

National Energy Board



Office national de l'énergie

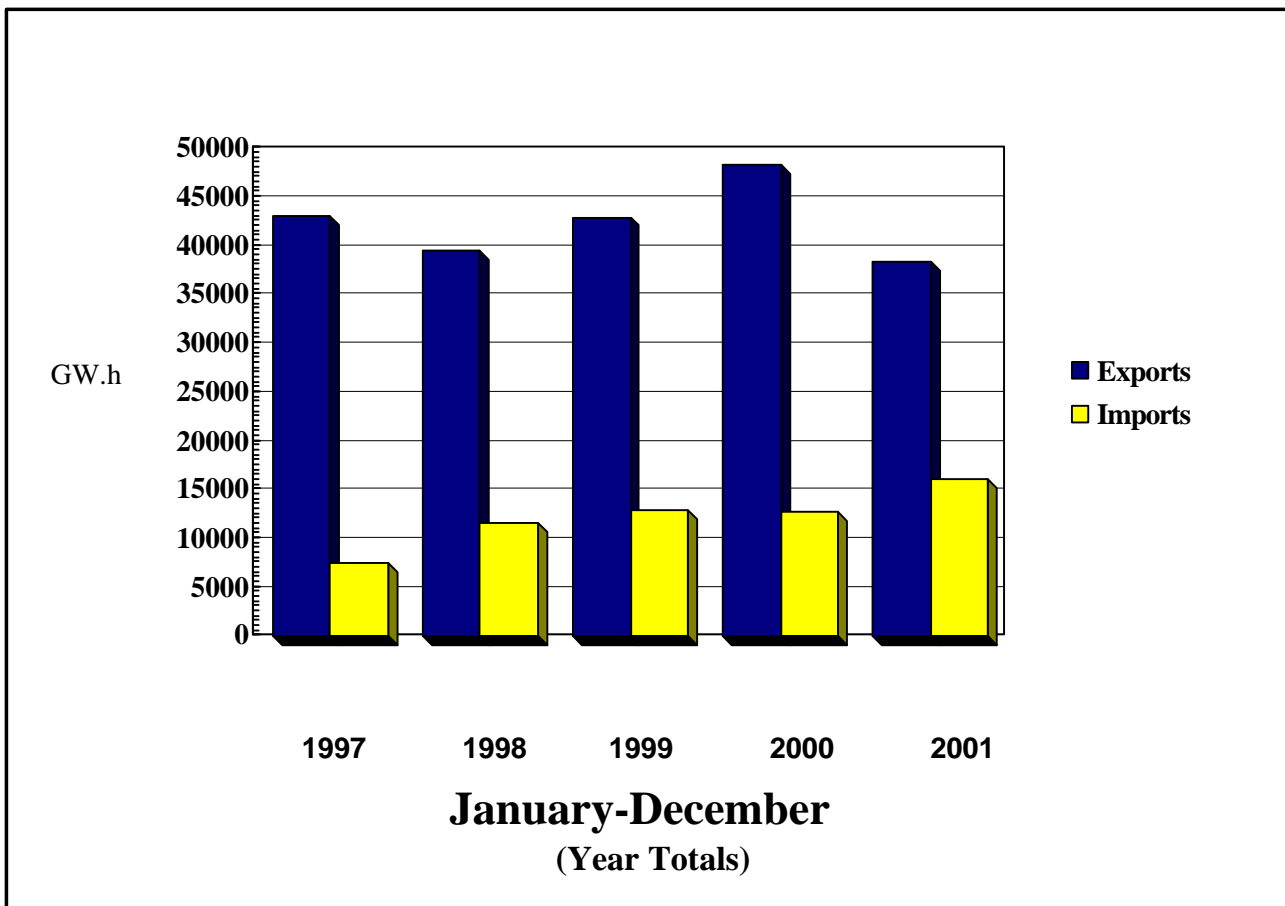
Electricity Exports and Imports

Monthly Statistics for:

