



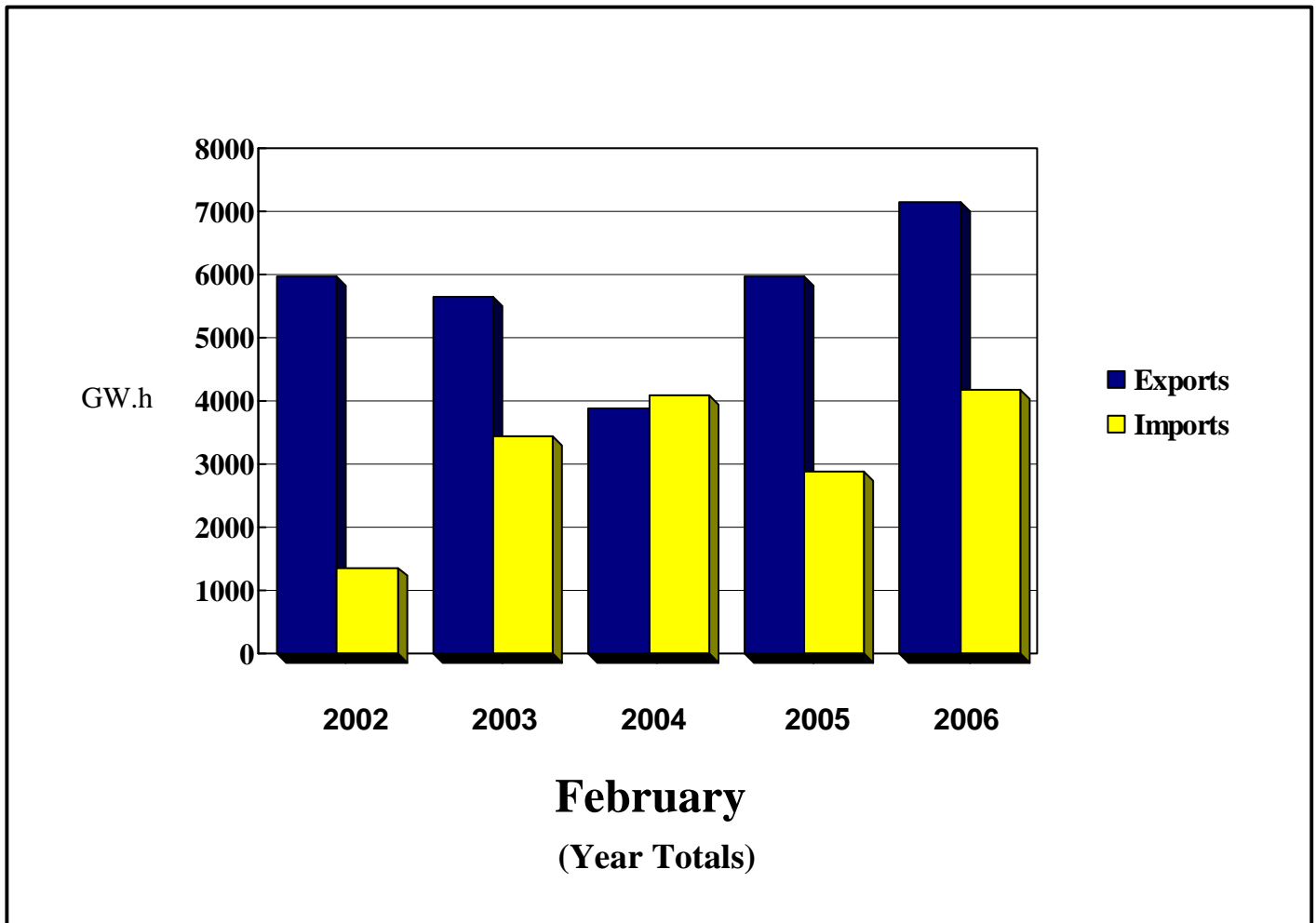
Electricity Exports and Imports

Monthly Statistics for

February 2006

Exports: 3352 GW.h

Imports: 1804 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2006

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06/04/06

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Exports of Electric Energy	Firm	1 102 194	2 459 102	66 635 492	148 482 249	53.84	60.51
	Interruptible	2 249 578	4 704 132	164 834 545	356 648 527	72.85	83.82
	Non-Revenue/Inadvertant	- 332 772	- 939 826	0	0	0.00	0.00
	Service	33 798	82 130	1 335 366	3 698 563	39.51	36.75
Total Exports		3 052 797	6 305 538	232 805 403	508 829 339	73.55	93.51
Total Sales - Firm and Interruptible		3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17
Imports of Electric Energy	Non-Revenue/Inadvertant	- 512 411	-1 305 359	0	0	0.00	0.00
	Purchase	1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55
	Service	18 340	28 540	431 229	492 140	23.51	4.45
Total Imports		1 310 062	2 921 916	100 171 227	255 685 892	75.54	102.17
Excess of Exports Over Imports		1 742 736	3 383 622	132 634 176	253 143 447		
Number of Export Licences:		7					
Number of Export Permits/Orders:		174					
		181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alberta								
EPCOR Merchant	Permit 186	I	230	578	9 657	27 555	41.99	54.77
Merrill-Lynch	Permit 227	F	171	171	6 657	6 657	38.93	38.93
TransCanada Ene	Permit 271	I	1 754	1 804	83 134	84 349	47.40	46.76
Subtotal Firm and Interruptible Exports: Alberta			2 155	2 553	99 448	118 560	46.15	53.62
British Columbia								
BC Hydro	Permit 105	F	127	250	9 071	17 866	71.58	71.73
	Permit 127	N	- 302 404	- 730 950	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
		N	101 424	266 112	0	0	0.00	0.00
	Treaty	N	32 884	81 852	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	97 482	250 202	5 535 449	15 614 254	56.78	87.53
Teck Cominco	Permit 244	F	85 822	169 262	5 291 868	6 489 868	61.66	71.41
Subtotal Firm and Interruptible Exports: British Columbia			183 430	419 713	10 836 388	22 121 988	59.08	86.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	33 600	1 257 049	2 631 942	78.57	80.70
	Permit 155	F	19 200	40 320	1 073 358	2 225 614	55.90	57.05
	Permit 207	F	32 000	67 200	2 116 067	4 386 778	66.13	65.52
	Permit 224	F	160 000	336 000	9 123 431	18 867 029	57.02	58.01
	Permit 259	F	776	1 540	42 910	83 728	55.29	59.57
	Permit 268	F	16 000	33 600	1 089 715	2 260 102	68.11	67.56
	Permit 269	I	614 288	1 306 626	41 180 225	85 337 240	67.04	63.55
		N	6 008	9 543	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			858 264	1 818 886	55 882 756	115 792 431	65.11	62.33
New Brunswick								
Emera Energy	Permit 216	S	557	557	86 219	86 219	154.79	141.17
	Permit 217	F	20 913	75 486	1 457 241	5 906 443	69.68	83.76
Fraser Inc.	Permit 225	F	26 610	54 285	1 954 046	3 945 816	73.43	72.31
