



Regulatory Agenda

The period covered in this *Regulatory Agenda* is the month of March 2006

Emerging Technologies in Electricity Generation

On 21 March 2006, the Board issued an Energy Market Assessment Report that focuses on power generation from non-conventional sources. The report, *Emerging Technologies in Electricity*

Generation provides comprehensive information on the status and prospects of non traditional technologies, related issues and regional perspectives.

Northeast British Columbia's Ultimate Potential for Conventional Natural Gas

On 31 March 2006, the Board and the British Columbia Ministry of Energy, Mines and Petroleum Resources issued a joint Energy Market Assessment (EMA), revealing the province has more than enough conventional gas resources to maintain a high level of energy activity for many years.

The EMA reports that as of year end 2003, the remaining gas available for future demand in the northeast area of the province is 35 Trillion cubic feet (Tcf). The EMA reports an increase in

ultimate conventional marketable gas resources of over 1 Tcf. This is up from the 1994 estimate of 50.6 Tcf to 51.9 Tcf. It also shows the province has additional conventional and unconventional gas resources that could be drawn upon in the future. These additional resources are located in B.C.'s northwest and interior basins (the Nechako and Bowser Basins), the southeast portion of the province and offshore.

In This Issue

Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

"We promote Safety and Security, Environmental Protection and Efficient Energy Infrastructure and Markets"

Public Hearing Applications	2
Non-Public Hearing Applications	4
Appeal	6
Amendments to Regulations	7
Administrative Matters	8
Appendix I - Section 58 Applications	10
Appendix II - Other Filings	10
Profile	12

Focus of Safety and Environment - A Comparative Analysis of Pipeline Performance

On 30 March 2006, the Board published its fourth annual report on worker and environmental safety. The Board found that increasingly sophisticated Integrity Management Programs are helping to create safer workplaces. For the seventh consecutive year, no fatalities were reported on NEB-regulated pipelines, and for the second year in a row, there were no ruptures.

This year's report contains several improvements: it is more specific in separating the performance data between liquid and gas pipelines, and it contains six new environmental performance indicators in three categories: releases, leaks, and spills.

Aboriginal Consultation in NEB Decisions

In March 2006, the Board published a Questions and Answers document regarding how the Board considers Aboriginal concerns in its regulatory

decision making process. The document is available on our Web site under *Regulatory Documents, Advisory, Aboriginal Consultation*.

Public Hearing Applications

Hearing Decision Issued

1. *Centra Transmission Holdings Inc. (Centra) - Tolls - RHW-3-2005 (File 4200-C293-1)*

On 23 March 2006, the Board approved an application by Centra to increase the tolls for transportation service on its pipeline system. The Board approved Centra's proposed Total Cost of Service for 2005, subject to a reduction of Income Taxes that will occur because of the Board's decision not to allow Centra to collect the income tax component of its proposed surcharge as part of its demand toll, but rather through the surcharge. The Board also found the cost of capital applied for by Centra to be reasonable, and approved a rate of return on common equity of 12.5 per cent and an equity component of 40 per cent.

Hearing Cancelled

1. *Chevron Canada Limited and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Applicants) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)*

On 20 March 2006, the Applicants withdrew their application for orders designating Chevron

Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and iso-octane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system.

Hearing in Progress

1. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)*

The Board is conducting a public hearing which commenced on 25 January 2006 in Inuvik, N.W.T. on the Mackenzie Gas Project which includes the construction of a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station. The Board anticipates that the hearing will be

completed in December 2006.

Hearings Scheduled

1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - Procedure for Allocating Westridge Dock Capacity (File ATT-TTC-TTM 01)*

The Board will hold a public hearing commencing on 4 April 2006 in Calgary to hear oral submissions on the Westridge Dock allocation procedure and proposed premium. The Board will hear submissions on the issues below.

- i) The appropriateness of the Westridge Dock Premium.
- ii) The implications of the Premium to Terasen's common carriage requirements.
- iii) Whether the date of nominations for the Westridge Dock should remain at two days before nominations for the rest of the system.
- iv) Whether shippers nominating on the Westridge Dock should be restricted, by number of cargos or by volume.

