



# Oil and Gas Extraction

Oil and Gas - Exploration, Development and Production for the Year Ending December 31, 2000

**Confidential when completed.**

Keep one copy

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français, veuillez cocher

Please correct any mistakes in Name or Address

<b>Purpose of the Survey</b>		<b>Instructions and Notes</b>	
<p>To obtain information on the Status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.</p>		<p>Please complete and return by March 23 to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6. See Reporting Guide for definitions.</p> <p>The information requested in this survey will be compiled in conjunction with other data collected by Statistics Canada to provide industry statistics for national accounting and other purposes. The final tabulations are reviewed by an advisory panel of representatives from industry and government. The information provided in this survey pertaining to individual respondents will not be divulged, in any way, during the review. Your co-operation in returning the completed schedule before the prescribed filing date of March 23 is therefore essential.</p>	
<b>Confidentiality</b>		<b>Net Cash Expenditures</b>	
<p>Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation.</p>		<p>The intent of this survey is to collect the "Net Cash Expenditures" of each company active in this industry. Each company is requested to account for only its net interest (participating interest) in contractual agreements such as joint ventures, unitizations, enhanced recovery and pressure maintenance schemes. <b>PLEASE</b> report expenditures in <b>THOUSANDS OF DOLLARS</b>. Information should be reported for your <b>Canadian operations only</b>.</p> <p>Please note data are published in Catalogue 26-213, Oil and Gas Extraction.</p>	
<b>Inquiries</b>			
<p>If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:</p> <p><b>Telephone: 613-951-3567      Fax: 613-951-9499</b></p>			
<p>List below, the Subsidiary Companies that are included in this report:</p> <hr/> <hr/>			
<b>Type of Organization: (Check one)</b>		<b>Method used in accounting for exploration expenditures:</b>	
Individual ownership <input type="checkbox"/> Unincorporated <input type="checkbox"/> Partnership <input type="checkbox"/> Co-operative <input type="checkbox"/> Incorporated Company <input type="checkbox"/>		Successful efforts method <input type="checkbox"/> Full cost method <input type="checkbox"/> Other (specify) <input type="checkbox"/>	
<b>CERTIFICATION</b>			
<p>I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Name of signer (please print)		Official position of signer	Date <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
		day      month      year	
Name of persons to be contacted in connection with this report		Telephone <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	FAX <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>

