Natural Gas Distribution Monthly 2004

Confidential when completed

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français veuillez cocher. \square

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Please correct any mistakes in Name or Mailing Address

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Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfill their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into agreements with various agencies and government departments for the joint collection and sharing of data. The information provided in the survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements.

Agreement exists under Section 11 of the Statistics Act to share information with the statistical agencies of Nova Scotia. Quebec, Manitoba, Saskatchewan and Alberta regarding fouriess establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial regislation authorizing them to collect this information on their work or jointly with Statistics Canada. The provincial legislation in these five provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal Statistics Act.

Agreements exist under Section 12 of the Statistics Act with Natural Resources Canada and Environmen Canada, the Ontario Ministry of Energy, Manitoba Department of Energy and Mines, Saskatchewan Industry and Resources, Alberta Energy and Utilities Board and British Columbia Ministry of Employment and Investment to share the information collected by this survey for the respective provincial jurisdiction. Under Section 12 of the Statistics Act you may refuse to share your information by writing to the Chief Statistician and returning your letter of opiection along with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with Alberta Energy and Utilities Board and Saskatchewan Industry and Resources. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the autitority of the Coal Conservation Act and Regulations or the Oil and Cas Conservation Act and Regulations. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Inquiries

If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:

Telephone: 613-951-7346 Fax: 613-951-9499

Instructions (1) Volume to be reported in thousands of critic metres, 101.325 KPa and 15°C. (2) To be completed and returned within 20 days following the month under review. (3) One copy to be returned to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6 and one copy to the appropriate agency listed below. Ontario – Ministry of Natural Resources, Petroleum Resources Centre, 659 Exeter Road, London N6A 4L6 Saskatchewan – Saskatchewan Industry and Resources, 2101 Scarth Street, Regina S4P 3V7 Alberta – Alberta Energy and Utilities Board, 640 – 5th Ave. S.W., Calgary T2P 3G4 British Columbia – Ministry of Energy and Mines, 1810 Blanchard St., Victoria V8V 1X4 Fax of Other Electronic Transmission Disclosure Statistics Qanada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your

Statistics (anada advises you there could be a risk of disclosure during the facsimile of other electronic transmission. However, upon receipt of you information, statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the Statistics Act.

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I certify that the information contained herein is substantially con	nplete and correct to the best of my knowledge and	belief
Signature	Date	
Name of signer (please print)	Official position of signer	E-mail address
Name of person(s) to be contacted in connection with this rep	ort	Telephone
		Fax

5-3100-1020.1 2004-01-14 STC/IND-315-60199



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Receipts	Pipeline Facility Code	Heating value (MJ / m ³)	Total Volume
Field – Own Production (specify)			
1			
2.			
Purchased from Other			
1			
2.			
Plants (specify)			
1			
2. 3.			\wedge
4		\wedge	
Gas Gathering Systems (specify)			
1.			
Receipts from Other Provinces (specify)			
1.			
2			
3.		\rightarrow	
4. 5.		>	
6.			
7.			
8. 9.			
10.	7		
Receipts From Within Province (specify) 1.			
2.			
3.			
4			
6.			
7.			
8.			
10.			
11.			
12.			
13. 14.			
15.			
Receipts from Storage (specify field or pool)			
1			
2.			
3.			
Import – Value (thousands of Canadian dollars)	<u> </u>		
Import – Volume			
1			
2			
3. 4.			
Total Receipts			

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Disposition		Pipeline Facility Code	Volume (billed or estimated)
Deliveries to Other Provinces (specify)			
1			
2.			
3.			
4.			
Deliveries within Province (specify)			
1			
2			
3.			
4.			
5			
6.			
7			
8.			
9.		_	
10			$\langle \rangle$
11			
12			<u> </u>
13			
14			
15			
Deliveries to Storage (specify field or pool)			
1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
2.		\sim	
	$\langle \gamma_{\wedge} \rangle$		
3			
Export – Value (thousands of Canadian dollars)			
Export - Volume	\ \ ,		
1.			
2.			
3.			
4.			
5.			
Direct Sales	Number of customers consuming gas ¹ (i.e. bills/meters)	Cost to consumer ²	Volume
Pacidential Salar	(
Residential Sales			
Commercial Safes Industrial Sales			
// ^ \)			
Total Direct Sales Utilities Sales			
a) Residential sales (including multi-dwelling			
apartments)			
b) Commercial sales			
c) Industrial sales			
Total Sales to ultimate customers (a + b + c)			
Gas used in the system			
Line pack fluctuation			
Metering differences, line loss, other unaccounted for and c	yclical billing adjustments		
Total Disposition			
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Average heating value in megajoules/cubic metres for g			

¹ Number of customers consuming gas should include only those customers actually consuming gas in the month under review.

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² The dollar values shown should exclude provincial tax (if applicable), good and services tax (GST) and harmonized sales tax (HST) and rebates paid to customer in order to arrive at "cost to consumer".