NB Power	Permit 90	F	4 739	11 082	446 680	1 027 734	94.26	71.62
	Permit 91	I	54 763	163 275	4 044 821	12 414 883	73.86	85.87
WPS Power Dev.	Licence 177	F	12 282	25 613	425 732	899 530	34.66	31.65
Subtotal Firm and Interruptible Exports: New Brunswick			119 307	329 741	8 328 519	24 194 407	69.81	78.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	12 261	50 896	728 811	3 393 429	59.44	76.96
Subtotal Firm and Interruptible Exports: Nova Scotia			12 261	50 896	728 811	3 393 429	59.44	76.96
Ontario								
Brascan	Permit 112	F	108 911	208 986	6 316 265	12 786 047	57.99	76.06
Cargill Trading	Permit 204	F	3 898	24 971	176 601	1 295 456	45.31	67.41
Cincinnati G&E	Permit 257	F	12 498	31 887	849 873	2 210 387	68.00	86.64
Conectiv Energy	Permit 212	I	70 855	142 801	3 457 848	7 524 148	48.80	60.51
Constell ECG	Permit 138	I	12 359	20 120	569 251	1 031 858	46.06	62.77
Coral Energy	Permit 174	F	8 200	23 950	357 651	1 130 324	43.62	64.00
D&W Subway	Permit 26	F	121	241	0	0	0.00	0.00
Direct Commod.	Permit 240	I	7 667	17 585	538 370	1 213 100	70.22	73.79
Direct EM Inc.	Permit 200	F	41 341	60 156	2 500 842	3 840 870	60.49	67.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
DTE Energy Trad	Permit 206	F	7 291	56 346	306 696	2 868 035	42.07	55.23
EPCOR Merchant	Permit 187	F	37 458	67 110	1 750 250	3 226 213	46.73	53.78
Ind Elc Mark Op	Permit 22	N	- 170 684	- 566 383	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	10	10	572	572	57.21	57.21
MAG Energy Sol.	Permit 255	I	10 922	20 588	671 821	1 287 245	61.51	66.09
Merrill-Lynch	Permit 227	F	61	61	3 363	3 363	55.14	66.93
Northern States	Permit 235	F	18 335	25 025	861 732	1 232 536	47.00	56.43
Ont Power Gen	Permit 24	F	20	42	41	84	2.00	2.00
OPGI/OHIM	Permit 21	I	198 838	429 954	11 353 633	25 366 399	52.27	69.03
		S	24 449	63 734	1 249 147	3 612 344	51.09	64.39
Powerex Corp.	Permit 116	I	50 664	119 460	2 901 556	7 610 175	57.27	76.99
Saracen Merchan	Permit 276	I	29 012	47 090	1 394 341	4 792 901	48.06	86.10
Sempra Corp	Permit 157	F	909	909	11 756	11 756	12.93	78.76
SESCO	Permit 249	F	1 005	4 813	44 025	184 011	43.81	60.07
SPLIT ROCK	Permit 221	F	61 187	90 703	2 920 231	4 623 614	47.73	58.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
TransAlta Ener	Permit 168	F	151 154	434 682	7 422 176	23 231 945	49.10	64.10
WPS Energy	Permit 250	I	0	375	0	21 873	0.00	87.75
Subtotal Firm and Interruptible Exports: Ontario			832 716	1 827 865	44 408 894	105 492 910	52.18	66.77
Quebec								
Brascan	Permit 112	F	70 650	197 094	5 354 627	15 557 815	75.79	84.44
Hydro-Quebec	Licence 180	F	104 729	217 229	7 659 153	15 657 436	33.42	34.03
	Licence 181	F	17 492	36 713	1 254 261	2 548 297	33.42	34.08
	Licence 182	F	16 084	32 996	1 140 238	2 319 947	33.42	33.95
	Licence 183	F	27 652	58 637	2 034 256	4 201 629	33.42	34.04
