-

1 H21.A outlining the revisions and status of issues since  
2 staff Commission member document 07-H21 was filed on  
3 August 31<sup>st</sup>, 2007.

4 Confirm the remediation Phase 1 activities,  
5 briefly update the Commission on the current project  
6 status and regulatory oversight, describe the proposed  
7 regulatory hold points and then we will finish with CNSC's  
8 staff's conclusion and recommendations.

9 The reason we are here today is mainly to  
10 address the license expiry issue and to lay out a proposed  
11 plan for the remediations project's path forward. The  
12 Cigar Lake facility is in possession of nuclear materials  
13 requiring that a CNSC license be maintained. As  
14 recommended by the CNSC staff and by the licensee in their  
15 application the term of the Cigar Lake construction  
16 license is proposed to be amended for another two years.

17 Staff's key recommendation today is for the  
18 continuation of ongoing remediation Phase 1 activities and  
19 to approve the concept of subsequent staged Cameco  
20 submissions and CNSC approvals for the remediation Phases  
21 2, 3 and 4. The CNSC August CMD 07-H21 identified that  
22 staff were continuing to review the Cigar Lake application  
23 and proposed path forward.

24 The path forward at that time included a  
25 scope of activities containing mine remediation followed

1 by continued underground development. As there are  
2 uncertainties of certain aspects of timing for the mine  
3 remediation activities, an indefinite term was also  
4 proposed at that for license expiry.

5 Due to a number of factors relating to the  
6 complexity of the path forward the ongoing Cameco  
7 technical investigations and the continued review of  
8 application documents staff has since reconsidered the  
9 scope of the license and has narrowed the proposed  
10 approach.

11 As a result some of the key revisions  
12 proposed within supplementary CMD 07-H21.A are; both  
13 Cameco and CNSC staff agree that a scope of activities for  
14 this license proposal is limited to remediation Phases 1  
15 through 4. Phase 5 is now proposed to be approved at a  
16 later date under a new construction license.

17 The second key revision is the withdrawal  
18 of license condition 1.6 that was proposed by staff in  
19 August. The purpose of this condition was to ensure that  
20 all activities proposed by Cigar Lake would be fully  
21 reviewed and approved by CNSC staff before implementation.

22 This condition would have also delegated  
23 staff with the power to approve all activities of Phases 1  
24 to 5 as applied for by Cameco. The new proposed approval  
25 process, the use of regulatory hold points and the reduced

1 license scope, together negate the necessity for this  
2 condition and so the proposal for license condition 1.6  
3 has been withdrawn.

4 Another key revision is that Commission  
5 approval be required for remediation Phases 2 and 3 and at  
6 the Commission's discretion for Phase 4, approval by  
7 Commission or by staff. The supporting attached and  
8 reference documents as proposed for the amended license  
9 have also been updated in supplementary CMD 07-H21.A.  
10 These documents reflect the revised license scope and  
11 clarify the remediation project phases and their  
12 associated activities.

13 And finally the indefinite license period  
14 proposed earlier has been reduced to a proposed license  
15 term of two years with the understanding that the  
16 Commission may wish to consider this proposed license term  
17 further. The revised proposals as discussed overall  
18 represent a narrowing of the scope of the license and an  
19 increase in regulatory oversight.

20 It is worth repeating that the amended  
21 license proposal will only provide approval for  
22 remediation Phase 1 activities at this time and further  
23 Commission approval would be required to progress to  
24 remediation Phases 2, 3 and 4.

25 This Cigar Lake cross-section is a simple

1 reminder of the general Cigar Lake mine layout, the inflow  
2 areas and the geology. The two shafts, No. 1 and 2 are  
3 shown on the left. Shaft No. 1 excavation is complete  
4 from the surface to the underground workings as shown.  
5 The workings are flooded to the level of the natural water  
6 table located about 30 metres from surface.

7 Shaft No. 2 was under construction when it  
8 flooded through a separate incident. The location  
9 labelled as the inflow on the slide is a current depth  
10 that Shaft No. 2 has been completed to when it flooded.  
11 Shaft No. 2 also remains flooded with water to about 30  
12 metres from surface.

13 We will now provide an overview of the  
14 ongoing remediation Phase 1 activities. Remediation Phase  
15 1 consists of low remediation activities conducted from  
16 surface and includes other general infrastructure  
17 requirements currently approved under the existing  
18 license.

19 CNSC staff has confirmed that Cameco's,  
20 programs and procedures are in place to manage the risks  
21 of these Phase 1 activities. Working from surface the  
22 remediation Phase 1 activities include drilling,  
23 installing, commissioning the four submersible in-hole  
24 mine de-watering pumps.

25 The four pumps will also serve as part of

1 the future emergency pumping system. It is therefore  
2 important to commission and thoroughly test these pumps  
3 before Phase 2 when humans enter the underground. This  
4 commissioning and testing will coincide with the initial  
5 Phase 1 testing of the inflow area plug integrity.

6 Also included as Phase 1 activities are the  
7 drill holes for fine flushing, applying grout and concrete  
8 to the inflow area, plug area observation drill holes and  
9 drill holes for future permanent plug pours. Phase 1  
10 activities of geological and geotechnical engineering  
11 investigations are also underway with projects involving  
12 geophysics and other geo-scientific studies using both  
13 surface and down-hole methodologies.

14 Surface infrastructure activities of Phase  
15 1 include significant upgrades and the commissioning of  
16 the two-stage water treatment plant, installation and  
17 upgrades to surface water and/or effluent pipelines for  
18 transportation purposes, modifications to slime storage  
19 ponds No. 2 and No. 3 and various modifications around  
20 Shaft No. 1 such as installing winches, lifting equipment  
21 and preparatory work for the installation of a Shaft 1  
22 ladder way.

23 Shaft No. 2 remediation activities from the  
24 surface may also be proposed as part of Phase 1  
25 activities. These could include Shaft 2 activities such

1 geophysical investigations, drilling from surface,  
2 cementing, grouting, plug pouring and possibly de-  
3 watering.

4 Any Shaft No. 2 activity requiring human  
5 entry underground would not be approved as part of Phase 1  
6 as this activity would be aligned with Phase 2 and 3 mine  
7 remediation activities and their related hold points.

8 Thus Phase 1 activities consist of low risk  
9 remediation activities conducted from surface and do not  
10 allow human entry into the underground or mine workings.  
11 Currently the mine remains flooded. The Phase 1  
12 activities as discussed on the previous slide are in  
13 various stages of completion.

14 Most activities are currently in progress  
15 and many are approaching completion. Two main ongoing  
16 activities, for example, are the final commissioning of  
17 the water treatment plant and the development of the  
18 inflow plug area using both pressure grouting and the  
19 pouring of concrete down drill holes from surface which  
20 began last July.

21 Shaft No. 2 remediation activities to date  
22 have been limited to down hole geophysical investigations  
23 and hydrogeology review. Cameco is currently reviewing  
24 their options in remediation of Shaft No. 2. CNSC staff  
25 views the completion of Shaft No. 2 as an important

1 activity to provide a second means of egress from the  
2 underground workings and as a means for improved  
3 underground ventilation.

4 Teleconference and web cast  
5 telecommunication meetings have also been undertaken  
6 recently with Cameco to engage the CNSC Ottawa specialists  
7 in review of Cameco's advances and planned initiatives to  
8 address geo-scientific investigations, safety culture,  
9 governance and quality issues.

10 The web casts involve both Cameco corporate  
11 and Cigar Lake site personnel, contractors and  
12 consultants, CNSC project officers, CNSC specialist staff.  
13 Additional meetings are planned in the future to help  
14 promote understanding, expectations and a safer path  
15 forward.

16 The joint regulatory group comprising the  
17 CNSC, Saskatchewan Environment and Saskatchewan Labour  
18 continue to review and approve and monitor the Phase 1  
19 activities on a case by case basis. A JRG meeting held on  
20 October 24<sup>th</sup>, 2007 discussed the path forward as proposed  
21 in supplementary CMD 07-H21.A. The joint regulatory group  
22 members also join us today from Saskatoon.

23 Monitoring of the Cigar Lake mine site by  
24 the joint regulatory group members has also been  
25 undertaken through six separate site inspections conducted

1       during the past six months.

2                   We have four pictures from a CNSC October  
3       16<sup>th</sup> inspection as examples of current Phase 1 activities  
4       taking place at Cigar Lake. The first picture on the left  
5       shows an oil drilling rig that is set up in close  
6       proximity to Shaft No. 1. These rigs contain technology  
7       to enable the holes to be drilled to very accurate  
8       locations underground.

9                   This particular drill hole is currently  
10       being used to pour concrete through the hole for the mine  
11       inflow plug area. The drill holes are also used for  
12       pressure grouting of the inflow area. The slide on the  
13       right shows three of the four de-watering wells that  
14       contain the submersible down-hole pumps. In the  
15       background is Shaft No. 2.

16                   The four de-watering wells will also serve  
17       as part of the future emergency mine de-watering system.  
18       The four holes drilled with the oil rig go through the 500  
19       metre level drift where the submersible pumps are  
20       installed into the floor of the drift. The picture on the  
21       left shows the upgraded water treatment plant. The water  
22       treatment plant is presently near completion of Stage 3 of  
23       a four stage commissioning process.

24                   Stage 4 commissioning comprises increased  
25       scrutiny during the effluent treatment over a number of

1 months of operation. The plant is designed to treat  
2 effluent at an approved rate of up to 550 cubic metres per  
3 hour. Treated mine effluent is then sampled as it flows  
4 into monitoring ponds. No treated effluent is released  
5 from these monitoring ponds unless it meets strict  
6 environmental monitoring standards.

7 The picture on the right shows down-hole  
8 seismic geophysics being conducted. The tent in the  
9 background contains the geophysical equipment that  
10 gathers, stores and processes the seismic information  
11 obtained. The seismic receiver line from the tent is  
12 lowered down the drill hole located in the foreground.

13 CNSC staff requested that Cameco propose  
14 CNSC hold points for consideration. The proposed hold  
15 points are provided in Appendix A of Cameco's Mine  
16 Remediation Management Plan, Revision 1. The hold points  
17 are currently under staff review but have been accepted in  
18 general concept.

19 Each hold point consists of numerous  
20 criteria of commitments and requirements that Cameco must  
21 complete prior to moving forward. The criteria contained  
22 within a single hold point originate from four sources.  
23 The first source of criteria are the corrective action  
24 recommendations and the Cameco management responses and  
25 commitments to those recommendations as derived from five

1 separate tap root investigations of Cigar Lake incidents,  
2 including those of the two flooding events.

3 The second source of criteria are CNSC  
4 staff's requirements and recommendations including  
5 concerns raised during the June 21<sup>st</sup>, 2007 Commission  
6 meeting. The third source of criteria are the mining  
7 facility program manual, procedures and work instructions  
8 necessary to support the mine remediation activities.

9 And the fourth source of criteria are  
10 called technical hold points that provide requirements or  
11 limitations of a technical nature. A technical hold point  
12 criteria example would be the commitment by Cameco to  
13 continue underground inflow plug mitigation measures until  
14 such time that the groundwater inflow rate is less than  
15 440 metres cube per hour before the mine de-watering of  
16 remediation Phase 2 can be initiated.

17 The 440 metres cube per hour number is  
18 based on 80 percent of the water treatment plant capacity  
19 of 550. The four hold points that relate to the  
20 subsequent remediation Phases 2 to 4 are shown on this  
21 slide. Although the details of the subsequent remediation  
22 Phases 2 to 4 are still being prepared by Cameco their  
23 concept has been found acceptable by CNSC staff.

24 As shown, the first three hold points apply  
25 within remediation Phases 2 and 3. Mine de-watering and

1 mine entry are significant activities within remediation  
2 Phase 2. Remediation Phase 3 represents securing the mine  
3 and pouring a permanent engineered bulkhead for inflow  
4 area.

5 Remediation Phase 2 and 3 are therefore  
6 grouped together because we do see in the time period  
7 between the end of remediation Phase 2 and the Phase 3  
8 activities is an important safety consideration. The  
9 fourth hold point applies to remediation Phase 4 which  
10 rehabilitates the underground mine workings and re-  
11 establishes the mine infrastructure systems.

12 The intent of each regulatory hold point is  
13 to ensure that the necessary management and safety  
14 controls are in place prior to approval for that phase of  
15 activities. Cameco must complete, check and provide mine  
16 site and corporate and/or third party verification for all  
17 criteria comprising each hold point.

18 This process is tracked within Cameco's  
19 corrective action plan planned implementation project.  
20 Staff would then review the hold point criteria as part of  
21 the remediation phase application. Overall this complex  
22 but thorough oversight by all parties should manage the  
23 risks accordingly.

24 Some of the key aspects of the amended  
25 license proposal are: the overall scope of the amended

1 license is for remediation Stages 1 to 4. The license  
2 amendment initially proposes that Cameco can only continue  
3 to conduct Phase 1 activities approved by CNSC staff.  
4 Approval for the Cameco Phase 2 and 3 application would  
5 require a hearing whereby the Commission would provide an  
6 approval for the Phase 2 and 3 remediation plans.

7 Remediation Phase 4 would also require a  
8 separate Cameco application for approval whereby staff  
9 propose Phase 4 be approved either by the Commission  
10 through another hearing process or by staff at the  
11 discretion of the Commission.

12 Currently Cameco continues with the  
13 approved remediation Phase 1 activities permissible under  
14 the existing license. From our joint regulatory group  
15 reviews, site inspections ongoing documents reviews and  
16 from a number of technical discussions and meetings, CNSC  
17 staff can conclude that for remediation Phase 1 activities  
18 Cameco has demonstrated adequate provisions for the  
19 protection of the environment and for the health and  
20 safety of persons and this should be allowed to continue.

21 Cameco has submitted a number of Tier 2 and  
22 3 documents and they continue to be reviewed by staff.  
23 This includes additional assessment of the preliminary  
24 decommissioning plan with financial guarantee to be  
25 completed by January 1<sup>st</sup>, 2008.

1           Using the regulatory hold points CNSC staff  
2           has proposed that the Commission and staff will be able to  
3           assert firm controls in a step wise and clear manner.

4           Overall, addressing the issues of safety, culture,  
5           governance, quality and geology have increased as a major  
6           focus by the licensee since June, 2007.

7           As described in today's presentation, CNSC  
8           staff continues to discuss these items with the licensee  
9           and has reinforced the need to resolve them as the  
10          projects proceeds through Phase 1 and potentially on.

11          The Commission can expect the issues of  
12          safety, culture, governance, quality and geology will be  
13          fundamentally resolved or addressed prior to staff  
14          recommending Phase 2 and 3 to proceed. As described in  
15          Commission member document 07-H21 and 07-H21.A, CNSC staff  
16          recommends that environmental assessment pursuant to the  
17          *Canadian Environmental Assessment Act* is not required.  
18          This finding was also described to the Commission in CMD  
19          06-M58 which was a significant development report 2006-9.

20          Staff recommends that the applicant is  
21          qualified to carry on Phase 1 activities that the license  
22          will authorize and the applicant will make adequate  
23          provision in carrying on those activities for the  
24          protection of the environment, the health and safety of  
25          persons and for the maintenance of national security and

1 international obligations.

2 The staff recommends that the Commission  
3 revise license conditions Roman Numeral IV(C) and IV(D),  
4 condition 1.5, condition 5.4, the Appendix B reference  
5 documents, Appendix D, note 3, Appendix D, note 5 and  
6 Appendix F, condition 10.

7 CNSC staff recommends that the Commission  
8 accept the concept of the four phased remediation plan.  
9 And that Commission approval be required for at least for  
10 remediation Phases 2 and 3. Staff recommends that the  
11 Commission approve staff's plan to ensure that the  
12 appropriate revisions to the preliminary decommissioning  
13 plan update and financial commitment will be put in place  
14 by January 1<sup>st</sup>, 2008, the coming into effect day of this  
15 amended license.

16 And finally staff recommends that the  
17 Commission amend the proposed Cigar Lake Uranium Mine  
18 construction license, UMCL Mine Cigar 01/2009 for a two  
19 year term, effective January 1<sup>st</sup>, 2008 with the  
20 recommended amendments and conditions. It is also noted  
21 that if the Commission wishes the amended license to be in  
22 place before December 31<sup>st</sup> that the current license would  
23 have to be revoked.

24 Thank you and now I turn this back to Mr.  
25 Howden.

1                   **MR. HOWDEN:** Thank you. Barclay Howden  
2 speaking. Thank you Mr. Langdon. This completes the CNSC  
3 staff presentation and we are available to respond to  
4 questions.

5                   **THE CHAIRPERSON:** Thank you very much.  
6                   The Commission first would like to  
7 acknowledge the members of the team that's in Saskatoon  
8 which represents the Saskatchewan Government. So I wonder  
9 if we could have a flip on to Saskatchewan and note that  
10 you're here because we want you to be available if there's  
11 questions from the Commission on the regulatory oversight  
12 that is shared between the CNSC and the staff of the  
13 Saskatchewan Government.

14                   The second is that the Commission has  
15 decided to proceed right now with the Interveners and to  
16 hold its questioning until after the three interventions  
17 have taken place.

18                   So on that basis, then, I'm very pleased to  
19 welcome representatives from the Northern Saskatchewan  
20 Environmental Quality Committee who have continued to  
21 support the Commission's hearings in terms of providing  
22 your information and insight so we'd like to thank you  
23 again for coming here. And so this is outlined in 07-  
24 H21.2 and I believe that Mr. McDonald is with us today and  
25 Mr. McDonald, the floor is yours, sir.

1       **07-H21.2**  
2       **Oral presentation by**  
3       **Northern Saskatchewan**  
4       **Environmental Quality**  
5       **Committee**

6  
7                   **MR. MCDONALD:** Good morning, President  
8       Keen, members of the Commission.

