



Natural Gas Distribution Monthly 2003

Confidential when completed

Collected under the authority of the Statistics Act,
Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français
veuillez cocher.



Please correct any mistakes in Name or Mailing Address

Month

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfill their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Statistics Act to share information with the Saskatchewan Bureau of Statistics regarding business establishments located or operating in Saskatchewan. The Saskatchewan Bureau of Statistics has been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation also provides the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal Statistics Act.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Agreements exist under Section 12 of the Statistics Act with Ontario Ministry of Energy, Manitoba Department of Energy and Mines, Saskatchewan Industry and Resources, Alberta Energy and Utilities Board and British Columbia Ministry of Employment and Investment to share the information collected by this survey for the respective provincial jurisdiction. Under Section 12 of the Statistics Act you may refuse to share your information by writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with Alberta Energy and Utilities Board and Saskatchewan Industry and Resources. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act and Regulations. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into agreements with various agencies and government departments for the joint collection and sharing of data. The information provided in the survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements. An agreement exists under Section 11 of the

Inquiries

If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:

Telephone: 613-951-3567 Fax: 613-951-9499

Instructions

- (1) Volume to be reported in thousands of cubic metres, 101.325 KPa and 15°C.
- (2) To be completed and returned within 20 days following the month under review.
- (3) One copy to be returned to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6 and one copy to the appropriate agency listed below.

Ontario – Ministry of Natural Resources, Petroleum Resources Centre, 659 Exeter Road, London N6A 4L6

Saskatchewan – Saskatchewan Industry and Resources, 2101 Scarth Street, Regina S4P 3V7

Alberta – Alberta Energy and Utilities Board, 640 – 5th Ave. S.W., Calgary T2P 3G4

British Columbia – Ministry of Energy and Mines, 1810 Blanchard St., Victoria V8V 1X4

Please note data are published in catalogue 55-002, Natural Gas Transportation and Distribution.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief → Signature _____

Name of signer (please print)	Official position of signer	Date
Name of person(s) to be contacted in connection with this report		Telephone
		Fax

Receipts	Pipeline Facility Code	Heating value (MJ / m ³)	Total Volume
Field – Own Production (<i>specify</i>) 1. _____ 2. _____			
Purchased from Other 1. _____ 2. _____			
Plants (<i>specify</i>) 1. _____ 2. _____ 3. _____ 4. _____			
Gas Gathering Systems (<i>specify</i>) 1. _____			
Receipts from Other Provinces (<i>specify</i>) 1. _____ 2. _____ 3. _____ 4. _____ 5. _____ 6. _____ 7. _____ 8. _____ 9. _____ 10. _____			
Receipts From Within Province (<i>specify</i>) 1. _____ 2. _____ 3. _____ 4. _____ 5. _____ 6. _____ 7. _____ 8. _____ 9. _____ 10. _____ 11. _____ 12. _____ 13. _____ 14. _____ 15. _____			
Receipts from Storage (<i>specify field or pool</i>) 1. _____ 2. _____ 3. _____			
Import – Value (<i>thousands of Canadian dollars</i>)			
Import – Volume 1. _____ 2. _____ 3. _____ 4. _____			
Total Receipts			

For information only

Disposition		Pipeline Facility Code	Volume (billed or estimated)
Deliveries to Other Provinces (specify)			
1. _____			
2. _____			
3. _____			
4. _____			
Deliveries within Province (specify)			
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			
6. _____			
7. _____			
8. _____			
9. _____			
10. _____			
11. _____			
12. _____			
13. _____			
14. _____			
15. _____			
Deliveries to Storage (specify field or pool)			
1. _____			
2. _____			
3. _____			
Export – Value (thousands of Canadian dollars)			
Export – Volume			
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			
Direct Sales	Number of customers consuming gas¹ (i.e. bills/meters)	Cost to consumer²	Volume
Residential Sales			
Commercial Sales			
Industrial Sales			
Total Direct Sales			
Utilities Sales			
a) Residential sales (including multi-dwelling apartments)			
b) Commercial sales			
c) Industrial sales			
Total Sales to ultimate customers (a + b + c)			
Gas used in the system			
Line pack fluctuation			
Metering differences, line loss, other unaccounted for and cyclical billing adjustments			
Total Disposition			
Average heating value in megajoules/cubic metres for gas sales _____			

¹ Number of customers consuming gas should include only those customers actually consuming gas in the month under review.

² The dollar values shown should exclude provincial tax (if applicable), good and services tax (GST) and harmonized sales tax (HST) and rebates paid to customer in order to arrive at "cost to consumer".