2. *Sea Breeze Victoria Converter Corporation (Sea Breeze) - Construct an International Power Line (IPL) from Victoria, British Columbia to Port Angeles, Washington - EH-1-2006 (File AFIPL-SBC-01)*

The Board will hold a public hearing commencing on 1 May 2006 in Victoria, British Columbia to review an application by Sea Breeze to construct and operate a 150 kilovolt high voltage direct current IPL. The proposed 47 kilometre IPL would extend southward from the Town of View Royal, British Columbia to the Strait of Juan de Fuca and from there to Port Angeles, Washington. Approximately 12 kilometres of the Canadian portion of the proposed IPL will be on land and the remainder in the Strait of Juan de Fuca. Construction of the proposed IPL and a converter station near existing substations on Vancouver Island is tentatively scheduled for November 2006.

Hearing Application Filed

1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)*

On 21 February 2006, Terasen applied to construct and operate the TMX Anchor Loop Project. The TMX Anchor Loop Project would consist of a pipeline loop and other facilities to increase the capacity of the Trans Mountain pipeline by

approximately 6 360 cubic metres (40 000 barrels) per day. The anticipated cost of the project is \$400 million.

The proposed facilities include a 762 millimetre pipeline spanning seven kilometres from west of Hinton, Alberta to the Hinton Pump Station, and a 914 millimetre pipeline spanning 151 kilometres, from the Hinton Pump Station to a location near Rearguard, British Columbia. Terasen is also proposing to construct two new electric drive pump stations, the Wolf Pump Station in Alberta, and the Chappel Pump Station in British Columbia.

Proposed Hearing Applications

1. *Gateway Pipeline Inc. (Gateway) - Preliminary Information Package (File ATT-TTC-ENB 02)*

On 9 February 2006, the Board, in consultation with other federal responsible authorities, submitted to the Minister of the Environment a recommendation that the proposed Gateway Project be referred to a review panel in accordance with the *Canada Environmental Assessment Act*.

On 2 November 2005, Gateway filed a Preliminary Information Package (PIP) with the Canadian Environmental Assessment Agency (CEAA), the NEB and other federal departments. The PIP provides detailed information on the major elements of the Gateway Project. It is intended to inform potentially interested parties, and to permit federal regulators to define the regulatory review process to satisfy the requirements of the NEB and the CEAA.

The Gateway Project will consist of a petroleum export pipeline and a condensate import pipeline along the same right-of-way, and a marine terminal. The proposed Petroleum Export Pipeline project would involve a new 1 150 kilometre 762 millimetre diameter pipeline with an initial capacity of approximately 400 000 barrels per day to transport petroleum from Edmonton, Alberta to Kitimat, British Columbia. The proposed Condensate Import Pipeline would be a 508 millimetre diameter pipeline capable of transporting approximately 150,000 barrels per day from Kitimat to Edmonton. The proposed in-service date is the year 2010 and the estimated cost is \$4 billion.

2. *Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Brunswick Pipeline Project (File PA-MNP 2006-001)*

On 16 March 2006, the Board, in consultation with the other responsible authorities, recommended to the Minister of Environment Canada, pursuant to section 25 of the *Canada Environmental Assessment Act* (CEA Act), that the project be referred to a review panel and also requested that the panel review be conducted by the Board under the substitution provisions of the CEA Act.

On 6 January 2006, M&NP filed with the CEAA and the NEB a Project Description for a proposed 145 kilometre 762 millimetre diameter pipeline from the Canaport™ Liquefied Natural Gas Facility at Mispic Point in Saint John, New Brunswick to a point on the international border near St. Stephen, New Brunswick.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the CEA Act. This regulation requires that federal departments with decision-making responsibility or expert knowledge declare their interest in the project and participate in scoping for the project and environmental assessment.