December 2001

Exports: **3219** GW.h

Imports: **576** GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Exports of Electric Energy	Firm	833 926	12 140 142	48 449 680	946 921 066	46.02	66.75
	Interruptible	2 384 986	26 261 456	81 521 624	3 278 415 221	33.19	122.41
	Non-Revenue/Inadvertant	73 979	1 562 679	0	0	0.00	0.00
	Service	9 498	200 899	0	2 102 912	0.00	10.47
Total Exports		3 302 389	40 165 176	129 971 304	4 227 439 199	35.59	100.27
Total Sales - Firm and Interruptible		3 218 912	38 401 598	129 971 304	4 225 336 287	36.51	104.82
Imports of Electric Energy	Non-Revenue/Inadvertant	354 319	1 619 451	0	0	0.00	0.00
	Purchase	575 821	16 105 612	15 582 420	1 806 468 634	27.06	111.95
	Service	9 489	174 788	8 946	851 846	0.94	4.87
Total Imports		939 629	17 899 851	15 591 367	1 807 320 480	16.59	100.78
Excess of Exports Over Imports		2 362 760	22 265 325	114 379 937	2 420 118 719		
Number of Export Licences:		12					
Number of Export Permits/Orders:		120					
		132					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171*



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Alberta								
Aquila Canada	Permit 115	F	1 514	156 173	41 106	54 704 471	27.15	350.28
Duke Canada	Permit 135	I	0	25	0	1 568	0.00	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	7 828	41 861	255 934	3 317 799	32.69	79.26
Enron Canada	Permit 98	I	0	946	0	139 341	0.00	147.29
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	10 988	71 326	107 862	6 587 050	9.82	92.35
TransCanada	Permit 78	I	13 943	210 096	537 827	90 190 274	38.57	429.28
Subtotal Firm and Interruptible Exports: Alberta			34 273	628 390	942 729	211 592 500	27.51	336.71
British Columbia								
Aquila Canada	Permit 114	I	2 023	27 479	70 084	3 873 504	34.64	140.96
BC Hydro	Permit 105	F	116	1 238	11 707	92 574	100.92	74.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
BC Hydro	Permit 192	N	10 855	130 113	0	0	0.00	0.00
	Treaty	N	36 801	- 194 945	0	0	0.00	0.00
Cominco	Permit 132	F	109 615	405 842	3 962 592	60 974 771	36.15	150.24
Dynergy Canada	Permit 81	F	0	80 800	0	49 614 303	0.00	614.04
Powerex Corp.	Permit 118	I	825 291	5 586 439	38 309 830	1 970 710 846	46.42	352.77
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	72.10
Subtotal Firm and Interruptible Exports: British Columbia			937 045	6 101 815	42 354 213	2 085 267 204	45.20	341.75
Manitoba								
Manitoba Hydro	Licence 170	F	272 600	3 229 666	14 263 580	180 191 257	52.32	55.79
	Permit 33	F	0	133 788	0	7 181 377	0.00	53.68
	Permit 34	F	0	99 200	0	9 588 096	0.00	58.33
	Permit 35	F	0	99 866	0	3 543 710	0.00	37.72
	Permit 45	F	37 680	903 091	1 118 303	80 113 136	29.68	88.71
	Permit 46	I	116 003	4 376 555	4 246 777	204 262 083	36.61	46.66
		N	- 109 664	- 262 193	0	0	0.00	0.00
	Permit 52	F	0	103 200	0	5 556 922	0.00	53.85
	Permit 68	F	15 159	185 027	677 196	7 790 686	44.67	42.11
	Permit 72	F	6	6	860	860	132.79	132.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Manitoba Hydro	Permit 128	F	518	5 740	26 175	313 228	50.51	54.57
	Permit 144	F	18 913	273 829	1 436 249	16 627 371	75.94	60.72
	Permit 155	F	23 301	346 337	1 538 561	19 396 534	66.03	56.30
Mirant Americas	Permit 142	I	1 225	1 225	31 056	31 056	25.35	25.35
Subtotal Firm and Interruptible Exports: Manitoba			485 406	9 757 530	23 338 758	534 596 317	48.08	54.42
New Brunswick								
Constellation	Permit 138	I	0	18 600	0	29 107	0.00	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	30 585	330 450	1 993 382	22 160 861	65.18	67.06
NB Power	Permit 17	S	1 909	29 519	0	0	0.00	0.00
	Permit 28	F	4	47	504	5 645	121.87	119.91
	Permit 47	F	7 348	81 012	665 358	6 754 882	90.55	83.38
		N	174	1 193	0	0	0.00	0.00
	Permit 90	F	5 947	237 798	471 006	17 622 833	79.20	74.11
		N	2 029	8 858	0	0	0.00	0.00
	Permit 91	I	200 591	2 732 164	9 571 388	199 399 276	44.86	67.87
		N	-1 636	69 252	0	0	0.00	0.00
Permit 148	F	0	1 353	0	58 158	0.00	43.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	4 813	51 286	61 216	1 467 545	12.72	28.61
Subtotal Firm and Interruptible Exports: New Brunswick			249 288	3 474 164	12 762 854	247 649 170	48.90	67.26
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			0	350	0	17 581	0.00	50.23
Ontario								
Cdn. Niagara	Permit 84	F	29 494	351 520	1 025 906	17 438 705	34.78	49.61
D&W Subway	Permit 26	F	91	1 605	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	135 420	1 775 383	0	0	0.00	0.00
OH Networks Co	Permit 25	F	0	34	0	4 459	0.00	87.97
Ont Power Gen	Permit 24	F	44	223	88	445	2.00	2.00
OPGI/OHIM	Permit 21	I	394 350	3 021 158	13 612 544	184 334 744	33.60	56.03
		S	7 589	69 030	0	18 983	0.00	0.28
Subtotal Firm and Interruptible Exports: Ontario			423 979	3 374 541	14 638 538	201 778 352	33.67	55.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Quebec								
Énergie Maclare	Permit 112	F	71 866	427 919	2 776 330	22 825 592	38.63	53.34
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.23
	Licence 180	F	109 729	1 127 264	10 387 913	113 489 365	42.38	40.70
	Licence 181	F	18 298	191 538	1 694 815	18 732 509	42.37	40.75
	Licence 182	F	17 104	173 392	1 552 290	16 896 459	42.37	40.73
	Licence 183	F	28 359	302 222	2 740 852	30 427 626	42.38	40.68
	Licence 184	F	19 728	199 405	1 888 325	20 571 190	42.37	40.73
	Permit 20	F	105	1 114	7 503	78 627	71.24	70.59
	Permit 64	I	821 887	9 152 419	14 782 821	492 830 253	16.24	50.07
		S	0	102 350	0	2 083 929	0.00	20.36
Permit 65	F	0	961 601	0	82 169 099	0.00	71.89	
MEHQ	Permit 129	I	800	834 506	63 337	66 189 779	79.17	79.32
Subtotal Firm and Interruptible Exports: Quebec			1 087 876	14 819 802	35 894 186	928 268 009	22.42	51.40
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	1 045	117 307	40 026	7 282 954	38.30	62.08
		N	0	42 715	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Sask. Power	Permit 89	F	0	127 699	0	8 884 201	0.00	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			1 045	245 006	40 026	16 167 154	38.30	61.71