9                   My name is Mervin McDonald. I live in  
10       Stone Rapids, Saskatchewan. I am here today to present on  
11       behalf of the Northern Saskatchewan Environmental Quality  
12       Committee. The Cigar Lake project has experienced some  
13       problems. A flood in Shaft No. 2 and later a flooding of  
14       the underground mines have caused delays.

15                   The effect of these delays extends beyond  
16       the Cigar Lake operation to McLean Lake and Rabbit Lake  
17       where I work. Cameco has talked to Northerners about the  
18       problems at the Cigar Lake. In fact, representatives from  
19       EQC were invited to Cigar Lake shortly after the flood.  
20       At that time the mine manager sat down and explained the  
21       situation to us.

22                   Later on the other co-chairs of EQC and I  
23       listened in on the conference calls where Cameco made the  
24       findings of the investigation public. After the call the  
25       mine manager and a member of corporate office staff

1 provided an opportunity for us to ask questions.

2 Since then we visited Cigar Lake for the  
3 provincial license extension and we were provided an  
4 update by CNSC staff and Cameco at the Rabbit Lake site  
5 visit. The problems at Cigar Lake were not expected  
6 because of this fixing. The problem is step by step  
7 process.

8 This means that each piece of work will  
9 need to be tested before moving on to the next piece. We  
10 were happy to learn of the hold point that have been  
11 agreed upon by Cameco and the CNSC staff to ensure that  
12 work does not proceed before all of the pieces are in  
13 place.

14 It will also be important to learn from  
15 each step of the work before designing and moving on to  
16 the next step of mediation. For these reasons we would  
17 like to see license amendment extended to at least three  
18 years. We want to make sure that Cameco has time to  
19 carefully design the next step and that CNSC staff has an  
20 opportunity to carefully review the next step before  
21 moving forward.

22 It is important that the job is done well.  
23 For Cigar Lake to be successful operation Cameco will need  
24 to do an excellent job at recovering the underground mine  
25 and making sure that it is safe for the miners to go to

1 work. It will be important for Cameco to make Northern  
2 people aware of what is going on at the site and how the  
3 work is progressing.

4 It is also important for CNSC staff and  
5 other regulators to tell Northerners what is going on. We  
6 would like to hear from the CNSC staff when important  
7 steps of the remediation program has been approved. Also  
8 we would like to see Section 7.3 and 7.4 of the license  
9 amended to encourage the CNSC staff to tell Northerners in  
10 a meaningful way when environmental and radiation reports  
11 have been received and accepted.

12 In a different area, we would like Point  
13 2.2 of their draft license amended to ensure that all  
14 drill holes no longer in use are sealed or grouted. The  
15 EQC support the Cigar Lake license amendment in principle.  
16 We would like the changes we have suggested to be  
17 incorporated into the final version.

18 It is important that both Cameco and the  
19 regulators work with the residents of Northern  
20 Saskatchewan to make sure people are well informed of what  
21 is going on in our backyards. Thank you.

22 **THE CHAIRPERSON:** Thank you very much, Mr.  
23 McDonald. What I'll do is go through the next two  
24 interveners and then we'll have it open for questions for  
25 all of us, so if you could be ready for questions I'm sure

1 they're going to be coming from the Commission.

2 I'd like, then, to move to the next  
3 submission which is an oral presentation by Dr. James  
4 Penna, outlined in CMD 07-H21.4, and Dr. Penna is with us,  
5 I believe, by video conference from Saskatoon.

6 Welcome, sir. And the floor is yours.

7

8 **07-H21.4**

9 **Oral presentation**

10 **by James V. Penna**

11

12 **MR. PENNA:** Thank you. I'm Jim Penna,  
13 concerned citizen from Saskatoon, a member of the Inner  
14 Church Uranium Committee Educational Cooperative.

15 In my oral presentation, I will elaborate  
16 on some points that I made in my written submission which  
17 you've already had an opportunity to look at.

18 The first point is regarding procedures  
19 here.

20 Submissions from CNSC Staff and Cameco  
21 Corporation for the Commission's hearing on the licence  
22 amendments were made available after August 31<sup>st</sup> 2007 and  
23 this only available on request.

24 Next, public response was to be submitted  
25 by October the 2<sup>nd</sup> one month later. Then the CNSC

1       Supplementary CMD was due October the 25<sup>th</sup> 2007 and this  
2       was made available shortly thereafter.

3               The timeline and availability of  
4       documentation for appropriate study and response by the  
5       public is unfair. There is no real opportunity or  
6       mechanism for independent, scientific examination of the  
7       applicant's proposal and CNSC recommendations.

8               Now, this is not to suggest bad faith or  
9       inability on the part of the CNSC staff but, clearly, they  
10      are too heavily reliant on Cameco reporting and are placed  
11      in a very reactive position. And I would just say, in  
12      listening to the presentations this morning, it just  
13      reinforces this point.

14              I did not see the real, significant points  
15      made by the CNSC staff other than already repeating what  
16      Cameco had already stated in general terms. They're going  
17      to be there, monitoring and seeing that things had  
18      happened as they -- you know, as they progressed, but I  
19      mean, this is not an objective, forward-looking, critical  
20      analysis of what is happening. This is a collaborative  
21      process, it seems to me.

22              Whereas CNSC received submissions by the  
23      2<sup>nd</sup> of October, the public had only a few days to study  
24      and respond to the supplementary materials. And, at the  
25      risk of imputing motives, it would seem that the limited

1 opportunity given for public examination reveals a  
2 deliberate attempt to cut off public input. It certainly  
3 places the public at a distinct disadvantage.

4 Second, regarding public consultations by  
5 the applicants, the limited, not to mention manipulative  
6 nature of public consultations, are such that they do not  
7 allow for the wider public to understand adequately what  
8 is happening and to make an informed decision about  
9 projects and evaluations such as Cigar Lake.

10 To claim the consultations were held with  
11 the affected communities distorts the reality of what has  
12 taken place. Local communities and surrounding  
13 environment will bear the immediate impact, but the full  
14 consequences are broader. It impacts all of Saskatchewan,  
15 indeed far beyond the province. We are interdependent;  
16 what impacts the north impacts us and what impacts  
17 Saskatchewan impacts Canada and vice versa, and likewise  
18 the whole world. Releases of emission travel far and  
19 wide, causing a cumulative amount of radio nuclide  
20 contamination in an ever widening area.

21 For example, this happened -- is happening  
22 right now, even with the faulty Key Lake tailings  
23 management facilities. I don't know if those have been  
24 corrected.

25 The containment of Cigar Lake contaminated

1       waters sand and slime presents any number of unknown  
2       hazards or problems, and when you talk about water  
3       treatment I did not hear how, exactly this treatment is  
4       going to take place.

5                   How do they effectively treat that volume  
6       of water, all the sand and all the slime that is in those  
7       tunnels?

8                   Because of the narrow focus and limited  
9       public reach of so-called consultations, the wider public  
10      is kept in the dark about the real issues surrounding  
11      mining uranium under Cigar Lake.

12                  My third point -- well, back to the point  
13      that I make in my presentation or written presentation;  
14      the problem of unknowns.

15                  In a supplementary statement I find no  
16      mention of unknowns as such. They use other -- a more  
17      sophisticated spin, but it's still -- there are many  
18      unknowns and there is no mention, though, of unknowns as  
19      such by either Cameco or the CNSC staff, unknowns which  
20      were admitted in both the original Cameco application and  
21      the CNSC staff recommendations.

22                  A comment here, according to Socrates, the  
23      beginning of wisdom is when we realize that we know that  
24      we don't know. So one has to commend both Cameco and CNSC  
25      staff for their original admission of unknowns and -- but

1 the fullness of wisdom, however, brings with it the moral  
2 imperative that one should not act in a state of  
3 ignorance. And I would invoke the precautionary  
4 principle, here.

5 In the supplementary submission, however,  
6 here is no admission of unknowns. Rather, a stage program  
7 for proceeding as proposed. The truth is the same  
8 unknowns are still present. There is still trial and  
9 error going on. This should dictate a halt to activity  
10 and trigger a complete re-examination of the project which  
11 has essentially changed.

12 From a moral point of view, it becomes even  
13 more unacceptable to not acknowledge that one does not  
14 know and yet be willing to act in such a state of  
15 unknowing.

16 Granting an indefinite license and, indeed,  
17 even a two-year renewal licence for the Cigar Lake project  
18 in such circumstances is unacceptable. It appears to me  
19 that there is nothing new in a supplementary  
20 recommendation despite the change that the license only be  
21 renewed for two years. The nature of the flooding with  
22 slime and sand in an underground environment, which must  
23 be kept frozen below Cigar Lake, significantly changes the  
24 whole project.

25 There are so many unknowns that further

1 dangers and accidents may well happen, putting in jeopardy  
2 not only the environment but the health and safety of  
3 workers.

4 Again, given the unknowns, it is unwise and  
5 unethical to proceed on this trial and error basis. Hold  
6 points become just another element of the trial and error  
7 basis. Therefore, to grant any licences to Cameco is  
8 unacceptable given the unknowns; the essential changes,  
9 and the threats to the environment.

10 Now, I understand that it is your mandate  
11 to guarantee that nuclear developments proceed under the  
12 condition that they meet all regulatory standards. It is  
13 quite obvious that nuclear developments are proceeding  
14 and, as revealed in news releases about the internal  
15 activities at CNSC, they are proceeding with private  
16 meetings between CNSC and corporate executives at least 60  
17 days prior to hearings. This certainly is questionable  
18 and does not give the appearance of objectivity nor does  
19 it generate public confidence.

20 And to add insult to injury, Canadian  
21 standards for levels of protection from ionizing radiation  
22 are not set by the Commission, as far as I understand.  
23 The standards at a minimum are in contention and, indeed,  
24 even obsolete because of more up to date scientific  
25 studies and information, for example, from the Beer 7

1 reports and the European Commission on radiation risk,  
2 just to name two prominent ones.

3           Establishing standards seems to be outside  
4 your jurisdiction, if I understand correctly. You apply  
5 them, you make sure that they're followed, but we're  
6 wondering what are the standards and how do we evaluate  
7 the standards that are operating? Are they current, and  
8 do they really protect the public.

9           So nuclear safety becomes a relative  
10 matter, relative to obsolete standards, beyond your  
11 control

12           In short, the Canadian Nuclear Safety  
13 Commission is dealing with the question of how to proceed  
14 with the Cigar Lake project. The question that you are  
15 not addressing is whether the Cigar Lake project should  
16 proceed.

17           If Cameco did, in fact, comparably fail as  
18 evidenced by their own admission, and if your severe  
19 reprimand at the June 21<sup>st</sup> meeting means anything, Cameco  
20 should not only be prohibited from proceeding but they  
21 should also be penalized.

22           Now, I want to add a little comment here  
23 which I hadn't prepared, but listening to the conversation  
24 here this morning, listening to all the admissions of the  
25 changes that had to take place and the proclamation that

1           there is real care and the core values and all this sort  
2           of language that we used, you know, is belied by the fact  
3           that they had to make significant changes in their  
4           proposals.

5                                So how can you trust a company that is --  
6           world class as it's supposed to be -- and it has to come  
7           in here and tell you, you know, first admit that they made  
8           mistakes and now they're telling you, "We've made all  
9           these changes"? Well, where were they before?

10                              I don't -- I just don't understand this.  
11           Is it within your power to penalize these people? If so  
12           what is stopping you from exercising this power? And if  
13           not, the work of the CNSC is a charade and the industry  
14           will continue to mis-manage with impunity, risking human  
15           lives and contaminating the environment.

16                              Thank you.

17                              **THE CHAIRPERSON:**    Thank you very much, Dr.  
18           Penna, for joining us today. And we would like you to be  
19           available for questions when the Commission is ready for  
20           the question period, sir.

21                              We're now, then, going to move to the next  
22           submission. To note this is a submission, 07-H21.3 that  
23           was originally scheduled as an oral presentation from  
24           Eleanor Knight. Ms. Knight is not able to attend today  
25           and so her submission will be considered as a written

1 submission and the Commission will be able to ask  
2 questions or make comments on it at the question period.

3 So with this -- with the presentations from  
4 the licensee, the presentation from CNSC staff and related  
5 CMD's and the three interventions, two oral and one  
6 written, the floor is now open for questions from the  
7 Commission members. And I'd like actually to start with  
8 Dr. McDill.

9 **DR. MCDILL:** Thank you.

10 Two questions for this first round. In 6.3  
11 of 21.1A with respect to Cameco's examination of cultural  
12 systemic barriers that will inheed -- inhibit or impede  
13 effectiveness of corrective actions it's very difficult  
14 when you're in the system to identify systemic barriers.  
15 And it's very difficult when you're outside the system to  
16 work with people in the system to identify systemic  
17 barriers.

18 So my question is, I guess to Cameco first  
19 and then to staff, how is this going to proceed  
20 successfully because I think everything going forward  
21 requires that the safety culture go from the top to the  
22 very bottom and through the third parties as well.

23 **MR. GITZEL:** Thank you. Tim Gitzel for the  
24 record.

25 You know we've looked hard at that as well

1 and in our June 21<sup>st</sup> meeting here I think we recognized  
2 and the point was made very clearly that it's not just at  
3 Cigar Lake that we need to be looking at Cameco that it's  
4 across the company and we've done that.

5 We know that a strong safety culture is  
6 really the -- it's the product or the result of what you  
7 do and that in our case we've looked at all the systems  
8 from top to bottom. We've been engaged -- Mr. Grandy  
9 himself has taken the lead on this to look at the systems,  
10 to look at the people in place, to look at the  
11 accountabilities of the people.

12 And really we've done a top to bottom  
13 revision of our company, of the organization of our  
14 company, of some of the programs. And so we understand  
15 that there are systematic barriers to improvement. We're  
16 trying to identify them throughout the organization and  
17 remove them so that we can move ahead.

18 I'll ask Bob Steane to give some more  
19 specific details.

20 **MR. STEANE:** Bob Steane for the record.

21 I think the -- picking up on your point  
22 about in the system, out of the system and we recognize  
23 that we do need a view from outside of Cameco and to that  
24 end we have an organizational specialist/consultant  
25 advising us and steering us in our organizational

1 redesign. And that is very much taking us down the path  
2 of -- that -- of the identification and articulation of  
3 clear accountabilities.

4 And the change comes about by recognizing  
5 clear accountabilities and then changing what it is that  
6 you do. And so we also have a strong belief that the  
7 change of culture will come about by repeated changing,  
8 actually changing what it is that we do day to day and how  
9 we do it and keep reinforcing those changes until they are  
10 habits. That is form new habits.

11 And it is through that mechanism which we  
12 have the external view helping us with our self-  
13 assessment.

14 **DR. MCDILL:** Thank you. Staff -- I'll come  
15 back on a point in a moment.

16 **MR. HOWDEN:** Thank you. Barclay Howden  
17 speaking.

18 I'd just like to set the context for our  
19 reply. As you're aware we're still within Phase 1 and  
20 going towards Phase 2. And Cameco in dealing with their  
21 governance, quality, culture and geology issues has  
22 submitted a number of documents which we've outlined the  
23 status of review on 07-H21.A, page 5 and we have had an  
24 initial review of a response that they provided on safety  
25 culture.

1                   So we're -- we haven't fully completed the  
2 review because we're expecting follow-up but in terms of  
3 from a generic standpoint from barriers that could be  
4 posed, I'm going to ask the Director responsible for this  
5 area, Mr. Andre Bouchard to provide a comment on that.

6                   **MR. BOUCHARD:** Andre Bouchard, Director of  
7 Human and Organization Performance Division for the  
8 record.

9                   What we will -- what CNSC will monitor or  
10 look at is really changed behaviour and that takes time.  
11 And what our work within it will be is really to go  
12 through steps by steps. And notice the increment into a  
13 solidification or a change in their behaviours and as was  
14 raised before what we would look for is permanent marks of  
15 improvement.

16                   And -- so the process takes time. We have  
17 communicated to Cameco that as was raised earlier in the  
18 comments a consultant will be hired or a firm of  
19 consultants will be hired. And they will do a self-  
20 assessment. We will also pay attention to this effort and  
21 monitor it closely.

22                   **DR. MCDILL:** Thank you. There is no  
23 timeline given for any of these things because of the  
24 nature of the mine recovery. But if the consultant is  
25 coming in in the first quarter of 2008 as is indicated

1 presumably it will take some time for the reports to come  
2 out.

3 Where will Phase 2 be as these reports are  
4 coming in? I mean is there any sense of how these -- how  
5 the mine recovery is going to fit in with the cultural  
6 assessment and working together because they need to be  
7 done in tandem. And we don't have a timeline or I don't  
8 have a timeline.

9 **MR. STEANE:** Bob Steane for the record.

10 I will -- John Takala can provide some of  
11 the more detailed background on that. But I think there  
12 are a couple of consultants. One is that we are doing --  
13 the consultant that we're talking about coming in first  
14 quarter next year is to do an assessment of where we are.  
15 That is a review and report back on where is our safety  
16 culture.

17 We also have employed now have engaged --  
18 have had engaged for a good part of this year the  
19 organizational consultant, organizational specialist who  
20 is working with us and helping us in operations group at  
21 reorganizing, relining and resetting the organization  
22 group. So we will be getting our first independent  
23 outlook at where are we. And that's planned for the first  
24 quarter.

25 But perhaps I'll get John Takala to give a

1 little more information on that.

2 **MR. TAKALA:** John Takala for the record.

3 Yes, with -- the first stage as I mentioned  
4 was the re-organizational look. With that work complete -  
5 - or completing we'll move to the safety culture  
6 assessment in the first quarter of 2008. And the report  
7 would be available in that timeframe.