3. *Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Bear Head Pipeline (File PA-MNP 2006-002)*

On 6 January 2006, M&NP filed with the CEAA and the NEB a Project Description for a proposed 55 kilometre 762 millimetre diameter pipeline from a liquefied natural gas regasification facility at Bear Head, near Port Hawkesbury, Nova Scotia to a point along the existing M&NP mainline near Goldboro, Nova Scotia.

Filing of the Project Description with the NEB initiates the federal environmental assessment process under the provisions of the *Regulations Respecting the Coordination by Federal Authorities of Environmental Assessment Procedures and Requirements* pursuant to the *Canadian Environmental Assessment Act*. This regulation requires that federal departments with decision-making responsibility or expert knowledge declare their interest in the project and participate in scoping for the project and environmental assessment.

Non-Public Hearing Applications

Electricity Matters

Matters under Consideration

1. *First Commodities International Inc. (FCII) - Electricity Export (File AE-P-FCI 01)*

On 17 November 2005, FCII applied for a permit to export up to 600 gigawatt hours of interruptible energy per year for a period of 10 years.

2. *Maritime Electric Company, Limited (MEC) - Electricity Export (File AE-P-MEC 01)*

On 17 January 2006, MEC applied for permits to export up to 150 megawatts of power and up to 350 gigawatt hours of energy on a firm and interruptible basis per year for a period of 10 years.

3. *Montana Alberta Tie Ltd. (MATL) - Construct an International Power Line (IPL) from Lethbridge, Alberta to Great Falls, Montana (File AFIP-LMAT-01)*

On 21 December 2005, MATL applied for approval to construct a 326 kilometre 230 kilovolt alternate

current IPL from Lethbridge, Alberta to Great Falls, Montana. Approximately 123 kilometres of the IPL would be in Canada. MATL also proposes to construct a new 230 kilovolt substation and a phase shifting transformer to control the direction of the flow of power near Lethbridge. The proposed IPL would be capable of transferring up to 300 megawatts of power in either direction. The proposed in-service date of the IPL is December 2006.

The Board sought the views of interested parties on this application before issuing a permit or recommending to the Governor-in-Council that a public hearing be held.

4. *Yuddin Energy Inc (Yuddin) - Electricity Export (File A-P-YEI 01)*

On 28 March 2006, Yuddin applied for permits to export up to 204 megawatts of firm power and 894 gigawatt hours of energy per year for a period of 25 years.

Frontier Matter

Matters Completed

1. *Paramount Resources Ltd. - Alter the Condition of two Wells*

On 3 and 17 March 2006, Paramount was given approval to alter the condition of the wells Fort Liard F-36 and Cameron J-74 pursuant to subsection 19(3) of the *Canada Oil and Gas Production and Conservation Regulations*.

2. *Geological, geophysical or geotechnical operations*

One application was approved pursuant to section 5.1(b) of the *Canada Oil and Gas Operations Act*.

Company	Area	Operation ID	Date
Devon Canada Corporation	Beaufort Sea 2006 Geotechnical Program	9438-D031-003E	24 March 2006

Pipeline Matters

Matters Completed

1. *Section 58 Applications*

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

Matters Pending

2. *Burlington Resources Canada (Hunter) Ltd. (Burlington) - Pipeline construction (File A-FP-PA-BRH 2006 1)*

On 15 March 2006, Burlington applied to construct 1 000 metres of 273 millimetre natural gas pipeline from approximately 65 kilometres east of Tumbler Ridge, British Columbia to approximately 40 kilometres southwest of Beaverlodge, Alberta. The estimated cost of the project is \$2.6 million and the proposed in-service time is the second quarter of 2006.

3. *TransCanada Pipelines Limited (TCPL) - 2007 Eastern Mainline Expansion (File A-FP-PA-TCP 2006 1)*

On 20 March 2006, TCPL applied for approval to construct 6.5 kilometres of 323.9 millimetre pipeline loop from Mainline Valve 805 to Mainline

Line Valve 805 + 6.5 (the "Saint-Sébastien Loop"). TCPL also applied for compressor additions at Station 134 near Bowmanville, Ontario and at Station 1703 near Douglastown, Ontario. The estimated cost of the facilities is \$62.2 million and the proposed in-service date is 1 November 2007.