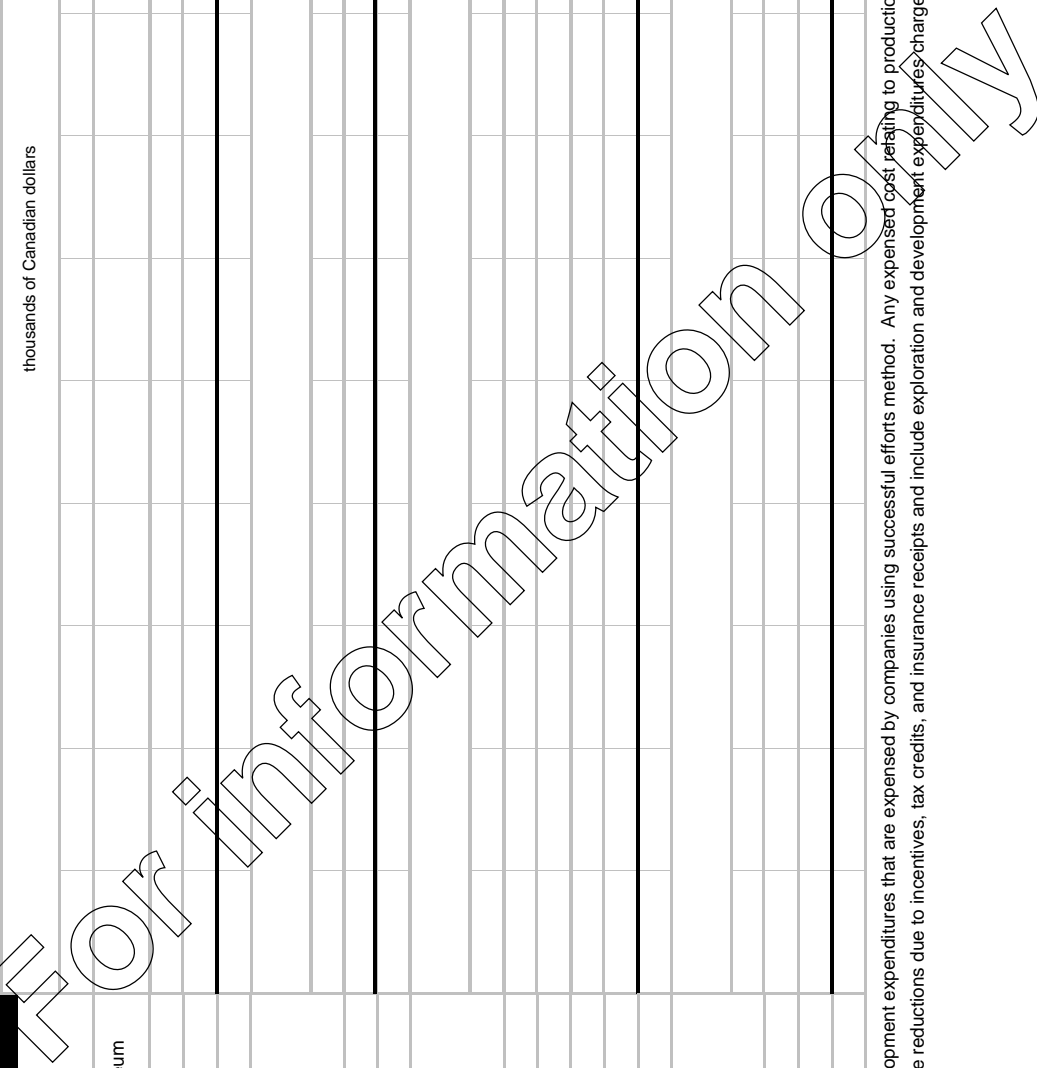


**SCHEDULE IV:  
UPSTREAM EXPENDITURES  
(BOTH CAPITALIZED AND EXPENSED<sup>1</sup>)  
(Conventional Area)**

	Provinces				Canada Lands (See attached map-reporting guide)				Total Canadian	
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland Offshore	N.W.T.	Yukon		Nunavut
thousands of Canadian dollars										
<b>Exploration<sup>2</sup></b>										
1. Oil and gas rights acquisition and retention costs										
2. Cost of land and lease purchased from other petroleum companies										
3. Geological and geophysical										
4. Exploration drilling										
<b>5. Total exploration spending (lines 1 to 4)</b>										
<b>Development<sup>2</sup></b>										
6. Development drilling										
7. Cost of proven reserves purchased										
<b>8. Total development spending (lines 6 and 7)</b>										
<b>Production<sup>2</sup></b>										
9. Production facilities										
10. Non-production facilities										
11. Enhanced recovery projects										
12. Natural gas processing plants										
13. Drilling rigs and supply boats										
<b>14. Total production spending (lines 9 to 13)</b>										
<b>Upstream Overhead</b>										
15. Exploration										
16. Development										
17. Production										
<b>18. Total upstream overhead (lines 15 to 17)</b>										

<sup>1</sup> Expensed here relates to any exploratory and/or development expenditures that are expensed by companies using successful efforts method. Any expensed cost relating to production should be reported as operating costs.

<sup>2</sup> For each entry, please show gross expenditures before reductions due to incentives, tax credits, and insurance receipts and include exploration and development expenditures charged to current operations (if any).



