

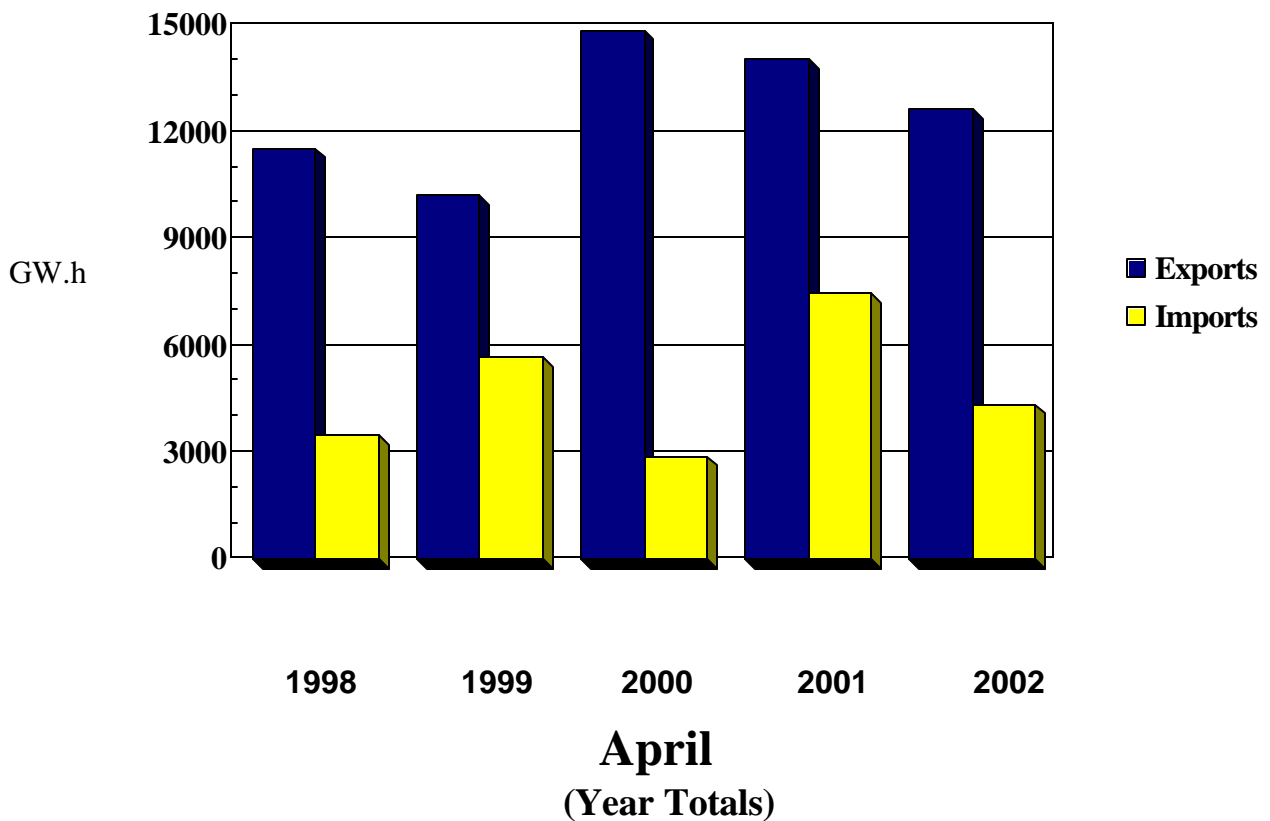


Electricity Exports and Imports

Monthly Statistics for April 2002

Exports: **3367** GW.h

Imports: **1458** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2002

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Exports of Electric Energy						
Firm	673 746	2 672 331	51 135 162	190 253 013	58.16	57.30
Interruptible	2 692 772	9 983 374	88 081 537	366 167 199	31.00	63.14
Non-Revenue/Inadvertant	- 159 907	- 818 643	0	0	0.00	0.00
Service	75 408	89 015	0	0	0.00	0.07
Total Exports	3 282 019	11 926 077	139 216 699	556 420 211	37.38	64.18
Total Sales - Firm and Interruptible	3 366 518	12 655 705	139 216 699	556 420 211	36.44	61.67
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 136 534	683 171	0	0	0.00	0.00
Purchase	1 457 878	4 354 179	32 444 543	127 121 146	22.25	61.63
Service	71 444	91 756	0	14 227	0.00	0.62
Total Imports	1 392 789	5 129 106	32 444 543	127 135 374	23.29	60.52
Excess of Exports Over Imports	1 889 230	6 796 971	106 772 156	429 284 837		
Number of Export Licences:	12					
Number of Export Permits/Orders:	138					
	150					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Alberta								
Enmax Marketing	Permit 169	I	24 645	164 043	899 948	6 226 445	36.52	44.58
IDACORP Ener LP	Permit 164	I	200	1 645	3 547	42 759	17.74	25.99
TransAlta Ener.	Permit 168	F	3 222	6 622	132 626	269 634	41.16	63.92
TransCanada	Permit 78	I	0	365	0	9 991	0.00	183.11
Subtotal Firm and Interruptible Exports: Alberta			28 067	172 675	1 036 121	6 548 830	36.92	51.56
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	150.99
BC Hydro	Permit 105	F	125	471	16 301	30 126	130.87	68.83
	Permit 127	N	- 350 740	-1 438 386	0	0	0.00	0.00
		S	71 444	71 444	0	0	0.00	0.00
	Permit 192	N	82 893	222 337	0	0	0.00	0.00
Powerex Corp.	Treaty	N	15 729	147 328	0	0	0.00	0.00
	Permit 118	I	399 219	1 496 750	14 253 406	51 376 644	35.70	161.87
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Teck Cominco	Permit 132	F	50 660	209 176	2 024 846	7 584 786	39.97	36.26
Subtotal Firm and Interruptible Exports: British Columbia			450 004	1 706 414	16 294 552	58 992 047	36.21	156.77
Manitoba								
Manitoba Hydro	Licence 170	F	270 950	1 094 150	18 928 634	69 135 842	69.86	58.15
	Permit 33	F	0	0	0	16 175	0.00	53.80
	Permit 35	F	0	12	16 227	22 497	0.00	37.94
	Permit 45	F	0	0	0	79 925	0.00	153.87
	Permit 46	I	233 879	728 100	9 871 763	28 786 438	41.67	40.76
		N	0	- 307 481	0	0	0.00	0.00
	Permit 68	F	15 841	55 986	684 074	2 590 014	43.18	42.05
	Permit 128	F	521	2 655	27 361	131 017	52.49	54.83
	Permit 144	F	17 580	72 175	1 420 582	5 786 241	80.81	65.89
	Permit 155	F	20 700	79 617	1 472 330	5 923 974	71.13	57.48
Subtotal Firm and Interruptible Exports: Manitoba			559 471	2 032 695	32 420 970	112 472 124	57.72	52.67
New Brunswick								
Fraser Inc.	Permit 147	F	24 630	105 930	1 758 918	7 215 019	71.41	67.14
NB Power	Permit 17	S	3 964	5 168	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