8 And we recognize the independent --  
9 independence issue team will have people from outside the  
10 company with industry experience to give that fresh look  
11 to things along with some people outside of the mining  
12 division within Cameco to help give that inside  
13 perspective. So we see a mix in the assessment team led  
14 by a safety culture consultant. Thank you.

15 **DR. MCDILL:** Does staff have any comment on  
16 that?

17 **MR. HOWDEN:** Barclay Howden speaking.

18 Without -- just to touch on the license  
19 term because that's just about the only temporal thing  
20 that has been put forward I'd just like to, within that  
21 context speak that the original presentation that was our  
22 recommendation to you was an indefinite license term  
23 activity based. The revised one is two years but it's  
24 still activity based.

25 And if you recall back in June in front of

1 the Commission Mr. Gitzel had spoken about Cameco's  
2 commitment to fix the issues before they came back. And  
3 that basically in our view means revamp the programs,  
4 implement them, validate or audit them, and then we can do  
5 a CNSC verification on it.

6 In terms of planning going forward, hold  
7 points are being proposed and we're reviewing them and  
8 there's many -- lots of criteria within those.

9 We would only be looking at criteria from a  
10 regulatory standpoint because there's going to be other  
11 criteria within that.

12 What the intent is as we go forward, is  
13 that Mr. Scissons' team meets on a regular basis with  
14 Cameco to basically see how much progress is made -- sort  
15 of look where the next steps are going and then starting  
16 to put together a more detailed plan for timing because  
17 timing does become important as one of our recommendations  
18 that Phase Two/Three comes back to the Commission for  
19 approval. So you have to plan in a hearing at that  
20 particular point in time.

21 So timing is important in terms of planning  
22 work but I still like to emphasize that we're very  
23 focussed on an activity-based project and when it's ready,  
24 it's ready. And from our perspective, putting false  
25 timelines is not a good idea but I think putting realistic

1           timelines is, and I see those coming forward in the new  
2           year after you have rendered a decision on this licence.

3                           Thank you.

4                           **THE CHAIRPERSON:** Dr. McDill, I think that  
5           you've touched -- your first question has touched such an  
6           important point which is the follow-up area from our  
7           earlier meeting with Cameco, that I wonder if you would  
8           agree that we would open it to the other Members on  
9           specifically this issue before we go on to other matters.

10                           If you agree to that then I'd ask other  
11           Members if they have specific questions on this matter  
12           which is the fundamental changes in safety culture as we  
13           move forward.

14                           Any other Members wish to ask questions on  
15           this? Dr. Graham.

16                           **DR. GRAHAM:** Thank you, Madame Chair.

17                           Yes, as a follow up, I guess my concern is  
18           and this is not the first time that officials from Cigar  
19           Lake have been before us on many different occasions and  
20           every time there's a commitment with a new team -- not  
21           every time there's been a new team but now there's a new  
22           team with experiencing hurdles that you're going to go  
23           forward with and so on and we had -- we heard a lot about  
24           that back at the review time in June.

25                           But new team and the ability to address the

1           seriousness of what's happened. Every time you're saying  
2           there's going to be improvements. Every time we hear  
3           those words of improvements we think, well, what did the  
4           last meeting mean when you said that you were there and  
5           you were going to go forward?

6                        Today, you've come forward with a new team  
7           and you say you have a clear plan. What assurances, I  
8           guess, can you give us, not only the Commission, but the  
9           general public to the fact that now you are at the  
10          position that you can assure the safety of the workers,  
11          the safety to the environment that -- and meet the  
12          criteria of what CNSC represents in the protection of  
13          those aspects that weren't there before, and I still don't  
14          have that feeling even though you've got a tremendously  
15          strong team as you pointed out this morning.

16                      Two years ago when you came before us you  
17          had a team that -- you had everything was going forward  
18          and going forward in a very positive way. There's been  
19          negatives and so on and then this flooding has certainly  
20          been a major, major concern not only to the people that  
21          invest in CAMECO but more importantly to the general  
22          public and the safety of workers, the environment and the  
23          EQC and all of the other stakeholders.

24                      So today what is really that much different  
25          than what was two years ago or four years ago or when you

1 have come forward with developments of Cigar Lake at the  
2 initial stages?

3 **MR. GITZEL:** Tim Gitzel for the record.

4 Sir, we've really focussed -- I can speak  
5 for the last months, at least last year, on four areas.  
6 That would be governance and oversight and so you see some  
7 of the changes regarding the governance. Our  
8 organizational structure has been changed. We've changed  
9 some people. Those are necessary changes we thought we  
10 needed to make.

11 We focussed on geotechnical. I think in  
12 our presentation we showed some of the areas we're  
13 focussing on, putting more emphasis on geology, on  
14 engineering, bringing more experts into the house.

15 We focussed on our quality and management  
16 systems, especially the use of risk assessments,  
17 understanding the risks; job hazard analysis work done  
18 before any work is undertaken.

19 And then the last one I say is safety  
20 culture, but I think that's really a product -- again, I  
21 said that earlier -- of getting the other ones right.

22 And so you're right to ask "Well, how do we  
23 know you're making progress or you've made progress or  
24 you're getting anywhere", and I think there's probably two  
25 ways to do it.

1                   First, would be to audit and observe and we  
2                   have to do that first ourselves, internally. We have to  
3                   put the programs in place. We have to verify them and  
4                   validate them and audit them by ourselves and then by  
5                   third parties -- have third parties, and only then should  
6                   we be looking to the CNSC and the regulators to look at  
7                   them and audit them themselves.

8                   Secondly, we can do field observations. We  
9                   do that both ourselves and through others. We have  
10                  measurements through what we call KPIs, Key Performance  
11                  Indicators, lost time accident statistics; the more  
12                  traditional way of doing it.

13                  And then what Mr. Steane talked about  
14                  earlier, doing surveys, safety culture surveys.  
15                  Perception base, you ask people. You go in and say -- ask  
16                  them what they think of the safety culture. And so those  
17                  are things we have to bring forward.

18                  That's our process. That's been our focus  
19                  to date, and I say again we have more work to do but that  
20                  is the way we think we will move forward and coming back  
21                  to you with evidence -- hard evidence of our progress and  
22                  earning back the trust in CAMECO.

23                  **DR. GRAHAM:** Yes, because that trust is --  
24                  has been weakened because of the fact that two years ago  
25                  or when you came initially for the development of the mine

1 we were told you were there then. You had all of the  
2 checks and balances, all the safety issues were going to  
3 be dealt with, and so on.

4 Today, you've given us four phases or not  
5 phases but four main themes that you're going to be  
6 focussing on. We know from what the presentation in June  
7 was that one of the major failures was the geotechnical.  
8 Information that you had wasn't good enough but, again,  
9 two years ago we were told it was all there.

10 So what my point I'd like to make is  
11 confidence is very, very fragile and that confidence is  
12 that the demonstration of going forward there can be no  
13 rush as to develop something and develop this phase;  
14 finish phase one, go to phase two, phase three.

15 Well, time is not of the essence. Time is  
16 going to be required to make sure that you do everything  
17 right because it's going to be very difficult to make a  
18 good impression if this fails again. And if it fails to  
19 the detriment of the environment or if it fails to the  
20 detriment of the safety of workers then the whole  
21 reputation of the company is going to be tarnished even  
22 more than what it is now because there is tarnish there of  
23 the concern of where we're going.

24 So the only point I'd like to follow up on  
25 is the fact that we heard this morning that the culture

1 has changed, it's improved; 27 new staff members, and so  
2 on and so on.

3 Two years ago we heard the culture had  
4 changed and we were there then. And I just need the  
5 assurance that we're at that point now that you can go  
6 forward and meet those four criteria that you've said that  
7 were weak at the time of or prior to today's hearing.

8 **MR. GITZEL:** Sir, as I did in June, all I  
9 can do is give you my commitment that we will do that,  
10 that we are focussing on those areas. And I think that I  
11 can speak for Mr. Grandy as well that our focus is clearly  
12 on those areas.

13 We have seen progress in the past months on  
14 the areas I outlined and we understand now that our --  
15 we're into our line of credit and we have to come back --  
16 the reason for the regulator hold points, we have to come  
17 back. Before we move from one step to the next, now it  
18 requires that we prove, give evidence that we have made  
19 progress on the areas we said we would.

20 And we understand that that's now the way  
21 to operate going forward and we can't progress until there  
22 is comfort from the regulators and our stakeholders who  
23 are in the room that we have met the commitments we made.  
24 We understand that's the process. That is going to take  
25 time; we understand that as well.

1                   **MEMBER GRAHAM:** Just one other point, Madam  
2 Chair, and that is, I'm wondering is it prudent to put  
3 timelines on when you're going to be back in production?  
4 Does that then preclude the fact that safety may be  
5 shorted and the safety culture may be short-changed in  
6 some way or the protection of the environment may be  
7 short-changed?

8                   Is it prudent to put a date because there  
9 have been dates out there of when Cigar Lake would be back  
10 to production? Are those carved in stone or are those  
11 just preliminary estimates that you're working towards to  
12 try and meet that, those deadlines, but not necessarily  
13 the fact that you're going to short any -- take any  
14 shortcuts that would be detrimental?

15                   **MR. GITZEL:** Sir, I can assure you we will  
16 not be taking shortcuts at Cigar Lake going forward. If  
17 you happen to read our quarterly report that we put out  
18 yesterday, we made significant mention of Cigar Lake and  
19 where we're at with the project. And with respect to the  
20 timing, we said that Cigar Lake, we estimated, could be --  
21 could be back in production in 2011 "at the earliest" are  
22 the words used.

23                   And then we put the list of conditions in  
24 and there's a half a page of them, that would have to be  
25 fulfilled for that to take place and that's doing exactly

1           what we're talking about, living up to our commitments,  
2           all the approvals necessary, taking the right steps.

3                       So we're not fixed to any time. We know we  
4           have to do it right. Shareholders, some people are  
5           looking for guidance and we say this date at the earliest,  
6           but it's subject to the many caveats and conditions we've  
7           put in the quarterly report.

8                       **THE CHAIRPERSON:** As a follow up to Mr.  
9           Graham's question, I would actually like to hear directly  
10          from Mr. Steane and from Mr. Jarrell who have been with  
11          the company for some time, and Mr. Steane is in a new role  
12          now.

13                      But I'd like Mr. Jarrell to come up please  
14          to a microphone and I would like to hear from you  
15          individually as to from a Vice-President, both of you have  
16          significant responsibilities on this, on taking forward  
17          this program and we'd like to hear from you directly as to  
18          your views of what Mr. Graham said and what your part is  
19          in this.

20                      **MR. STEANE:** Bob Steane for the record.

21                      Yes, we fully know that the trust needs to  
22          be earned back one step at a time. We have implemented  
23          and some ask what's changed, what's different today, and  
24          that was very much what Mr. Graham is asking.

25                      I think from my perspective, what's

1 different today is that the hold points that we have put  
2 in, we have outlined and gone in and developed our plan  
3 based upon actions that need to be done. We have assessed  
4 what the risks are.

5           So we have looked at the risks associated  
6 with the actions and then put in place what are the -- all  
7 the mitigating actions that we need to have in place  
8 before we go forward and that's reflected from the better  
9 understanding of the geological setting of all the risks  
10 around that, the better understanding of the interface and  
11 behaviours of people in going through in that challenging  
12 environment and what we're doing.

13           We've gone through that risk assessment  
14 process, identified this has to be in place before we can  
15 go forward and we have put in all of our documents, all of  
16 our planning, all of our thinking, very hard stop points.  
17 So that until those activities are done, verified that  
18 they're done, and in place, we don't go forward.

19           We have very much an activity-based process  
20 and that was also behind the setback and said we need to  
21 assure success. We also recognize that a future failure  
22 is not an option and the only way to go forward is with  
23 doing everything to be assured of success prior to  
24 starting the activity and that is, from my perspective, a  
25 big change and a big difference.

1                   So we're not timeline driven. We are  
2 activity driven and activities not until we're ready to do  
3 them.

4                   **THE CHAIRPERSON:** But, Mr. Steane, my  
5 question is for you, for you as a leader of this  
6 organization, what are you doing or saying? What have you  
7 seen in looking at the safety culture of this  
8 organization?

9                   And what can you say to the Commission, to  
10 the intervenors that are here today and members of the  
11 public that are listening, what can you say that is -- let  
12 me put it bluntly, from the heart and from the soul about  
13 what you were going to do to show that leadership that  
14 makes a difference?

15                   What is your vision of safety culture  
16 performance that is going to make you sleep at night  
17 knowing that you're in charge of this? Not the activities  
18 and all the experts and putting this in place and I  
19 realize all that's important, but I want to hear that from  
20 you and I want to hear that from Mr. Jarrell.

21                   **MR. STEANE:** For the record, Bob Steane.

22                   I have taken a very active role in Cigar  
23 Lake. I go to the site often. I talk with people. I'm  
24 stressing the assurance of success, stressing with  
25 employees in all my conversations with them that we are

1 going to do this when we're ready to do it. We are not  
2 going to be pushed by timelines.

3 We're going to be pushed by making sure  
4 that we are ready and we know what we're doing before we  
5 do it. And I do that, I've been doing that often and I'm  
6 very -- I say, meeting with employees. I've been meeting  
7 with employees and putting forward this whole philosophy  
8 of assurance of successes.

9 What I am doing, what I look for is -- I'm  
10 very pleased. I go to the sites and people -- and I  
11 support and get out there, that they are doing their job  
12 hazard analysis, that before they start to do some work  
13 and look for evidence of and talk with people as to how  
14 they are doing it, what are they doing, what are they  
15 about to do, and I'm watching them, observing them.

16 They have these meetings. They look at the  
17 next activity. They huddle as a team. They talk about  
18 it, and then implement it.

19 And I think the leadership that I show or  
20 bring to it is being there and showing that this is  
21 important to me.

22 **THE CHAIRPERSON:** Are employees, are there  
23 surfacing issues that they feel are important that you  
24 need to know or are they ready to do that with you as a  
25 Vice-President or is it still a very hierarchal

1 organization?

2 Are they telling you thing that are -- do  
3 they feel open and ready to tell you what are some of  
4 their concerns or some of their issues or some of their  
5 questions?

6 **MR. STEANE:** Bob Steane for the record.

7 I talk with employees, all employees, and  
8 they -- my sense is they are very open and I also find  
9 that the Cigar Lake people are very open and willing to  
10 talk about what is happening, what they're doing, and the  
11 things that they need to be successful.

12 **THE CHAIRPERSON:** Mr. Jarrell?

13 **MR. JARRELL:** Yes, John Jarrell for the  
14 record.

15 I've worked for this company and its  
16 predecessor for 29 years in a variety of roles and  
17 operations in environmental assessment, regulatory  
18 affairs, and the like. With this re-organization, an  
19 additional task I've been given, and in fact one of my key  
20 tasks, is the effectiveness of the management systems that  
21 we have in place.

22 The observations that we've made in terms  
23 of changing safety culture which is, as Mr. Gitzel said, I  
24 think viewed largely as an outcome, is to focus on risk  
25 assessment and improve risk assessment perhaps will be put

1 best as a more conservative decision making in what we do.

2 We always have done risk assessment, but I  
3 mean one of the clear things that's come out of the  
4 various events at Cigar Lake is the need for a more  
5 conservative approach to that risk assessment. We want to  
6 encourage that.

7 The other area, as has been highlighted, is  
8 the area of procedural compliance and effectiveness. We  
9 have procedures. One of the tasks that I see before me is  
10 this, this sort of trying to bring additional emphasis to  
11 the systems as one, focus on effectiveness and compliance.

12 We have had some successes along the way.  
13 The ones that we talk about internally largely are codes  
14 of practice that are sort of the typical way that we  
15 control radiation protection. We implemented such a  
16 system for ventilation as well.

17 This is really taking a system and bringing  
18 it down to work constructions where it's clearly  
19 deliverable goods and the focus that I see for myself  
20 going forward is to just to try to promote that  
21 effectiveness of these procedural activities.

22 I guess the other large thing that Mr.  
23 Gitzel pointed on was sort of a return to sort of core  
24 activity, to really sort of focus at some of the  
25 initiatives we have and focus on those that are critical

1 for the well running of our operation.

2 So you ask me what my role is going forward  
3 and how I would implement safety culture, I think it's, as  
4 I said, on the effective use of these management systems.

5 **THE CHAIRPERSON:** But Mr. Jarrell, you must  
6 have -- you were there with McArthur; you have a role  
7 throughout the whole company. You've got to see what's  
8 happened there. There must have been some thinking  
9 yourself too about this.

10 You have been a major collocutor with the  
11 regulatory agencies in terms of what our mandate is, and I  
12 know the mandates are of Saskatchewan.

13 I guess to take Mr. Graham's question, what  
14 has changed for you in what is an extremely key role for  
15 us because, as Mr. Graham said, you are a major licensee  
16 of us, not here but in other places as well, and what has  
17 changed for you?

18 **MR. JARRELL:** John Jarrell, for the record.

19 **THE CHAIRPERSON:** And I don't mean  
20 procedures.

21 **MR. JARRELL:** I think really that the test  
22 will be, and what's changed I think is largely through  
23 this corrective action program, I think it's that internal  
24 verification. It's no longer an assumption that things  
25 are as we expect, that there actually has to be this very

1       sober second thought before we proceed onto various  
2       issues.

3                       So what I see is a more engaged workforce  
4       in terms of a risk assessment. And I think really in  
5       order to develop that -- re-develop that confidence, I  
6       think there has to be, and the expectation is that we will  
7       put quite a bit more effort into actually evaluating the  
8       fact that we reached our goals before we proceed ahead,  
9       and those things are independently audited.

10                      What we've tried to do is structure this  
11       CAPIP program, if you will, to try to deliver that.