	Licence 184	F	18 548	38 132	1 377 060	2 802 807	33.42	34.09
	Permit 64	I	933 418	1 866 398	85 316 700	178 565 237	91.40	98.52
MEHQ	Permit 129	I	82 070	155 046	3 994 274	7 908 261	48.67	57.38
Subtotal Firm and Interruptible Exports: Quebec			1 270 643	2 602 245	108 130 569	229 561 429	79.36	84.53
Saskatchewan								
Northpoint	Permit 88	I	72 995	111 334	3 054 653	4 455 622	41.85	53.32
Subtotal Firm and Interruptible Exports: Saskatchewan			72 995	111 334	3 054 653	4 455 622	41.85	53.32
Total Firm and Interruptible Exports:			3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alberta								
Candela Energy	-	P	180	450	16 397	54 036	91.09	146.04
Enmax Marketing		P	1 140	5 737	71 465	285 074	62.69	75.85
EPCOR Merchant		P	691	975	42 673	64 497	61.76	75.48
TransAlta Ener		P	30	110	1 810	7 229	60.33	87.73
TransCanada Ene		P	565	4 231	37 310	303 797	66.04	85.88
Subtotal Purchased Imports: Alberta			2 606	11 503	169 655	714 633	65.10	80.17
British Columbia								
BC Hydro		N	- 334 660	- 739 480	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
FortisBC		P	3 079	7 914	198 554	311 523	64.49	53.46
Powerex Corp.		P	1 120 307	2 477 283	64 232 476	143 782 640	57.33	60.90
Teck Cominco		P	203	5 003	13 108	246 419	64.57	75.76
Subtotal Purchased Imports: British Columbia			1 123 589	2 490 200	64 444 138	144 340 583	57.36	60.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Manitoba								
Manitoba Hydro	-	P	13 174	28 745	708 578	1 312 865	53.79	46.43
Subtotal Purchased Imports: Manitoba			13 174	28 745	708 578	1 312 865	53.79	46.43
New Brunswick								
NB Power		P	2 538	4 541	98 427	176 597	38.78	36.04
WPS Power Dev.		P	55	221	1 893	7 817	34.66	31.51
Subtotal Purchased Imports: New Brunswick			2 593	4 762	100 319	184 415	38.69	34.51
Nova Scotia								
NS Power Inc.		P	552	1 524	42 742	118 056	77.43	103.32
Subtotal Purchased Imports: Nova Scotia			552	1 524	42 742	118 056	77.43	103.32
Ontario								
Allete, Inc.		P	2 435	4 770	113 245	222 526	46.51	45.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Brascan	-	P	826	2 489	69 123	181 341	83.68	96.73
Cargill Trading		P	108 710	374 751	5 471 681	20 731 998	50.33	66.12
Cincinnati G&E		P	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Conectiv Energy		P	2 808	10 436	121 735	533 859	43.35	80.52
Constell ECG		P	2 229	5 071	178 166	563 685	79.93	137.09
Constell NE		P	943	1 512	64 361	110 551	68.25	104.09
D&W Subway		P	108	239	0	0	0.00	0.00
Direct Commod.		P	7 013	12 538	573 085	1 063 250	81.72	108.07
Direct EM Inc.		P	650	1 574	56 003	135 341	86.16	125.59
DTE Energy Trad		P	18 771	101 355	862 148	5 138 599	45.93	61.57
EPCOR Merchant		P	4 012	15 115	278 038	800 158	69.30	65.76
Ind Elc Mark Op		N	- 177 751	- 565 879	0	0	0.00	0.00
Manitoba Hydro		P	174 572	364 620	8 505 988	18 851 250	48.72	64.66
Merrill-Lynch		P	1 582	3 401	113 095	266 832	71.49	81.74