NB Power	Permit 28	F	3	15	382	1 919	134.93	120.42
	Permit 47	F	5 591	26 881	374 155	2 136 200	66.92	86.54
		N	-47	- 280	0	0	0.00	0.00
	Permit 90	F	8 079	70 260	528 641	5 295 563	65.43	81.64
		N	2 089	3 093	0	0	0.00	0.00
	Permit 91	I	91 333	506 015	4 874 579	28 357 274	45.82	58.65
		N	-3 239	-5 033	0	0	0.00	0.00
	Permit 148	I	13 621	13 621	668 023	668 023	49.04	49.04
WPS Power Dev.	Licence 177	F	20 210	24 155	257 074	307 247	12.72	20.08
Subtotal Firm and Interruptible Exports: New Brunswick			163 467	746 877	8 461 771	43 981 244	47.55	61.31
Nova Scotia								
NS Power Inc.	Permit 122	I	2 721	3 384	102 119	111 567	37.53	32.97
Subtotal Firm and Interruptible Exports: Nova Scotia			2 721	3 384	102 119	111 567	37.53	32.97
Ontario								
Cdn. Niagara	Permit 84	F	30 172	114 375	1 275 071	4 299 093	42.26	43.32
D&W Subway	Permit 26	F	145	688	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Ind Ele Mark Op	Permit 22	N	93 408	559 779	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	14	147	29	295	2.00	2.00
OPGI/OHIM	Permit 21	I	563 509	1 545 911	22 918 083	58 915 972	40.49	48.65
		S	0	11 912	0	0	0.00	0.19
Subtotal Firm and Interruptible Exports: Ontario			593 840	1 661 121	24 193 182	63 215 359	40.56	48.15
Quebec								
Énergie Maclare	Permit 112	F	62 619	97 087	4 449 852	5 919 606	71.06	51.81
Hydro-Quebec	Licence 180	F	80 839	396 878	8 941 349	39 882 528	39.45	41.40
	Licence 181	F	12 928	79 540	1 471 080	7 893 155	42.49	41.72
	Licence 182	F	11 921	60 892	1 336 116	5 943 464	42.49	41.64
	Licence 183	F	23 392	104 332	2 536 888	10 672 703	42.49	41.57
	Licence 184	F	13 604	69 777	1 633 029	7 230 725	42.49	41.64
	Permit 20	F	0	510	0	35 665	0.00	70.58
	Permit 64	I	1 215 982	5 132 158	25 634 344	170 876 566	18.43	28.42
	Permit 65	F	0	0	1 849 600	1 849 600	0.00	151.58
MEHQ	Permit 129	I	95 984	327 740	5 887 694	17 314 784	61.34	55.45
Subtotal Firm and Interruptible Exports: Quebec			1 517 269	6 268 914	53 739 952	267 618 797	25.42	33.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Saskatchewan								
Northpoint	Permit 88	I	51 679	63 555	2 968 032	3 478 456	48.72	47.65
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			51 679	63 625	2 968 032	3 480 244	48.72	47.63
Total Firm and Interruptible Exports:			3 366 518	12 655 705	139 216 699	556 420 211	36.44	61.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Alberta								
Aquila Canada	-	P	484	3 355	22 037	149 532	45.53	59.14
Enmax Marketing		P	32 485	181 827	1 295 734	6 621 587	39.89	37.52
TransAlta Ener.		P	20 574	149 007	645 308	4 403 192	31.37	30.03
TransCanada		P	1 337	2 887	51 661	133 519	38.64	42.70
Subtotal Purchased Imports: Alberta			54 880	337 076	2 014 740	11 307 830	36.71	34.80
British Columbia								
BC Hydro		N	- 231 357	- 877 587	0	0	0.00	0.00
		S	71 444	71 444	0	0	0.00	0.00
Powerex Corp.		P	828 436	2 018 238	14 253 406	51 834 287	17.21	77.31
Teck Cominco		P	46 005	54 584	1 473 793	1 870 530	32.04	34.27