12                      **THE CHAIRPERSON:** Dr. Penna, one of the  
13       answers to one of your queries, which is a very  
14       significant and important query, is the independence of  
15       the CNSC staff from the company and the role of the CNSC  
16       staff in this area.

17                      In Canada and through the *Nuclear Safety*  
18       *and Control Act* and through the regulatory philosophy, the  
19       company, the licensee is held absolutely accountable for  
20       the safety and security of the sites that they are  
21       involved with.

22                      The management of Cameco is held under the  
23       *Nuclear Safety and Control Act* and other Canadian laws  
24       totally accountable for what they do. That doesn't negate  
25       the fact that the CNSC is charged with an oversight

1 responsibility as Saskatchewan.

2 But I think that any regulator in the world  
3 that says that they are able to be on the hundred percent  
4 there every moment is not telling the truth. The truth is  
5 that regulators direct through the Commission what are the  
6 activities of Cameco, that monitor what those activities  
7 are, and does everything in its ability to ensure that  
8 they perform according to what Canadian citizens expect  
9 them to do.

10 But it is absolutely essential that the  
11 Commission holds the company absolutely accountable for  
12 what they put forward themselves. They aren't able to say  
13 that the regulator should have caught this, or the  
14 regulator should have specified something else. The  
15 company is expected to have a culture itself, which is  
16 above regulatory standards.

17 The idea that the regulatory standards are  
18 an idea of excellence in mining, excellence in uranium  
19 mining is not acceptable. It's not acceptable for any  
20 company, much less the largest company in the world --  
21 mining uranium company in the world.

22 So the staff by absolute necessity needs to  
23 interact with the company, to hold them accountable and to  
24 offer us, as the Commission, and you, as a Canadian  
25 citizen, and the EQC, as people that are implicated both

1 as holders of the land and also workers in this, as what  
2 are they doing to ensure that they are meeting those  
3 standards of quality.

4 We're going to break right now and come  
5 back to this subject with my colleagues onto safety  
6 culture, but we'll just take a 10-minute break.

7 Thank you.

8 --- Upon recessing at 10:27 a.m. /

9 L'audience est suspendue à 9h27

10 --- Upon resuming at 10:39 a.m. /

11 L'audience est reprise à 10h39

12 **THE CHAIRPERSON:** We are on the subject of  
13 safety culture and so I will turn to my Commission  
14 Members, the remaining Commission Members, for any  
15 comments or questions that they have on this topic.

16 Dr. Barnes, do you have any questions.

17 **MEMBER BARNES:** Well, and if I could just  
18 broaden it beyond the specifics where Dr. McDill started  
19 referring to the particular section.

20 We are here today to look at the  
21 application by Cameco for a uranium mine construction  
22 licence, and as part of the criteria, Cameco has to show  
23 that they are capable of doing this.

24 A broader question which kind of builds on  
25 what we've discussed before the break to me is the



1 licensee to ask for an indefinite licence. I understand  
2 that you are quite happy to go with a two-year licence  
3 now, but it's difficult for me in the documentation to see  
4 what will be achieved within the two-year period that  
5 we're licensing you for.

6 And staff, take your one, two, three, four  
7 phases and suggest that two and three were largely, you  
8 agreed in your own presentation, Cameco, that two and  
9 three would be sort of done together, blended if you like.

10 But again, why wouldn't we see a set of  
11 these activities so that we can see what is dependent on  
12 what, so that when we have a mid-time report, or when we  
13 come back in another two years if the term of two years is  
14 approved, if the whole licensing is approved, then we have  
15 something to, in a sense, measure the company against.  
16 What we have in this document is a set of generalities.

17 Another fundamental issue is from June is  
18 that you said that you, as a company, you have got the  
19 message and you've hired a lot of new people. You've  
20 reorganized the company. In respect to this issue that  
21 we're looking at here, where is there an organizational  
22 chart?

23 There is no organizational chart in this  
24 document to show the responsibilities, show who is  
25 responsible for what. So, when we talk about a safety

1 culture, who is delivering that? An accountability. Who  
2 is responsible to whom in this organization, all right?  
3 If you've shaken up the -- and reorganized it.

4 If you added a whole lot of geoscientists,  
5 for example, you know, why not have a subset diagram  
6 showing that what are on staff, who are the consultants,  
7 who are they responding to. And then, one could see that  
8 that relationship -- whether that was adequate, to then  
9 look at the plan of work. All right? To see whether you  
10 have the appropriate skills to ensure that that plan of  
11 work follows sequentially.

12 I understand and I fully appreciate that  
13 you cannot put, on the top of your Gant Chart, you know,  
14 precise timelines and -- but at least, one could have the  
15 plan of work without specific timelines, or at least,  
16 general timelines to say a year rather than putting months  
17 in there.

18 So I just find that this process that we're  
19 engaged in today is extremely disappointing, to the point  
20 where I would suggest that Cameco has to consider hiring  
21 consultant or staff people in the area of communications,  
22 right? Not just to your many stakeholders, but this is a  
23 document that comes to the regulator and I think you're  
24 not communicating the concerns, so the issue of safety  
25 culture that was just addressed right at the beginning,

1 the document does not adequately address that and I think  
2 that President Keen's comments were essentially asking, at  
3 the vice-president level, how are you demonstrating that.

4 And it has to go beyond words, right? It  
5 has to be -- there has to be procedures; has to be a  
6 structure in order for us to see that this --what you're  
7 claiming to be able to do, right, in a kind of reformed,  
8 corporate sense, to get past this very, very serious  
9 problem, you have to demonstrate that.

10 And I just don't believe that your  
11 documents submitted today are adequate enough to clearly  
12 demonstrate to the Commission, let alone the public, that  
13 you've done that. And therefore it raises a doubt in my  
14 mind, if you cannot communicate that in a document of this  
15 nature to the Commission or to the public, how are you  
16 able to demonstrate that internally within the company?

17 All right? Where are your, sort of, simple  
18 diagrams, or whatever, to show to the staff that you've  
19 reorganized -- that this is the way in which they should  
20 be behaving? This is the accountability.

21 But you certainly haven't shown that in  
22 these documents today.

23 And I think, then, the staff's documents  
24 also are again, lacking diagrams and that sort of thing.

25 So, that's my general comment. So I don't

1 have any comment to Cameco to those points.

2 **MR. GITZEL:** Tim Gitzel for the record.

3 Dr. Barnes, let me assure you that we do  
4 have all of that information -- Gant Charts showing our  
5 estimated timelines for the next steps in the process.  
6 Detailed org. charts -- I've just finished preparing what  
7 we call a Play Book in operations, that has all of the  
8 org. charts set out. It has a team charter for our  
9 operations division. It has all of the job  
10 responsibilities for each of the people; their  
11 accountabilities. And there are consequences for not  
12 following through.

13 We have that available to share with the  
14 Commission or with staff and I'll pass it -- that  
15 information does exist; it is available and I accept your  
16 comment that we should have communicated more of that to  
17 you, and that's what we'll have to do too, as I said  
18 before, give evidence that we're moving forward and we're  
19 progressing on these matters.

20 **MR. STEANE:** For the record, Bob Steane.

21 I think, Dr. Barnes, that some of the  
22 information that you're looking for and I agree needs to  
23 be there before the next step is taken is the very thing  
24 that we are working on. So, to -- we -- the Phase Two  
25 work, which is the dewatering the mine and moving forward

1 with the plans and so on, that is, today, before we do  
2 this, we don't have those detailed plans but when we do  
3 come and we do recognize that we need to be with the  
4 Commission, before the Commission with the detailed work  
5 plans of how all of this will fit together, until we have  
6 it ourselves that putting it forward is not -- we're not  
7 in a position to do so.

8 We have what try to outline here is where  
9 we are in the process of doing that.

10 We are questioning many, many aspects, or  
11 all aspects of the mine. The mine plan, how people work,  
12 how all this goes together but all of this frankly is  
13 coming together and probably in the next two, three, four  
14 months, with a lot of this technical work will be coming  
15 to fruition, a lot of the procedures and practices will be  
16 further enhanced as to where we are and what's going on.  
17 And at that point, when we come before you -- when we're  
18 ready to come, when we're ready to know what we're doing  
19 and appear before you with the Phase Two and Phase Three,  
20 then we will have all those plans that -- we'll have all  
21 that information that you're seeking.

22 **THE CHAIRPERSON:** But Mr. Steane, let me be  
23 straight about this.

24 You are -- you have said that you are  
25 moving ahead on mediation and construction at the same

1 time as you are handling the changes in the culture that  
2 are necessary to change the -- what I said was the root  
3 cause of this.

4 So what you're lapsing into, again, is a  
5 technical discussion of the construction. What I think is  
6 pretty important here, is what we haven't heard is, you  
7 know, when do you sort of say, whoa. When do you say,  
8 absolutely, whoa; we know that there's something really so  
9 serious about this that we've got to, as Mr. Gitzel said,  
10 you know, make the changes in governance and go out there  
11 and at the very senior levels and talk about this and hire  
12 these individuals to help us?

13 But I must say to you, when I listen to  
14 you, what I really fear is that there is again, this  
15 lovely drive that, as scientists and engineers, we know  
16 this. There's this drive for performance and so the lapse  
17 back into the, let's get the work done, is what I'm  
18 hearing from you, rather than -- what I'm hearing from my  
19 colleagues is that you said that there was four areas that  
20 you were working on.

21 And, if we hold up just one of those four  
22 areas -- and we're going to get into the geology in the  
23 other areas is that one would have said that you'd want to  
24 have communicated. One of our areas is governance and  
25 this is what we're doing, and this is actually how we're

1 doing it, in terms of outcomes. How we're holding people  
2 accountable, and this is the clarity of roles and the  
3 clarity of outcomes that we're expecting, which Mr.  
4 Gitzel says exists, which is fine.

5 The second is, safety culture, knowing that  
6 it's going to take time, that it's going to be doing.  
7 Exactly where is the thermometer going to go in that says  
8 to you that it -- there's enough progress for you to move  
9 to construction.

10 For example, we talked -- when you came  
11 before us earlier, you talked about the issue of the clear  
12 direction that's given to your contractors to be there.  
13 Well then, you've said this is a -- one of your biggest  
14 problems, and you've now got more contractors, more  
15 consultants than ever on site.

16 To me, this is pretty clearly a risk.  
17 There is a real risk for us, as a Commission looking at  
18 this that the -- have the lessons been learned? Is the  
19 wall being built on this issue at your corporate level and  
20 through the directions that you've actually got more  
21 contractors and more consultants on site than ever before  
22 and you're now in a construction phase which is inherently  
23 got dangers on this?

24 So what is your risk assessment of the  
25 safety culture aspect of this that would say that we

1 haven't made enough changes in this in order for us to  
2 progress in this? You know, profoundly, what is -- what  
3 we need to know is that, before you go off again into  
4 building and putting nails and bricks and, you know, all  
5 this together, that there has been enough changes at the -  
6 - that have happened, in order that we can ensure that the  
7 management of this is taking place within this new  
8 envelope of safety culture. And that's what I don't think  
9 we've heard.

10 So what we're saying is, why should you be  
11 going ahead with construction, is one of the questions  
12 that a regulator has to ask, because we -- you haven't  
13 assured us that the envelope is sufficiently rigorous to  
14 provide the assurances to us that you are qualified to do  
15 the job.

16 So that's what we're trying to give you,  
17 the opportunity to talk to, and not just by pieces of  
18 paper and -- if the piece of paper isn't there, tell us  
19 that you are qualified in the four areas that you've  
20 talked about. You've talked about governance; and that  
21 you're holding these people accountable.

22 All those four areas, and we'll get to  
23 hydrogeology pretty soon, exactly how do we know that you  
24 are qualified to have this licence? Because that's the --  
25 Dr. Penna talks about, was the Commission responsible for

1           it? That's what we're responsible for.

2                           It's for measuring if you are qualified to  
3 undertake this work that you are asking to do and so,  
4 sorry for the lecture, but that's how I see it right now.

5                           Mr. Steane?

6                           **MR. STEANE:** Bob Steane, for the record.

7                           And Ms. Keene, you said -- I think that  
8 perhaps I then -- I misunderstood Dr. Barnes' question  
9 because I heard him asking for detailed plans and my mind  
10 went right to the detailed mine plans and geophysical  
11 plans and geological plans.

12                           You said -- when do you say whoa, and stop  
13 and look? We've said that. We have said, "Whoa". That's  
14 the mode we've been in, is looking at how we structure it,  
15 how is our governance, and we've addressed that through  
16 looking at the governance of the site, the organizational  
17 chart.

18                           Yes, there was not an organizational chart  
19 in the -- like I say, in the CMDs. We had -- and they are  
20 in the Mining Facility Licensing Manual, outlining the  
21 various positions and the changes and articulating the  
22 roles and responsibilities there. So we've done that.  
23 We're not done; we're in the process of working on that.

24                           The other areas where we're looking at.  
25 What is it that we need to do to go forward? We have put

1 in place job hazard analysis and rigorous insistence that  
2 these be done. We're changing the practice of what we do  
3 and how we do work each and every day, and we think that  
4 by changing the habits and practices that manifests itself  
5 into a different safety culture.

6 We don't proceed with anything without  
7 doing a risk assessment. We risk assess what the activity  
8 is going to be; look for -- and then mitigate those risks  
9 that are identified and they have to be mitigated and they  
10 have to be signed off. There's also a process where they  
11 are signed off by various levels in the organization  
12 depending upon from our risk matrix, what the risk is and  
13 what the mitigation measures are, up to the general  
14 manager or some come to me. That is in place.

15 We have implemented daily -- every morning,  
16 every employee on site sits and talks about first and  
17 foremost, safety and environment. They are two topics  
18 that are talked about by every employee, every morning,  
19 what are they doing?

20 They also then -- throughout the day, there  
21 are job cards that people have and there are activity  
22 cards that -- we have the supervision working with the  
23 employees, checking on employees what they're doing, and  
24 making sure that every day the job cards are filled in,  
25 what they're about to do and then that progresses --

1 through the day the supervisor contact with the employees  
2 is made.

3 We are going forward with, and continuing,  
4 with the -- talked about the assurance of success. One of  
5 the early things that I did when I went to Cigar Lake was  
6 had meetings with all the employees and talked about how  
7 our way of going forward is the assurance of success. And  
8 not just the assurance of success of the project, it's the  
9 assurance of success of what you're about to do next. Be  
10 sure you have all the things in place before you start  
11 that job, before you drive that vehicle, before you do  
12 something. That is our mantra.

13 It's not schedules. It's not "needed to be  
14 done by this time". It's when it's right, when we know we  
15 can be successful, then we will do it.

16 Those are the things that we are doing and  
17 we're doing it daily, reinforcing it. And that's how, I  
18 think, we're seeing changes in how people do work, changes  
19 in their cultural attitude, and improving and enhancing  
20 our safety culture.

21 **THE CHAIRPERSON:** I think Dr. Barnes had a  
22 comment and then I'll turn to Monsieur Harvey before we go  
23 on to other topics.

24 **MEMBER BARNES:** Yes, I'm just going to --  
25 if I take your last comments before President Keane made

1       hers, I think I heard that you might be asking for a one-  
2       year licence, and let me put it to you in this way -- and  
3       this is page 1 of your 1 of 19 submission, that's  
4       8.21.1(a).

5                   At the end of the first paragraph, you say:

6                   "However, Cameco's ongoing re-  
7                   evaluation of the Cigar Lake Mine  
8                   Underground Development Plan, largely  
9                   triggered by the inflow investigation  
10                  process, remains an outstanding item.  
11                  Therefore, the information available  
12                  to the CNSC staff and the Commission  
13                  to assess the overall remediation and  
14                  construction completion phase, is  
15                  insufficient at this time. In this  
16                  submission, Cameco will elaborate on  
17                  the status of activities being  
18                  undertaken to assist the Commission in  
19                  making these deliberations."

20                  So what we're here today for is that you're  
21       asking for a uranium mine construction licence to do  
22       certain things within a certain period; right? And we  
23       have to assess whether Cameco is capable of doing that.

24                  All that I was trying to communicate is --  
25       I wasn't asking for the very detailed Gant Charts. I

1 think I made that clear.

2 I say you don't have any schedule of  
3 activities in a graphical sense that one could put one's  
4 mind around to see the order, the priority, in here, and I  
5 actually haven't heard the appropriate words coming from  
6 Cameco in the discussion so far to be confident, in a  
7 sense, that you can see the hierarchical nature or the  
8 wheat from the chaff in this. All too often, I think as a  
9 present indicator, you sort of drop right down to the  
10 lower level.

11 So it's one thing to go and talk to the  
12 workers and every day, you know, every morning, you're  
13 focussing on that, but do you have an overall structure in  
14 place for safety culture which we were trying to address?

15 Same with the organization. You have hired  
16 a lot of people, but we don't see the evidence in the  
17 organizational chart.

18 That's all that we're saying here. That  
19 you are not showing us through this process, all right,  
20 which is a licensing process, that's why we're here today.  
21 You have not packaged the material to convince us because  
22 you start off by saying that a lot of this is essentially  
23 a whole lot of unknowns. So if we're to give you a  
24 construction licence, we need to know over what period  
25 that should be and what work you're going to conduct

1           satisfactorily within that period. And I would challenge  
2           it. In the Phase 1, 2, 3, 4, there is no indication of  
3           timing relative to the term of the licence here. Okay.

4                       And the same with the organizational chart,  
5           the responsibilities. Who is -- and it's simply a matter  
6           of us as having some confidence in this at time when the  
7           confidence in the company clearly has been undermined by  
8           the processes and the response to the unfortunate flooding  
9           of the mine itself.