Footnotes:

1. Includes capacity and energy charges.
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Northern States	-	P	12 853	12 853	630 580	630 580	49.06	69.16
OPGI/OHIM		P	58 765	140 148	2 614 648	6 410 469	44.49	54.67
		S	9 548	10 701	431 229	492 140	45.16	52.78
Powerex Corp.		P	2 969	12 893	126 050	525 278	42.46	61.73
Sempra Corp		P	1 503	2 965	84 249	174 519	56.05	78.59
SESCO		P	2 875	3 387	170 055	217 634	59.15	72.90
SPLIT ROCK		P	75	894	3 654	53 813	48.72	98.01
TransAlta Ener		P	576	5 821	31 221	291 735	54.20	63.94
Subtotal Purchased Imports: Ontario			466 825	1 170 559	23 459 832	62 171 104	50.25	67.61
Quebec								
Brascan		P	213	1 144	12 449	67 458	58.45	120.05
Hydro-Quebec		P	71 506	285 141	5 875 376	37 553 370	65.18	79.79
MEHQ		P	4 607	8 079	362 341	636 150	78.65	94.79
Powerex Corp.		P	873	14 314	48 357	1 023 175	55.39	66.47
Subtotal Purchased Imports: Quebec			77 199	308 678	6 298 523	39 280 153	65.86	80.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Saskatchewan								
Northpoint	-	P	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Purchased Imports: Saskatchewan			117 595	182 764	4 516 209	7 071 943	38.40	43.67
Total Purchased Imports:			1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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06/04/06