Canada Lands (See attached map-reporting guide)																	
Provinces						Canada Lands											
British Columbia		Alberta		Saskatchewan		Nova Scotia Offshore		Newfoundland Offshore		N.W.T.		Yukon		Nunavut		Other (specify)	
Used	Repair	Used	Repair	Used	Repair	Used	Repair	Used	Repair	Used	Repair	Used	Repair	Used	Repair	Used	Repair
thousands of Canadian dollars																	
1. Geological and geophysical																	
2. Exploration drilling																	
3. Development drilling																	
4. Production facilities																	
5. Non-production facilities																	
6. Enhanced recovery projects																	
7. Natural gas processing plants																	

SCHEDULE V: USED AND REPAIR EXPENDITURES																	
1. Geological and geophysical																	
2. Exploration drilling																	
3. Development drilling																	
4. Production facilities																	
5. Non-production facilities																	
6. Enhanced recovery projects																	
7. Natural gas processing plants																	

SCHEDULE VI-A: DISPOSALS/SALES/WRITE-DOWNS OF FIXED ASSETS											
Selling Price		Gross Book Value									
\$ 000's											
		E		F							
1. Land											
2. Construction											
3. Machinery and equipment											
4. <b>Total</b> (lines 2 and 3)											

SCHEDULE VI-B: REASONS FOR DISPOSALS											
Disposals / Sales % of Box E or F											
1. End of expected useful life											
2. Damaged or destroyed											
3. Outdated technology											
4. Asset no longer needed (surplus)											
5. Other (specify major reason below)											
100%											

SCHEDULE VII: ANALYSIS OF CAPITAL EXPENDITURES											
Percentage											
1. Capacity expansion and/or new installation											
2. Replacement and/or modernization											
3. Pollution abatement and control											
4. Improvement to working environment (health, safety, security, etc.)											
5. Replacement and/or addition of mineral rights											
6. Other (specify major reasons below)											
100%											
100%											

SCHEDULE VII: ANALYSIS OF CAPITAL EXPENDITURES											
Percentage											
1. Capacity expansion and/or new installation											
2. Replacement and/or modernization											
3. Pollution abatement and control											
4. Improvement to working environment (health, safety, security, etc.)											
5. Replacement and/or addition of mineral rights											
6. Other (specify major reasons below)											
100%											
100%											

**SCHEDULE VIII:  
VOLUME AND VALUE OF SALES\***

	Provinces				Canada Lands (See attached map-reporting guide)				Total Canadian	
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland Offshore	N.W.T.	Yukon		Nunavut
<b>Volume</b>										
<b>(for metric conversion factors see reporting guide)</b>										
1. Conventional crude oil and condensate	(10 <sup>3</sup> m <sup>3</sup> )									
2. Synthetic crude oil	(10 <sup>3</sup> m <sup>3</sup> )									
3. Crude bitumen	(10 <sup>3</sup> m <sup>3</sup> )									
4. Marketable natural gas	(10 <sup>6</sup> m <sup>3</sup> )									
5. NGLS/LPG'S	a) Field (10 <sup>3</sup> m <sup>3</sup> )									
	b) Reprocessing plants (10 <sup>3</sup> m <sup>3</sup> )									
6. Pentanes plus	a) Field (10 <sup>3</sup> m <sup>3</sup> )									
	b) Reprocessing plants (10 <sup>3</sup> m <sup>3</sup> )									
7. Sulphur Sold	(kilotonnes)									
	<b>Value</b> <sup>1</sup>									
8. Conventional crude oil and condensate										
9. Synthetic crude oil										
10. Crude bitumen										
11. Marketable natural gas										
12. NGLS/LPG'S	a) Field									
	b) Reprocessing plants									
13. Pentanes plus	a) Field									
	b) Reprocessing plants									
14. Sulphur										

thousands of Canadian dollars

\* Exclude oil and gas purchased for resale, refining, fractionizing or further processing; but, include value and volume of royalty portion of production. (1) Total value should be equal to Schedule I, line 1.