10                      So I think the Commission has to be  
11           extremely careful in providing a licence, to make sure  
12           that the company has got its act together. And I am  
13           simply saying in this -- without going into our later  
14           questions, that I don't think that I've got it together in  
15           terms of this licensing process, that we'll go forward  
16           with it, beside that comment.

17                      **THE CHAIRPERSON:** Monsieur Harvey has  
18           indicated to me that we can perhaps come back to this  
19           particular subject and that we'll move on to some other  
20           subjects as we move forward.

21                      And, I guess, just a comment I'd like to  
22           make before we go on to other subjects is, when we talk  
23           about -- the staff talks about the Commission getting  
24           involved in regulatory hold points and we talk about the  
25           Commission Hearings and Commission getting involved and

1           whatever, the Commission itself likes to be efficient and  
2           it likes to be efficient in what it needs to do and what  
3           is clearly where the Commission adds value because of  
4           either our oversight or our public processes, or whatever.

5                         And so it's absolutely clear that we  
6           understand what is the criticality, the risk-based  
7           assessment of it, and I think some of that -- further to  
8           Dr. Barnes, it's not clear when you look at what is  
9           planned during the time periods.

10                        Because for the Commission to take what is  
11           quite an unusual move although we've done it quite lately,  
12           and it's a real indication to a licensee of a degree of  
13           discomfort for the Commission to be holding the reins so  
14           hard on a particular area that we require a great deal of  
15           work with CMDs and hearings and everything else, that we  
16           need to be ensured that there is a reason for that. And  
17           the processes -- they -- the timelines and processes and  
18           idea of what happens when and the outcomes, help us to  
19           understand if the staff recommendation is right or wrong.

20                        And the Commission will make that judgement  
21           itself, but what Dr. Barnes was talking about was also  
22           fundamentally important for us to decide if that's  
23           necessary because that really is of -- a great signal that  
24           I don't think anybody really appreciates when the  
25           Commission has to do that, you know, is that necessary.

1                   So we're going to switch subjects a little  
2 bit. I'll turn the floor over to Monsieur Harvey and then  
3 we'll start again with the rounds of questions on other  
4 subjects.

5                   **MEMBER HARVEY:** My first point is  
6 subsequent to some comments by Dr. Graham -- Mr. Graham  
7 and Dr. Barnes.

8                   I have difficulty to know exactly the  
9 status of the -- I should not even say the project but  
10 Phase I. I read all those documents and all we can see in  
11 the documents is "in progress" and wording like "in  
12 progress", "approaching completion", "near completion",  
13 "currently developing", and "uncertain" and I would add  
14 those unknowns underlined by Dr. Penna.

15                   Do you have a certain idea of the -- my  
16 question will be very simple. What is the degree of  
17 completion of Phase I? Do you have an idea of where you  
18 are?

19                   **MR. STEANE:** Bob Steane for the record.

20                   I will get Mr. Forbes, our Mine Manager, to  
21 give you the information, to give you an update on the  
22 current status of Phase I.

23                   **MR. FORBES:** For the record, my name is  
24 Rick Forbes, Mine Manager.

25                   If you want a percentage complete, I would

1 put it in the range of 90 and 95 percent complete. For  
2 the drilling program with the grouting, that would  
3 probably be close to about 95-plus percent complete.  
4 We're within a few weeks of finishing that off.

5 As far as the dewatering wells and the  
6 pipelines and building to go with that, we will have that  
7 complete by the end of the November.

8 **MEMBER HARVEY:** Thank you. Does the staff  
9 concur with the -- that figure?

10 **MR. LANGDON:** Mark Langdon for the record.

11 It was hard for me to exactly say when they  
12 will be finished because it's more up to their schedule of  
13 how they're working, but I'd say most of their projects  
14 are coming along towards the end.

15 The water treatment plant will take a  
16 little longer I would say because they have a four-month  
17 period of operation, but they have to have enough effluent  
18 to run for four months to be able to put that last phase  
19 of commissioning in.

20 The other sort of, I guess, wild card in it  
21 is if you're going to include any of the Shaft 2  
22 activities in there. We haven't really seen too much on  
23 that. They're sort of looking at that as a parallel  
24 project at the moment and they're still considering their  
25 options.

1                   The other part, I guess, would be the  
2                   geophysics and geotechnical studies. The biggest -- the  
3                   closest numbers I've had, they're looking at possibly six-  
4                   to-eight months before they get all the results and start  
5                   compiling, but that's not necessarily an activity directly  
6                   linked to Phase I. It could be into Phase 2 and 3 as  
7                   well, but they would need those -- some of that  
8                   information they may need before they go to Phase 2 and 3  
9                   though.

10                   **MEMBER HARVEY:** Do you have any comment to  
11                   add to what has been said by the staff?

12                   **MR. FORBES:** For the record, Rick Forbes,  
13                   Mine Manager.

14                   Yes, about Shaft 2. Shaft 2 is running  
15                   parallel to the Phase 1 remediation. My comments were  
16                   directed at Phase I remediation.

17                   The geotechnical work is being done  
18                   independent of Phase 1 and parallel to Phase 1 and  
19                   probably going into Phase 2.

20                   The other issue to do with that though is  
21                   as we commission the pumps and do the testing of the plug  
22                   integrity, that will tell as they progress. If there's  
23                   leakage in the plug that requires additional grouting,  
24                   then we will do that. That will extend it, but I was  
25                   referring the basic work that was within the scope of

1 Phase 1 for remediation.

2 **MEMBER HARVEY:** Okay. But it is linked to  
3 that certification at the end, that the pumps are working  
4 correctly. So Phase 1 will be completed at that -- when  
5 you will have -- will be certain that everything is okay.

6 Am I correct to say that the physical works  
7 will be completed by the end of the year -- of this year  
8 and then you will have to check if everything is okay  
9 before you say that Phase 1 is completely finished?

10 **MR. FORBES:** That would be reasonable, yes.  
11 Rick Forbes, excuse me.

12 **MEMBER HARVEY:** Okay, thank you.

13 **THE CHAIRPERSON:** The real strength of the  
14 second part of Monsieur Harvey's question is what kind of  
15 communication is going on between CAMECO and the staff and  
16 is this adequate, clear outcome-based, you know,  
17 communications.

18 I mean, we're going to talk to EQC about  
19 communications in a broader sense in a minute but what we  
20 -- what the Commission has to understand is if there is  
21 adequate, clear communications going on between the  
22 company and the CNSC staff, so I'd like to ask CNSC staff  
23 as to their view of this. Is it -- and then we'll go to  
24 CAMECO because this is one of the determinants of the  
25 quality of this application.

1                   **MR. HOWDEN:** Barclay Howden speaking.

2                   Before I pass it to my colleagues, I'd like  
3                   to just give you a quick summary of the regulatory  
4                   approach that we're taking because I think this might help  
5                   understand the context of the comments we're going to be  
6                   making.

7                   Right now, our position is that CAMECO is  
8                   in their Phase 1 operations right now and that in our  
9                   opinion they're qualified and they put in adequate  
10                  measures to protect health, safety, security and the  
11                  environment for Phase 1.

12                  Just because Phase 1 activities might come  
13                  to an end, in our view that doesn't mean you automatically  
14                  go to Phase 2 because there's a lot of preparatory work  
15                  that's going into Phase 2, and this is where you start to  
16                  get into a bit of the unknowns that people have talked  
17                  about.

18                  I'd just like to be clear, what is known is  
19                  that Phase 1 as mapped out, we're satisfied that it can be  
20                  done safely and we're going on site regularly to confirm  
21                  that this is being done.

22                  When we go on site, not only are we looking  
23                  at regulatory compliance but we're looking for  
24                  improvements, but we're also looking to make sure that the  
25                  changes aren't detrimental.

1                   As Madame Keene -- the number of  
2                   contractors is significant and there's always been a  
3                   contractor concern with not just this licensee but many  
4                   licensees.

5                   So our anticipated path forward is that the  
6                   licensee would come back at some time during the term of  
7                   licence, when they're ready, with an outline that their  
8                   Phase 2 and 3 programs are revamped, are in place,  
9                   verified or validated, and also have a detailed plan  
10                  forward of all the activities that people want to see and  
11                  showing how each hold-point criteria is or will be met.

12                  From our view then the staff could make a  
13                  recommendation to the Commission on the topic of  
14                  qualifications and programs for continuing on to Phase 2  
15                  and 3.

16                  We would do this, we're suggesting, in the  
17                  guise of a commission hearing to the Commission. We are -  
18                  - I just want to reiterate, we're satisfied with their  
19                  qualifications and programs for Phase 1.

20                  Phase 2 and 3, as you can see by the  
21                  document table in 07-H21.1A, a lot of these things are  
22                  works-in-progress and we're not in a position to give you  
23                  an assessment. And we have to get to the end of that  
24                  assessment before we can give you a recommendation on  
25                  Phases 2 and 3.

1                   I must apologize to Dr. Barnes. We have  
2                   seen a lot of information and I acknowledge that we could  
3                   have presented it better for you.

4                   So in terms of going forward, one of the  
5                   critical items is this communication -- is the discussions  
6                   of plans. What are the timings going to be as they start  
7                   to get traction and start to implement these plans?

8                   I'd like to turn it over to Mr. Scissons  
9                   who is the director responsible for this file.

10                  **MR. SCISSONS:** Good morning. Kevin  
11                  Scissons, Director of Uranium Mines and Mills Division.

12                  In terms of communication as the key  
13                  question here, CAMECO has continued to provide reasonably  
14                  very good communication to the CNSC staff, to the joint  
15                  regulatory group, on their current activities and approved  
16                  activities that are ongoing under Phase 1.

17                  The other issues where we continue to seek  
18                  further information and updates are -- and improvements  
19                  would be in communication on things like their safety  
20                  culture, assessment reviews and improvements in some of  
21                  these other technical areas.

22                  But as this is all unfolding towards the  
23                  Phase 3 and Phase 3 approval and assessment steps, that is  
24                  still forthcoming and we are not in a position to  
25                  recommend that these things have been finalized or we are

1 in a position to recommend to the Commission to go ahead  
2 with Phase 2 and 3.

3 So this information, this communication,  
4 this documentation, these assessments are still to follow  
5 and we are expecting continued improvements in  
6 communication and updates from the licensee and  
7 finalization of these key steps as they move forward in  
8 developing their specific requirements that they are  
9 proposing or specific activities proposing for Phase 2 and  
10 3 and how the area -- the key areas on governance, quality  
11 and safety culture are all going to be addressed towards  
12 the Phase 2 and Phase 3 activities.

13 **THE CHAIRPERSON:** I would like to move --  
14 we have colleagues from Saskatchewan Labour and the  
15 Saskatchewan Environment that I believe are with us in  
16 Saskatoon and I would like to ask them, at this time, if  
17 they have any comments to make about the matters that you  
18 have heard before us and on any aspect of this, but  
19 clearly with your views as to -- including the  
20 communications that you have with the company and with  
21 CNSC staff on the oversight of this licence -- licensee;  
22 and number two about the qualifications of the CNSC as far  
23 as your legislation -- not of the CNSC -- of Cameco as far  
24 as your legislative overview requires.

25 Could you put your microphone on, please?

1 It's off. Thank you.

2 **MR. MOULDING:** Tim Moulding, Manager of the  
3 Industrial Uranium and Hard Rock Unit for Saskatchewan  
4 Environment.

5 Environmentally, Cameco has complied with  
6 their approval to operate pollutant control facilities to  
7 date because the mine has been flooded and the water  
8 treatment plant has been in a state of suspension.

9 There haven't been any releases of treated  
10 water to the environment for the period while they are  
11 undergoing their remedial actions to restore the mine  
12 works. Because of that and one of the things that -- the  
13 aspects of this whole process moving forward that we are  
14 focusing on as a key is the dewatering of the mine.

15 Again, Cameco has told us that the  
16 information on the dewatering will be provided in full as  
17 it becomes available. Those are the aspects that  
18 environmentally that we are focusing on right now.

19 Thank you.

20 **THE CHAIRPERSON:** And Saskatchewan Labour,  
21 are you there? Is there a representative from  
22 Saskatchewan Labour there?

23 **MR. ALDERMAN:** This is Geoff Alderman for  
24 the record, Mines Inspector for Saskatchewan Labour.

25 As regards our communications with Cameco,

1 Sask Labour we don't really license. We're more  
2 reactionary. If we see a problem, we ask that it get  
3 fixed or order it get fixed and we have always found  
4 Cameco cooperative in that. We have never had any  
5 problems in that regard.

6 As regards to safety culture, this was  
7 mentioned before by my former boss, it's a nebulous term.  
8 My opinion, Cameco had a wonderful safety culture on paper  
9 before and now they will have an even better safety  
10 culture on paper.

11 The fact is the safety culture is a  
12 reflection of the management and with the changes in  
13 management of Cameco, we will have to see how Mr. Steane  
14 and his boys perform.

15 Thank you.

16 **THE CHAIRPERSON:** Thank you very much.

17 We will now then move to a second round of  
18 questions.

19 Doctor McDill, would you like to start  
20 again?

21 **MEMBER McDILL:** I had originally  
22 anticipated starting with one question and then sort of  
23 going to the other end of the sandwich, if you will, or  
24 the slice of bread. So perhaps you would want to  
25 reposition my question and go into the more technical

1 things which I also have questions about.

2 But my second question relates to Phase 5  
3 which I realize is -- it is very difficult without  
4 timelines to sort of put this down, even vague timelines,  
5 but this is a question raised by one of the intervenors  
6 and also I am interested.

7 In section 5 of H21, it was stated that the  
8 original EA was sufficient to encompass basically  
9 everything that's happened and there is no need for an EA  
10 at sort of Phase 5.

11 I was hoping that staff could explain to  
12 the Commission what triggers, if any, there are that are  
13 relevant in this case.

14 **THE CHAIRPERSON:** I would just like to  
15 mention that Phase -- we know that Phase 5 is not in this  
16 licence but there is a statement that an EA is not  
17 required. So I think it is important for us to  
18 substantiate this because there was a note in one of the  
19 CMDs that asked for a new EA. So we wish to make sure  
20 that we understand this.

21 **MR. SCISSONS:** This is Kevin Scissons.

22 The construction and operation of the Cigar  
23 Lake Project is a subject of that environmental assessment  
24 under CEAA and that document is actually filed in January  
25 of 2004. There was a Reason for Decision issued by the

1 Commission in June of 2004 and that led into the  
2 construction licence for the Cigar Lake, the original  
3 construction licence for Cigar Lake of fall 2004.

4 In the assessment, -- the consideration of  
5 that was scenarios for accidents and malfunctions and that  
6 was included in that, including flooding events and  
7 resulting event of such an occurrence.

8 So the finding that additional environment  
9 assessment is not required is because it was already  
10 scoped in and has been provided to the Commission in both  
11 CMD 07-H21 and previously it was brought to the  
12 Commission's attention in CMD 06-M58, a significant  
13 development report.

14 But I did note now as we are reviewing that  
15 again that there was a 2006 date and it was actually 2004  
16 was the environmental study report. So environmental  
17 study report including all occurrences for -- including  
18 construction and then development and then towards mining  
19 of the ore was all covered in the previous environmental  
20 assessments and those have been compiled, including the  
21 accidents and flooding scenarios.

22 However, of course, for this licensing  
23 period and for the requirements under the NSCA, we are  
24 clearly looking for more specific details for the  
25 Commission to have at hand when they approve these

1 remediation activities, even though the environmental  
2 assessments scoped and identified flooding incidents in  
3 construction right on through to operation.

4 We believe the Commission requires, as we  
5 do, the details of the remediation activities to address  
6 this flooding incident and that has all been covered under  
7 the scope of the environmental assessment that has been  
8 approved by the Commission.

9 **MEMBER McDILL:** So Mr. Penna's submission  
10 with respect to -- for example, his point six and seven,  
11 you believe that those are covered under the existing EA?

12 **MR. SCISSONS:** Kevin Scissons.

13 Yes, those elements are covered under the  
14 existing environmental assessment licensing.

15 **MEMBER McDILL:** Thank you.

16 My next question relates to pumping  
17 requirements. I believe your plans are to put down four  
18 submersible 250-cubic-metres per hour pumps. You can  
19 treat about 500 cubic metres per hour. What was the  
20 largest inflow that was experienced at Cigar Lake or  
21 McArthur?

22 **MR. STEANE:** Bob Steane for the record.

23 My understanding I think of the inflow at  
24 Cigar Lake I believe was 1,500 cubic metres an hour, just  
25 to confirm that with Mr. Forbes.

1                   **MR. FORBES:** Yes, that is the approximate  
2 number we have from measuring the rate of climbing the  
3 shaft to the water.

4                   **MEMBER McDILL:** So in the event that there  
5 is another water inflow event while you are trying to  
6 pump, you still won't have sufficient pumping capacity to  
7 pump the -- without letting it flood again. Is that  
8 correct? And maybe staff could comment.

9                   **MR. STEANE:** Bob Steane for the record.  
10                   In the overall pumping strategy and plan,  
11 there are those four pumps from surface that have been  
12 installed which give the 1,000 and then as opportunities  
13 come that there would be additional pumping capacity added  
14 underground, then ultimately it will be 2,300 cubic metres  
15 an hour pumping capacity within the mine.

16                   **MEMBER McDILL:** Would staff care to comment  
17 about them?

18                   **MR. SCISSONS:** Kevin Scissons.

19                   Prior to the flooding event, Cameco had in  
20 place in the sumps and dewatering pumps underground,  
21 capacity of around 500 cubic metres an hour.

22                   So even if those were to be re-installed  
23 and coupled with the additional 1,000 cubic metres an hour  
24 from the four dewatering pumps from surface, that would  
25 begin to initiate that total number of 1,500 cubic metres

1 an hour.

