Manufacturing, Construction and Energy Division Energy Section

Coal monthly 2007

Confidential when completed

Month

Collected under the authority of the Statistics Act. Revised Statutes of Canada. 1985, Chapter S19.

Completion of this questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher \square

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Correct pre-printed information if necessary.

PURPOSE OF THE SURVEY

The purpose of this survey is to obtain information on the supply of, and demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance and is used by all levels of government in establishing informed policies in the energy area. In the case of public utilities, it is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

CONFIDENTIALITY

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the *Statistics Act* are not affected by either the Acces. to Information Act or any other legislation.

DATA SHARING AGREEMENTS

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into data sharing agreements with various agencies and government departments for the print collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents can not be disclosed by the parties with which Statistics Canada has agreements.

Agreements exist under section 11 of the *Statistics Act* to share information with the statistical agencies of Nova Scotia, Quebec, Saskatchewan and Alberta regarding business establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation in those four provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

Agreements exist under Section 12 of the Staustins Act with the Saskatchewan Industry and Resources, the Alberta Energy and Utilities Board, and the British Coulous Ministry of Energy, Mines and Petroleum Resources to share the information collected by this survey for the lespestive provincial jurisdiction. As well, an agreement exists with Natural Resources Canada and Environment Canada with respect to all activities covered by this survey.

Under Section 12 of the Statistics Act you may refuse to share your information by writing the Chief Statistician and returning your letter of objection close with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with the Alberta Energy and Utilities Board and Saskatchewan Industry and Resources. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act and Regulations. In Saskatche wan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

INSTRUCTIONS

- If you did not produce, use or ship any coal during the month, please check box ☐ and return this form.
- Statistics Canada and the provincial agencies listed below participate in the joint collection of these data.
 Therefore, please complete and return this form to Statistics Canada and a copy to the appropriate agency by the 20th DAY following the month under review.

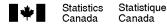
Mines Branch, Geology and Mines Division, Saskatchewan Industries and Resources 1914 Hamilton Street, Regina, Saskatchewan, S4P 4V4. Alberta Energy and Utilities Board Statistics Branch 640 Fifth Avenue S.W. Calgary, Alberta T2P 3G4 British Columbia Ministry of Energy, Mines and Petroleum Resources P.O. 9318, Station Provincial Government, Victoria. B.C., V8W 9N3

Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. Howerever, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*

protection allorded all illiornation	n conected i	under the authority of the	Statistics Ac	α.	
I certify that the information co	ontained herei	CERTIFICATION in is substantially complete ar	nd correct to t	he best of my knowledge	and belief.
Signature				Date	
Name of signer (please print)		Official position of signer		E-mail address	
Name of contact for further information Fax			Telephone		Extension
E-mail address					