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Alaska	British Columbia	127	250	9 071	17 866	71.58	71.73
Subtotal Exports: Alaska		127	250	9 071	17 866	71.58	71.73
Arizona	British Columbia	13 029	20 619	960 343	1 652 031	73.71	97.00
Subtotal Exports: Arizona		13 029	20 619	960 343	1 652 031	73.71	97.00
California	British Columbia	125	279	10 496	25 916	83.97	96.30
Subtotal Exports: California		125	279	10 496	25 916	83.97	96.30
Colorado	British Columbia	37	581	3 567	54 109	96.41	85.79
Subtotal Exports: Colorado		37	581	3 567	54 109	96.41	85.79
Idaho	British Columbia	371	1 861	32 191	165 125	86.77	99.59
Subtotal Exports: Idaho		371	1 861	32 191	165 125	86.77	99.59
Indiana	Ontario	2 730	4 422	147 622	308 184	54.07	91.75
Subtotal Exports: Indiana		2 730	4 422	147 622	308 184	54.07	91.75
Maine	New Brunswick	119 307	329 741	8 328 519	24 194 407	69.81	78.81
	Nova Scotia	12 261	50 896	728 811	3 393 429	59.44	76.96
	Quebec	2 975	75 951	292 127	4 206 114	98.19	58.56
Subtotal Exports: Maine		134 543	456 588	9 349 456	31 793 949	69.49	74.06
Massachusetts	Ontario	5 516	13 148	421 574	1 059 155	76.43	99.06
Subtotal Exports: Massachusetts		5 516	13 148	421 574	1 059 155	76.43	99.06
Michigan	Ontario	16 295	75 800	777 405	3 960 170	47.71	63.31
Subtotal Exports: Michigan		16 295	75 800	777 405	3 960 170	47.71	63.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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06/04/06