2 On top of that, Cameco's intentions, as  
3 they have described, is to increase the pumping capacity  
4 underground further as well in upwards of 20 -- they say  
5 upwards of 2,300 cubic metres an hour.

6 Of key to this, though, these measures are  
7 not meant really for long-term pumping and treatment and  
8 discharge at those values. They have large surface ponds  
9 in place to -- for a temporary basis to handle large  
10 inflows of water from the mine, but they will only be  
11 required to release to the environment the quantity and  
12 quality of water that they are approved to release, i.e.  
13 that is currently 550 cubic metres an hour.

14 So until that changes, there's the  
15 discharge limits, but they have capacities to increase and  
16 handle large volumes of water from underground and  
17 temporary store them on the surface.

18 Key to all this, of course, is the safety  
19 of workers and ensuring that in the event there is another  
20 incident that people can be safely extracted from the mine  
21 without incidents of water, high inflows or high water  
22 conditions for that exit.

23 Thank you.

24 **MEMBER McDILL:** Thank you.

25 I think my concern is that if there is an

1 event while you're trying to dewater the mine, there is  
2 not sufficient pumping capacity and that was my question.

3 **MR. STEANE:** Bob Steane for the record.

4 The plans as they are is that as we are  
5 dewatering the mine, we will take it down in staged steps.  
6 We have a model and if the -- and we've already  
7 predetermined that if the inflow is greater than 440 cubic  
8 metres an hour, we will let the mine re-flood and we'll  
9 return to sealing because obviously the sealing has not  
10 been effective.

11 **MEMBER McDILL:** Thank you for round one.

12 **THE CHAIRPERSON:** Mr. Graham?

13 **MEMBER GRAHAM:** Just to follow up on that,  
14 and I hadn't seen anywhere before where you would only go  
15 to 400, 400 plus cubic metres an hour and then revert back  
16 to sealing.

17 Your large ponds, capacity of large ponds  
18 to hold untreated water until it can be treated, what's  
19 the capacity of those ponds in relationship to, say, a  
20 1,500 cubic metre an hour pumping? How many days would  
21 that last you, those large ponds?

22 **MR. STEANE:** Bob Steane for the record.

23 I'll have Mr. Forbes, our mine manager who  
24 has those numbers.

25 **MR. FORBES:** For the Record, Rick Forbes.

1                   Now, we have two large ponds there; PCP1,  
2                   which is 15,000 cubic metres, and PCP2, which is 70,000  
3                   cubic metres. And I did some calculations on that and at  
4                   1,500 gallons -- or cubic metres per hour, we have about,  
5                   let me see here, 70,000 -- 70 hours of storage on there  
6                   with treating the -- and discharging that 550 cubic metres  
7                   an hour to the environment.

8                   **MEMBER GRAHAM:** (Off mic)

9                   **MR. FORBES:** About 70 hours.

10                  **MEMBER GRAHAM:** (Off mic) ...for both  
11                  ponds.

12                  **MR. FORBES:** No, the large contingency  
13                  pond. So that ---

14                  **MEMBER GRAHAM:** (Off mic)

15                  **MR. FORBES:** It'd be another 10. It'd be  
16                  about 80, 85 hours.

17                  **MEMBER GRAHAM:** (Off mic) ...just if you  
18                  did it quickly, I'm just doing it in my head, but  
19                  regardless, Pond 1, Pond 2 could accommodate how many  
20                  hours of pumping at 1,500 cubic metres?

21                  **MR. FORBES:** Approximately 80 hours.

22                  **MEMBER GRAHAM:** For the two ponds?

23                  **MR. FORBES:** Because you're treating and  
24                  discharging at approximately 550 cubic metres an hour  
25                  during that time.

1                   **MEMBER GRAHAM:** So really, if you got into  
2 a situation where you had flooding and you have the  
3 capacity because you're putting down pumps that would pump  
4 2,300 cubic metres an hour, so if you were pumping at that  
5 capacity, you only have 80 hours of holding and then a  
6 decision has to be made to cease pumping and let the mine  
7 flood. Is that what you're saying?

8                   **MR. STEANE:** Bob Steane for the record.  
9                   That's if the pumping capacity in ponds,  
10 first as Mr. Scissons outlined, the envelope with which --  
11 within which the operation is working is the licensed  
12 discharged rate which is 550 cubic metres an hour.

13                   So then it is that differential between the  
14 treatment and discharge and the inflow that provides us  
15 three or more days, but three days to have an orderly  
16 evacuation of the mines.

17                   So the contingency ponds are really there  
18 for safety and ensuring that there is time.

19                   The decision on the evacuation and re-  
20 flooding the mine would be made and the decision points  
21 are incorporated there long before the three days are up.  
22 It gives us three days for an orderly evacuation.

23                   **MEMBER GRAHAM:** That's what I was going to  
24 be coming to was going to be the evacuation of the mine.  
25 What timeframe have you got for total evacuation of the

1 mine if a flooding event occurred similar to what was  
2 experienced the last time?

3 **MR. FORBES:** Rick Forbes for the record.

4 If we use the cage elevator, if you will,  
5 to go to surface, we would be able to vacate the mine in  
6 less than two hours quite easily.

7 Now, as a fall-back, we are putting in a  
8 ladder way to surface that if for everything else fails,  
9 the men can still climb to surface. We estimate that  
10 between six to eight hours to have the full crew out  
11 there.

12 We also have another device called the  
13 Timberland that we can move into place. It's a small  
14 caged portable hoist system that can lift four men out of  
15 the mine at a time to -- if there was people that could  
16 not climb the ladder way.

17 **MEMBER GRAHAM:** What is the maximum time of  
18 evacuating the mine with all aspects of using the ladder  
19 and using -- or failure of using the hoist and using the  
20 third alternate you have, what is the maximum time to  
21 evacuate the mine?

22 **MR. FORBES:** Rick Forbes for the record.

23 The maximum time would be eight hours if  
24 everything else failed.

25 **MEMBER GRAHAM:** And auxiliary power to --

1       you have auxiliary power to run the lifts and so on if  
2       there was a power failure or anything else. I presume the  
3       motors are all on top of the ground, not underground where  
4       electrical could be shorted and so on. So you have  
5       auxiliary power, you have all the back-ups scenarios. That  
6       eight hours is the maximum time to be required?

7                   **MR. FORBES:** We have full power back-up to  
8       run our hoists underground and the hoists -- the hoisting  
9       devices are all on the surface.

10                   **MEMBER GRAHAM:** And access to the hoists  
11       and access to the various ladders and other devices,  
12       they're in locations sufficient for all people to be able  
13       to get there because I recall back at one of the hearings  
14       we had there was pretty significant -- water was coming in  
15       very fast and people were very close to the depth of water  
16       that was reaching quite high on their bodies and so on, if  
17       I remember correctly.

18                   Has that -- all those accesses are -- have  
19       been tested that they will be able to reach the various  
20       shafts that they need to evacuate?

21                   **MR. FORBES:** Rick Forbes for the record.

22                   We have two means - well, the main level,  
23       the main working levels are for 80-level where almost  
24       everybody will be on. There are man way from surface down  
25       to the 420-level within the shaft. There's also another

1 ladder way from the 420-level down to the 480-level in the  
2 shaft, as well as in another raise. So there's two means  
3 of getting up to the 420-level.

4 There should be no problem with getting  
5 people up to that level and then we would stage them to  
6 surface from there.

7 **MR. STEANE:** Bob Steane for the record.

8 I think this discussion speaks to actually  
9 taking it back a step. What we are putting into our  
10 procedures and our plans are predetermined; if the flow  
11 reaches this level, then these people leave. If the flow  
12 reaches this level, then these people leave.

13 And so it is not getting down to the  
14 eleventh hour of evacuation of the mine, but if a flow  
15 reaches a certain level long before we have filled up  
16 underground openings and storage, we would have  
17 predetermined evacuation points that allow us for safe,  
18 orderly evacuation of the mine.

19 **MEMBER GRAHAM:** Yes, but I don't think we  
20 have access to that knowledge of what level, at what flow  
21 you start evacuating, what flow you do that. We have not,  
22 I don't think - I didn't see that in the documentation.

23 **MR. STEANE:** Bob Steane, for the record.

24 That's correct, and that is -- we would  
25 have to supply that to you.

1                   **MEMBER GRAHAM:** Another question I have,  
2                   Madam Chair, and I won't get into detail but, in your  
3                   overheads on the hydrology of that slide, even with it on  
4                   the screen, you can't read the print. You can't  
5                   understand it well enough and I think it's very important  
6                   to understand the physical conditions that were simulated  
7                   and so on, that cause that and so on, and what you're  
8                   doing, and how much concrete you poured.

9                   The concrete plug, was it poured in  
10                  relation to the inflow that's on that slide with regards  
11                  to those overheads that you had this morning with regard  
12                  to the hydrology? Is that where you put the plug?

13                  **MR. STEANE:** Bob Steane, for the record.

14                  The concrete that's being placed  
15                  underground there's been two locations.

16                  One was into an access decline, to provide  
17                  stability that was below the in-flow area. Then the plug  
18                  that we're talking about is immediately downstream of the  
19                  rock fall and it's immediately adjacent to that where the  
20                  rock fall took place. That plug has now completely filled  
21                  that drift, and we know that from where we put ultrasonic  
22                  sensors, like a radar screen. We can see the profile of  
23                  the plug as being formed and also from pressure testing.

24                  And then the last phase that's to be done  
25                  is the rock fall itself and up into the area where the

1 rock came out of the back of the -- the top of the -- the  
2 roof of the drift is the area that remains to be cemented.  
3 So the cement and growth are going right into the place  
4 where the rock fall took place and then the water inflow.

5 **MEMBER GRAHAM:** Are there any other faults  
6 that could -- that have been identified similar to the one  
7 that initiated the first flooding?

8 **MR. STEANE:** Bob Steane, for the record.

9 I think I'll get Mr. Hatley, who is our  
10 mining specialist, to talk about the hydro structure.

11 **MR. HATLEY:** For the record, my name is  
12 James Hatley. I'm the Senior Geotechnical Engineer for  
13 Cameco Corporation.

14 Speaking to the identification of faults,  
15 there has been a re-look at the structural geologies  
16 through the area.

17 There's a particular fault or set of faults  
18 that made the conditions in the in-flow -- in the  
19 particular in-flow area more adverse. There are similar  
20 types of faults and I'm meaning the orientation of those  
21 faults; so those have been identified through this  
22 structural geology process.

23 And so the particular areas within the mine  
24 -- and I'm speaking now to the presentation that you saw -  
25 - there is one particular slide. Some certain areas are

1 identified as having a higher risk and that speaks to  
2 particular faults, particular orientations, particular  
3 infillings.

4 They don't exist in all of them, but they  
5 do and can exist in some of them. So we've gone through a  
6 process of identification.

7 Thank you.

8 **THE CHAIRPERSON:** Dr. Barnes.

9 **MEMBER BARNES:** If I could pick up on that  
10 last point and since it's fresh in people's minds, I think  
11 what I understood from the previous discussions we've had  
12 with the company is that, in many cases, there was not  
13 clear observation of these faults when the drift were  
14 being in place. That was clear. There were no geologists  
15 down there to recognize that you actually had a fault and  
16 it was in an area where the drift was actually greater  
17 than had been designed and presumably, that created the  
18 weakness that allowed the rock fall to occur.

19 Also, you are not doing enough forward  
20 drilling to understand the occurrence of faults ahead of  
21 where the drilling was taking place, and thirdly, the real  
22 problem was that you were not fully understanding the  
23 topography on the unconformity.

24 So the mine was designed to have about 10  
25 metres' gap between the top of the drift and the

1       unconformity, but the unconformity had a relief of about  
2       30 metres and, if you didn't know that, then there was a  
3       danger of the unconformity which had the high water  
4       hydrogeology issue with it being intersected by the drift.  
5       And that combination of things was the reason, really, why  
6       the flooding took place.

7                So if I could just pursue it further, I  
8       think the real problem is a lack of understanding of the  
9       stratigraphy, particularly the unconformity, and despite  
10      adding a number of geoscientists, the word stratigraphy or  
11      stratigraphers is not mentioned in this document. It's  
12      adding more structural geologists but I don't think that's  
13      good.

14               Geophysical surveys; that's good but I'm  
15      not sure that the company has necessarily got the  
16      information at hand to understand enough the topography on  
17      that unconformity.

18               We're not told -- for example, in here,  
19      we're plugging the drift but we're not told what is going  
20      to happen and let's say, in Phase 4, Phase 5 whether you  
21      plan to continue the drift past the plug, in other words  
22      moving ahead, which is you're aiming to get to the ore  
23      body. Again, what is the relationship of that  
24      unconformity to the ongoing root of that drift?

25               We're told that there's a good deal of new

1       modelling, hydrogeological modelling. That's good but the  
2       issue here is that the failure took place in very site-  
3       specific conditions, which are not easily captured by a  
4       broader modelling analysis.

5                 The modelling is only as good as the  
6       information that you put into it and if you don't have  
7       very specific information on the location of the faults,  
8       on the location of the unconformity, et cetera, et cetera,  
9       then the modelling will not give you what is -- what is  
10      stated in here is that you're using it in order to lower  
11      the risk that there will be such flooding events in the  
12      future.

13                The ore body itself is typically developed  
14      because there are faults, right, associated with the  
15      unconformity and therefore, you're heading into a zone in  
16      which you might expect greater ground weakness or faults  
17      and so on.

18                And from what I could see before, you did  
19      not have enough forward information to know that. And so  
20      all the information we're hearing about now, which is sort  
21      of repairing the situation, is not giving me any  
22      particular comfort that that -- how you lead into the next  
23      phase or in the next licensing phase.

24                I'm just saying now that we're addressing  
25      things very specific to this initial construction, repair

1 of the mine but I don't have a full comfort that all the  
2 things being put forward are going to allow the company to  
3 safely mine further along the plan that you had without  
4 lowering the risk of further failures and further flooding  
5 events like that.

6 So that's my somewhat rambling comments,  
7 but perhaps I can have a geotechnical specialist in Cameco  
8 provide some comments to those.

9 **MR. STEANE:** Bob Steane for the record, and  
10 prior to having Mr. Hatley deal with the more direct  
11 specifics, the one item you raised there was the -- are we  
12 planning on mining through the plug and that question,  
13 that is very much a question within Cameco.

14 We are re-evaluating the mine plan and  
15 whether we do any further development on that 465-level or  
16 not, we have not determined through this geotechnical  
17 evaluation. That is one of the big questions within  
18 Cameco, is do we carry on that level or do we have an  
19 alternate mine plan.

20 I'll get Mr. Hatley to deal with some of  
21 the more specific aspects of your question.

22 **MR. HATLEY:** For the record, James Hatley.

23 I'm just reviewing a few of the notes  
24 provided by Commissioner Barnes.

25 There's a number of statements that were

1 made. One of the things was, there was -- we're speaking  
2 to mapping. There wasn't timely mapping in the particular  
3 case of the inflow. There were geologists, of course,  
4 going underground. They were doing mapping at the time  
5 but it's certainly not particularly -- it was not done on  
6 a timely basis.

7 The unconformity does vary in that and we  
8 are studying that, both through structural geology and  
9 through geophysics and we're getting a much better idea.

10 In the particularly of the inflow, it would  
11 vary a few metres. I thought I heard the word 30 metres  
12 that might apply on a very, very large regional basis, but  
13 site-specific, we would be talking about a few metres.

14 Moving ahead, in asking about how the  
15 mining -- potential mining at 465 meter level, we are  
16 studying -- we are gathering this information, this,  
17 again, structural geology; hydrogeology; rock mechanics.  
18 And we're looking at that and that's going to feed into  
19 the mine design. And so, all options are open on the mine  
20 design and we'll take the necessary measures to ensure a  
21 safe mine design. And that goes back, again, to looking  
22 at fundamentals, which include geology.

23 Certainly, one of the things that we've  
24 done is, we've gone back and looked into geophysics.  
25 We're applying current techniques; three techniques have

1       been applied. We're also applying a fourth technique to,  
2       again, understand the unconformity -- understand major  
3       structures. And geophysics allows us to take, certainly,  
4       the structural geological information gathered from core  
5       data and to broaden it out over a regional sense, so that  
6       applies -- that helps with mine planning, rock mechanics  
7       and hydrogeology. That's where the information comes  
8       from.

9                   And often, when we do modeling -- I'll  
10       actually let Dr. Richard Brummer speak a little bit about  
11       rock mechanics modeling but, in general, when we do  
12       modeling, the parameters are varied.

13                   We have parameters and we have data to put  
14       into these models, but we also vary the parameters in  
15       extreme conditions, to see the variance and the effect of  
16       those parameters. So that would be an example of  
17       something that's done in rock mechanics and stress fields  
18       -- would be a good example for that. So we vary the  
19       parameters to see their effects, as well as take specific  
20       data into account.

21                   The other thing that we're doing on a  
22       corporate basis is looking at standards across the  
23       organization. So we're looking at minimum criteria in a  
24       number of disciplines. And so those are being set, and  
25       that's part of the CAPIP program.

1                   So we've looked into that; we've self-  
2 identified that and also, third party consultants have  
3 helped us identify that and so those are specific to this  
4 -- to that program.

5                   One of the things that we've done and we  
6 haven't spoke of yet, as well, is also -- you're speaking  
7 about confidence within mining -- for the mining. The  
8 lessons learned about Cigar Lake and some of the past  
9 inflows have been shared with the other mine sites. So as  
10 we look at it, as an organization -- I guess I am  
11 deviating a bit from the technical side but we've gone  
12 ahead and talked to the chief engineers, the chief  
13 geologists, the staffs at the different locations and  
14 communicated what we know, that happened.