Total Firm and Interruptible Exports:			3 218 912	38 401 598	129 971 304	4 225 336 287	36.51	104.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Alberta								
Aquila Canada	-	P	685	14 799	25 814	1 232 906	37.68	83.31
Enmax		P	0	749	0	382 190	0.00	510.27
Enmax Marketing		P	11 146	39 283	304 210	1 710 448	27.29	43.54
Enron Canada		P	0	6 099	0	388 191	0.00	63.65
TransAlta Ener.		P	8 877	98 410	306 687	3 716 298	34.55	37.76
TransCanada		P	18 995	25 527	798 598	1 448 768	42.04	56.75
Subtotal Purchased Imports: Alberta			39 703	184 867	1 435 309	8 878 802	36.15	48.03
British Columbia								
BC Hydro		N	304 704	373 029	0	0	0.00	0.00
		P	0	30	0	2 055	0.00	68.50
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	75 816	7 976 593	1 706 168	1 367 099 387	22.50	171.39
West Kootenay		P	530	17 518	23 250	473 350	43.87	27.02
Subtotal Purchased Imports: British Columbia			76 346	8 040 923	1 729 418	1 382 150 009	22.65	171.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Manitoba								
Manitoba Hydro	-	N	-86 498	- 535 502	0	0	0.00	0.00
		P	140 112	657 360	2 914 697	40 377 139	20.80	56.18
Mirant Americas		P	100	206	3 504	9 454	35.04	45.89
Subtotal Purchased Imports: Manitoba			140 212	657 566	2 918 201	40 386 593	20.81	56.18
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	71 925	0	3 774 058	0.00	52.47
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	1 828	7 565	23 247	148 916	12.72	19.69
Subtotal Purchased Imports: New Brunswick			1 828	80 103	23 247	3 949 095	12.72	49.30
Nova Scotia								
Mirant Americas		P	0	15	0	1 576	0.00	105.10
Subtotal Purchased Imports: Nova Scotia			0	15	0	1 576	0.00	105.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Ontario								
D&W Subway	-	P	158	2 671	0	0	0.00	0.00
Ind Ele Mark Op		N	136 113	1 780 210	0	0	0.00	0.00
OPGI/OHIM		P	93 592	2 835 387	2 201 200	201 592 190	23.52	71.10
		S	9 489	108 701	8 946	99 524	0.94	0.92
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			93 750	2 838 285	2 201 200	201 606 043	23.48	71.03
Quebec								
Énergie Maclare		P	0	70 732	0	4 097 148	0.00	57.92
Hydro-Quebec		P	112 231	3 377 620	4 107 507	134 876 131	36.60	39.93
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	55 743	617 063	0.00	1389.78
Subtotal Purchased Imports: Quebec			112 231	3 448 796	4 163 250	139 590 342	37.10	40.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Saskatchewan								
Sask. Power	-	N	0	18 589	0	0	0.00	0.00
		P	111 752	855 058	3 111 795	29 906 173	27.85	34.98
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			111 752	855 058	3 111 795	29 906 173	27.85	34.98
Total Purchased Imports:			575 821	16 105 612	15 582 420	1 806 468 634	27.06	111.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
02/02/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Alaska	British Columbia	116	1 238	11 707	92 574	100.92	74.75
Subtotal Exports: Alaska		116	1 238	11 707	92 574	100.92	74.75
Arizona	British Columbia	5 846	54 954	310 697	6 426 145	53.15	116.94
Subtotal Exports: Arizona		5 846	54 954	310 697	6 426 145	53.15	116.94
California	Alberta	0	142 539	0	70 864 659	0.00	497.16
	British Columbia	321 496	3 178 577	15 397 224	1 559 432 447	47.89	490.61
Subtotal Exports: California		321 496	3 321 116	15 397 224	1 630 297 106	47.89	490.89
Colorado	British Columbia	14 701	36 121	661 816	9 438 870	45.02	261.31
Subtotal Exports: Colorado		14 701	36 121	661 816	9 438 870	45.02	261.31
Idaho	Alberta	200	2 369	6 310	796 984	31.55	336.42
	British Columbia	85	2 300	3 209	1 193 452	37.76	518.89
Subtotal Exports: Idaho		285	4 669	9 519	1 990 436	33.40	426.31
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		0	5 145	0	87 294	0.00	15.27
Maine	New Brunswick	249 288	3 436 964	12 762 854	247 590 956	48.90	67.97
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	800	834 506	63 337	66 189 779	79.17	79.32
Subtotal Exports: Maine		250 088	4 271 820	12 826 192	313 798 316	48.99	70.19
Maryland	New Brunswick	0	37 200	0	58 214	0.00	1.56
Subtotal Exports: Maryland		0	37 200	0	58 214	0.00	1.56
Massachusetts	Quebec	63 275	371 191	2 495 680	20 227 490	39.44	54.49
Subtotal Exports: Massachusetts		63 275	371 191	2 495 680	20 227 490	39.44	54.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Michigan	Ontario	91	74 012	0	7 013 114	0.00	94.76
Subtotal Exports: Michigan		91	74 012	0	7 013 114	0.00	94.76
Minnesota	Manitoba	1 225	1 225	31 056	31 056	25.35	25.35
	Ontario	29 940	378 058	973 795	22 426 919	32.52	53.74
Subtotal Exports: Minnesota		31 165	379 283	1 004 851	22 457 975	32.24	53.65
ND/Minn	Manitoba	484 181	9 756 305	23 307 703	534 565 261	48.14	54.43
Subtotal Exports: ND/Minn		484 181	9 756 305	23 307 703	534 565 261	48.14	54.43
New England	Quebec	0	2 458 142	0	124 746 497	0.00	50.57
Subtotal Exports: New England		0	2 458 142	0	124 746 497	0.00	50.57
New York	Ontario	393 948	2 922 470	13 664 743	172 338 320	33.77	54.54
	Quebec	822 164	8 922 556	14 435 068	504 420 679	15.82	51.25
Subtotal Exports: New York		1 216 112	11 845 026	28 099 810	676 758 998	21.63	52.06
North Dakota	British Columbia	0	130	0	6 630	0.00	51.00
	Saskatchewan	1 045	245 006	40 026	16 167 154	38.30	61.71
Subtotal Exports: North Dakota		1 045	245 136	40 026	16 173 784	38.30	61.70
Oregon	Alberta	290	7 632	8 108	2 003 776	27.96	262.55
	British Columbia	24 512	143 145	1 551 990	33 259 643	63.32	232.35
Subtotal Exports: Oregon		24 802	150 777	1 560 098	35 263 418	62.90	233.88
South Dakota	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: South Dakota		0	34	0	0	0.00	0.00
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
Vermont	Quebec	201 637	2 233 407	18 900 101	212 683 564	43.76	41.94
Subtotal Exports: Vermont		201 637	2 233 407	18 900 101	212 683 564	43.76	41.94
Washington	Alberta	33 783	470 705	928 311	137 839 787	27.48	292.84
	British Columbia	570 289	2 681 716	24 417 570	474 100 600	42.82	176.79
Subtotal Exports: Washington		604 072	3 152 421	25 345 881	611 940 388	41.96	194.12
Total Exports		3 218 912	38 401 598	129 971 304	4 225 336 287	36.51	104.82