UtiliCorp BC		P	90	8 672	2 700	217 700	30.00	25.10
Subtotal Purchased Imports: British Columbia			874 531	2 081 494	15 729 898	53 922 517	17.99	76.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Manitoba								
Manitoba Hydro	-	N	358	- 495 333	0	0	0.00	0.00
		P	242 839	868 329	6 964 712	23 702 017	28.68	35.06
Subtotal Purchased Imports: Manitoba			242 839	868 329	6 964 712	23 702 017	28.68	35.06
New Brunswick								
NB Power		P	7 617	13 342	678 164	998 308	89.03	54.04
WPS Power Dev.		P	177	1 981	2 249	25 197	12.72	18.18
Subtotal Purchased Imports: New Brunswick			7 794	15 323	680 413	1 023 505	87.30	46.49
Ontario								
D&W Subway		P	140	650	0	0	0.00	0.00
Ind Elc Mark Op		N	94 465	2 056 091	0	0	0.00	0.00
Mirant Americas		P	25	25	623	623	24.91	24.91
OPGI/OHIM		P	44 602	221 409	2 661 447	12 181 161	59.67	67.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
OPGI/OHIM	-	S	0	20 312	0	14 227	0.00	1.15
Subtotal Purchased Imports: Ontario			44 767	222 084	2 662 070	12 181 783	59.46	67.19
Quebec								
Hydro-Quebec		P	127 471	442 750	433 672	12 374 418	3.40	34.02
MEHQ		P	0	0	58 660	220 757	0.00	0.00
Subtotal Purchased Imports: Quebec			127 471	442 750	492 332	12 595 176	3.86	34.33
Saskatchewan								
Northpoint		P	105 596	387 123	3 900 378	12 388 318	36.94	32.00
Subtotal Purchased Imports: Saskatchewan			105 596	387 123	3 900 378	12 388 318	36.94	32.00
Total Purchased Imports:			1 457 878	4 354 179	32 444 543	127 121 146	22.25	61.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Alaska	British Columbia	125	471	16 301	30 126	130.87	68.83
Subtotal Exports: Alaska		125	471	16 301	30 126	130.87	68.83
Arizona	British Columbia	1 446	19 505	75 228	971 531	52.02	99.35
Subtotal Exports: Arizona		1 446	19 505	75 228	971 531	52.02	99.35
California	British Columbia	260 239	849 400	10 222 930	33 461 918	39.28	232.04
Subtotal Exports: California		260 239	849 400	10 222 930	33 461 918	39.28	232.04
Colorado	British Columbia	800	5 385	42 958	229 379	53.70	226.94
Subtotal Exports: Colorado		800	5 385	42 958	229 379	53.70	226.94
Maine	New Brunswick	163 467	746 877	8 461 771	43 981 244	47.55	61.31
	Nova Scotia	2 721	3 384	102 119	111 567	37.53	32.97
	Quebec	95 984	327 740	5 887 694	17 314 784	61.34	55.45
Subtotal Exports: Maine		262 172	1 078 001	14 451 584	61 407 595	52.49	60.21
Massachusetts	Quebec	30 379	54 403	2 845 416	3 755 391	93.66	53.33
Subtotal Exports: Massachusetts		30 379	54 403	2 845 416	3 755 391	93.66	53.33
Michigan	Ontario	145	688	0	0	0.00	0.00
Subtotal Exports: Michigan		145	688	0	0	0.00	0.00
Minnesota	Ontario	34 722	126 777	1 364 387	4 761 156	39.29	45.26
Subtotal Exports: Minnesota		34 722	126 777	1 364 387	4 761 156	39.29	45.26
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
ND/Minn	Manitoba	559 471	2 032 695	32 420 970	112 472 124	57.72	52.67
Subtotal Exports: ND/Minn		559 471	2 032 695	32 420 970	112 472 124	57.72	52.67