15                   So again, that's our internal knowledge --  
16 as well as consulted knowledge, has been shared. And so  
17 other sites are much more aware than, let's say, after the  
18 McArthur River 2003 inflow.

19                   I've personally given some of those  
20 presentations and so this information is being shared on  
21 an organizational basis, to these different sites. Some  
22 of it has direct application; some of it doesn't. But  
23 either way, it is all shared and so it's common knowledge.

24                   I think I will ask Dr. Brummer to talk a  
25 little bit about modeling and the variability of that.

1                   **DR. BRUMMER:** Thank you, Madam President.

2                   My name is Richard Brummer from Itasca  
3 Consulting Canada. Our company specializes in helping  
4 mines with particular types of geomechanics problems to  
5 work out solutions to them and we work with companies all  
6 around the world in doing that.

7                   Dr. Barnes is quite correct. All of these  
8 properties are very variable; the locations of faults are  
9 very variable and are not well known and understood. The  
10 location of the unconformity is not completely known. One  
11 cannot know these things until you've finished mining an  
12 ore body.

13                   In the nature of the work we do, we try as  
14 far as possible to account for all this variability. We  
15 use a large range in material properties; we use ranges  
16 in locations and orientations of faults and joints. There  
17 is also a number of different rock types on this property  
18 that we also include and look at, in all of the work that  
19 we are doing.

20                   That, in fact, is perhaps a change in what  
21 has taken place over the last year, since we've been  
22 involved here, in that all the work we're doing and the  
23 advice we are providing to Cameco is done in risk terms.  
24 So we're not giving a hard answer in terms of excavation  
25 location.



1 Cameco to grout, cement or freeze  
2 ground to limit the groundwater inflow  
3 rate to less than 440 cubic meters an  
4 hour before mine dewatering can be  
5 initiated (440 cubic meters an hour is  
6 80 percent of the water treatment  
7 plant capacity of 550 cubic meters an  
8 hour)."

9 So could I ask Cameco to tell me how you  
10 would measure, accurately, the groundwater inflow rate, to  
11 know that it's less than 440 cubic meters an hour before  
12 mine dewatering can be initiated?

13 **MR. STEANE:** Bob Steane, for the record.

14 I think that the -- we envisage -- there  
15 is, as we lower the water level in the shaft, we have and  
16 are developing a model of the water inflow so we'll be  
17 able to predict at different hydrostatic heads, as we  
18 lower the level in the shaft, what the inflow would be  
19 when the mine was dewatered.

20 So I think that what we see there is, we  
21 see the water dewatering being when the shaft is emptying  
22 -- you're emptying the mine workings. We would have  
23 already pre-assessed the flow through the plug by  
24 comparing the inflow in the shaft -- that's when we take  
25 the level down in the shaft in stages. We'll take it down

1 a certain level, hold it there for a number of days, get a  
2 measure of the water flow, compare that to what the model  
3 would say you should get at that stage and if that's  
4 predicted within 440, then we would allow the shaft to re-  
5 flood. If it was less than the 440, then we'd take the  
6 shaft to the next level.

7 So in that manner, that's how we would  
8 assess the inflow through the plug prior to getting to the  
9 dewatering of the mine -- the mine workings.

10 **MEMBER BARNES:** I assume you had to do  
11 something like that and I would take the lowering of the  
12 water in the shaft as part of the mine dewatering. I  
13 mean, presumably it's in hydrologic communication, so it's  
14 the same sort of thing.

15 So -- all right; if it was just a technical  
16 point, it left the assumption that you could actually  
17 measure it without any lowering of the water table,  
18 basically.

19 So -- but in truth, you're not -- were  
20 there any other inputs of groundwater into the mine, apart  
21 from the plug system, overall? In the shaft? I mean, you  
22 had leakage into the shaft at one stage, right?

23 **MR. STEANE:** For the record, Bob Steane.

24 Although I wasn't there, I'm told that  
25 prior to the inflow event, the water in the mine was

1 approximately 60 cubic meters per hour.

2 **MEMBER BARNES:** And in Phase 4, I saw no  
3 mention -- I assume it would come in Phase 4 before you  
4 went to Phase 5 of the repair or replacement of the heavy  
5 bulkhead doors that you remember couldn't close. Am I  
6 right in thinking it wasn't mentioned? Or -- should it be  
7 mentioned?

8 **MR. STEANE:** Bob Steane, for the record.

9 We are and will be doing and are doing an  
10 assessment of bulkhead doors, whether they are the  
11 suitable method to be used or not. We've also, in our  
12 presentation today, said that when we've already made a  
13 determination -- that when we do dewater the mine, we will  
14 not use those bulkhead doors until we have assessed them -  
15 - done a physical examination of them.

16 We are also in the process of looking at  
17 the engineering design of those and the applicability of  
18 those doors into the mine; is that the right thing to do  
19 or not?

20 So we haven't reached that decision.

21 **MEMBER BARNES:** I would like to come onto  
22 the point that was raised by Mr. Graham and Dr. McDill  
23 which also raised some concern to me about the overall  
24 design of a mine that was perhaps with the richest ore  
25 body in the world for uranium, which is a huge investment,

1 and it's clearly a significant investment going into  
2 repair the mine at this stage.

3 And with now a known conditions of a  
4 failure that introduced a large amount of volume of water  
5 into the mine, and conditions in the area which certainly  
6 imposed some risk of similar events in the future.

7 I mean you're going to have to lower the  
8 risk and engineer around that but, nevertheless, one has  
9 to admit that there is a potential for that and that's why  
10 you're putting the extra pumps down there, et cetera.

11 I'm still curious about the kind of math  
12 that you're employing here. Where you have a treatment  
13 plant at 550, which is your hold point basically, and  
14 another hold point you're referring here, but that's a  
15 processing limitation and then at other times when one  
16 might need to put out 2300 cubic meters an hour at  
17 maximum. That's a pumping capacity for short periods and  
18 yet a holding capacity in the reservoirs are only set at  
19 80 hours. Eighty (80) hours. So if you had one major  
20 flood like this again and, you know, it could be larger  
21 than this particular event, then you're constructing a  
22 mine at considerable -- I know we're not talking about the  
23 investment, but the safety here of the workers to get them  
24 out and the safety of the environment of having  
25 potentially -- some low level contamination of water that

1       you're having to pump out of the mine with a very limited  
2       capacity to treat the water in such a way that the  
3       effluent -- the treated water, which is not imposing  
4       anything on the environment -- that's a strange equation  
5       to me.

6                    You either would have to increase the  
7       capacity of the water treatment plant or increase the  
8       reservoir capacity. And yet, I don't see any of those  
9       being discussed in this process.

10                   In other words, you're going to fix the  
11       mine, but if there's another problem, then you have the  
12       same problem again. And surely the solution cannot be  
13       let's get the workers out of there, let the mine flood  
14       again and we start all this process again.

15                   So what plans do you have either to  
16       increase the plant -- the water treatment plant capacity  
17       or to increase the reservoir for water if it had to get  
18       pumped out.

19                   **MR. STEANE:** Bob Steane, for the record.

20                   The longer term plans are, and we have  
21       initiated studies to look at the increasing -- what the  
22       impacts on the environment and increasing the capacity of  
23       release and, if that is then appropriate, then we would  
24       look at the water treatment plant and then storing at  
25       capacity.

1                   Adding reservoirs on surface will only be a  
2                   -- no matter how big you make them, would be a short-term  
3                   solution, but we do see that as -- and fundamental to the  
4                   philosophy we have is to ensure that the environment and  
5                   the workers are protected. And so that the filling the  
6                   reservoir and then treating the water at the current rate  
7                   can be done without impact on the environment and can  
8                   provide and does provide safe time for evacuation.

9                   The longer term work to this has been  
10                  initiated and undergoing is what can we do in terms of the  
11                  overall release volumes and how does that fit with the  
12                  project.

13                  **MEMBER BARNES:** But it's more than a  
14                  philosophy. It's a regulatory requirement. Right? Not  
15                  to threaten the environment by releases of untreated  
16                  water. So the question is, I think, at the end of this --  
17                  and it cannot be left to the end -- is that you have to be  
18                  thinking now of this sort of equation that we're talking  
19                  about; if there's a flood, how you can accommodate that so  
20                  there isn't contamination of the environment by untreated  
21                  water.

22                  So the question will be at some point, and  
23                  it should be, I think, in your mind now, is a treatment  
24                  plant of 550 cubic meters an hour satisfactory for what  
25                  you're proposing to do in this mine site.

1                   **MR. STEANE:** Bob Steane, for the record.

2                   You're absolutely right. That is the  
3 question. I was not implying we would release untreated  
4 water to the environment. We would not release untreated  
5 water to the environment. And we are embarking upon and  
6 assessing the impact of larger volumes into the receiving  
7 environment.

8                   **MEMBER BARNES:** But if there was a flood  
9 into the mine and you can't -- you don't have a holding  
10 capacity for more than 70 days, and you're not releasing  
11 contaminated water into the environment, then where are  
12 you going to put the water? It has to fill the mine up  
13 again. It has to flood the mine. And is that really what  
14 you're proposing to do as the world's leading uranium  
15 mining company with the richest uranium mine?

16                   **MR. STEANE:** Bob Steane, for the record.

17                   The constraints on the project and that is  
18 today's plan. That's the plan.

19                   **MEMBER BARNES:** I think at a future meeting  
20 it would be helpful to hear from the unions whether they  
21 think this is an appropriate way of safety for the workers  
22 that the solution for such an event is evacuation because  
23 you're flooding the mine, knowing what some of the workers  
24 went through in the last situation. So -- but staff,  
25 would you like to comment?

1                   **MR. SCISSONS:** Kevin Scissons.

2                   The 550 cubic meters an hour is the  
3 approved release regulatory limit right now. The  
4 capacities of treating and discharging waters -- the  
5 revamped commissioning of the water treatment plant plus  
6 the large PCP pond number two -- there are systems  
7 designed into it that they could actually begin to treat  
8 waters from that system.

9                   In other words, you could have two separate  
10 discharges from the PCP pond two system as well as the  
11 main water treatment plant. That was a design  
12 consideration put forward. Right now, of course, it is  
13 not approved to do that. So they have capabilities to  
14 treat waters approaching probably 1500 maybe 2000 cubic  
15 meters a hour -- numbers in general there.

16                   What they don't have is approval to  
17 discharge at those rates. So that, again, we have to  
18 revisit the 2004 Environmental Assessment because now  
19 we're talking loadings and discharge quantities and  
20 potential impacts to the receiving environment.

21                   Even though it -- in both cases, we would  
22 be -- they would only be allowed to discharge treated  
23 water or water meeting effluent limits. The total  
24 quantities and loadings is still another assessment  
25 determination that would have to be made and if another

1 environmental assessment for larger volumes of releases is  
2 required, then that would have to be undertaken.

3 So those steps are still to unfold and  
4 clearly that contingency for going back into the mine and  
5 handling large volumes of water not only up to surface but  
6 from the facility to be released in the environment are  
7 other steps underway and still to be initiated by CAMECO  
8 for us then to review if, indeed, they want to propose  
9 those measures.

10 In the interim, we remain satisfied that if  
11 they have measures to get workers out of the mine and they  
12 have capacity on surface to handle that waters, and  
13 workers can be removed from the mine and, indeed, if that  
14 fallback is once again to flood the mine, unfortunate as  
15 it is, it is under our mandate of health and safety that  
16 that would still be acceptable though I know, I'm sure, at  
17 CAMECO it's not something they would want to envision.

18 So the quantity -- the question of quantity  
19 of discharge is still -- potentially, it has to be  
20 addressed, and it is available to be addressed but may  
21 require another environmental assessment or environmental  
22 determination.

23 **THE CHAIRPERSON:** I think this raises this  
24 whole issue of the accident scenarios for CAMECO and the  
25 -- as the question from Dr. McDill talked about, the

1 validity of the EA that we have. And I think this was a  
2 very appropriate question, because I think there has to be  
3 a look at the accident scenarios and the -- in light of  
4 your risk assessment of this facility based on what has  
5 happened and what you can look at in terms of scenarios.

6 The Commission should be notified if there  
7 is a requirement to revisit the EA immediately by either  
8 -- by notify by CAMECO or the staff, because this is a  
9 serious requirement for us.

10 I'd like to move on to Monsieur Harvey.

11 **MEMBER HARVEY:** Merci, Madame la  
12 présidente.

13 For my question, I'm referring to Dr.  
14 Penna's submission in point five when he expresses  
15 concerns about the water contamination in the mine.

16 My question would be have you recently  
17 collected data on water contamination in the mine? My  
18 second point would be are you expecting highly  
19 contaminated water? And should that be the case, could  
20 that interfere with the timing of dewatering the mine  
21 causing some problem because the ability of the water  
22 treatment plant to accept that highly contaminated water.

23 **MR. STEANE:** Bob Steane for the record.

24 The water contamination would be so that  
25 all the water that would be brought to the surface would

1 go through the water treatment plant and would meet all  
2 the requirements.

3 The question specific to the water quality  
4 and I'll have Jean Alonso, our environmental specialist,  
5 give you the more specific answers on that.

6 **MR. ALONSO:** Jean Alonso for the record,  
7 Director of Compliance and Licensing for the Mining  
8 Division.

9 Yes, to your question on whether or not  
10 we've collected water samples, we have. The water quality  
11 is in fact quite good.

12 One point in fact is that the source of the  
13 water didn't come from the ore body itself. It was from  
14 around the ore body. So the contamination level is not as  
15 great as it would have been had it come from directly from  
16 the ore body.

17 **THE CHAIRPERSON:** Sorry, could you be  
18 specific about "quite good"? You know, what does "quite  
19 good" mean?

20 **MR. ALONSO:** The water quality is below the  
21 prescribed limits in the licence.

22 Just another point to clarify some remarks  
23 with respect to water treatment made previously, the plant  
24 is in the Phase 3 of commissioning, which means that it is  
25 up, it is operable, and it has treated water successfully

1 and released water to the environment.

2 And I just wanted to emphasise the fact  
3 that it's operable also means that the training and the  
4 programs necessary to operate the plant have been  
5 implemented as well.

6 **MEMBER HARVEY:** Have those data been sent  
7 to Saskatchewan Environment? Maybe you could have the  
8 comment from Saskatchewan?

9 **THE CHAIRPERSON:** First of all, could  
10 Cameco verify that this information has been supplied to  
11 CNSC staff and to Saskatchewan Environment?

12 **MR. ALONSO:** For the record, Jean Alonso.  
13 Yes, it has. It's part of our regular  
14 monthly reporting information.

15 **THE CHAIRPERSON:** So Saskatchewan  
16 Environment, would you like to comment?

17 **MR. MOULDING:** Tim Moulding with  
18 Saskatchewan Environment.

19 Yes, to date the water quality has been  
20 within the regulatory limits of any waters released to the  
21 environment. Cameco does have the ability to operate the  
22 water treatment plant to our knowledge but if there is  
23 water that is pumped to surface that is required for  
24 release, it can be treated and meets the regulatory  
25 requirements for release.

1                   Just to speak to the point of assessment as  
2 well, as we understand it right now, Cameco's plan is to  
3 operate and dewater the mine within the conditions of  
4 their current operating approval.

5                   If that were to change and they were to  
6 look at releases in excess of what the conditions in the  
7 operating approval allowed, that would trigger -- that  
8 would be assessment triggers for the province under the  
9 provincial *Environmental Assessment Act* and we would have  
10 to re-examine those conditions in light of the  
11 *Environmental Assessment Act* and make a determination as  
12 to whether or not release is above what is presently  
13 approved, whether or not that would be allowed or not.

14                   Thank you.

15                   **THE CHAIRPERSON:** My question is with  
16 regards to licensing. I believe we have four suggestions  
17 that have been put on the table. We have an indefinite  
18 licence. We have no licence from Dr. Penna. We have two  
19 years and EQC has suggested three years.

20                   I think that the Commission is interested  
21 in -- has read the documents in terms of the rationale  
22 between the various possibilities.

23                   So I'd like to return to the proponent, to  
24 Cameco and then to staff and then to the EQC in terms of  
25 what we've heard today because the Commission would like

1 to have that evidence before it to make what is a decision  
2 that is a rational, effective and efficient decision and  
3 I'm not sure we have exactly a sense at this moment of the  
4 day as to what would really be the best way to proceed at  
5 this point.

6 Mr. Gitzel, do you have a point of view?

7 **MR. GITZEL:** Tim Gitzel, for the record.

8 Initially, Madam Chair, we certainly  
9 weren't looking for an unlimited licence or it was more --  
10 the point is activity-based licence, that as we moved  
11 along, we knew we would have to come back to the  
12 Commission for each stage, Phase 2 and 3 together, Phase  
13 4.

14 So it was more in that regard, saying we  
15 would be back in any event in front of the Commission  
16 having to justify carrying on, having to prove that we had  
17 done what we said we would do. So that was our thinking.  
18 It certainly wasn't an open-ended licence.

19 That said, the staff has put forward a two-  
20 year term. In any event, we'll be back before that at  
21 least once, several times, and so we would be prepared to  
22 support that position as well.

23 **THE CHAIRPERSON:** In your mind, further to  
24 the discussion today as well as what is the discussion  
25 within Cameco, that activity based would then be at the

1 end of Phase 1 and when you had all -- if I understand  
2 correctly, and all the plans and all the information was  
3 available to start Phase 2 and 3, if I understand that, do  
4 you feel -- do you consider that you have a clear idea of  
5 exactly what that point is?

6 **MR. GITZEL:** Tim Gitzel for the Record. We  
7 have, as I said, our ideas as to when we will be finished  
8 Phase 1, when we will have the different systems in place,  
9 the governance piece, the quality piece leading to the  
10 safety culture, when we will be far enough advanced. In  
11 fact, we track it by what we call our CAPIP, corrective  
12 action program. So we have ideas of when that would be.