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Idaho	Alberta	0	75	0	6 054	0.00	80.72
	British Columbia	0	4 409	0	112 810	0.00	25.59
Subtotal Imports: Idaho		0	4 484	0	118 864	0.00	26.51
Maine	New Brunswick	1 828	80 103	23 247	3 949 095	12.72	49.30
	Nova Scotia	0	15	0	1 576	0.00	105.10
	Quebec	0	444	55 743	617 063	0.00	1389.78
Subtotal Imports: Maine		1 828	80 562	78 990	4 567 735	43.22	56.70
Michigan	Ontario	90 368	2 175 612	4 044 660	137 385 674	44.76	63.15
Subtotal Imports: Michigan		90 368	2 175 612	4 044 660	137 385 674	44.76	63.15
Minnesota	Manitoba	100	206	3 504	9 454	35.04	45.89
	Ontario	2 677	28 425	46 082	728 883	17.21	25.64
Subtotal Imports: Minnesota		2 777	28 631	49 586	738 337	17.86	25.79
Montana	Alberta	0	25	0	980	0.00	39.20
	British Columbia	0	30	0	2 055	0.00	68.50
Subtotal Imports: Montana		0	55	0	3 035	0.00	55.18
ND/Minn	Manitoba	140 112	657 360	2 914 697	40 377 139	20.80	56.18
Subtotal Imports: ND/Minn		140 112	657 360	2 914 697	40 377 139	20.80	56.18
New York	Ontario	705	634 248	-1 889 542	63 491 486	****. **	100.11
	Quebec	112 231	3 448 352	4 107 507	138 973 279	36.60	40.30
Subtotal Imports: New York		112 936	4 082 600	2 217 965	202 464 765	19.64	49.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC01	JAN01 - DEC01	DEC01	JAN01 - DEC01	DEC01	L12M
North Dakota	Saskatchewan	111 752	855 058	3 111 795	29 906 173	27.85	34.98
Subtotal Imports: North Dakota		111 752	855 058	3 111 795	29 906 173	27.85	34.98
Oregon	Alberta	25	8 811	1 341	839 487	53.64	95.28
	British Columbia	10	2 360	500	54 000	50.00	22.88
Subtotal Imports: Oregon		35	11 171	1 841	893 487	52.60	79.98
Washington	Alberta	39 678	175 756	1 433 968	7 987 864	36.14	45.45
	British Columbia	76 336	8 034 124	1 728 918	1 381 981 144	22.65	172.01
Subtotal Imports: Washington		116 014	8 209 880	3 162 886	1 389 969 007	27.26	169.30
Total Imports		575 821	16 105 612	15 582 420	1 806 468 634	27.06	111.95