New York	Ontario	558 973	1 533 656	22 828 796	58 454 203	40.65	48.46
	Quebec	1 239 467	5 140 134	28 677 900	173 234 522	19.04	29.58
Subtotal Exports: New York		1 798 440	6 673 791	51 506 696	231 688 725	25.76	34.65
North Dakota	British Columbia	15	42	753	2 486	50.17	53.00
	Saskatchewan	51 679	63 555	2 968 032	3 478 456	48.72	47.65
Subtotal Exports: North Dakota		51 694	63 597	2 968 784	3 480 942	48.72	47.67
Oregon	Alberta	0	9 454	0	449 052	0.00	62.69
	British Columbia	13 215	47 080	680 088	4 166 792	51.46	177.02
Subtotal Exports: Oregon		13 215	56 534	680 088	4 615 844	51.46	170.52
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	2	35	0	0	0.00	0.00
Subtotal Exports: South Dakota		2	35	0	0	0.00	0.00
Vermont	Quebec	151 439	746 637	16 328 942	73 314 100	41.12	42.02
Subtotal Exports: Vermont		151 439	746 637	16 328 942	73 314 100	41.12	42.02
Washington	Alberta	28 067	163 221	1 036 121	6 099 778	36.92	51.10
	British Columbia	174 162	784 466	5 256 295	20 129 242	30.18	65.47
Subtotal Exports: Washington		202 229	947 687	6 292 416	26 229 019	31.12	63.98
Total Exports		3 366 518	12 655 705	139 216 699	556 420 211	36.44	61.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR02	JAN02 - APR02	APR02	JAN02 - APR02	APR02	L12M
Maine	New Brunswick	7 794	15 323	680 413	1 023 505	87.30	46.49
	Quebec	0	0	58 660	220 757	0.00	0.00
Subtotal Imports: Maine		7 794	15 323	739 073	1 244 262	94.82	59.89
Michigan	Ontario	41 540	214 852	2 471 499	11 875 466	59.50	53.83
Subtotal Imports: Michigan		41 540	214 852	2 471 499	11 875 466	59.50	53.83
Minnesota	Ontario	2	1 407	21	20 598	10.50	18.11
Subtotal Imports: Minnesota		2	1 407	21	20 598	10.50	18.11
ND/Minn	Manitoba	242 839	868 329	6 964 712	23 702 017	28.68	35.06
Subtotal Imports: ND/Minn		242 839	868 329	6 964 712	23 702 017	28.68	35.06
New York	Ontario	3 225	5 825	190 550	285 719	59.09	109.02
	Quebec	127 471	442 750	433 672	12 374 418	3.40	34.02
Subtotal Imports: New York		130 696	448 575	624 222	12 660 137	4.78	48.41
North Dakota	Saskatchewan	105 596	387 123	3 900 378	12 388 318	36.94	32.00
Subtotal Imports: North Dakota		105 596	387 123	3 900 378	12 388 318	36.94	32.00
Oregon	Alberta	582	957	21 818	39 345	37.49	38.32
	British Columbia	0	2 605	0	62 500	0.00	23.99
Subtotal Imports: Oregon		582	3 562	21 818	101 845	37.49	31.62
Washington	Alberta	54 298	336 119	1 992 922	11 268 485	36.70	34.78
	British Columbia	874 531	2 078 889	15 729 898	53 860 017	17.99	76.90
Subtotal Imports: Washington		928 829	2 415 008	17 722 820	65 128 503	19.08	74.07
Total Imports		1 457 878	4 354 179	32 444 543	127 121 146	22.25	61.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	APR02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	29 148	1 119 004	38.39
Hydraulic	2 165 172	67 268 604	31.07
Imported Coal	498 527	20 336 119	40.79
Imported Oil	63 535	3 150 876	49.59
Natural Gas	19 932	1 323 132	66.38
Nuclear	6 284	290 399	46.21
Other	453 041	17 344 006	38.28
Total	3 235 639	110 832 139	34.25