13 We think some time next year we would be  
14 back again looking to move to the Phase 2/3 and then that  
15 would take us some period of time and then come back for  
16 Phase 4. And we've never said anything past Phase 4 would  
17 be within the licence period. So that's why we're  
18 thinking that the two-year licence would fit the schedule.

19 **THE CHAIRPERSON:** The reason I say this is  
20 one of the things that I learned when I came here, that a  
21 two-year licence means that everyone starts gearing up  
22 about a little after a year. So I think we have to be  
23 very realistic upon, you know, where people are and I must  
24 say writing CMDs is not what we consider a health and  
25 safety benefit. So we just want to make sure that

1 everyone understands what they're talking about here.

2 I can move to staff now in terms of your  
3 view towards, after you've heard today, what would be  
4 reasonable.

5 **MR. HOWDEN:** Thank you. Barclay Howden  
6 speaking.

7 Originally, we had proposed the indefinite  
8 termed activity-based and I think as you're aware, this is  
9 based on the optimistic assumption that all programs to  
10 support mine dewatering and mine re-entry would be  
11 completed, audited by Cameco and verified by CNSC staff or  
12 that this process would be well along the way.

13 With our supplementary, we revised that to  
14 two years, still activity-based. However, at this point  
15 in our view there's still quite a bit of uncertainty as  
16 program documentation remains under review or revision and  
17 I've cited several times Table 1 on page 5 of our  
18 supplemental CMD shows that there's still a lot of work in  
19 progress.

20 And this combined with the technical  
21 challenges posed by the planned remediation phases has led  
22 us to recommend basically a complete review by the  
23 Commission in two years time to take stock of where things  
24 are.

25 Now, from our perspective, we're not trying

1 to create more work for ourselves, but we felt that given  
2 the uncertainty at this moment in time, we wanted to put a  
3 marker down and knowing that we would be comfortable with  
4 two years and even if Phase 2 and 3 didn't come along,  
5 Phase 1 would continue. Our expectation is that Phase 2  
6 and 3 would come during that period of time.

7           However, in choosing the actual length of  
8 licence, as you're aware, we have been moving to longer  
9 licence periods, but in this case because of the  
10 uncertainty, staff returned to a traditional two-year  
11 licence time and we felt that that would be appropriate  
12 with a report at the one-year time.

13           When we heard what the EQC said today,  
14 three years terms, I think we could support that again,  
15 but we would propose that we come back or Cameco come back  
16 on at least a yearly basis to report to you on progress.  
17 Now, that might occur if they come back actually seeking  
18 approvals under the licence, but if for some reason they  
19 weren't able to get to Phase 2 and 3 as fast as they  
20 thought, it would at least bring the Commission up to date  
21 at least on a yearly basis of where things stand in terms  
22 of performance under Phase 1 and where they were with  
23 regards to going to Phase 2 and 3.

24           And as you know, a lot of the questions  
25 being discussed today talks about uncertainties and

1 certain things will only be known after certain activities  
2 have occurred. But at this point, we were proposing to,  
3 but we would certainly be open to three years but with the  
4 requirement for the licensee to come back on a regular  
5 basis to update the Commission.

6 Thank you.

7 **THE CHAIRPERSON:** I think one of the issues  
8 that the Commission has talked about though, today, is  
9 that although we don't want to micro-manage and know every  
10 document and see every document, we're assuming that you  
11 see every document.

12 And what I'd like to hear from you, Mr.  
13 Howden, is that you -- that the staff at the CNSC  
14 understand clearly what is Phase 1, what would be the  
15 outcome based to click from Phase 1 and exactly what would  
16 have to be done from your point of view before you came  
17 before the Commission on the Phase 2 and 3 approvals?

18 **MR. HOWDEN:** Barclay Howden speaking.

19 From our perspective, the process to get  
20 there is very clear in our minds and what we are still  
21 working on is the regulatory criteria that we would use to  
22 trigger when the next step could be gotten to, and we're  
23 still working on that at the moment and we wouldn't come  
24 back to you until we had that clear.

25 One of the things we also wanted to do is

1 offer the Commission the opportunity to examine Cameco's  
2 qualifications and programs before they dewater the mine  
3 and re-enter the mine, because there has been a lot of  
4 discussion today on what's being done, what could be done.

5 But in our view, that's a significant step  
6 and we want to make it very clear that the Commission has  
7 that opportunity and we also want to make it very clear  
8 that you understand, clearly, what criteria we have used  
9 to make our recommendations to you.

10 So certainly, the process is very clear; we  
11 still need a bit more work on the hold points because  
12 we're just actually looking at the information at this  
13 point.

14 But when we come back, we would be able to  
15 say, we recommend going to Phase 2 and 3 because this hold  
16 point has been satisfied and here's the 20 criteria that  
17 we assessed and we felt was appropriate. And we can say  
18 not only were they assessed by us, but they were assessed  
19 previously by Cameco and we are doing it from a  
20 verification standpoint.

21 I think this is the really important thing;  
22 is it's their project. They have to do the right thing.  
23 It's our job to verify that they've done the right thing  
24 and we want to come back and do our job and not be in a  
25 position where we're doing their job.

1 Thank you.

2 **THE CHAIRPERSON:** But Mr. Howden, the staff  
3 hasn't suggested that the Commission delegate any of this,  
4 that it comes back to the Commission. I'd just like to  
5 understand your reasoning in terms of not going for the  
6 delegation to you rather than coming back to the  
7 Commission.

8 **MR. HOWDEN:** Barclay Howden speaking.

9 At this point, we feel that this is a  
10 significant issue. The confidence of staff and the  
11 Commission in the licensee has been reduced significantly  
12 as a result of this event and we felt that it would be  
13 best to come back to the Commission so that they could  
14 satisfy themselves.

15 When we came back, we would probably be  
16 proposing a delegation at that point to some of the  
17 smaller hold points to be able to -- we'd be in a position  
18 to effectively manage those hold points.

19 But I think there are some fundamental  
20 questions that are being -- that we anticipated would be  
21 raised by the Commission and were raised by the Commission  
22 today that the examination of the qualifications of the  
23 licensee should be redone before Phase 2 and 3 which is --  
24 we've basically said, "Phase 1 is surface; Phase 2 and 3  
25 is actually going underground and the risk increases

1 significantly at that point and I think it's appropriate  
2 that the Commission re-evaluate the qualifications at that  
3 time.

4 That is our rationale for the  
5 recommendation.

6 **THE CHAIRPERSON:** Mr. Howden, the EQC has  
7 commented in a way that I don't think they have before in  
8 terms of the communication that staff and Saskatchewan has  
9 or has not done with them.

10 Do you have any comments about this,  
11 because I think this is not just this project but I think  
12 it's a fairly significant issue for us in Saskatchewan, as  
13 well, from the Commission's point of view?

14 **MR. HOWDEN:** Yes, thank you. Barclay  
15 Howden speaking.

16 I'm going to ask Mr. Scissons to comment on  
17 our ability to keep the EQCs up to date on our regulatory  
18 activities.

19 Before I do, one of the comments that was  
20 made by the EQCs was on Licence condition 7.3 and 7.4.  
21 Now, those are conditions that apply to the licensee but  
22 we would make a commitment right now to make sure that  
23 when we received those reports, they'll be immediately  
24 forwarded on.

25 In terms of the overall communication

1 between us and the EQCs, I am going to ask Mr. Scissons to  
2 comment.

3 **MR. SCISSONS:** Kevin Scissons.

4 Yes, the last update provided to the EQC  
5 members was in early October at a meeting actually held at  
6 Cameco's Rabbit Lake site.

7 Mark Langdon, the project officer there,  
8 attended to give them specifically an update on the Cigar  
9 Lake project. That was actually part of that agenda. So  
10 we do integrate that into the communication process of the  
11 EQCs.

12 If we're seeking for increased  
13 communications, we can do that. We have utilized Betty  
14 Hutchinson from the Northern Mines Monitoring Secretariat  
15 as a liaison and continue to provide our documents through  
16 that.

17 We will continue the liaison with her on  
18 improving that as need be, utilising EQC meetings that are  
19 available in Northern Saskatchewan at opportunities and to  
20 provide updates not only on this project but other  
21 projects when the EQC members are there.

22 So I guess I'd put this in our continuous  
23 improvement messages delivered today and we've heard that  
24 and we will put that further into our regulatory plans and  
25 our communications abilities on these projects and I'll

1 deal with the EQCs and along the Northern Mines Monitoring  
2 Secretariat for that improvement.

3 **THE CHAIRPERSON:** My question -- you've  
4 been very patient, Mr. McDonald on this.

5 My specific question is about whether  
6 anything you've heard today has changed your view about  
7 the three-year licence or what you're looking for in terms  
8 of comments or from EQC on this.

9 There's been a lot of information given,  
10 but have you got any comments about licence length or  
11 anything else you'd like to comment about right now?

12 **MR. McDONALD:** Yeah, Merv McDonald.

13 The reason why we recommended three years  
14 is that there is enough time to accommodate activity and  
15 to ensure that the focus remains on the quality of work  
16 rather than process and it provides opportunity to review  
17 properly.

18 And that's about it.

19 **THE CHAIRPERSON:** Thank you very much and I  
20 appreciate that. I can say it's quite a different process  
21 than we usually have in terms of licensing.

22 Dr. Penna, do you have a comment on this?  
23 You had recommended no licence at all. Has anything  
24 you've heard today changed, or you wished to comment on  
25 that?

1                   **DR. PENNA:** Thank you. Dr. Penna for the  
2 record here.

3                   I do have a few thoughts. I'm not quite  
4 clear as to the meaning of accountability, and maybe that  
5 might be a larger discussion here, because in my -- as I  
6 suggested, accountability does mean some form of -- well,  
7 strong term, punitive action for failures that we have  
8 witnessed here.

9                   And in the discussion that was engaged in  
10 with respect to the amount of water that is being  
11 discharged may very well reach what might constitute the  
12 need for environmental assessment, I'm still very  
13 concerned about that because that's become one of the  
14 unknowns at this particular point in time.

15                   I am concerned about the levels of  
16 contamination. They say that within the prescribed  
17 limits, but for me the minimum is no contamination.  
18 Obviously there is some level of contamination. I don't  
19 know what that level is offhand. I don't know that.

20                   And there was no discussion here about, you  
21 know, the fact that, in my mind, what I see is a hole is  
22 punched in the bottom of the lake and you have slime and  
23 sand flowing in. So the basic ecology of the base of the  
24 lake has been significantly changed, number one.

25                   And number two, they're talking about the

1 treatment of water, et cetera, et cetera, but how are they  
2 going to handle all the slime and the sand that is down  
3 there right now? You know, there are so many factors  
4 here.

5 I'm a layman person in this situation here  
6 but I can just -- I can visualize and I don't think I'm  
7 far off the mark. You know, there would be a serious  
8 damage to the base -- to the ecology of that lake and as I  
9 say the slime in the sand, it was there.

10 Thank you.

11 **THE CHAIRPERSON:** But, Dr. Penna, you  
12 haven't -- have you changed your recommendation as to the  
13 fact of no licence?

14 **DR. PENNA:** Not at all.

15 **THE CHAIRPERSON:** Thank you.

16 I do want to address your comments about  
17 accountability and certainly the Commission, under the  
18 *Nuclear Safety and Control Act*, does hold licensees  
19 accountable and we certainly do use that to exercise our  
20 regulatory oversight.

21 Clearly, licensing is just one part of this  
22 and having a licence on a facility with restrictions or  
23 however we term that licence, however we form that  
24 licence, is, frankly, how -- one of the methods that we  
25 use to control the facility.

1                   Having an unlicensed facility is not  
2 absolutely the best control you can have. I mean, what  
3 you permit underneath that is -- and the Commission has  
4 clearly shown a great deal of constraints that we put on  
5 licenses and on licensees as to what they can do within  
6 that licence.

7                   But having them licensed is, in our  
8 experience, is absolutely essential because this facility  
9 would exist whether or not -- even if wasn't operating.  
10 So just to point out to you, and clearly the staff at the  
11 CNSC in Saskatoon could discuss this with you more fully  
12 if you wish.

13                   The general regulations of the Act are very  
14 powerful. We have used them in terms of the powers.  
15 We've done it other cases in terms of the orders that have  
16 been given by the staff and reinforced, in the case where  
17 we feel this is the necessary action if we don't see that  
18 there is a response.

19                   But the Commission has reviewed the actions  
20 that have been taken by the staff and by the Commission in  
21 this case and we feel that it's an appropriate -- we've  
22 moved appropriately but in this case -- but do not  
23 underestimate that the Commission does understand the  
24 powers that are available to us and we will exercise them  
25 to protect people and the environment as necessary.

1 Thank you for giving us an opportunity to  
2 discuss that.

3 Are there any further questions that anyone  
4 has? Yes, Mr. Graham?

5 **MEMBER GRAHAM:** Yes. I just have one  
6 question to the licensee and that is with regard to  
7 whistleblowers. What accommodation do you have to  
8 encourage a whistleblower within your organization, if  
9 necessary, with regard to something they have seen and do  
10 you encourage that so that people do not feel that they're  
11 going to be penalized by doing that? Could you maybe give  
12 a little overview on whistleblowers?

13 **MR. GITZEL:** Tim Gitzel for the record.  
14 Indeed, we try to promote a culture of  
15 self-reporting, but we also have protection for people  
16 that don't want to go through a public system.

17 We have an ethics hotline, confidential,  
18 that people can access if they have information that they  
19 want to put forward without going through the normal  
20 channels of supervision.

21 **MEMBER GRAHAM:** Is that -- are those  
22 concerns that may be expressed on an ethics hotline, are  
23 they shared with CNSC?

24 **MR. GITZEL:** I'm not sure we've had any  
25 that would be I'd say of interest to the CNSC but

1 certainly regarding our performance, but I don't know the  
2 answer to that because I don't know all of the complaints  
3 to the ethics hotline.

4 **MR. SCISSONS:** Kevin Scissons.

5 I do not recall if we've ever been  
6 contacted via CAMECO's ethics hotline on that issue, but  
7 we are available is -- and the workers on site know that,  
8 that we are available. We hand out our business cards.  
9 We are there -- stay on site. We have meetings with them  
10 and they are not only free to, but encouraged to, give us  
11 a call if they want to have -- and discuss anything and do  
12 it even informally or confidentially that even our  
13 regulations allow that. We can act accordingly and  
14 protect the information provided to us.

15 That is also available directly to us and  
16 we will take and have -- do the follow-up if there is an  
17 incident or information provided to us. We will do that  
18 and have done that independently.

19 **THE CHAIRPERSON:** Any further questions.  
20 Dr. Barnes?

21 **MEMBER BARNES:** Well, it's just a comment  
22 to Dr. Penna's last comment just for the record.

23 If I interpreted his comments correctly  
24 thinking that this flood on the mine came from a lake.  
25 There is no lake. It's essentially groundwater within the

1 lower parts of the Athabasca sandstone that's coming from  
2 -- it's captured within fractures, faults and perhaps  
3 potentially some pore space, so it's not introducing any  
4 life components. Perhaps micro-organisms, but there is no  
5 invertebrates, vertebrates, coming in with that water and  
6 perhaps very little silt or sand, except for that  
7 associated with a collapse of the roof systems and so on  
8 and then the erosion perhaps by rapidly massing water.

9 I'm sure staff can go into that in more  
10 detail in Saskatoon.

11 **THE CHAIRPERSON:** Dr. McDill.

12 **MEMBER MCDILL:** Part of this question was  
13 answered a few moments ago by EQC but my question is to  
14 CAMECO.

15 All three intervenors raised issues of  
16 communication and we've just gone through another one.  
17 How are you communicating with the people of Saskatchewan?

18 **MR. GITZEL:** Tim Gitzel for the record.

19 We have several means of communication with  
20 our stakeholders and our northern neighbours. There are  
21 the environmental quality committees which Mr. McDonald  
22 represents here.

23 We have a group called the Athabasca  
24 Working Group that's been in place for many years. I  
25 don't know how many years now that the communities up

1 north and the companies meet on a regular basis to discuss  
2 issues, tour the mines, and -- so that's been working  
3 well.

4 We have a northern liaison office of our  
5 own. We've got staffed with several people that their  
6 sole responsibility is relations in the north.

7 We have Elders at our sites, Elders from  
8 the community that are available to our employees and  
9 others to discuss issues of interest to them.

10 And then we have our regular newsletter  
11 reporting. We support a communication called Opportunity  
12 North that distributes information on mining activities in  
13 the north.

14 So we have several different and numerous  
15 different ways of communicating with people in the north.

16 **MEMBER McDILL:** But can an intervenor who  
17 has a written submission, Eleanor Knight and Dr. Penna,  
18 get access -- answers to some of these questions that have  
19 come forward today that I think would be better answered  
20 by CAMECO?

21 **MR. GITZEL:** Tim Gitzel for the record.

22 We're certainly available to answer  
23 questions from Dr. Penna or any of the people that have  
24 questions of us; we're open to that.

25 They also, we know, access all of the

1 documentation that we file that is available. Usually  
2 they access it at the CNSC office in Saskatoon, but we're  
3 available to discuss any of the issues or questions that  
4 have come up today or any other time.

5 **MEMBER McDILL:** Thank you.

6 **THE CHAIRPERSON:** Well, thank you very  
7 much. It's been quite a long session today. With respect  
8 to this matter, I propose that the Commission confer with  
9 regards to the information that we've considered today and  
10 then determine if further information is needed or if the  
11 Commission is ready to proceed with a decision and we will  
12 advise accordingly.

13 We are late in our schedule. It is 12:30  
14 so we will commence the OPG application at 1:30.

15 Thank you very much for attending. Special  
16 thanks to the EQC.