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	DEC01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	10 086	360 108	35.70
Hydraulic	2 315 763	76 822 855	33.17
Imported Coal	356 044	11 977 646	33.64
Imported Oil	97 376	4 565 220	46.88
Natural Gas	10 479	347 157	33.13
Other	383 158	19 548 897	51.02
Total	3 172 906	113 621 883	35.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Hydraulic	Permit 114	2 023	70 084	34.64
		Subtotal	2 023	70 084	34.64
	Other	Permit 115	1 514	41 106	27.15
		Subtotal	1 514	41 106	27.15
	Subtotal		3 537	111 190	31.44
BC Hydro	Hydraulic	Permit 105	116	11 707	100.92
		Permit 192	10 855	0	0.00
		Treaty 0	36 801	0	0.00
		Subtotal	47 772	11 707	0.25
	Subtotal		47 772	11 707	0.25
Cominco	Hydraulic	Permit 132	109 615	3 962 592	36.15
		Subtotal	109 615	3 962 592	36.15
	Subtotal		109 615	3 962 592	36.15
Énergie Maclare	Hydraulic	Permit 112	71 866	2 776 330	38.63
		Subtotal	71 866	2 776 330	38.63
	Subtotal		71 866	2 776 330	38.63
Enmax Marketing	Canadian Coal	Permit 169	7 828	255 934	32.70
		Subtotal	7 828	255 934	32.69
	Subtotal		7 828	255 934	32.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	DEC01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	109 729	4 649 790	42.38
		Licence 181	18 298	775 348	42.37
		Licence 182	17 104	724 770	42.37
		Licence 183	28 359	1 201 747	42.38
		Licence 184	19 728	835 962	42.37
		Permit 64	821 887	13 350 916	16.24
		Subtotal	1 015 105	21 538 532	21.22
	Subtotal		1 015 105	21 538 532	21.22
Manitoba Hydro	Hydraulic	Licence 170	164 066	8 584 624	52.32
		Permit 45	37 680	1 118 303	29.68
		Permit 46	116 003	4 246 777	36.61
		Permit 68	15 159	677 196	44.67
		Subtotal	332 908	14 626 901	43.94
	Other	Licence 170	108 534	5 678 956	52.32
		Permit 144	18 913	1 436 249	75.94
		Permit 155	23 301	1 538 561	66.03
		Subtotal	150 748	8 653 766	57.41
		Subtotal		483 656	23 280 667