4. *Westcoast Energy Inc. (WEI) - Pipeline Construction, Aitken Creek Crossing (File PA-WEI 2006 001)*

On 14 February 2006, Westcoast applied to construct 11 kilometres of 323.9 millimetre raw gas pipeline connector between the Beg-Jedney Booster Station and the Aitken Creek Extension Pipeline in the Fort St. John, British Columbia gathering system. The proposed project also includes new pig launching and receiving facilities and the reversal of the flow on the Aitken Creek Extension Pipeline. The estimated cost of the pipeline is \$9.4 million and the proposed in-service date is August 2006.

Traffic, Tolls and Tarrifs Matters

Matters Completed

1. *Enbridge Pipelines Inc. (Enbridge) - Receipt Tankage Toll (File A-TT-TTC-ENB 01)*

On 24 March 2006, the Board approved an application dated 6 March 2006 from Enbridge for approval of a Negotiated Toll Settlement on toll issues applicable to receipt tankage. In response to concerns respecting costs and facilities optimization, Enbridge and the Canadian Association of Petroleum Producers initiated negotiations in 2004 to change the current tolling method of receipt tankage on the Enbridge system. The Board had sought comments of interested parties on the settlement.

2. *Foothills Pipe Lines Ltd. (Foothills), Foothills Pipe Lines (Alta) Ltd., Foothills Pipe Lines (Sask) Ltd., Foothills Pipe Lines (South B.C.) Ltd. (File TT-TTC-FPL 01)*

On 23 March 2006, the Board approved an application dated 27 February 2006 from Foothills, and on behalf of subsidiary companies, for approval of amendments to the Tariff and Subsidiary Companies Tariff which includes the implementation of conversion from volume units to energy units effective 1 June 2006. The Board had sought comments from interested parties on the application.

3. TransCanada Pipelines Limited (TCPL) - Resolution of the 2006 Toll Task Force (File TT-TC-TCP 28)

On 20 March 2006, the Board approved the resolution described below.

<i>Resolution No.</i>	<i>Subject</i>
02.2006	Amendments to the Non Renewable Firm Transportation Toll Schedule and the General Terms and Conditions of the Mainline Tariff. Purpose - update the procedures and provisions to allow for alternate receipt points.

4. TransCanada Pipelines Limited (TCPL) - B.C. System - Energy Conversion (File TT-FT-TCB 01)

On 27 March 2006, the Board approved an application dated 1 March 2006 from TCPL for approval of amendments to the B.C. System Gas Transportation Service Documents to complete the conversion of contracts from volume units to energy units effective 1 June 2006. The Board had sought comments from interested parties on the application.

5. Trans-Northern Pipelines Inc. (TNPI) - 2006 Tolls (File TT-FT-TNP 13)

On 17 March 2006, the Board approved an application dated 28 February 2006 from TNPI for approval of final 2006 tolls.

Matters Pending

6. Enbridge Pipelines Inc. (Enbridge) - Final Tolls for Service on Line 9 (File A-TT-IT-ENB 06)

On 24 March 2006, Enbridge applied for approval of final tolls for transportation service on line 9 for the period 1 October 2004 to 31 March 2005. On 31 March 2006, the Board decided to seek comments of interested parties on the application.

7. Petro-Canada Oil and Gas (PCOG) - Westcoast Energy Inc. (WEI) - Pipeline Tariff (File TT-TC-WEI 17)

On 6 January 2006, PCOG applied to disallow a portion of the WEI Pipeline Tariff. The application relates to rectifying the discrepancy between the terms required by WEI from existing shippers to relocate existing transportation service compared with the terms required from new shippers in relation to the same Zone 3 Transport Service under the Pipeline Tariff. On 19 January 2006, the Board decided to seek comments of interested parties on the application.