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Minnesota	Manitoba	87 311	182 335	4 582 818	10 227 144	52.49	64.84
	Ontario	18 335	25 025	1 076 213	1 665 623	47.00	56.59
Subtotal Exports: Minnesota		105 646	207 360	5 659 031	11 892 767	51.54	63.47
Missouri	Ontario	1 275	2 975	80 182	186 536	62.89	88.03
Subtotal Exports: Missouri		1 275	2 975	80 182	186 536	62.89	88.03
Montana	British Columbia	808	2 327	51 953	154 598	64.30	84.92
Subtotal Exports: Montana		808	2 327	51 953	154 598	64.30	84.92
ND/Minn	Manitoba	770 953	1 636 551	51 299 938	105 565 287	66.54	62.14
Subtotal Exports: ND/Minn		770 953	1 636 551	51 299 938	105 565 287	66.54	62.14
Nevada	British Columbia	8 014	17 426	686 140	1 489 594	85.62	89.37
Subtotal Exports: Nevada		8 014	17 426	686 140	1 489 594	85.62	89.37
New England	Quebec	602 654	1 160 241	55 273 173	109 721 828	91.72	97.91
Subtotal Exports: New England		602 654	1 160 241	55 273 173	109 721 828	91.72	97.91
New Mexico	British Columbia	2 475	5 183	218 401	468 834	88.24	98.70
Subtotal Exports: New Mexico		2 475	5 183	218 401	468 834	88.24	98.70
New York	Alberta	171	171	6 657	6 657	38.93	38.93
	Ontario	774 339	1 670 815	40 932 133	95 813 800	51.90	66.80
	Quebec	477 742	977 752	38 857 003	87 662 184	81.33	96.59
Subtotal Exports: New York		1 252 252	2 648 738	79 795 793	183 482 640	63.13	78.44
North Dakota	Saskatchewan	72 995	111 334	3 054 653	4 455 622	41.85	53.32
Subtotal Exports: North Dakota		72 995	111 334	3 054 653	4 455 622	41.85	53.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Ohio	Ontario	12 498	31 887	849 873	2 210 387	68.00	86.64
Subtotal Exports: Ohio		12 498	31 887	849 873	2 210 387	68.00	86.64
Oregon	British Columbia	43 879	136 267	2 631 411	9 564 965	59.97	88.93
Subtotal Exports: Oregon		43 879	136 267	2 631 411	9 564 965	59.97	88.93
Pennsylvania	Ontario	1 728	3 793	123 892	289 055	71.70	73.86
Subtotal Exports: Pennsylvania		1 728	3 793	123 892	289 055	71.70	73.86
Utah	British Columbia	1 258	1 582	105 432	132 018	83.81	110.94
Subtotal Exports: Utah		1 258	1 582	105 432	132 018	83.81	110.94
Vermont	Quebec	187 272	388 301	13 708 268	27 971 303	34.23	35.52
Subtotal Exports: Vermont		187 272	388 301	13 708 268	27 971 303	34.23	35.52
Washington	Alberta	1 984	2 382	92 791	111 903	46.77	53.79
	British Columbia	111 290	228 852	5 950 158	7 994 097	53.47	76.75
Subtotal Exports: Washington		113 274	231 234	6 042 949	8 106 000	53.35	76.58
Wyoming	British Columbia	2 017	4 487	177 222	402 834	87.86	100.77
Subtotal Exports: Wyoming		2 017	4 487	177 222	402 834	87.86	100.77
Total Exports		3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Arizona	British Columbia	14 617	28 723	600 273	1 102 765	41.07	39.44
Subtotal Imports: Arizona		14 617	28 723	600 273	1 102 765	41.07	39.44
Iowa	British Columbia	24	29	0	0	0.00	0.00
Subtotal Imports: Iowa		24	29	0	0	0.00	0.00
Maine	New Brunswick	2 593	4 762	100 319	184 415	38.69	34.51
	Quebec	700	4 172	39 012	312 822	55.73	95.30
Subtotal Imports: Maine		3 293	8 934	139 331	497 236	42.32	84.50
Massachusetts	Ontario	0	50	0	1 493	0.00	90.34
Subtotal Imports: Massachusetts		0	50	0	1 493	0.00	90.34
Michigan	Ontario	168 229	443 068	7 618 253	21 121 612	45.28	60.17
Subtotal Imports: Michigan		168 229	443 068	7 618 253	21 121 612	45.28	60.17
Minnesota	Ontario	211 309	574 709	10 798 324	31 812 248	51.10	66.86
Subtotal Imports: Minnesota		211 309	574 709	10 798 324	31 812 248	51.10	66.86
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		0	10	0	474	0.00	47.37
Montana	British Columbia	21 447	29 393	1 043 166	1 431 207	48.64	48.28
Subtotal Imports: Montana		21 447	29 393	1 043 166	1 431 207	48.64	48.28
ND/Minn	Manitoba	13 174	28 745	708 578	1 312 865	53.79	46.43
Subtotal Imports: ND/Minn		13 174	28 745	708 578	1 312 865	53.79	46.43
Nebraska	British Columbia	21	142	676	4 175	32.17	30.57
Subtotal Imports: Nebraska		21	142	676	4 175	32.17	30.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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06/04/06