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 47	63	5 714	90.55
		Permit 90	1	40	79.20
		Permit 91	2 194	98 421	44.86
		Subtotal	2 258	104 175	46.14
	Imported Coal	Permit 47	118	10 658	90.55
		Permit 90	2	190	79.20
		Permit 91	5 284	237 028	44.86
		Subtotal	5 404	247 876	45.87
	Imported Oil	Permit 47	3 934	356 177	90.55
		Permit 90	692	54 775	79.20
		Permit 91	80 060	3 591 114	44.86
		Subtotal	84 685	4 002 066	47.26
	Other	Permit 47	3 234	292 810	90.55
		Permit 90	5 253	416 001	79.20
		Permit 91	113 052	5 070 991	44.86
Subtotal		121 539	5 779 802	47.56	
	Subtotal		213 886	10 133 919	47.38
OPGI/OPIM	Hydraulic	Permit 21	19 791	576 112	29.11
		Subtotal	19 791	576 112	29.11

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	DEC01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OPIM	Imported Coal	Permit 21	350 640	11 729 770	33.45	
		Subtotal	350 640	11 729 770	33.45	
	Imported Oil	Permit 21	12 691	563 154	44.37	
		Subtotal	12 691	563 154	44.37	
	Natural Gas	Permit 21	10 479	347 157	33.13	
		Subtotal	10 479	347 157	33.13	
	Other	Permit 21	749	33 825	45.16	
		Subtotal	749	33 825	45.16	
	Subtotal		394 350	13 250 018	33.60	
	Powerex Corp.	Hydraulic	Permit 118	716 683	33 260 597	46.41
			Subtotal	716 683	33 260 597	46.41
		Other	Permit 118	108 608	5 040 397	46.41
Subtotal			108 608	5 040 397	46.41	
Subtotal		825 291	38 300 994	46.41		
Total All Exporters			3 172 906	113 621 883	35.81	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.