8. TransCanada Pipelines Limited (TCPL) - Resolution of the 2006 Toll Task Force (File A-TT-FT-TCP 21)

On 15 March 2006, TCPL applied for approval of the resolution described below.

<i>Resolution No.</i>	<i>Subject</i>
04.2006	Approval of a Negotiated Settlement of 2006 Mainline Tolls.

On 31 March 2006, the Board decided to seek comments from interested parties on the application.

Appeal

Appeal Pending

1. Flint Hill Resources - Application for Leave to Appeal - RH-1-2005

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc.

to recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

Ammendments to Regulations

Regulatory Initiatives Pursuant to the *National Energy Board Act*

1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program. As an interim step, prior to the promulgation of amendments to these regulations, the Board provided companies with a Notice of Proposed Regulatory Change (NOPRC). The NOPRC describes the proposed changes to the regulations. Once all of the comments are received regarding the NOPRC, the Board will release a Proposed Regulatory Change (PRC). The PRC will form a basis for the Board's interim pipeline security management expectations prior to any changes regarding security to the OPR-99 or PPR.

2. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99)*

On 2 February 2006, the Board sent to the Department of Justice for review and publication in the *Canada Gazette*, Part I proposed amendments to the OPR-99. The Regulations are being amended to address the comments received from the Standing Joint Committee for the Scrutiny of Regulations. These amendments are related to legal issues and inconsistencies between the English and French versions.

3. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board is reviewing the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary, on 2 June 2005 in Montréal and on 16 January 2006 in Toronto.

4. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it had completed the initial development phase of the above-noted

Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

5. *Goal-oriented Drilling and Production Regulations (D&PR)*

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development (Project Working Group). These agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the Offshore Accord Acts.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will build on draft D&PR that were developed as part of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

On 7 March 2006, the Project Working Group sent a letter to the Canadian Association of Petroleum Producers responding to its comments of 25 October 2005 on the draft regulations. The letter is available on the Board's Web site under "Acts and Regulations".

6. *Canada Oil and Gas Diving Regulations and Guidance Notes*

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

7. *The Canada Oil and Gas Geophysical Operations Regulations*

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

Administrative Matters

Scheduled Energy Market Assessments (EMA) for 2006

1. *Natural Gas for Power Generation: Issues and Implications*

This EMA will examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in June 2006.

2. *Canada's Oil Sands Update: Opportunities and Challenges to 2015*

This update will examine the impacts of higher oil prices, escalating input costs, high light to heavy oil price differentials and a stronger Canadian dollar on the production outlook. Also included will be a discussion of new project developments, new pipeline proposals, environmental and

socio-economic challenges, petrochemical prospects, and major issues and uncertainties. The report is expected to be released in June 2006.

3. *Short-term Canadian Natural Gas Deliverability, 2006-2008*

This report will examine the factors affecting Canadian natural gas production, and will present an outlook for deliverability to the end of 2008. Natural gas production in Canada comes mainly from the Western Canada Sedimentary Basin (WCSB), with some additional production from offshore Nova Scotia. The drilling and well productivity trends in the various areas of the WCSB will be examined in detail to develop a projection of natural gas deliverability. A projection of gas deliverability for offshore Nova Scotia will also be included in the report. The report is expected to be released in October 2006.

Instructions for Filing

Correspondence

All correspondence should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8
Fax: (403) 292-5503.

Applications and other filings - number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the *Submit a Document* option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

Additional information on filings

Filings and types of documents that can be filed electronically and creating PDF documents: see *Filer's Guide to Electronic Submission* (http://www.neb-one.gc.ca/efile/guide_e.pdf).

Applying electronically to participate in a hearing and using on-line forms: see *Submit a Document* (http://www.neb-one.gc.ca/efile/index_e.htm).

Templates providing alternative ways to file your documents and assistance with the provision of multiple copies due to undue financial burden: see *Can't Submit Your Document Electronically? Procedure for Sending Hard Copies* (http://www.neb-one.gc.ca/efile/forms/paper_e.htm).