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Nevada	British Columbia	1 673	6 669	71 548	245 808	42.77	39.70
Subtotal Imports: Nevada		1 673	6 669	71 548	245 808	42.77	39.70
New England	Quebec	1 413	3 766	73 800	189 860	52.23	81.12
Subtotal Imports: New England		1 413	3 766	73 800	189 860	52.23	81.12
New Mexico	British Columbia	10 984	20 894	419 504	747 818	38.19	44.10
Subtotal Imports: New Mexico		10 984	20 894	419 504	747 818	38.19	44.10
New York	Ontario	21 768	46 152	1 524 501	3 443 805	70.03	95.84
	Quebec	75 086	300 740	6 185 711	38 777 472	66.21	79.39
Subtotal Imports: New York		96 854	346 892	7 710 212	42 221 277	67.07	83.52
North Dakota	Saskatchewan	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Imports: North Dakota		117 595	182 764	4 516 209	7 071 943	38.40	43.67
Ohio	Ontario	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Subtotal Imports: Ohio		62 550	93 727	3 392 705	5 267 687	54.24	88.13
Oregon	British Columbia	18 171	77 947	724 571	3 278 286	39.88	50.05
Subtotal Imports: Oregon		18 171	77 947	724 571	3 278 286	39.88	50.05
Pennsylvania	Nova Scotia	552	1 524	42 742	118 056	77.43	103.32
	Ontario	2 969	12 843	126 050	523 785	42.46	61.21
Subtotal Imports: Pennsylvania		3 521	14 367	168 792	641 841	47.94	69.74
Washington	Alberta	2 606	11 503	169 655	714 633	65.10	80.17
	British Columbia	1 053 736	2 318 773	61 500 757	137 293 958	58.36	62.99
Subtotal Imports: Washington		1 056 342	2 330 276	61 670 413	138 008 592	58.38	63.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB06	JAN06 - FEB06	FEB06	JAN06 - FEB06	FEB06	L12M
Wyoming	British Columbia	2 916	7 630	83 645	236 566	28.68	35.24
Subtotal Imports: Wyoming		2 916	7 630	83 645	236 566	28.68	35.24
Total Imports		1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	FEB06		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 612	194 420	74.44
Hydraulic	2 144 152	150 842 455	70.35
Imported Coal	29 904	2 148 099	71.83
Imported Oil	32 767	2 503 829	76.41
Nuclear	242	20 355	84.12
Other	766 920	43 108 334	56.21
Total	2 976 598	198 817 492	66.79

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	127	9 071	71.58
		Permit 192	101 424	0	0.00
		Treaty 0	32 884	0	0.00
		Subtotal	134 435	9 071	0.07
	Subtotal		134 435	9 071	0.07
Brascan	Hydraulic	Permit 112	55 848	4 135 883	74.06
		Subtotal	55 848	4 135 883	74.06
	Other	Permit 112	123 713	7 535 009	60.91
		Subtotal	123 713	7 535 009	60.91
		Subtotal		179 561	11 670 892
Cargill Trading	Other	Permit 204	3 898	176 601	45.31
		Subtotal	3 898	176 601	45.31
	Subtotal		3 898	176 601	45.31
Conectiv Energy	Other	Permit 212	70 855	3 457 848	48.80
		Subtotal	70 855	3 457 848	48.80
	Subtotal		70 855	3 457 848	48.80
Coral Energy	Other	Permit 174	8 200	357 652	43.62
		Subtotal	8 200	357 652	43.62
	Subtotal		8 200	357 652	43.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct Commod.	Other	Permit 240	7 667	538 370	70.22
		Subtotal	7 667	538 370	70.22
	Subtotal		7 667	538 370	70.22
Direct EM Inc.	Other	Permit 200	41 341	2 500 842	60.49
		Subtotal	41 341	2 500 842	60.49
	Subtotal		41 341	2 500 842	60.49
DTE Energy Trad	Other	Permit 206	7 291	306 696	42.07
		Subtotal	7 291	306 696	42.07
	Subtotal		7 291	306 696	42.07
Emera Energy	Other	Permit 216	557	86 219	154.79
		Permit 217	20 913	1 457 241	69.68
		Subtotal	21 470	1 543 460	71.89
	Subtotal		21 470	1 543 460	71.89
Hydro-Quebec	Hydraulic	Licence 180	104 729	3 500 200	33.42
		Licence 181	17 492	584 609	33.42
		Licence 182	16 084	537 551	33.42
		Licence 183	27 652	924 171	33.42
		Licence 184	18 548	619 902	33.42
		Permit 64	933 418	85 316 700	91.40
		Subtotal	1 117 923	91 483 134	81.83
		Subtotal		1 117 923	91 483 134