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Note: Please report to nearest metric tonne and dollar. Do not duplicate amounts. Estimate if necessary.	For Statistics Canada use only	RAW COAL		For Statistics Canada use
Estimate ii necessary.	Offity	Metric tonnes	Value \$	only
Gross underground run-of-mine production	1.1		XXX	XX
Gross surface run-of-mine production	1.2		XXX	XX
Sent to discard heap	1.2		XXX	XX
Reclaimed from discard heap, tailing pond etc	1.4		XXX	XX
Total net production (1.1 + 1.2 – 1.3 + 1.4)	1.5		XXX	XX
	1.6		XXX	3.1
Processed at preparation plant(s)	~~	XXX	XXX	3.3
Plant losses		XXX	XXX	3.4
Preparation plant output (3.1 – 3.3)	1.0		XXX	3.5
Raw/processed inventory – end of previous month				
end of present month			XXX	3.6
Adjustments (state cause)/To or from other producers (specify)			XXX	3.7
clean = 3.4 + 3.5 - 3.6 ± 3.7)	1.11		XXX	3.8
Disposal Within Province				
Electric power generating plants				4.1
ndustrial consumers				4.2
Coke plants (including char)	2.3			4.3
Residential consumers (including employees)	2.4			4.4
Company use (boilers, etc.)	2.5			4.5
Other (specify)	2.6			4.6
Total disposal within province (raw = 2.1 to 2.6) (clean = 4.1 to 4.6)	2.7			4.7
Other provinces (specify)	2.			4.
	2.			4.
To shipping port – Atlantic or Lake Superior	2.19			4.19
- Pacific	2 20			4.20
	2.21			4.21
To U.S.A. by road or rail			7	4.22
Atlantic or Lake Superior				7.22
Port inventory at end of previous month	2.23	77	XXX	4.23
Port inventory at end of present month	2.24	<i></i>	XXX	4.24
Shipments from port – (specify)	_ 2.25			4.25
	0.05			4.25
	2.25			
Adjustments (state cause)/To or from other producers (specify)	2.25			
		> '	XXX	4.26
Adjustments (state cause)/To or from other producers (specify) (raw = 2,19 + 2.23 - 2.24 - 2.25) (clean = 4.19 + 4.23 - 4.24 - 4.25)	2.26			
Pacific Port inventory at end of previous month (specify port)	2.26	<u></u>	XXX	4.27
Pacific	2.26			4.27 4.28
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.2 2.2).559		XXX	4.27 4.28 4.29.559
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29.		XXX	4.27 4.28 4.29.559 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.2 2.2).559		XXX	4.27 4.28 4.29.559 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29.		XXX	4.27 4.28 4.29.559 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.2).559 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.20 2.2).559 2.29. 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.28 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.28 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.28 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.28 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.
Pacific Port inventory at end of previous month (specify port) " " present	2.26 2.27 2.28 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29. 2.29.		XXX	4.27 4.28 4.29.559 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29. 4.29.

Notes:

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⁽a) Mine and preparation plant values should be F.O.B. and should NOT include any outward transportation charges.
(b) Port shipment should be F.O.B. and include port loading and handling costs but NOT outward transportation charges.
(c) The value of shipments to port (lines 2.19, 2.20, 4.19, 4.20) should reflect the real market value. Therefore a value based on the estimated selling value at the port minus transportation costs from the mine would be appropriate.

			- 3 -			
	Motelly	rainal*	CLEAN COA		Total	Total
	Metric tonnes	urgical* Value \$	Metric tonnes	rmal Value \$	Total Metric tonnes	Total Value \$
	XXX	XXX	XXX	XXX	XXX	XXX
	XXX	XXX	XXX	XXX	XXX	XXX
	XXX	XXX	XXX	XXX	XXX	XXX
	XXX	XXX	XXX	XXX	XXX	XXX
	XXX	XXX	XXX	XXX	XXX	XXX
	XXX	XXX	XXX	XXX		XXX
	XXX	XXX	XXX	XXX		XXX
		XXX		XXX		XXX
		XXX		XXX		
		XXX		XXX		
		XXX		XXX		
		XXX		XXX		
-						
				4		
				A Y		
		XXX		XXX		
		XXX	Y	XXX		
		XXX		XXX		
		XXX	<i>y</i>	XXX		
		YXX		XXX		
		·				
	N.					
	7					
		XXX		XXX		

 $^{^{\}star}$ Include under metallurgical all coal (PCI, weak, soft, hard) destined for coking or steel plants.

Estimated Export Mar	keting Expenses		average cost/m	netric tonne	
Transportation to port .		······ <u></u>			
Loading and handling a	t port				
Other port (specify)		······			
	(please	PROVINCIAL I		n)	
Section 1. Nova Scoti	a				
Number of pit days wor	ked				
Average daily work forc	e – surface				
	– underground				
Shifts worked	– surface				
	– underground				
	(all payments made at anytin		at cons tute salarie	es and	
Section 2. Alberta					
A. Average daily work to month (include all en		B. mine number	Y	run of mine prod	duction thermal
staff	(
hourly		<u> </u>			
total					_
Section 3. British C	umbia				
Employees receiving pa	ay on last working day of the n	nonth whether paid on m	nonthly, weekly, hou	urly or piece work basis	
EMPLOYMENT	surfac	ee und	erground	preparation	salaries
	#		#	plant #	and wages \$000
Mine and related					
Administrative and offic	e				
Other					