Communication Numbers

General Information:

Telephones: (403) 292-4800
Toll Free 1-800-899-1265

Faxes:

(403) 292-5503
Toll Free 1-877-288-8803

Publications Office:

Telephone: (403) 299-3562
Fax: (403) 292-5576
Email: publications@neb-one.gc.ca

Web site:

www.neb-one.gc.ca

Telephone Numbers:

For telephone numbers of Board Members and key staff, see our Web site under the heading *About Us, Our People*.

National Energy Board
Michel L. Mantha
Secretary

For information:

Denis Tremblay, Communications Officer
Telephone: (403) 299-2705
Email: dtremblay@neb-one.gc.ca

Appendix I

Section 58 Applications

Oil Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
Enbridge Pipelines Inc.	File: 3400-E101-74 Order: XO-E101-02-2006	Application dated 2 February 2006; approved on 10 March 2006. Remove Tank 15 and replace it with Tank 31 at the Edmonton Terminal.	8 300 000
Express Pipeline Ltd.	File: 3400-E092-8 Order: XO-E092-03-2006	Application dated 21 December 2005; approved on 30 March 2006. Construct a lateral tie-in from Gibson Petroleum Ltd.'s Hardisty Terminal to Express' Hardisty Terminal.	1 110 000

Appendix II

Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
Westcoast Energy Inc.	2 March	File FP-NOMA-WEI 2006 2 - Notification of Operations and Maintenance Activities, corrosion inspection dig at 2L1 km 22.975 which is within a flood plain between two portions of the Pine River.
Foothills Pipe Lines Ltd.	3 March	File 4750-F006-2 - General and Administration Expenses Report for 2005.
Foothills Pipe Lines Ltd.	3 March	File 4750-F006-2 - Correction to the General and Administration Expenses Report for 2004.
Enbridge Pipelines (Westspur) Inc.	6 March	File A-FP-PA-ENW 2006 1 - Purge and deactivate 33.7 km of crude oil pipeline from the Steelman Terminal in Saskatchewan to North Portal Canada-US border.
Maritimes & Northeast Pipeline Management Ltd.	7 March	File A-TT-TTC-MNP 01 - Gas Transportation Tariff, Fuel Retainage Percentage effective 1 April 2006 and revised sheet No. 9 of the Gas Transportation Tariff.
Terasen Pipelines (Trans Mountain) Inc.	8 March	File A-TT-TC-TTM 05 - Revised Petroleum Interim Tariff No. 61 and Refined Petroleum Interim Tariff No. 29.
Express Pipeline Ltd.	8 March	File A-TT-TTC-EPL 01 - NEB Tariff Nos. 70, 71, 72, 73 and 74 effective 1 April 2006.
Westcoast Energy Inc.	9 March	File A-FP-NOSA-WEI 2005 1 - Listing of the Section 58 projects undertaken in 2005 pursuant to Streamlining Orders XG/XO-100-2002 and XG/XO-100-2005.
Enermark Inc.	9 March	File A-FP-PA-ENI 2005 001 - Leave to open the 2.1 km Shekilie gas pipeline from a-33-A/94-I-16 in British Columbia to 13-32-1112-12 W6M in Alberta.
Express Pipeline Ltd.	13 March	File A-TT-TTC-EPL 01 - NEB Tariff No. 74, Supplement No. 1.
Express Pipeline Ltd.	13 March	File A-TT-TTC-EPL 01 - NEB Tariff No. 69, Supplement No. 1.
EnCana Corporation	14 March	File A-FP-CC-ENC 2006 10 - Change of name from EnCana West Ltd. to EnCana Western Resources Ltd.
Terasen Pipeline (Trans Mountain) Inc.	16 March	File A-TT-TTC-TTM 01 - Revised Tariff and Rules and Regulation, Interim Petroleum Tariff No. 62 and Interim Refined Petroleum Tariff No. RP 30.
Enbridge Pipelines Inc.	17 March	File A-FP-NOMA-ENB 2006 1 - Operations and Maintenance Notification, install new upstream densitometer at Cromer Terminal.