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Lighthouse Ener	Other	Permit 272	10	572	57.21
		Subtotal	10	572	57.21
	Subtotal		10	572	57.21
MAG Energy Sol.	Other	Permit 255	10 922	671 821	61.51
		Subtotal	10 922	671 821	61.51
	Subtotal		10 922	671 821	61.51
Manitoba Hydro	Hydraulic	Permit 144	15 583	1 224 321	78.57
		Permit 155	18 700	1 045 412	55.90
		Permit 207	31 167	2 060 973	66.13
		Permit 224	155 834	8 885 894	57.02
		Permit 268	15 583	1 061 343	68.11
		Permit 269	513 257	35 644 558	69.45
		Subtotal	750 125	49 922 500	66.55
	Imported Coal	Permit 144	195	15 295	78.57
		Permit 155	234	13 060	55.90
		Permit 207	389	25 746	66.13
		Permit 224	1 947	111 005	57.02
		Permit 268	195	13 259	68.11
		Permit 269	6 412	445 281	69.45
		Subtotal	9 371	623 644	66.55

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 144	222	17 434	78.57
		Permit 155	266	14 886	55.90
		Permit 207	444	29 348	66.13
		Permit 224	2 219	126 533	57.02
		Permit 268	222	15 113	68.11
		Permit 269	7 309	507 569	69.45
	Subtotal	10 682	710 884	66.55	
	Subtotal		770 177	51 257 028	66.55
Merrill-Lynch	Other	Permit 227	232	10 020	43.19
		Subtotal	232	10 020	43.19
		Subtotal		232	10 020
NB Power Gen.	Canadian Coal	Permit 90	75	7 031	94.26
		Permit 91	2 537	187 388	73.86
		Subtotal	2 612	194 420	74.44
	Imported Coal	Permit 90	384	36 166	94.26
		Permit 91	20 150	1 488 289	73.86
		Subtotal	20 534	1 524 455	74.24
	Imported Oil	Permit 90	4 101	386 543	94.26
		Permit 91	28 666	2 117 286	73.86
		Subtotal	32 767	2 503 829	76.41

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power Gen.	Nuclear	Permit 90	122	11 472	94.26
		Permit 91	120	8 882	73.86
		Subtotal	242	20 355	84.12
	Other	Permit 90	58	5 468	94.26
		Permit 91	3 290	242 974	73.86
		Subtotal	3 348	248 442	74.21
	Subtotal		59 502	4 491 501	75.48
Northern States	Other	Permit 235	18 335	861 732	47.00
		Subtotal	18 335	861 732	47.00
		Subtotal		18 335	861 732
Ont Power Gen	Other	Permit 24	20	41	2.00
		Subtotal	20	41	2.00
		Subtotal		20	41
OPGI/OPIM	Other	Permit 21	198 838	11 353 633	57.10
		Subtotal	198 838	11 353 633	57.10
		Subtotal		198 838	11 353 633
Powerex Corp.	Other	Permit 116	50 664	2 901 556	57.27
		Permit 118	97 482	5 535 449	56.78
		Subtotal	148 146	8 437 005	56.95
		Subtotal		148 146	8 437 005

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB06		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Saracen Merchan	Other	Permit 276	29 012	1 394 341	48.06
		Subtotal	29 012	1 394 341	48.06
	Subtotal		29 012	1 394 341	48.06
SPLIT ROCK	Other	Permit 221	61 187	2 920 231	47.73
		Subtotal	61 187	2 920 231	47.73
	Subtotal		61 187	2 920 231	47.73
Teck Cominco	Hydraulic	Permit 244	85 822	5 291 868	61.66
		Subtotal	85 822	5 291 868	61.66
	Subtotal		85 822	5 291 868	61.66
TransCanada Ene	Other	Permit 271	1 754	83 134	47.40
		Subtotal	1 754	83 134	47.40
	Subtotal		1 754	83 134	47.40
Total All Exporters			2 976 598	198 817 492	66.79

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.