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	125	16 301	130.87
		Permit 192	82 893	0	0.00
		Treaty 0	15 729	0	0.00
		Subtotal	98 747	16 301	0.17
	Subtotal		98 747	16 301	0.17
Énergie Maclare	Hydraulic	Permit 112	62 619	4 449 852	71.06
		Subtotal	62 619	4 449 852	71.06
	Subtotal		62 619	4 449 852	71.06
Enmax Marketing	Canadian Coal	Permit 169	24 645	899 948	36.52
		Subtotal	24 645	899 948	36.52
	Subtotal		24 645	899 948	36.52
Hydro-Quebec	Hydraulic	Licence 180	80 839	3 189 040	39.45
		Licence 181	12 928	549 339	42.49
		Licence 182	11 921	506 550	42.49
		Licence 183	23 392	993 978	42.49
		Licence 184	13 604	578 064	42.49
		Permit 64	1 215 982	22 407 498	18.43
		Subtotal	1 358 666	28 224 469	20.77
	Subtotal		1 358 666	28 224 469	20.77

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	270 950	18 928 634	69.86
		Permit 35	0	16 227	0.00
		Permit 46	233 879	9 871 763	42.21
		Permit 68	15 841	684 074	43.18
		Permit 155	20 276	1 442 172	71.13
		Subtotal	540 946	30 942 869	57.20
	Other	Permit 144	17 580	1 420 582	80.81
		Permit 155	424	30 158	71.13
		Subtotal	18 004	1 450 740	80.58
		Subtotal	558 950	32 393 609	57.95
NB Power	Canadian Coal	Permit 47	79	10 880	138.60
		Permit 90	238	15 547	65.43
		Permit 91	3 949	180 972	45.82
		Permit 148	238	11 657	49.04
		Subtotal	4 503	219 056	48.65
	Imported Coal	Permit 47	247	53 189	215.25
		Permit 90	1 102	72 102	65.43
		Permit 91	19 450	891 267	45.82
		Permit 148	122	5 998	49.04
		Subtotal	20 921	1 022 555	48.88

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 47	2 127	184 945	86.96
		Permit 90	4 004	261 985	65.43
		Permit 91	46 773	2 143 299	45.82
		Permit 148	8 474	415 569	49.04
		Subtotal	61 377	3 005 797	48.97
	Natural Gas	Permit 47	59	529	9.01
		Permit 90	12	785	65.43
		Subtotal	71	1 314	18.58
	Nuclear	Permit 47	0	1 821	0.00
		Permit 90	31	2 028	65.43
		Permit 91	6 253	286 549	45.82
		Subtotal	6 284	290 399	46.21
	Other	Permit 47	3 080	122 791	39.87
		Permit 90	2 693	176 194	65.43
		Permit 91	14 908	683 131	45.82
		Permit 148	4 788	234 799	49.04
Subtotal		25 468	1 216 915	47.78	
	Subtotal		118 624	5 756 037	48.52
OPGI/OPIM	Hydraulic	Permit 21	53 534	1 610 267	30.08
		Subtotal	53 534	1 610 267	30.08

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR02			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OPIM	Imported Coal	Permit 21	477 606	19 313 564	40.44	
		Subtotal	477 606	19 313 564	40.44	
	Imported Oil	Permit 21	2 158	145 079	67.23	
		Subtotal	2 158	145 079	67.23	
	Natural Gas	Permit 21	19 861	1 321 818	66.55	
		Subtotal	19 861	1 321 818	66.55	
	Other	Permit 21	10 350	422 945	40.86	
		Subtotal	10 350	422 945	40.86	
	Subtotal		563 509	22 813 673	40.49	
	Powerex Corp.	Other	Permit 118	399 219	14 253 406	35.70
			Subtotal	399 219	14 253 406	35.70
		Subtotal		399 219	14 253 406	35.70
Teck Cominco	Hydraulic	Permit 132	50 660	2 024 846	39.97	
		Subtotal	50 660	2 024 846	39.97	
	Subtotal		50 660	2 024 846	39.97	
Total All Exporters			3 235 639	110 832 139	34.25	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.