Appendix II continued

Vector Pipeline Limited	17 March	File A-TT-IT-VPL 03 - Final Toll Calculation for 2006.
Souris Valley Pipeline Limited	17 March	File A-TT-AUD-SVP-01 - Audited Financial Statements for the years ending 31 December 2004 and 2005.
ConocoPhillips Canada	17 March	File A-FP-CC-DMI 2005 1 - Change of name from Petroleum Transmission Company to Duke Energy Empress Management Inc.
Express Pipeline Ltd.	22 March	File A-TT-TTC-EPL 01 - NEB Tariff No. 69, Supplement No. 2.
Express Pipeline Ltd.	22 March	File A-TT-TTC-EPL 01 - NEB Tariff No. 74, Supplement No. 2.
Westcoast Energy Inc.	24 March	File A-TT-TTC-WEI 01 - Tariff Supplement: Grizzly Valley Constraint Process effective 27 March 2006.
Montreal Pipe Line Limited	24 March	File A-FP-NOSA-MPL-2005-1 - Financial Statements for the year 2005 and a list of projects undertaken under Streamlining Order XG/XO-100-2002.
Enbridge Pipelines Ltd.	27 March	File A-FP-NOSA-ENB 2005 1 - Year 2005 expenditures undertaken under NEB Streamlining Orders XG/XO-100-2000 and XG/XO-100-2002.
Maritimes & Northeast Pipeline Management Ltd.	28 March	File A-TT-QSR-MNP-DECEMBER - Annual Surveillance Report for the period ending 31 December 2005.
Vector Pipeline Limited	28 March	File A-FP-NOSA-VPL 2005 1 - Projects undertaken under Streamlining Order XG/XO-100-2005.
EnCana Ekwan Pipeline Inc.	30 March	File A-TT-TTC-EEP 01 - Toll Schedule effective 1 April 2006.
Westcoast Energy Inc.	30 March	File A-TT-TTC-WEI 01 - Toll Schedule for Raw Gas Transmission Service in the Grizzly Valley, Fort Nelson and Fort St. John RGT Systems; Toll Schedule for Treatment Service at the Fort Nelson, McMahon, Pine River and Sikanni Processing Plants; and Toll Schedule for Liquids Recovery Service.
Alliance Pipeline Ltd.	31 March	File A-FP-NOSA-ALL-2005-1 - Projects undertaken under Streamlining Order XG/XO-100-2005.
Terasen Pipelines (Trans Mountain) Inc.	31 March	File A-TT-TTC-TTM 01 - Projects undertaken under Streamlining Order XG/XO-100-2005.
Express Pipeline Ltd.	31 March	File A-TT-TTC-EPL 01 - Projects undertaken under Streamlining Order XG/XO-100-2005.
Enbridge Pipelines Inc.	31 March	File A-TT-TTC-ENB 01 - 2006 tolls and tariffs for Line 8.

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

©Her Majesty the Queen in Right of Canada 2006
as represented by the National Energy Board

Catalogue No: NE12-4/2006-03E
ISSN: 0821-8645

This document is published separately in both official languages. For further information, please contact:

Communications Team
National Energy Board
444 Seventh Avenue SW
Calgary, Alberta T2P 0X8
Telephone: (403) 292-4800
Telephone toll free: 1-800-899-1265
Telecopier: (403) 292-5503
Telecopier toll free : 1-877-288-8803

©Sa Majesté la Reine du Chef du Canada 2006
représentée par l'Office national de l'énergie

N^o de cat. NE12-4/2006-03F
ISSN: 0821-865X

Ce document est publié séparément dans les deux langues officielles. Pour de plus amples renseignements :

Équipe des communications
Office national de l'énergie
444, Septième Avenue S.-O.
Calgary (Alberta) T2P 0X8
Téléphone : (403) 292-4800
Téléphone sans frais : 1-800-899-1265
Télécopieur : (403) 292-5503
Télécopieur sans frais : 1-877-288-8803